



South Texas Project Electric Generating Station P.O. Box 289 Wadsworth, Texas 77483

May 31, 2012
NOC-AE-12002857
File No.: G25
10 CFR 50.73
STI: 33550063

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
One White Flint North
11555 Rockville Pike
Rockville, MD 20852-2738

South Texas Project
Unit 1
Docket No. STN 50-498
Licensee Event Report 1-2012-001
Nuclear Instrumentation Channel NI-45A Failed Channel Check

Pursuant to 10 CFR 50.73, STP Nuclear Operating Company (STPNOC) submits the attached Unit 1 Licensee Event Report (LER) 1-2012-001 to address the inoperability of Extended Range (E/R) Flux Lower Range Nuclear Instrument (NI-45A) based on failure to meet procedural acceptance criteria and Technical Specifications Limiting Condition of Operation.

This event is considered reportable pursuant to 10 CFR 50.73(a)(2)(i)(B), as any operation or condition that was prohibited by the plant's Technical Specifications.

This event did not have an adverse effect on the health and safety of the public.

This is this initial LER submittal. A planned supplement will be submitted no later than August 1, 2012.

There are no commitments contained in this LER. Corrective actions will be implemented in accordance with the STP Corrective Action Program.

If there are any questions on this submittal, please contact either Joe Loya at (361) 972-8005 or me at (361) 972-7566.

G. T. Powell
Vice-President, Generation

JAL

Attachment: LER 1-2012-001

TE22
NRC

cc:
(paper copy)

Regional Administrator, Region IV
U. S. Nuclear Regulatory Commission
1600 East Lamar Blvd
Arlington, Texas 76011-4511

Balwant K. Singal
Senior Project Manager
U.S. Nuclear Regulatory Commission
One White Flint North (MS 8B1)
11555 Rockville Pike
Rockville, MD 20852

Senior Resident Inspector
U. S. Nuclear Regulatory Commission
P. O. Box 289, Mail Code: MN116
Wadsworth, TX 77483

C. M. Canady
City of Austin
Electric Utility Department
721 Barton Springs Road
Austin, TX 78704

(electronic copy)

A. H. Gutterman, Esquire
Morgan, Lewis & Bockius LLP

Peter Nemeth
Crain Caton & James, P.C.

John Ragan
Chris O'Hara
Jim von Suskil
NRG South Texas LP

Kevin Pollo
Richard Pena
City Public Service

C. Mele
City of Austin

Richard A. Ratliff
Texas Department of State Health
Services

Alice Rogers
Texas Department of State Health
Services

Balwant K. Singal
U. S. Nuclear Regulatory Commission

Estimated burden per response to comply with this mandatory collection request: 80 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the FOIA/Privacy Section (T-5 F53), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by internet e-mail to infocollections_resource@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202, (3150-1104), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to the information collection.

LICENSEE EVENT REPORT (LER)

(See reverse for required number of digits/characters for each block)

1. FACILITY NAME South Texas Unit 1	2. DOCKET NUMBER 05000498	3. PAGE 1 OF 3
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4. TITLE
 Unit 1 Nuclear Instrumentation Channel NI-45A Failed Channel Check

5. EVENT DATE			6. LER NUMBER			7. REPORT DATE			8. OTHER FACILITIES INVOLVED	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REV NO.	MONTH	DAY	YEAR	FACILITY NAME	DOCKET NUMBER
03	27	2012	2012	001	0	05	31	2012	N/A	N/A

9. OPERATING MODE 1	11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFRS: (Check all that apply)																																				
10. POWER LEVEL 100%	<table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> 20.2201(b)</td> <td><input type="checkbox"/> 20.2203(a)(3)(i)</td> <td><input type="checkbox"/> 50.73(a)(2)(i)(C)</td> <td><input type="checkbox"/> 50.73(a)(2)(vii)</td> </tr> <tr> <td><input type="checkbox"/> 20.2201(d)</td> <td><input type="checkbox"/> 20.2203(a)(3)(ii)</td> <td><input type="checkbox"/> 50.73(a)(2)(ii)(A)</td> <td><input type="checkbox"/> 50.73(a)(2)(viii)(A)</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(1)</td> <td><input type="checkbox"/> 20.2203(a)(4)</td> <td><input type="checkbox"/> 50.73(a)(2)(ii)(B)</td> <td><input type="checkbox"/> 50.73(a)(2)(viii)(B)</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(2)(i)</td> <td><input type="checkbox"/> 50.36(c)(1)(i)(A)</td> <td><input type="checkbox"/> 50.73(a)(2)(iii)</td> <td><input type="checkbox"/> 50.73(a)(2)(ix)(A)</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(2)(ii)</td> <td><input type="checkbox"/> 50.36(c)(1)(ii)(A)</td> <td><input type="checkbox"/> 50.73(a)(2)(iv)(A)</td> <td><input type="checkbox"/> 50.73(a)(2)(x)</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(2)(iii)</td> <td><input type="checkbox"/> 50.36(c)(2)</td> <td><input type="checkbox"/> 50.73(a)(2)(v)(A)</td> <td><input type="checkbox"/> 73.71(a)(4)</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(2)(iv)</td> <td><input type="checkbox"/> 50.46(a)(3)(ii)</td> <td><input type="checkbox"/> 50.73(a)(2)(v)(B)</td> <td><input type="checkbox"/> 73.71(a)(5)</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(2)(v)</td> <td><input type="checkbox"/> 50.73(a)(2)(i)(A)</td> <td><input type="checkbox"/> 50.73(a)(2)(v)(C)</td> <td><input type="checkbox"/> OTHER</td> </tr> <tr> <td><input type="checkbox"/> 20.2203(a)(2)(vi)</td> <td><input checked="" type="checkbox"/> 50.73(a)(2)(i)(B)</td> <td><input type="checkbox"/> 50.73(a)(2)(v)(D)</td> <td style="font-size: small;">Specify in Abstract below or in NRC Form 366A</td> </tr> </table>	<input type="checkbox"/> 20.2201(b)	<input type="checkbox"/> 20.2203(a)(3)(i)	<input type="checkbox"/> 50.73(a)(2)(i)(C)	<input type="checkbox"/> 50.73(a)(2)(vii)	<input type="checkbox"/> 20.2201(d)	<input type="checkbox"/> 20.2203(a)(3)(ii)	<input type="checkbox"/> 50.73(a)(2)(ii)(A)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	<input type="checkbox"/> 20.2203(a)(1)	<input type="checkbox"/> 20.2203(a)(4)	<input type="checkbox"/> 50.73(a)(2)(ii)(B)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	<input type="checkbox"/> 20.2203(a)(2)(i)	<input type="checkbox"/> 50.36(c)(1)(i)(A)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)(A)	<input type="checkbox"/> 20.2203(a)(2)(ii)	<input type="checkbox"/> 50.36(c)(1)(ii)(A)	<input type="checkbox"/> 50.73(a)(2)(iv)(A)	<input type="checkbox"/> 50.73(a)(2)(x)	<input type="checkbox"/> 20.2203(a)(2)(iii)	<input type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(v)(A)	<input type="checkbox"/> 73.71(a)(4)	<input type="checkbox"/> 20.2203(a)(2)(iv)	<input type="checkbox"/> 50.46(a)(3)(ii)	<input type="checkbox"/> 50.73(a)(2)(v)(B)	<input type="checkbox"/> 73.71(a)(5)	<input type="checkbox"/> 20.2203(a)(2)(v)	<input type="checkbox"/> 50.73(a)(2)(i)(A)	<input type="checkbox"/> 50.73(a)(2)(v)(C)	<input type="checkbox"/> OTHER	<input type="checkbox"/> 20.2203(a)(2)(vi)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)(B)	<input type="checkbox"/> 50.73(a)(2)(v)(D)	Specify in Abstract below or in NRC Form 366A
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12. LICENSEE CONTACT FOR THIS LER

FACILITY NAME Joe Loya, Licensing Engineer	TELEPHONE NUMBER (Include Area Code) 361-972-8005
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13. COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT

CAUSE	SYSTEM	COMPONENT	MANU-FACTURER	REPORTABLE TO EPIX	CAUSE	SYSTEM	COMPONENT	MANU-FACTURER	REPORTABLE TO EPIX
X	IG	RI	Thermo-Fisher	YES					

14. SUPPLEMENTAL RESPONSE EXPECTED <input checked="" type="checkbox"/> YES (if yes, complete 15. EXPECTED SUBMISSION DATE)	<input type="checkbox"/> NO	15. EXPECTED SUBMISSION DATE <table style="width:100%; border: none;"> <tr> <td style="border: 1px solid black; padding: 2px;">MONTH</td> <td style="border: 1px solid black; padding: 2px;">DAY</td> <td style="border: 1px solid black; padding: 2px;">YEAR</td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">08</td> <td style="border: 1px solid black; padding: 2px;">01</td> <td style="border: 1px solid black; padding: 2px;">2012</td> </tr> </table>	MONTH	DAY	YEAR	08	01	2012
MONTH	DAY	YEAR						
08	01	2012						

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines)

On March 27, 2012, Operations declared the Extended Range (E/R) Flux Lower Range Nuclear Instrument (NI-45A) inoperable based on failure to meet channel check acceptance criteria per the "Remote Shutdown Monitoring AND Accident Monitoring Instrumentation Channel Checks" Procedure. Subsequent troubleshooting discovered an issue with the channel's isolation circuit card, AT1. The AT1 card was found with a degraded condition which affected the output range of NI-45A. With this degraded condition, Extended Range (E/R) Flux Lower Range Nuclear Instrument (NI-45A) would not have been able to perform its design function. Subsequent review determined that NI 45A had been inoperable since February 29, 2012.

After replacement of the AT1 card, the surveillance procedure was completed satisfactory on March 30, 2012 and the instrument was restored to operable. Since NI-45 had been inoperable for longer than the applicable Technical Specification 7 day Allowed Outage Time, this event is reportable under 10CFR50.73(a)(2)(i)(B), as an Operation or Condition Prohibited by Technical Specifications.

This is the initial LER for this event. A planned Supplemental LER will be submitted as indicated above.

There were no personnel injuries, no offsite radiological releases, and no damage to safety-related equipment associated with this condition. This condition did not have an adverse effect on the health and safety of the public.

**LICENSEE EVENT REPORT (LER)
CONTINUATION SHEET**

1. FACILITY NAME	2. DOCKET	6. LER NUMBER			3. PAGE
South Texas Unit 1	05000498	YEAR	SEQUENTIAL NUMBER	REV. NO	2 OF 3
		2012	001	00	

I. DESCRIPTION OF EVENT

A. REPORTABLE EVENT CLASSIFICATION

This event is reportable pursuant to 10 CFR 50.73(a)(2)(i)(B), as any operation or condition that was prohibited by the plant's Technical Specifications.

B. PLANT OPERATING CONDITIONS PRIOR TO EVENT

South Texas Project (STP) Unit 1 was in Mode 1, with Reactor Power at approximately 100%.

C. STATUS OF STRUCTURES, SYSTEMS, AND COMPONENTS THAT WERE INOPERABLE AT THE START OF THE EVENT AND THAT CONTRIBUTED TO THE EVENT

No structures, systems, or components were inoperable at the start of the event that contributed to the event.

D. NARRATIVE SUMMARY OF THE EVENT

On March 27, 2012, Operations declared the Extended Range (E/R) Flux Lower Range Nuclear Instrument (NI-45A) inoperable based on the failure to meet Technical Specifications (TS) channel check acceptance criteria per the "Remote Shutdown Monitoring AND Accident Monitoring Instrumentation Channel Checks" Procedure. Subsequent troubleshooting discovered an issue with the channel's isolation circuit card, AT1. The AT1 card was found with a degraded condition which affected the indication of NI-45A Lower Range. With this degraded condition, Extended Range (E/R) Flux Lower Range Nuclear Instrument (NI-45A) would not have been able to perform its design function. After replacement of the AT1 card, the surveillance procedure was completed satisfactory on March 30, 2012 and the instrument was returned to an operable condition.

Each E/R channel has a Lower Range (which provides indication in shutdown conditions (counts per second)) and an Upper Range (which provides indication at power). For the time period under evaluation, Unit 1 was operating at power and the E/R Lower Range indication was saturated and considered unreliable. The E/R Lower Range indication is considered unreliable above approximately 1E-4% Power (100,000 CPS). At 100,000 CPS, saturation occurs in the Extended Range Lower Range Nuclear Instrumentation circuitry and a channel may indicate less than 100,000 CPS.

A review of channel data indicated that starting in December 2011; the NI-45 E/R Lower Range indication began a downward trend. Subsequent Channel Checks performed in January and February (monthly surveillance) were completed satisfactorily. These Channel Checks are performed with an acceptance criterion that notes the Lower Range indications may be unreliable, and that other indications such as E/R Upper Range output may be used to determine problems with the detector. During this time period, there were no issues found with the detectors E/R Upper Range output indication.

As stated previously, a degraded condition (downward trend) involving the E/R Lower Range indication had been evident since December 2011. Even though this indication is considered unreliable, there is reasonable confidence that in this instance, the indication showed the degrading performance of the AT1 card. Based on how the Surveillance procedure is performed, the Channel Check between NI-45A and NI-46A would have failed to meet the "factor of 10" acceptance criteria on February 29, 2012, (NI-045A = 10,527 cps, NI-046A = 106,057 cps). Therefore, it was concluded that the E/R Lower Range indication was inoperable from February 29, 2012 until the

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channel was restored to operable on March 30, 2012.

The TS 3.3.3.6 Allowed Outage Time for an inoperable Extended Range nuclear instrumentation channel is 7 days. Because Extended Range channel NI-45 was inoperable longer than the TS allowed outage time and associated shutdown time, this event is considered REPORTABLE under 10CFR50.73(a)(2)(i)(B), Operations or Conditions Prohibited by Technical Specifications.

E. METHOD OF DISCOVERY

This event was discovered by Operations during the performance of the "Remote Shutdown Monitoring AND Accident Monitoring Instrumentation Channel Checks" surveillance procedure.

II. EVENT-DRIVEN INFORMATION

A. SAFETY SYSTEMS THAT RESPONDED

N/A

B. DURATION OF SAFETY SYSTEM INOPERABILITY

As discussed above, the Extended Range (E/R) Flux Lower Range Nuclear Instrument (NI-45A) was inoperable from February 29, 2012 until March 30, 2012 (approximately 31 days).

C. SAFETY CONSEQUENCES AND IMPLICATIONS OF THE EVENT

Nuclear or radiological safety was not affected. This event had no impact to the safety of the public or station personnel. This event did not impact the reliability of plant operation or production capacity. There was no impact to the Core Damage Frequency or Large Early Release Frequency associated with this event.

III. CAUSE OF THE EVENT

The Root Cause is under investigation and will be submitted in the planned LER supplement.

IV. CORRECTIVE ACTIONS

The Root Cause of the event, including the resulting corrective actions, is under investigation and will be submitted in the planned LER supplement.

V. PREVIOUS SIMILAR EVENTS

There have been no similar reportable events at STP within the last three years.

VI. ADDITIONAL INFORMATION

N/A