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June 11, 2012



U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Serial No. 12-207C
NL&OS/WDC R0
Docket Nos. 50-338/339
License Nos. NPF-4/7

VIRGINIA ELECTRIC AND POWER COMPANY
NORTH ANNA POWER STATION UNITS 1 AND 2
90 DAY RESPONSE TO MARCH 12, 2012 INFORMATION REQUEST REGARDING
FLOODING ASPECTS OF RECOMMENDATIONS 2.1 AND 2.3

References:

1. NRC Letter, Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Recommendations 2.1, 2.3, and 9.3, of the Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident, dated March 12, 2012.
2. NRC Letter, Prioritization of Response Due Dates for Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Flooding Hazard Reevaluations for Recommendation 2.1 of the Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident, dated May 11, 2012.
3. NRC Letter, Endorsement of Nuclear Energy Institute (NEI) 12-07, "Guidelines For Performing Verification Walkdowns of Plant Flood Protection Features," dated May 31, 2012.

On March 12, 2012, the Nuclear Regulatory Commission (NRC) issued Reference 1 to all power reactor licensees and holders of construction permits in active or deferred status. Enclosures 2 and 4 of Reference 1 contain specific Requested Actions, Requested Information, and Required Responses associated with Recommendations 2.1 and 2.3 for Flooding Reevaluations and Walkdowns. This letter provides the Virginia Electric and Power Company (Dominion) 90 day response to Reference 1 for North Anna Power Station (NAPS) Units 1 and 2.

Recommendation 2.1: Flooding

The response date for NAPS's flood hazard reevaluation was identified in Reference 2 as March 12, 2013 which corresponds to one year from the date of Reference 1. Dominion plans to comply with the specified response date.

Dominion plans to meet the specified date for the other required responses in Enclosure 2 of Reference 1. Specifically, an approach for developing an Integrated Assessment for NAPS will be submitted 60 days after the NRC endorses Integrated Assessment Guidance. In addition, an Integrated Assessment report for NAPS, if it is necessary, will be submitted two years after the flood hazard reevaluation is submitted.

Recommendation 2.3: Flooding

For flooding Recommendation 2.3 (walkdowns), Enclosure 4 of Reference 1 states that each licensee is to confirm that it will use the NRC-endorsed flooding walkdown procedure or

ADD
NRC

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