

Exelon Generation Company, LLC www.exeloncorp.com
Quad Cities Nuclear Power Station
22710 206th Avenue North
Cordova, IL 61242-9740

SVP-12-056

June 13, 2012

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Quad Cities Nuclear Power Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

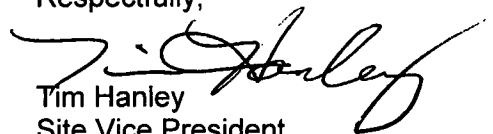
Subject: Regulatory Commitment Change Summary Report

Reference: Letter from T. Hanley (Exelon Generation Company, LLC) to USNRC,
 "License Renewal – Commitment Change in Accordance with NEI 99-04,"
 dated May 18, 2012.

Enclosed is the Exelon Generation Company, LLC (EGC) Regulatory Commitment Change Summary Report for Quad Cities Nuclear Power Station (QCNPS). The enclosure reports changes processed during the period June 1, 2011, through May 31, 2012. Revisions to commitments were processed in accordance with Nuclear Energy Institute (NEI) 99-04, "Guidelines for Managing NRC Commitment Changes." The referenced letter is a commitment change associated with License Renewal reported individually during this period.

Should you have any questions concerning this letter, please contact Mr. W. J. Beck at (309) 227-2800.

Respectfully,


Tim Hanley
Site Vice President
Quad Cities Nuclear Power Station

Attachment: QCNPS Regulatory Commitment Change Summary Report

cc: Regional Administrator – NRC Region III
 NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

A001
NRC

QCNPS Regulatory Commitment Change Summary Report
June 1, 2011 - May 31, 2012

Commitment Change Tracking Number: 11-02

Source Document: License Renewal SER (NUREG 1796)

Change Approved On: 12/8/2011

Original Commitment Description

Eddy current testing is to be performed at least once every 10 years, and the procedure provides for increasing the inspection frequency based on the results.

Revised Commitment Description

Eddy current testing is to be performed at least once every 10 years, or at least once every fifth refuel outage if on an outage schedule. The eddy current testing procedure provides for increasing the inspection frequency based on the results.

Justification For Revision

Some inspections are scheduled on an outage schedule. Every fifth outage is the outage equivalent of every 10 years (for an online frequency) as we are on a two year outage frequency. However, the outage schedule could cause outage related work to go beyond 10 years by a relatively short period of time (on the magnitude of days). This change will have no detrimental impact; the Heat Exchanger Test and Inspection program (AMP B.2.6) will continue to effectively manage the effects of aging given the frequency change is not substantive and allows for nominal changes in outage schedules.