

LimerickNPEm Resource

From: Christopher.Wilson2@exeloncorp.com
Sent: Friday, September 09, 2011 10:39 AM
To: Kuntz, Robert
Subject: Test copy of the OE for NRC
Attachments: iron nrc info copy.xls; Limerick OE Key.doc

Hi Rob

We have been able to clean-up the extract of OE for the S&S audit. Could you pass this along (test sample) to Billy to see if this meets the request?

Thanks...Chris

Chris Wilson
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Subject: Test copy of the OE for NRC
Sent Date: 9/9/2011 10:39:15 AM
Received Date: 9/9/2011 10:39:34 AM
From: Christopher.Wilson2@exeloncorp.com

Created By: Christopher.Wilson2@exeloncorp.com

Recipients:
"Kuntz, Robert" <Robert.Kuntz@nrc.gov>
Tracking Status: None

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Files	Size	Date & Time
MESSAGE	1148	9/9/2011 10:39:34 AM
iron nrc info copy.xls	249920	
Limerick OE Key.doc	21568	

Options
Priority: Standard
Return Notification: No
Reply Requested: No
Sensitivity: Normal
Expiration Date:
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CR #	Date	CR Title	Component	Component Type	System
00453346	20060213	DP TEST VALVE AFTER SYSTEM OUTAGE WINDOW	HV-050-1F045-OP	VOM	049
00481333	20060420	MATERIAL CONDITION OF OIL INTERCEPTOR POOR	0A-T703	TK	068
00481333	20060420	MATERIAL CONDITION OF OIL INTERCEPTOR POOR	0A-T703	TK	068
00536777	20060927	REPLACE 122 TRANSFORMER FEEDER CABLE	0417-Y184	MP	091
00536777	20060927	REPLACE 122 TRANSFORMER FEEDER CABLE	0417-Y183	MP	091
00536777	20060927	REPLACE 122 TRANSFORMER FEEDER CABLE	122 XFMR	XF	091
00536777	20060927	REPLACE 122 TRANSFORMER FEEDER CABLE	122 XFMR	XF	091
00536777	20060927	REPLACE 122 TRANSFORMER FEEDER CABLE	0417-Y162	MP	091
00536777	20060927	REPLACE 122 TRANSFORMER FEEDER CABLE	0417-Y163	MP	091
00536782	20060927	REPLACE 222 TRANSFORMER FEEDER CABLE	0417-Y221	MP	091
00536782	20060927	REPLACE 222 TRANSFORMER FEEDER CABLE	0417-Y186	MP	091
00536782	20060927	REPLACE 222 TRANSFORMER FEEDER CABLE	222 XFMR	XF	091
00536782	20060927	REPLACE 222 TRANSFORMER FEEDER CABLE	0417-Y220	MP	091
00536782	20060927	REPLACE 222 TRANSFORMER FEEDER CABLE	222 XFMR	XF	091
00536782	20060927	REPLACE 222 TRANSFORMER FEEDER CABLE	0417-Y185	MP	091
00536788	20060927	REPLACE 0B-X103 201 TRANSFORMER FEEDER CABLE	0B-X103	XF	091
00544382	20061016	'B' SGT'S FAN FAILED TO STOP WITH THE HS IN 'STBY'	0B-V163	BF	076
00552387	20061102	INSPECTION OF 23CE103 DRAIN INLET IMPINGEMENT PLATE	23AE103	HX	004
00552387	20061102	INSPECTION OF 23CE103 DRAIN INLET IMPINGEMENT PLATE	23AE103	HX	004
00552387	20061102	INSPECTION OF 23CE103 DRAIN INLET IMPINGEMENT PLATE	23AE103	HX	004
00555128	20061108	ANISOKINETIC SAMPLE FLOW CONTROL FOR NORTH & SOUTH STACK RMS	RY-026-075A	M	026
00566384	20061207	TSL-009-201 CASE MOUNTING TAB IS CRACKED.	TSL-009-201	S	009
00615774	20070411	NICKED WIRE INSULATION IN TRANSMITTER	LT-047-1N012C	T	047
00656151	20070801	ACTUATOR LINKAGE SLIGHTLY WORN.	HD-081-041A-OP	DO	081
00656151	20070801	ACTUATOR LINKAGE SLIGHTLY WORN.	HD-081-041A-OP	DO	081

00656151	20070801	ACTUATOR LINKAGE SLIGHTLY WORN.	HD-081-041A-OP	DO	081
00670310	20070912	U/1 GEZIP LEVEL RECORDER INDICATES ABOVE 90% AFTER TANK FILL	SV-006-108	V	006
00671975	20070916	HV-055-2F093 FAILED TO OPERATE FROM THE HANDSWITCH	HS-055-293	S	055
00697993	20071112	RELAY CASE IS CORRODED	250/251-55401C	R	035
00697997	20071112	PROTECTIVE RELAY CASE IS CORRODED	251N-55401	R	035
00698732	20071113	FLOW INDICATOR SHOWS LOWER THAN CALCULATED DISCHARGE FLOW.	FI-063-053	I	063
00712266	20071216	EAST PERKIOMEN CREEK FLOOD ALERT ALARM CAME IN LATE.	LT-009-102	T	009
00722637	20080115	PENETRATION 0435-E042 HAS MINOR LEAKAGE.	0435-E043	MP	102
00722637	20080115	PENETRATION 0435-E042 HAS MINOR LEAKAGE.	0435-E042	MP	102
00750937	20080317	FAILED PMT, REWORK OF VALVE	016-1382D	V	016
00758778	20080403	PIPING TO JUNCTION BOX IN 1A FOST VAULT CRACKED AND RUSTED	1A-T527	TK	020
00758778	20080403	PIPING TO JUNCTION BOX IN 1A FOST VAULT CRACKED AND RUSTED	1A-T527	TK	020
00760873	20080409	'A' SGT'S HEATER TROUBLE ALARMS EVERY TIME FLOW ESTABLISHED	0A-E188	HT	076C
00767399	20080425	DUCT SPLIT AT FLANGE CONNECTION	HD-076-183A	D	076A
00767399	20080425	DUCT SPLIT AT FLANGE CONNECTION	HD-076-183A	D	076A
00767399	20080425	DUCT SPLIT AT FLANGE CONNECTION	HD-076-183A	D	076A
00773761	20080509	PRESSURE INDICATOR WILL NOT DROP BELOW 20 PSI	PI-006-203	I	006
00773761	20080509	PRESSURE INDICATOR WILL NOT DROP BELOW 20 PSI	PI-006-203	I	006

00788265	20080619	CHECK SOURCE DATA QUESTIONABLE	RISH-010-1K605	S	010
00789226	20080623	INABILITY TO SHUTDOWN RFPT HMI PANEL 10-C148	10-C148	PNL	006
00810451	20080825	HOLE IN 1A-V101 TURB ENCLOSURE SUPPLY DISCHARGE DUCTORK	1A-V101	BF	075
00810451	20080825	HOLE IN 1A-V101 TURB ENCLOSURE SUPPLY DISCHARGE DUCTORK	1A-V101	BF	075
00812302	20080829	FUEL PUMP SHUT-OFF SWITCH COMPLIANCE	SYSTEM-100	MISC	--
00812302	20080829	FUEL PUMP SHUT-OFF SWITCH COMPLIANCE	SYSTEM-100	MISC	--
00817054	20080912	5-LINE SPRINKLER SYSTEM SAMPLE VALVE LEAK-BY	022-1448	V	022
00827907	20081007	LAUNDRY DRAIN AND CHEM WASTE HI FLOW ALARM	FSH-063-042	S	063
00830767	20081014	WORK ORDER NEEDED TO REMOVE SPARE CONTACTS IN D214-R-C-03	D214-R-C-03	PNL	093
00831184	20081015	SMALL OIL LEAK ON SPPH DAMPER ACTUATOR HD-081-041A-OP	HD-081-041A-OP	DO	081B
00831184	20081015	SMALL OIL LEAK ON SPPH DAMPER ACTUATOR HD-081-041A-OP	HD-081-041A-OP	DO	081B
00831184	20081015	SMALL OIL LEAK ON SPPH DAMPER ACTUATOR HD-081-041A-OP	HD-081-041A-OP	DO	081B
00831368	20081015	WORK ORDER NEEDED TO REMOVE SPARE CONTACTS IN D224-R-G-18	D224-R-G-18	PNL	093
00831369	20081015	WORK ORDER NEEDED TO REMOVE SPARE CONTACTS IN D224-R-C-06	D224-R-C-06	PNL	093
00831371	20081015	WORK ORDER NEEDED TO REMOVE SPARE CONTACTS IN D224-R-G-19	D224-R-G-19	PNL	093
00831373	20081015	WORK ORDER NEEDED TO REMOVE SPARE CONTACTS IN D224-R-G-20	D224-R-G-20	PNL	093
00831382	20081015	WORK ORDER NEEDED TO REMOVE SPARE CONTACTS IN D224-R-C-07	D224-R-C-07	PNL	093
00834218	20081022	DETERIORATED HEATING COIL CAUSING DRAIN VALVES TO GET STUCK	2B-E252	HX	096
00840788	20081105	0B-H102 TURBINE CRANE DEFICIENCIES	0B-H102	CH	098
00840788	20081105	0B-H102 TURBINE CRANE DEFICIENCIES	0B-H102	CH	098
00852359	20081204	SITE ELEVATOR INSPECTION	SYSTEM-100	MISC	--

00856205	20081215	2A DRYWELL CHILLER TRIP ON LOW FREON TEMP (TWICE)	2A-K111	HX	087
00856205	20081215	2A DRYWELL CHILLER TRIP ON LOW FREON TEMP	2A-K111	HX	087
00856205	20081215	2A DRYWELL CHILLER TRIP ON LOW FREON TEMP	2A-K111	HX	087
00859104	20081222	FI-063-053 READS APPROX 25 GPM TOO HIGH DURING RIVER RELEASE	FI-063-053	I	063
00877556	20090206	BACK UP WATER STORAGE TANK LEVEL LOWERING	10-T402	TK	022A
00877556	20090206	BACK UP WATER STORAGE TANK LEVEL LOWERING	10-T402	TK	022A
00879252	20090211	OIL LEAK AT EXHAUST EXTENSIONS,C.S./O.C.S.	2B-G501-DR	EN	092
00879252	20090211	OIL LEAK AT EXHAUST EXTENSIONS,C.S./O.C.S.	2B-G501-DR	EN	092
00882164	20090218	PERMANENTLY DISABLE "A" OILY WASTE INTERCEPTOR MCR ALARM	FSH-068-005A	S	068
00882164	20090218	PERMANENTLY DISABLE "A" OILY WASTE INTERCEPTOR MCR ALARM	FSH-068-005A	S	068
00882164	20090218	PERMANENTLY DISABLE "A" OILY WASTE INTERCEPTOR MCR ALARM	FSH-068-005A	S	068
00885622	20090226	1A FUEL OIL STORAGE TANK FILL LINE RUSTED	020-1040A	V	020
00885632	20090226	D13 FOST PIT - FILL LINE AND GRAVITY RETURN LINE PIPES RUSTY	1C-T527	TK	020
00889268	20090306	UNABLE TO RECAL. LIS-042- 2N681C, SURV. TEST 'FAIL'	LIS-042-2N681C	S	042
00889268	20090306	UNABLE TO RECAL. LIS-042- 2N681C, SURV. TEST 'FAIL'	LIS-042-2N681C	S	042
00894221	20090317	WATER SEEPING UP THROUGH CONCRETE BETWEEN GML AND TSC	SYSTEM-022	MISC	022
00896622	20090323	BRAIDED FUEL OIL HOSE LINE LEAKS FOR C BOILER	020-0094C	V	020
00896622	20090323	BRAIDED FUEL OIL HOSE LINE LEAKS FOR C BOILER	020-0094C	V	020

00896622	20090323	BRAIDED FUEL OIL HOSE LINE LEAKS FOR C BOILER	020-0094C	V	020
00896622	20090323	BRAIDED FUEL OIL HOSE LINE LEAKS FOR C BOILER	020-0094C	V	020
00896622	20090323	BRAIDED FUEL OIL HOSE LINE LEAKS FOR C BOILER	020-0094C	V	020
00899221	20090329	CORROSION ON JBD-207 - SW TO CONDENSER UNIT COOLERS	SYSTEM-010	MISC	010
00899224	20090329	CORROSION ON PIPE JBD-205 - SW TO COND PUMP PIT UNIT COOLERS	SYSTEM-010	MISC	010
00899225	20090329	CORROSION AND HISTORICAL PINHOLES ON JBD-207 - SW TO 2B-V113	SYSTEM-010	MISC	010
00899226	20090329	CORROSION ON JBD-207 - SW TO CONDENSER BAY UNIT COOLERS	SYSTEM-010	MISC	010
00899227	20090329	CORROSION ON JBD-207 - SW SUPPLY TO UNIT COOLER 2C- V113	SYSTEM-010	MISC	010
00899229	20090329	CORROSION ON JBD-207 - SW TO UNIT COOLER 2E-V113	SYSTEM-010	MISC	010
00899230	20090329	CORROSION ON JBD-207 - SW TO UNIT COOLER 2M-V113	SYSTEM-010	MISC	010
00901991	20090402	4B TRANS OIL LEAK AT CT BOARD	4B TRANS	XF	035
00901991	20090402	4B TRANS OIL LEAK AT CT BOARD	4B TRANS	XF	035
00903137	20090405	MOTOR GENERATOR BRUSH INSTALLATION	SYSTEM-043	MISC	043
00905450	20090409	WATER SEEPING IN THROUGH EXTERIOR TURBINE BUILDING WALL	SYSTEM-102	MISC	102
00906498	20090412	'A' NS RAD MONITORS INTERMITTENT LOSS OF PROCESS FLOW ALARMS	RY-026-075A	M	026
00906547	20090413	U2 HPCI STEAM SUPPLY TEST VALVES LEAK-BY	055-2021	V	055
00908841	20090417	ALARM IN MCR IS IN AND SOURCE IS UNIDENTIFIED.	0A-T703	TK	068
00921262	20090518	VALVE LEAK-BY IDENTIFIED	SV-012-001B	VOS	012
00921931	20090520	STEAM TRAP NOT FUNCTIONAL	ST-021-218	TRP	021
00923722	20090525	U1 B GEZIP PUMP TRIPS	1B-P199	PP	006A
00928942	20090608	REINSPECT HV-051-225B MAG ROTOR IN 2 YEARS	HV-051-225B-OP	VOM	051
00929433	20090609	SPPH FRESH AIR DAMPER ACTUATOR HD-081-041D-OP OIL LEAK	HD-081-041D-OP	DO	081B
00937431	20090630	SAFETY ISSUE- N2 BATH VAPORIZER LID IS HANGING OFF	00-S547	MISC	057

00937560	20090701	'A' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0A-S706	MISC	068
00937560	20090701	'A' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0A-S706	MISC	068
00937560	20090701	'A' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0A-S706	MISC	068
00937560	20090701	'A' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0A-S706	MISC	068
00937564	20090701	'B' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0B-S706	MISC	068
00937564	20090701	'B' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0B-S706	MISC	068
00937564	20090701	'B' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0B-S706	MISC	068
00937564	20090701	'B' OIL/WATER SEPARATOR SKIMMER DEFICIENCIES	0B-S706	MISC	068
00943885	20090720	D21 FUEL OIL DAY TANK LEVEL IS ABOVE THE ADMIN	LSHL-020-221A	S	020
00949320	20090804	NON FUNCTIONING LIGHT SWITCH.	SYSTEM-100	MISC	100
00950233	20090806	PSV-079-010B HAS DEVELOPED A REFRIGERANT LEAK	PSV-079-010B	V	079
00950238	20090806	PSV-079-011B HAS DEVELOPED A REFRIGERANT LEAK	PSV-079-011B	V	079
00951886	20090811	RADIATION MONITOR CONTROLLER DID NOT FUNCTION AS DESIGNED	RY-026-075A	M	026
00951886	20090811	RADIATION MONITOR CONTROLLER DID NOT FUNCTION AS DESIGNED	RY-026-075A	M	026
00955151	20090819	1A RERS OUTLET TEST TAP THREADS ARE STRIPPED	1A-V213	BF	076
00959480	20090830	BROKEN TACK WELD ON D21 EDG HEAT SHIELD SCREEN	2A-G501-DR	EN	092
00962393	20090908	LEVEL SWITCH SECURES TRANSFER PUMP TOO LATE	LSHL-020-121C	S	020
00963632	20090910	TRANSFER MIRRORS WILL NEED TO BE REPLACED NEXT PM SCHEDULE.	0C-S734	MISC	078
00965352	20090915	BORESCOPE INSPECTION OF MAGNESIUM ROTOR -2R11	HV-051-2F017D-OP	VOM	051
00965352	20090915	BORESCOPE INSPECTION OF MAGNESIUM ROTOR -2R11	HV-051-2F017D-OP	VOM	051
00967936	20090921	FI-076-400B AND FSL-076-343B INDICATE FLOW W/ 0B SGTS OFF	FT-076-400B	T	076
00969698	20090924	BORESCOPE INSPECTION OF MAGNESIUM MOTOR -2R11	HV-057-235-OP	VOM	057
00969698	20090924	BORESCOPE INSPECTION OF MAGNESIUM MOTOR -2R11	HV-057-235-OP	VOM	057
00969698	20090924	BORESCOPE INSPECTION OF MAGNESIUM MOTOR -2R11	D224-R-G1-27	PNL	057
00976816	20091008	FIRE PROT. - PIV 022-1016 LEAKS BY	022-1016	V	022

00976822	20091008	FIRE PROT. - PIV 022-1024 LEAKS BY	022-1024	V	022
00976827	20091008	FIRE PROT. - PIV 022-1017 LEAKS BY	022-1017	V	022
00979552	20091015	ESW LEAK AT GAGE TEE- NOT ACTIVE DUE TO	PI-011-002D	I	011
00979552	20091015	ESW LEAK AT GAGE TEE- NOT ACTIVE DUE TO	PI-011-002D	I	011
00985017	20091027	TCV-008-211 IS LEAKING	TCV-008-211	V	008
00989372	20091105	SGTS FSL-076-343B INDICATING FLOW WITH SYSTEM IN STANDBY	FY-076-400B	M	076
00990522	20091108	HPCI UNIT COOLER SUPPLY VALVE DOES NOT CLOSE COMPLETELY	HV-011-103A	V	011
00990874	20091109	BOTTOM TERM. #6 10 DEG.C. HOTTER THAN THE OTHER TERMS.	AS-2DG501-1	S	092
01002045	20091206	DELAMINATION OF BULLET RESISTANT WINDOWS IN SECURITY OBSERVA	SYSTEM-084	MISC	084
01002045	20091206	DELAMINATION OF BULLET RESISTANT WINDOWS IN SECURITY OBSERVA	SYSTEM-084	MISC	084
01002046	20091206	DELAMINATION OF BULLET RESISTANT WINDOWS IN SECURITY OBSERVA	SYSTEM-084	MISC	084
01002046	20091206	DELAMINATION OF BULLET RESISTANT WINDOWS IN SECURITY OBSERVA	SYSTEM-084	MISC	084
01002050	20091206	DELAMINATION OF BULLET RESISTANT WINDOWS IN SECURITY OBSERVA	SYSTEM-084	MISC	084
01002050	20091206	DELAMINATION OF BULLET RESISTANT WINDOWS IN SECURITY OBSERVA	SYSTEM-084	MISC	084
01003161	20091209	RUSTED PIPE SUPPORT	SYSTEM-096	MISC	096
01003177	20091209	RUSTED PIPE SUPPORT	SYSTEM-096	MISC	096
01003188	20091209	RUSTED PIPE SUPPORT	SYSTEM-020	MISC	020
01003199	20091209	RUSTED PIPE SUPPORT	SYSTEM-015	MISC	015
01005210	20091214	D21 - OIL ACCUMULATION IDENTIFIED NEAR LUBE OIL STRAINERS	2A-G501-DR	EN	092
01007916	20091220	SOLINOID VALVE PLANT HEATING STEAM LEAK	SV-096-080B	V	096
01009548	20091227	SPRAY POND INTEGRATOR NOT ADVANCING	FQI-012-018	I	012
01012883	20100106	B TOXIC GAS ANALYZER TROUBLE/SYSTEM DOWN ALARM	0B-S734	MISC	078A
01022595	20100128	LI-009-021 DEFECTIVE	LI-009-021	I	009

01025989	20100204	1R13 MANHOLE 001 INSPECTION AND REWORK	SYSTEM-102	MISC	102
01025993	20100204	1R13 MANHOLE 003 INSPECTION AND REWORK	SYSTEM-102	MISC	102
01026438	20100205	1R13 MANHOLE 109 INSPECTION AND REWORK	SYSTEM-102	MISC	102
01027052	20100207	"B" PCIG RECW PSV LEAKS PAST ITS SEAT 90 DPM	PSV-059-117B	V	059
01030751	20100215	GREASE BUILDUP ON COUPLER SCREEN	1A-P502	PP	010
01030751	20100215	GREASE BUILDUP ON COUPLER SCREEN	1A-P502	PP	010
01034051	20100222	D11 FUEL OIL STORAGE TANK HIGH LEVEL ALARMED EARLY	LISHL-020-120A	S	020
01047381	20100325	HYPOCHLORITE FLANGE CRACK INDICATION	SYSTEM-024	MISC	024
01049347	20100329	KORI LOCK SYSTEM NEEDS IMPROVEMENT ON NEW #11 DISC SWITCH.	SYSTEM-035	MISC	035
01049446	20100329	ACID ETCHING AT COOLING TOWER CONCRETE SCREEN GUIDES	10-E501	HX	009
01049446	20100329	ACID ETCHING AT COOLING TOWER CONCRETE SCREEN GUIDES	10-E501	HX	009
01049561	20100329	U/1 - 3A FWH OPERATION VENT BELOW CODE MINIMUM WALL THICKNES	13AE103	HX	004
01049637	20100330	HV-001-109 POWER & CONTROL CABLE JACKETING CRACKED & BRITTLE	HV-001-109-OP	VOM	001
01051496	20100402	12-BUS-05 BREAKER TRIPPED ON 'C' PHASE OVERCURRENT	12-BUS-05	PNL	091
01051590	20100402	PV-076-144A IS PORTING AN EXCESSIVE AMOUNT OF AIR	PV-076-144A	V	076
01051819	20100402	FLORESCENT LIGHT WILL NOT WORK AT 41-LINE	SYSTEM-108	MISC	108
01051822	20100402	RUST/CORROSION INDICATIONS ON UNIT 1 CIRCULATING WATER PIPES	SYSTEM-009	MISC	009
01052014	20100403	SNUBBER FUNCTIONAL TEST REPLACEMENT	DCA-316-J02-H003	PSL	103
01052311	20100404	U2 S/P HI LEVEL ALARMS EARLY	LIS-055-2N662B	S	055
01052497	20100405	THE HV-009-116 "B" LOOP WATER BOX INLET VALVE LEAKS BY	HV-009-116	V	009
01052534	20100405	TV-010-127D	TV-010-127D	V	075
01052720	20100405	LLRT REVEALED HV-057-116 WAS A PACKING LEAK	HV-057-116	V	057
01052720	20100405	LLRT REVEALED HV-057-116 WAS A PACKING LEAK	HV-057-116	V	057
01052720	20100405	LLRT REVEALED HV-057-116 WAS A PACKING LEAK	HV-057-116	V	057

01053575	20100407	SV-057-141; VALVE LEAKING THRU AT AN EXCESSIVE LEAK RATE	SV-057-141	V	057
01053575	20100407	SV-057-141; VALVE LEAKING THRU AT AN EXCESSIVE LEAK RATE	SV-057-141	V	057
01053575	20100407	SV-057-141; VALVE LEAKING THRU AT AN EXCESSIVE LEAK RATE	SV-057-141	V	057
01053575	20100407	SV-057-141; VALVE LEAKING THRU AT AN EXCESSIVE LEAK RATE	SV-057-141	V	057
01053575	20100407	SV-057-141; VALVE LEAKING THRU AT AN EXCESSIVE LEAK RATE	SV-057-141	V	057
01053575	20100407	SV-057-141; VALVE LEAKING THRU AT AN EXCESSIVE LEAK RATE	SV-057-141	V	057
01053725	20100407	DIV 4 TRIP UNIT INVERTER POWER FAILURE ALARM	E/S X-M1-11015	Q	095
01059479	20100421	TROUBLESHOOT AND REPAIR THE 230 #1 LIGHT AND	230-1 LP TRANS	XF	035
01060399	20100423	THE UNIT ONE ACID TANK DESSICANT NEEDS TO BE REPLACED	10-T562	TK	009
01060952	20100424	FLOW INDICATION UPSALE FOR UNIT 2 SJAЕ DISCHARGE	FT-069-215	T	069
01062099	20100427	BREAKER OUTPUT LEADS DELTA TEMP. GREATER THAN 50 DEG. C.	D114-S-L-09	PNL	093
01064627	20100503	RWST PARAMETERS ARE ABOVE CHEMISTRY LIMITS.	00-T532	TK	008
01066039	20100506	SPRAY POND TEMP INST TI-081-041D READS 20 DEG ABOVE OTHERS	TI-081-041D	I	081B
01066544	20100507	1FV133 HIGH TEMP ALARM LOCKED IN WITH UNIT COOLER RUNNING	TI-075-138F	I	006
01067349	20100510	HV-078-071A HAS A TORN SEAT.	HV-078-071A	V	078
01072189	20100522	10-S420 VESSEL D OUTLET CONDUCTIVITY HIGH	10-K757	HX	016
01072426	20100524	045-2-38B REACH ROD MALFUNCTION	045-2-38B	V	045
01075555	20100601	FLOW SWITCH BROKEN.	FS-022-146-1	S	022
01075932	20100602	AUX BOILER CHEMICAL FEED TANK 00-T520 OVERFLOW LINE CLOGGED	00-T520	TK	021
01076086	20100602	ROUGH-IN AND PRE FILTERS NEED TO BE CHANGED OUT	0A-F220	FL	076
01076395	20100603	FQI-068-016 IS NOT ACCURATE	FQI-068-016	I	068
01076395	20100603	FQI-068-016 IS NOT ACCURATE	FQI-068-016	I	068

01076596	20100603	1B-D185 'IN SYNC' LIGHT NOT LIT	1B-D185	PNL	094
01076664	20100603	ELEVATED TEMPERATURE ON 2A-X101 480 VOLT	2A-X101	XF	035
01076801	20100603	REGULATOR FOR TV-010-120F SHOULD BE PROACTIVELY REPLACED	TV-010-120F	V	010
01076805	20100603	REGULATOR FOR TV-010-127J SHOULD BE PROACTIVELY REPLACED	TV-010-127J	V	010
01076806	20100603	REGULATOR FOR TV-010-127K SHOULD BE PROACTIVELY REPLACED	TV-010-127K	V	010
01076808	20100603	REG. AND SOL. FOR TV-087-171A SHOULD BE PROACTIVELY REPLACED	TV-087-171A	V	087
01076809	20100603	REGULATOR FOR TV-087-171B SHOULD BE PROACTIVELY REPLACED	TV-087-171B	V	087
01076810	20100603	REGULATOR FOR TV-087-171C SHOULD BE PROACTIVELY REPLACED	TV-087-171C	V	087
01076811	20100603	REGULATOR FOR TV-087-171D SHOULD BE PROACTIVELY REPLACED	TV-087-171D	V	087
01076813	20100603	REG. AND SOL. FOR TV-087-171E SHOULD BE PROACTIVELY REPLACED	TV-087-171E	V	087
01076815	20100603	REGULATOR FOR TV-087-171F SHOULD BE PROACTIVELY REPLACED	TV-087-171F	V	087
01076816	20100603	REG. AND SOL. FOR TV-087-173A SHOULD BE PROACTIVELY REPLACED	TV-087-173A	V	087
01076817	20100603	REG. AND SOL. FOR TV-087-173B SHOULD BE PROACTIVELY REPLACED	TV-087-173B	V	087
01076818	20100603	REGULATOR FOR TV-087-173C SHOULD BE PROACTIVELY REPLACED	TV-087-173C	V	087
01076835	20100603	REG. AND SOL. FOR TV-010-220B SHOULD BE PROACTIVELY REPLACED	TV-010-220B	V	010
01076836	20100603	REGULATOR FOR TV-010-227B SHOULD BE PROACTIVELY REPLACED	TV-010-227B	V	010
01076837	20100603	REGULATOR FOR TV-010-227C SHOULD BE PROACTIVELY REPLACED	TV-010-227C	V	010
01076838	20100603	SOLENOID FOR TV-010-227F SHOULD BE PROACTIVELY REPLACED	TV-010-227F	V	010
01076839	20100603	REGULATOR FOR TV-010-227G SHOULD BE PROACTIVELY REPLACED	TV-010-227G	V	010

01076841	20100603	SOLENOID FOR TV-010-227K SHOULD BE PROACTIVELY REPLACED	TV-010-227K	V	010
01077894	20100607	SEA VANS AT RADWASTE STORAGE PAD NEED REPAIR	SYSTEM-100	MISC	--
01078205	20100608	AIR LEAK IDENTIFIED / DISCOVERED UNDER CREEK BED	SYSTEM-099	MISC	099
01079211	20100610	WATER LEAK FROM UNIT 1 SECONDARY PH PROBE	10-S740	MISC	024
01079447	20100611	FLUID CHANGE IN OPERATOR	HV-076-011B-OP	VOH	076
01080194	20100614	EVACUATION ALARM MMB-6 ACTIVATING INTERMITTANTLY	SYSTEM-085-Q	MISC	085
01080527	20100615	CORONA ACTIVITY IDENTIFIED ON INSULATOR	SYSTEM-035	MISC	035
01080560	20100615	LIGHT FIXTURE IS BROKEN	SYSTEM-108	MISC	108
01080688	20100615	PACKING LEAK FROM 019-1180	019-1180	V	029
01080693	20100615	RAD WASTE ARM CAUSING BATTERY GROUND.	10-C605	PNL	027
01080859	20100616	UNIT 1 CHARCOAL EXHAUST RR-026-1R611PEN HOLDER IS BROKEN	RR-026-1R611	R	026
01080891	20100616	MAIN CONDUCTOR BAR SPLICE CAP	1D-H501	CH	098
01081350	20100617	PANEL 10C171 TROUBLE""1 GENERATOR STATOR BAR HI TEMP PT 164	10-C171	PNL	028
01082150	20100618	ELECTRICAL CONDUIT BROKEN TO TANK 10-T741	10-T741	TK	024
01082150	20100618	ELECTRICAL CONDUIT BROKEN TO TANK 10-T741	10-T741	TK	024
01082150	20100618	ELECTRICAL CONDUIT BROKEN TO TANK 10-T741	10-T741	TK	024
01082150	20100618	ELECTRICAL CONDUIT BROKEN TO TANK 10-T741	10-T741	TK	024
01084614	20100625	WATER BUILD UP ON FAN CASING OF 0B-V116 & DAMPER HD-078-027B	0B-V116	BF	078
01086865	20100701	2B-V512 DELAYED START ON START OF D22 EDG	2B-V512	BF	081
01086865	20100701	2B-V512 DELAYED START ON START OF D22 EDG	2B-V512	BF	081
01088647	20100707	2C FW HTR DUMP VALVE IS FAILED OPEN	LV-C-003-106C-OP	VOA	003
01088663	20100708	HI OIL TEMP ALARM ON '1B' RFPT HPU	10-C148	PNL	006
01089123	20100709	CALCIUM SILICATE IN CHLORINE	20-T741	TK	024
01089123	20100709	CALCIUM SILICATE IN CHLORINE	20-T741	TK	024
01089791	20100712	RECEIVED MCR ANNUNCIATOR "WRAM HIGH RADIATION"	RY-026-076	M	026

01089835	20100712	DR 539 CLOSING ARM LOOSE	SYSTEM-102	MISC	102
01089848	20100712	SUPPLY AIR FILTER AT END OF MEDIA	10-F151	FL	075
01089862	20100712	REPLACE DOOR HINGES ON DOOR 288-NORTH	DOOR-288N	DR	102
01089863	20100712	SW LEAKAGE FROM SERVICE WATER VALVE TELLTALE	XV-024-142B	V	024
01089897	20100712	NEED A/R FOR FIELD WORK UNDER ECR 10-00085, UNIT 2	2B-K111	HX	087
01089900	20100712	NEED A/R FOR U1 FIELD WORK REQUIRED BY ECR 10-00085	1A-K111	HX	087
01089935	20100712	PMS PT E037 BAD FOR 'C' SFGD BATT VDC	SYSTEM-038	MISC	038
01090076	20100713	2C-V212 D/W UNIT COOLER HAS LOWER A D/T THAN OTHERS	2C-V212	HX	077
01090081	20100713	'2E' CFD INDICATES 3.2 PSID WHEN OUT OF SERVICE	PDI-016-220E	I	016
01090117	20100713	PLANT RADIO 12 VDC POWER SUPPLY INADEQUATE FOR NEW RADIOS	00-D583	PNL	085
01090138	20100713	REPLACE HOIST CABLE PRIOR TO U2 OUTAGE	20-H216	CH	098
01090469	20100714	REECE FLOW INDICATING LOW	FT-076-236	T	076
01090489	20100714	LEAK FOUND AFTER FULL LOAD TEST OF ELEVATOR #7	SYSTEM-100	MISC	100
01090981	20100715	PI-010-114B HAS NO INDICATION OF SERVICE WATER PRESSURE	PI-010-114B	I	014
01091059	20100715	TRACK PERFORMANCE OF GROUND MONITORING SYSTEM UNIT1	XI-XX-100	I	095
01091062	20100715	TRACK PERFORMANCE OF GROUND MONITORING SYSTEM UNIT 2	XI-XX-200	I	095
01091185	20100715	U1 RDCS INOP	10-C616	PNL	073
01091311	20100716	'D' SPRAY POND HVAC SUPPLY FAN DAMPER IN MID	HD-081-042D	D	081
01091789	20100718	COMPUTER TIMES NOT ACCURATE FOR 0A AND 0B-S734	0A-S734	MISC	078
01092233	20100719	HV-070-208A NOT OPENING FULLY	HV-070-208A	V	070
01092234	20100719	D24 LUBE OIL STORAGE TANK IS LESS THAN 2/3 FULL	2D-T565	TK	020
01092386	20100720	CHARCOAL RM EXH RAD LEVELS ARE TRENDING HIGHER THAN NORMAL	RISH-026-1K617	S	026
01092764	20100721	HOUSEKEEPING CLEAN-UP OF THIRD BAY HOT SHOP	SYSTEM-100	MISC	--
01098183	20100805	016-2021G LEAKS BY AFTER CORRECTIVE MAINT.	016-2021G	V	016

01099112	20100807	011-0089 PASSING REVERSE FLOW	011-0089	V	011
01099112	20100807	011-0089 PASSING REVERSE FLOW	011-0089	V	011
01099479	20100809	PMT NOT PERFORMED FOR PM IN 1R13	TT-075-138G	T	075
01099667	20100809	1A-F194 1A TEECE UPSTREAM HEPA FILTER NEEDS REPLACEMENT	1A-F194	FL	075
01099694	20100810	RV-044-204 LEAKING	RV-044-204	V	044
01100118	20100810	D13 LOCAL KW METER READS HIGHER THAN CONTROL ROOM KW METER	W/CG501-1	M	092
01100432	20100811	1A RECIRC SCOOP TUBE POSITIONER MISSING O-RING	XY-M1-1S001A	MISC	043
01100437	20100811	1B RECIRC SCOOP TUBE POSITIONER O-RING DEGRADED	XY-M1-1S001B	MISC	043
01100440	20100811	2A RECIRC SCOOP TUBE POSITIONER MISSING O-RING	XY-M1-2S001A	MISC	043
01100442	20100811	2B RECIRC SCOOP TUBE POSITIONER O-RING MISSING	XY-M1-2S001B	MISC	043
01105208	20100824	EBOP BATTERY CHARGER ALARM LOCKED IN MRC, LOW DC VOLTS LOCAL	2BC	BTC	095
01105356	20100824	1A2 MOIST. SEP. LC-001-101D (DRAIN) OSCILLATING 12 TO 18 PSI	LC-001-101D	C	001
01105377	20100824	CELL # 56 FOR PERKIOMEN BATTERY 00D503 HAS LOW VOLTAGE	00-D503	BT	009
01105389	20100824	BRADSHAW RESEVOIR BATTERY EE-101 FAILED QUARTERLY TESTING	EE-101	BT	009
01105855	20100825	LSH-047-1-29BG FAILED CALIBRATION TEST	LSH-047-1-29BG	S	047
01105868	20100825	VLV WILL NOT SEAL WHEN CLOSED FOR TESTING	047-1-11FL	V	047
01106930	20100827	RECEIVE MCR ALARM WHEN LOCAL ALARM IS ALREADY LOCKED IN	PT-079-304B	T	086
01107043	20100828	2A REECE PRE-FILTER HIGH D/P	2A-F254	FL	076
01107077	20100828	ONE LOCAL ANNUCIATOR PANEL COOLING FANS IS NOT OPERATING.	2B-C514	PNL	092
01107108	20100829	004-1091B PACKING LEAK	004-1091B	V	004
01107564	20100830	2C-T565 LUBE OIL M/U TANK NEEDS FILLED	2C-T565	TK	020
01108335	20100901	TI-081-041D INTERMITTENT FAILURE CAUSING MCR ALARMS	TI-081-041D	I	081
01109899	20100904	HOT SHOP HOUSEKEEPING NEEDS ATTENTION	SYSTEM-100	MISC	--

01113782	20100916	ELEVATED ACTIVITY IN THE FLOOR DRAIN SYSTEM & CHEM WASTE TK	00-T314	TK	064
01113851	20100916	XV-016-122G LEAKS BY	XV-016-122G	V	016
01113853	20100916	XV-016-123G LEAKS BY	XV-016-123G	V	016
01113855	20100916	XV-016-122H LEAKS BY	XV-016-122H	V	016
01113858	20100916	XV-016-123H LEAKS BY	XV-016-123H	V	016
01113860	20100916	XV-016-122D LEAKS BY	XV-016-122D	V	016
01114197	20100917	FSL-023-100 NOT PICKING UP UP	FSL-023-100	S	023
01114738	20100918	U/1 5B FWH HI LEVEL ALARM COMES IN LATE	LSH-004-109B	S	004
01114869	20100919	2A DRYWELL CHILLER THERMOSTAT	2A-K111	HX	087
01117712	20100925	DIV 1 RRCS TEST FAULT	20-C634	PNL	036E
01118722	20100928	PINHOLE LEAK	010-2029E	V	010
01118722	20100928	PINHOLE LEAK	010-2029E	V	010
01119238	20100929	HV-011-203A PACKING LEAK	HV-011-203A	V	011
01119272	20100929	011-2006 PACKING LEAK	011-2006	V	011
01119286	20100929	U2 HPCI - ERRATIC STOP VALVE POSITION INDICATION	ZE-056-271	E	055
01119354	20100929	D11 LUBE OIL MAKEUP STORAGE TANK LEVEL LOW	1A-T565	TK	020
01120696	20101001	LEAKING PIPE IN 2B-E252 FAN PLENUM	20-E270	HX	076
01121088	20101002	VENT VALVE LEAKING IN 3C, 4C, 5C FEEDWATER ROOM	004-2042C	V	004
01121088	20101002	VENT VALVE LEAKING IN 3C, 4C, 5C FEEDWATER ROOM	004-2042C	V	004
01121503	20101004	ROD & DETECTOR DISPLAY MODULE HI TEMP ALARM	10-C649	PNL	100
01123284	20101007	U/2 DEICING SYSTEM DOES NOT WORK	20-C583	PNL	010
01123348	20101007	SPRAY POND PUMP STA HVAC TROUBLE IN ALARM	SYSTEM-081	MISC	081
01123419	20101007	TEMPORARY POWER NEEDED FOR UNIT 2 LEFM INSTALLATION IN 2R11	224A-G-D	PNL	093
01123455	20101007	RRCS FAILS TO RESTART SELF TEST PER S36.0.B ON UNIT 2 DIV 2.	20-C635	PNL	036
01125678	20101013	REBUILD PUMP	0B-P960	PP	026
01126560	20101014	096-0611 VALVE STEM SNAPPED DURING S96.1.A	096-0611	V	096

01127051	20101015	DZ 24 IS IN SOLID ALARM.	SYSTEM-084	MISC	084
01127448	20101017	PIPING LEAK BELOW 2B INST. AIR AFTERCOOLER MOISTURE SEP.	2B-E113	HX	015
01127501	20101018	A' HTG COIL IS LEAKING WHEN IN SERVICE	1A-E252	HX	096
01127813	20101018	'B' AUX BOILER STARTUP PREVENTED BY PSL-021-018B ISSUE	PSL-021-018B	S	021
01127933	20101019	HV-049-2F008 HAS SLIGHT STEAM LEAK FROM PACKING.	HV-049-2F008	V	049
01127933	20101019	HV-049-2F008 HAS SLIGHT STEAM LEAK FROM PACKING.	HV-049-2F008-OP	VOM	049
01127933	20101019	HV-049-2F008 HAS SLIGHT STEAM LEAK FROM PACKING.	HV-049-2F008-OP	VOM	049
01129620	20101022	REPAIR INBODY DURING 2R11	HV-049-2F013	V	049
01129641	20101022	FAILED MAINTENANCE PMT	011-0007	V	011
01130523	20101025	WATER LEAKING OUTSIDE FROM EXTERIOR WALL OF CONDENSER AREA	SYSTEM-102	MISC	102
01134684	20101103	FUEL CONNECTION LEAKS FOR FUEL OIL DELIVERY	SYSTEM-020-Q	MISC	021
01135230	20101104	HOLD POND INTEGRATOR NOT ADVANCING	FQI-068-016	I	068
01135230	20101104	HOLD POND INTEGRATOR NOT ADVANCING	FQI-068-016	I	068
01135594	20101104	WATER LEAK FROM COPPER PIPING TO LT-015-202A	LT-015-202A	T	015D
01136387	20101105	"1B" MG SET SHAFT GROUND BRUSH HOLDER SLIPPING	1B-G108	GN	043
01136461	20101105	019-1045 OIL MIST ELIMINATOR HAS HIGH LEAK RATE	019-1045	V	019
01136471	20101105	1B-E111 HAS INDICATION OF LEAKAGE UNDER GRATING	1B-E111	HX	029
01136491	20101106	LOUVER HANDLE BROKEN.	SYSTEM-081	MISC	081
01136492	20101106	LOUVER HANDLE STRIPPED .	SYSTEM-081	MISC	081
01136673	20101106	CHILLER TRIPPED DUE TO LOW FREON TEMP.	2A-K111	HX	087
01136673	20101106	CHILLER TRIPPED DUE TO LOW FREON TEMP.	2A-K111	HX	087
01136673	20101106	CHILLER TRIPPED DUE TO LOW FREON TEMP.	2A-K111	HX	087
01136726	20101106	OUTSIDE DOOR KNOB ON DOOR 596 FELL OFF	DOOR-596	DR	084
01136739	20101106	XV-016-107 IS LEAKING EXTERNALLY	XV-016-107	V	016
01136953	20101107	UNABLE TO BYPASS #2 APRM ON UNIT 1 WITH CH BYPASS JOYSTICK	HS-M1-1S006	S	074

01137126	20101108	LLC FIRE PANEL TROUBLE ALARM	SYSTEM-022	MISC	--
01139634	20101112	MINOR SODIUM HYPOCHLORITE LEAK FROM 024-2065B CHECK VALVE	024-2065B	V	024
01141538	20101117	IMPROPER DRAINING OF UNIT 1 CONDENSATE TANK SUMP CATCH BASIN	10-T522	TK	008
01141538	20101117	IMPROPER DRAINING OF UNIT 1 CONDENSATE TANK SUMP CATCH BASIN	10-T522	TK	008
01144961	20101125	00P304 EQPMT DRAIN FILTER HOLD PP NOT RUNNING WHEN REQUIRED	00-P304-DR	MTR	062
01145050	20101126	'B' MCR CHILLER THERMOSTAT DOES NOT CONTROL TEMPERATURE	0B-K112	HX	090
01145060	20101126	B TEECE PRE-FILTER DIFFERENTIAL READING HIGH AT 1.25#	1B-F178	FL	075
01145062	20101126	8 DPM LEAK ON 1B STATOR WATER COOLING PUMP INBOARD SEAL.	1B-P116	PP	033
01145748	20101129	INSUFFICIENT STEAM PRESSURE TO COIL CAUSING FAN TRIPS	00-E352	HX	079
01145805	20101129	PRE-FILTERS AND MEDIUM EFF. FILTERS DIRTY.	00-F568	FL	082
01145877	20101129	RAW WATER/BURIED PIPE PROGRAM UT NDE	SYSTEM-011-Q	MISC	011
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019-OP	VOM	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019-OP	VOM	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019-OP	VOM	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019-OP	VOM	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041

01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019-OP	VOM	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019	V	041
01146111	20101130	HV-041-2F019 STEAM LEAK AT PACKING	HV-041-2F019-OP	VOM	041
01146965	20101201	INSPECTION AND DRAINAGE OF NON-Q ELECTRICAL MANHOLES	SYSTEM-100	MISC	102
01146965	20101201	INSPECTION AND DRAINAGE OF NON-Q ELECTRICAL MANHOLES	SYSTEM-100	MISC	102
01146984	20101201	D21 KW HOUR METER ERRONEOUS READING	WH/AG501	M	092
01147157	20101201	UNIT 1 & 2 CONT LEAK DETECTOR HI/LOW FLOW ALARM LOCKED IN	FSHL-026-190-1	S	026
01147664	20101202	MODIFY U2 FUEL POOL LINER DRAIN	053-2026E	V	053
01147664	20101202	MODIFY U2 FUEL POOL LINER DRAIN	053-2026E	V	053
01147810	20101203	016-2381C HAS DAMAGED INSULATION.	016-2381C	V	016
01147810	20101203	016-2381C HAS DAMAGED INSULATION.	016-2381C	V	016
01147896	20101203	DISCOVERY OF LEAKING FLANGE ON PIPE LINE JBD-76B	00-T532	TK	008
01148071	20101203	REPLACE THE FEED CABLES FOR 1A-P501-DR	1A-P501-DR	MTR	009
01148071	20101203	REPLACE THE FEED CABLES FOR 1A-P501-DR	1A-P501-DR	MTR	009
01148071	20101203	REPLACE THE FEED CABLES FOR 1A-P501-DR	0417-Y228	MP	009
01148071	20101203	REPLACE THE FEED CABLES FOR 1A-P501-DR	0417-Y228	MP	009
01148071	20101203	REPLACE THE FEED CABLES FOR 1A-P501-DR	1A-P501-DR	MTR	009
01148071	20101203	REPLACE THE FEED CABLES FOR 1A-P501-DR	1A-P501-DR	MTR	009
01148081	20101203	REPLACE THE FEED CABLES FOR 1B-P501-DR	0417-Y225	MP	009
01148081	20101203	REPLACE THE FEED CABLES FOR 1B-P501-DR	1B-P501-DR	MTR	009
01148081	20101203	REPLACE THE FEED CABLES FOR 1B-P501-DR	0417-Y225	MP	009
01148081	20101203	REPLACE THE FEED CABLES FOR 1B-P501-DR	1B-P501-DR	MTR	009
01148086	20101203	REPLACE THE FEED CABLES FOR 1C-P501-DR	1C-P501-DR	MTR	009
01148086	20101203	REPLACE THE FEED CABLES FOR 1C-P501-DR	0417-Y227	MP	009

01148086	20101203	REPLACE THE FEED CABLES FOR 1C-P501-DR	0417-Y227	MP	009
01148086	20101203	REPLACE THE FEED CABLES FOR 1C-P501-DR	1C-P501-DR	MTR	009
01148638	20101206	SCHUYLKILL RIVER PUMPHOUSE LIGHTING	SYSTEM-108	MISC	108
01148638	20101206	SCHUYLKILL RIVER PUMPHOUSE LIGHTING	SYSTEM-108	MISC	108
01148727	20101206	OS&Y VALVE 022-0084 LEAKS WATER	022-0084	V	022
01148727	20101206	OS&Y VALVE 022-0084 LEAKS WATER	022-0084	V	022
01148797	20101206	REPLACE FESTOON TROLLEY ASSEMBLES	0C-H102	CH	098
01148797	20101206	REPLACE FESTOON TROLLEY ASSEMBLES	0C-H102	CH	098
01148927	20101206	AR FOR CONTINUED WORK ON 2B-P133	2B-P133	PP	009
01148927	20101206	AR FOR CONTINUED WORK ON 2B-P133	2B-P133	PP	009
01148927	20101206	AR FOR CONTINUED WORK ON 2B-P133	2B-P133	PP	009
01148927	20101206	AR FOR CONTINUED WORK ON 2B-P133	2B-P133	PP	009
01148927	20101206	AR FOR CONTINUED WORK ON 2B-P133	2B-P133	PP	009
01149422	20101207	REPLACE FORKLIFT CHARGER	SYSTEM-100	MISC	--
01149422	20101207	REPLACE FORKLIFT CHARGER	SYSTEM-100	MISC	--
01151114	20101211	DOOR 546 NOT WORKING AS DESIGNED	DOOR-546	DR	084
01151114	20101211	DOOR 546 NOT WORKING AS DESIGNED	DOOR-546	DR	084
01151174	20101211	U/1 ROD OUT BLOCK ALARM IN AND WON'T CLEAR	SYSTEM-073-Q	MISC	073
01151174	20101211	U/1 ROD OUT BLOCK ALARM IN AND WON'T CLEAR	SYSTEM-073-Q	MISC	073
01151334	20101212	TE-042-104D REFERENCE LEG TEMP INDICATION DRIFTING LOW	TE-042-104D	E	042
01151380	20101212	OIL LEAK ON CONDITIONER PUMP	10-P177	PP	019
01151380	20101212	OIL LEAK ON CONDITIONER PUMP	10-P177	PP	019
01151381	20101212	2B TEECE PREFILTER HIGH D/P	2B-F178	FL	075
01151850	20101213	SAFETY HAZARD- AUX BOILER PHOSPHATE TANK VALVE LEAKS BY	021-0105	V	021
01152575	20101215	00-S070 CYCLONE SEPARATOR FOR BACKUP AIR COMPRESSOR	00-S070	MISC	010
01152575	20101215	00-S070 CYCLONE SEPARATOR FOR BACKUP AIR COMPRESSOR	00-S070	MISC	010
01152601	20101215	PERFORM TESTING OF 2A M/G VR REPLACED	2A-G108	GN	--

01152601	20101215	PERFORM TESTING OF 2A M/G VR REPLACED	2A-G108	GN	--
01152609	20101215	TEST 2A M/G VOLTAGE REGULATOR POST 2R11	2A-G108	GN	--
01152609	20101215	TEST 2A M/G VOLTAGE REGULATOR POST 2R11	2A-G108	GN	--
01153065	20101216	D14 FUEL OIL PRESSURE SWINGS WHILE RUNNING	PSV-020-125D-2	V	020
01153194	20101216	LIGHT FIXTURE IN DIESEL FUEL OIL ENCLOSURE HANGING BY WIRES	SYSTEM-108	MISC	108
01153537	20101216	AUTO FILL FOR GEZIP TANK TRIPS OFF TOO SOON.	LT-006-101	T	006
01153769	20101217	MINOR WATER LEAK AT FLOATING END CHANNEL	1C-E586	HX	092
01153974	20101217	PIC-011-053A CONTROLLING CHILLER CONDENSER PRESSURE LOW	PIC-011-053A	C(I)	011
01153974	20101217	PIC-011-053A CONTROLLING CHILLER CONDENSER PRESSURE LOW	PIC-011-053A	C(I)	011
01153985	20101217	B AER SUPPLY FAN PLENUM DOOR	SYSTEM-078-Q	MISC	078A
01153985	20101217	B AER SUPPLY FAN PLENUM DOOR	SYSTEM-078-Q	MISC	078A
01154060	20101218	OD-S506 TRAVELING SCREEN JUMPY AND STALLS	0D-S506	MISC	089
01154060	20101218	OD-S506 TRAVELING SCREEN JUMPY AND STALLS	0D-S506	MISC	089
01154080	20101218	2C CIRC PUMP AMPS INDICATIONS	A/10109-2	M	091
01154080	20101218	2C CIRC PUMP AMPS INDICATIONS	A/10109-2	M	091
01154080	20101218	2C CIRC PUMP AMPS INDICATIONS	A/10109-2	M	091
01154108	20101218	0A-V302 AND 0B-V302 DO NOT START	0A-V306	BF	079
01154108	20101218	0A-V302 AND 0B-V302 DO NOT START	0A-V306	BF	079
01154177	20101219	SUSPECT 052-2051B LEAKBY	052-2051B	V	052
01154177	20101219	SUSPECT 052-2051B LEAKBY	052-2051B	V	052
01154177	20101219	SUSPECT 052-2051B LEAKBY	052-2051B	V	052
01154177	20101219	SUSPECT 052-2051B LEAKBY	052-2051B	V	052
01154252	20101219	THREADED PIPE CONNECTOR SHEARED OFF IN SOLENOID VALVE	SV-021-019B	V	021
01154252	20101219	THREADED PIPE CONNECTOR SHEARED OFF IN SOLENOID VALVE	SV-021-019B	V	021
01154252	20101219	THREADED PIPE CONNECTOR SHEARED OFF IN SOLENOID VALVE	SV-021-019B	V	021

01154252	20101219	THREADED PIPE CONNECTOR SHEARED OFF IN SOLENOID VALVE	SV-021-019B	V	021
01154261	20101219	"C" BLR DIGITAL DRUM LVL INDICATES HIGHER THAN ACTUAL LVL	LI-021-011C-1	I	021
01154261	20101219	"C" BLR DIGITAL DRUM LVL INDICATES HIGHER THAN ACTUAL LVL	LI-021-011C-1	I	021
01154261	20101219	"C" BLR DIGITAL DRUM LVL INDICATES HIGHER THAN ACTUAL LVL	LI-021-011C-1	I	021
01154261	20101219	"C" BLR DIGITAL DRUM LVL INDICATES HIGHER THAN ACTUAL LVL	LI-021-011C-1	I	021
01154863	20101221	CHLORINE CONTROL VALVE OVER CONTROLLING	FICV-024-101B	C(I)	024
01154863	20101221	CHLORINE CONTROL VALVE OVER CONTROLLING	FICV-024-101B	C(I)	024
01154863	20101221	CHLORINE CONTROL VALVE OVER CONTROLLING	FICV-024-101B	C(I)	024
01155085	20101222	SAMPLE LINE SHEARED FROM VALVE SE-021-010C.	SE-021-010C	MISC	021
01155147	20101222	WINDOW TYPE AIR CONDITIONING UNITS NEED TO BE REPLACED	SYSTEM-100	MISC	085
01155149	20101222	CCP TO SUPPORT 43.6.A REV 8 POMONA JACKS REQUIRED.	1A-C052	PNL	043
01155444	20101223	INACCURATE LEVEL INDICATION DURING CONDENSATE BACKWASH.	LI-067-102	I	067
01155444	20101223	INACCURATE LEVEL INDICATION DURING CONDENSATE BACKWASH.	LI-067-102	I	067
01155633	20101224	HV-02-204A FAILED TO FULLY OPEN	HV-002-204A	V	002
01155633	20101224	HV-02-204A FAILED TO FULLY OPEN	HV-002-204A	V	002
01155775	20101226	METER WH-103-2B HAS LOW BATTERY.	WH-103-2B	MISC	036
01155830	20101226	UNIT 2 PMS COMPUTER MODULE A118 INDICATES FAILED	SYSTEM-038-Q	MISC	038
01155888	20101226	PACKING LEAK ON HV-069-126	HV-069-126	V	069
01156328	20101228	HEATERS NEED TO BE TURNED ON	SYSTEM-100	MISC	--
01156949	20101230	EHC FLUID WEEPING FROM 1A EHC PUMP	1A-P113	PP	031
01156949	20101230	EHC FLUID WEEPING FROM 1A EHC PUMP	1A-P113	PP	031
01156950	20101230	EHC FLUID WEEPING FROM 1B EHC PUMP	1B-P113	PP	031
01156950	20101230	EHC FLUID WEEPING FROM 1B EHC PUMP	1B-P113	PP	031

01156958	20101230	U1 VAPOR EXTRACTOR LEAK	10-K104	BC	029
01156958	20101230	U1 VAPOR EXTRACTOR LEAK	10-K104	BC	029
01156992	20101230	CHEMISTRY VACUUM PUMP	00-P540	PP	112
01156992	20101230	CHEMISTRY VACUUM PUMP	00-P540	PP	112
01157041	20101230	C LP TURB. 19TH STAGE EXT. STEAM PRESSURE INDICATION HIGH	PT-002-102C	T	002
01157041	20101230	C LP TURB. 19TH STAGE EXT. STEAM PRESSURE INDICATION HIGH	PT-002-102C	T	002
01157070	20101230	D12 HIGH/LOW LEVEL ALARM LOCKING IN DURING FUEL DELIVERY	LISHL-020-120B	S	020
01157101	20101230	ALARM RECEIVED FOR U1 GLYCOL TANK LOW PRESSURE	PSL-070-107	S	070
01157101	20101230	ALARM RECEIVED FOR U1 GLYCOL TANK LOW PRESSURE	PSL-070-107	S	070
01157934	20110103	5 DAY BATTERY STAND TEST	SYSTEM-100	MISC	--
01158031	20110103	GENERATE I/R TO FACILITATE A WORK ORDER TO STAGE DIESEL OIL	SYSTEM-020	MISC	020
01158031	20110103	GENERATE I/R TO FACILITATE A WORK ORDER TO STAGE DIESEL OIL	SYSTEM-020	MISC	020
01158219	20110104	LEVEL INDICATOR ERRATIC	LI-067-108A	I	067
01158740	20110105	1A CIRC WATER MOTOR SPEED INDICATION IS INTERMITTANT ON VMS	VE-XG-107A-3	E	036
01158855	20110105	REPLACE 009-1035A CHECK VALVE	009-1035A	V	009
01158916	20110105	REQUEST FOR SCAFFOLD	SYSTEM-018	MISC	018
01159050	20110105	CONDUCTIVITY BELOW MINIMUM ON UNIT TWO STATOR WATER OUTLET	CIT-M2-2CDI3	T(I)	033
01159050	20110105	CONDUCTIVITY BELOW MINIMUM ON UNIT TWO STATOR WATER OUTLET	CIT-M2-2CDI3	T(I)	033
01159072	20110105	E2680 S/P LEVEL (WIDE RANGE) IS "BAD" & IS REQ'D FOR ERDS	SYSTEM-038	MISC	038
01159143	20110105	TOP RUNG OF 20' PERMANENT LADDER MISSING GRIP MATERIAL	SYSTEM-102	MISC	102
01159143	20110105	TOP RUNG OF 20' PERMANENT LADDER MISSING GRIP MATERIAL	SYSTEM-102	MISC	102
01159231	20110106	20-C425 RCP WILL NOT RESET.	PSHL-022-229	S	022

01159383	20110106	HOLD POND CONTINUOUS SAMPLE PUMP 'B' TRIPPED OFF.	0B-P901	PP	068
01159383	20110106	HOLD POND CONTINUOUS SAMPLE PUMP 'B' TRIPPED OFF.	0B-P901	PP	068
01160469	20110110	BLANK WATER FAUCET IN CHEM LAB LEAKING.	SYSTEM-100	MISC	018
01160583	20110110	0A-K112 MCR CHILLER CYCLE TIMER FAILED	0A-K112	HX	090
01160583	20110110	0A-K112 MCR CHILLER CYCLE TIMER FAILED	0A-K112	HX	090
01160830	20110110	UNIT 1 REFUEL FLOOR HVAC TRIPPED	ZY-076-114-1	M	076B
01160858	20110110	MOISTURE INDICATOR IS PINK.	MI-059-260A	I	059
01160960	20110110	10 DPM PACKING LEAK	022-2070	V	022
01160960	20110110	10 DPM PACKING LEAK	022-2070	V	022
01161052	20110111	INSTALLATION OF "TENSI-BARRIERS IN VARIOUS PLANT LOCATIONS	SYSTEM-100	MISC	102
01161052	20110111	INSTALLATION OF "TENSI-BARRIERS IN VARIOUS PLANT LOCATIONS	SYSTEM-100	MISC	102
01161062	20110111	VALVE LEAKS BY SEAT	054-0034	V	054
01161062	20110111	VALVE LEAKS BY SEAT	054-0034	V	054
01161066	20110111	HANGER GBD-204-05-H028 ROTATED FROM WATER HAMMER IN PIPING.	SYSTEM-004	MISC	004
01161066	20110111	HANGER GBD-204-05-H028 ROTATED FROM WATER HAMMER IN PIPING.	SYSTEM-004	MISC	004
01161099	20110111	UNIT 1 EHC ELECTRICAL MALFUNCTION ALARM	E/S X-M2-11020B	Q	031
01161099	20110111	UNIT 1 EHC ELECTRICAL MALFUNCTION ALARM	E/S X-M2-11020B	Q	031
01161201	20110111	10-C583 T1 T2 THERMOSTATS INACCURATE	10-C583	PNL	009
01161201	20110111	10-C583 T1 T2 THERMOSTATS INACCURATE	10-C583	PNL	009
01161215	20110111	SAFETY/CCP-QUICK DISCONNECT FITTING NEEDS TO BE REPLACED.	014-2041A	V	014
01161215	20110111	SAFETY/CCP-QUICK DISCONNECT FITTING NEEDS TO BE REPLACED.	014-2041A	V	014
01161372	20110111	PROACTIVELY REPLACE BOOSTERS ON LV-C-003-206B	LV-C-003-206B	V	003
01161372	20110111	PROACTIVELY REPLACE BOOSTERS ON LV-C-003-206B	LV-C-003-206B	V	003
01161405	20110111	HV-045-154 FAILED CLOSED	HV-045-154-OP	VOA	045

01161405	20110111	HV-045-154 FAILED CLOSED	HV-045-154-OP	VOA	045
01161408	20110111	15 DRYWELL CHILLWATER DRUMS ON UNIT 2 TE HVAC 302' LEFT OUT	SYSTEM-087	MISC	087
01161637	20110112	MCR AIR SUPPLY COOLING WATER VALVE DID NOT OPEN AS EXPECTED	XC-090-043B	C	090
01162118	20110113	MUX CARD A131 IS DEGRADING AFFECTING U2 FWH PMS PARAMETERS	SYSTEM-038	MISC	038
01163389	20110117	AIR LEAK AT METERING VALVE	XV-016-123D	V	016
01163448	20110117	TURBINE HEATING COIL LEAK	20-E151	HX	096
01163521	20110117	1C RX ENCLOSURE EXHAUST FAN TRIP	HD-076-155C	D	076
01163547	20110118	RR-M1-1R600 WILL NOT PRINT.	RR-M1-1R600	R	027
01163625	20110118	STEAM LEAKING BY DRAIN VALVE CLOSED SEAT	096-0468	V	096
01163636	20110118	BOP BATT. GROUND IN LSH-004-210C	LSH-004-210C	S	004
01163987	20110118	1B CIRC WATER PUMP SUCTION VALVE HAND SWITCH OVERTRAVELED	HS-009-108B	S	009
01164557	20110120	EVIDENCE OF A SODIUM HYPOCHLORITE LEAK	024-1063A	V	024
01164557	20110120	EVIDENCE OF A SODIUM HYPOCHLORITE LEAK	024-1063A	V	024
01164557	20110120	EVIDENCE OF A SODIUM HYPOCHLORITE LEAK	024-1063A	V	024
01165096	20110121	DUAL INDICATION ON "U" VALVE	XV-016-242C	V	016
01165521	20110121	TANK LEVEL INDICATOR BROKEN	10-T739	TK	009
01165521	20110121	TANK LEVEL INDICATOR BROKEN	10-T739	TK	009
01165620	20110122	HV-009-112 SEAT LEAKAGE	HV-009-112	V	009
01165620	20110122	HV-009-112 SEAT LEAKAGE	HV-009-112	V	009
01165834	20110123	PACKING LEAK	RVL-001-155	V	001
01165834	20110123	PACKING LEAK	RVL-001-155	V	001
01165835	20110123	006-2028B PACKING LEAK	006-2028B	V	006
01165835	20110123	006-2028B PACKING LEAK	006-2028B	V	006
01165843	20110123	1A RFPT HI VIBRATION ALARM	VE-M6-102A	E	006
01165843	20110123	1A RFPT HI VIBRATION ALARM	VE-M6-102A	E	006
01165868	20110123	019-2181 VALVE NOT FUNCTIONING. CANNOT VERIFY POSITION.	019-2181	V	029

01165868	20110123	019-2181 VALVE NOT FUNCTIONING. CANNOT VERIFY POSITION.	019-2181	V	029
01166659	20110125	VISUAL INSPECTION OF POSITIONERS IN 2R11 (NOT ADDED SCOPE)	SYSTEM-004	MISC	004
01166789	20110125	D14 MAKEUP LUBE OIL TANK LEVEL < 2/3 FOLLOWING RUN	1D-T565	TK	020
01166789	20110125	D14 MAKEUP LUBE OIL TANK LEVEL < 2/3 FOLLOWING RUN	1D-T565	TK	020
01166885	20110126	SV-016-183F BUZZING LOUDLY AND PORTING AIR	SV-016-183F	V	016
01166885	20110126	SV-016-183F BUZZING LOUDLY AND PORTING AIR	SV-016-183F	V	016
01166916	20110126	DISASSEMBLE AND CLEAN MAIN HOOK SHEAVE AXLE	00-H201	CH	098
01166916	20110126	DISASSEMBLE AND CLEAN MAIN HOOK SHEAVE AXLE	00-H201	CH	098
01166917	20110126	REACTOR CRANE NEEDS COLLECTOR SHOES	00-H201	CH	098
01166917	20110126	REACTOR CRANE NEEDS COLLECTOR SHOES	00-H201	CH	098
01166919	20110126	REACTOR CRANE TROLLEY FESTOON NEEDS RE-DRAPED	00-H201	CH	098
01166919	20110126	REACTOR CRANE TROLLEY FESTOON NEEDS RE-DRAPED	00-H201	CH	098
01166920	20110126	REACTOR CRANE HAS PAINT CHIPPING AND BUBBLING	00-H201	CH	098
01166920	20110126	REACTOR CRANE HAS PAINT CHIPPING AND BUBBLING	00-H201	CH	098
01166943	20110126	PI-013-105B READING LOWER THAN EXPECTED	PI-013-105B	I	013
01166943	20110126	PI-013-105B READING LOWER THAN EXPECTED	PI-013-105B	I	013
01167131	20110126	PIPE HAS HOLE	SYSTEM-009	MISC	009
01167131	20110126	PIPE HAS HOLE	SYSTEM-009	MISC	009
01167738	20110127	UNIT 2 RE ROLL FILTER NOT WORKING	20-F252	FL	076
01167738	20110127	UNIT 2 RE ROLL FILTER NOT WORKING	20-F252	FL	076
01168207	20110128	CREATE SEPARATE A/R FOR TRACKING OF U2 REECE REGISTER CLEAN	SYSTEM-076	MISC	076A
01168207	20110128	CREATE SEPARATE A/R FOR TRACKING OF U2 REECE REGISTER CLEAN	SYSTEM-076	MISC	076A
01168545	20110129	METAL EROSION ON COND FILTER PIPING	016-1386C	V	016
01168545	20110129	METAL EROSION ON COND FILTER PIPING	016-1386C	V	016
01169444	20110201	TSLL-CC-142-7 LOW-LOW-TEMP ALARM LIT	TSLL-CC-142-7	S	100

01171834	20110207	2A-K111 REFRIGERANT SAMPLE HAD HIGH MOISTURE READING	2A-K111	HX	087
01171991	20110207	D23 LUBE OIL STORAGE TANK <2/3.	2C-T565	TK	020
01171991	20110207	D23 LUBE OIL STORAGE TANK <2/3.	2C-T565	TK	020
01172247	20110208	STUCK OPEN REGULATOR OUTLET VALVE	1B-S923	MISC	057
01172532	20110208	D12 LUBE OIL STORAGE TANK <2/3.	1B-T565	TK	020
01172548	20110208	STEAM LEAK ON HEAD OF THE DEAERATOR TANK	00-E502	HX	021
01172578	20110208	0A-T702 ALARM PANEL IS OOS	0A-T702	TK	068
01173746	20110211	CST HEAT TRACE ALARM	TSL-CC-183-8	S	008
01173746	20110211	CST HEAT TRACE ALARM	TSL-CC-183-8	S	008
01174379	20110212	015-2713B COPPER LINE SHEARED AT Y STRAINER	015-2713B	V	015
01174379	20110212	015-2713B COPPER LINE SHEARED AT Y STRAINER	015-2713B	V	015
01175084	20110214	U2 CPD CONDUCTIVITY RECORDER DOES NOT AGREE WITH INDICATOR	CR-023-210	R	023
01175370	20110215	SPURIOUS U/1 GEN HYDROGEN & SEAL OIL SYS TROUBLE ALARMS	1A-C854	PNL	086
01175516	20110215	U1 HPCI - DISASSEMBLE AND INSPECT OVERSPEED TRIP MECHANISM	10-S211	TB	055
01175516	20110215	U1 HPCI - DISASSEMBLE AND INSPECT OVERSPEED TRIP MECHANISM	10-S211	TB	055
01176003	20110216	UNIT 1 RDCS INOPERATIVE ALARM	10-C616	PNL	073
01176352	20110217	6A FWHTR HIHI LEVEL SWITCH NEEDS REPLACED	LSHH-004-214A	S	004
01176352	20110217	6A FWHTR HIHI LEVEL SWITCH NEEDS REPLACED	LSHH-004-214A	S	004
01176541	20110217	CHECK VALVE IS STUCK CLOSED.	028-2004	V	028
01176541	20110217	CHECK VALVE IS STUCK CLOSED.	028-2004	V	028
01176570	20110217	CHANGE EQUALIZE CHARGE SETTING ON TSC INVERTER	0B-B400	PNL	094
01176570	20110217	CHANGE EQUALIZE CHARGE SETTING ON TSC INVERTER	0B-B400	PNL	094
01176766	20110218	U/1 RECOMBINER HI TEMP TRIP/LOSS OF POWER	SYSTEM-069	MISC	069
01176809	20110218	CHANNEL NOT RESPONDING TO POLL	RY-026-075A	M	026
01177013	20110218	NOS ID: BIODIESEL USED IN B.5.B AND FIRE SSD DIESEL ENGINES	00-G101	GN	--

01177013	20110218	NOS ID: BIODIESEL USED IN B.5.B AND FIRE SSD DIESEL ENGINES	00-G101	GN	--
01177013	20110218	NOS ID: BIODIESEL USED IN B.5.B AND FIRE SSD DIESEL ENGINES	00-G101	GN	--
01177360	20110219	CLASSIC VIEW NOT IN RUN MODE ON 10-S420	10-S420	PNL	016
01177360	20110219	CLASSIC VIEW NOT IN RUN MODE ON 10-S420	10-S420	PNL	016
01177366	20110219	OIL LEAK ON SPARE #10 TRANSFORMER	10 SPARE TRANS	XF	035
01177366	20110219	OIL LEAK ON SPARE #10 TRANSFORMER	10 SPARE TRANS	XF	035
01178098	20110222	SUCTION GAUGE FOR B AUX BOILER FEED PUMP OFF SCALE LOW	PI-021-004B	I	021
01178102	20110222	FIRE SYSTEM PSV IS LEAKING BY	PSV-022-0068F	V	022
01178364	20110222	WIRE LUGS FOUND NOT CRIMPED ON CORRECTLY.	10-C945	PNL	030
01178731	20110223	VALVE STEM BROKEN	VNTVL-004-215.1	V	004
01179283	20110224	OIL CHANGE REQUIRED UPPER MOTOR BEARING	2D-P202-DR	MTR	051
01179283	20110224	OIL CHANGE REQUIRED UPPER MOTOR BEARING	2D-P202-DR	MTR	051
01179961	20110225	2A RECIRC PUMP HAND SWITCH (HS-043-231A) BROKEN	HS-043-231A	S	043
01180098	20110225	VENT VALVE NEEDS REPLACEMENT	010-1049B	V	010
01180113	20110225	PACKING LEAK	HV-001-211	V	001
01180115	20110225	TV-087-275E MINOR PACKING LEAK	TV-087-275E	V	087
01180134	20110225	TV-087-275F	TV-087-275F	V	078
01180152	20110225	NEED TO CALIBRATE TE-M2-2TDT1	TE-M2-2TDT1	E	033
01180157	20110225	NEED TO CALIBRATE TE-M2-2TDP1A	TE-M2-2TDP1A	E	033
01180167	20110225	AIR FREE BLOWING FROM REGULATOR	TV-010-227F(AS)	V	010
01180177	20110225	UNIT 2 EXTRACTION STEAM BTV'S VULNERABLE TO PLUG FAILURE	PV-007-251	V	002
01180177	20110225	UNIT 2 EXTRACTION STEAM BTV'S VULNERABLE TO PLUG FAILURE	PV-007-250	V	002
01180177	20110225	UNIT 2 EXTRACTION STEAM BTV'S VULNERABLE TO PLUG FAILURE	XV-002-219A	V	002
01180177	20110225	UNIT 2 EXTRACTION STEAM BTV'S VULNERABLE TO PLUG FAILURE	XV-002-219C	V	002

01180181	20110225	D11 D-G DIESEL OIL STORAGE TANK HI/LO LEVEL	LISHL-020-120A	S	020
01180181	20110225	D11 D-G DIESEL OIL STORAGE TANK HI/LO LEVEL	LISHL-020-120A	S	020
01180196	20110225	78" PIPING HAS MINOR LEAK	HV-009-218	V	009
01180239	20110225	D22 DIESEL OIL STORAGE TANK HI LEVEL ALARM	LISHL-020-220B	S	020
01180239	20110225	D22 DIESEL OIL STORAGE TANK HI LEVEL ALARM	LISHL-020-220B	S	020
01180267	20110225	UNIT 2 PMS MUX CARD ISSUE	20-Z722	PNL	038
01180275	20110225	UNIT 2 LOW RECTIFIER FLOW ALARM	FCV-M2-239	V	032
01180347	20110225	CIV POSITION INDICATION T724 & T729 NOT	SYSTEM-038	MISC	038
01180366	20110225	CONTINGENT ACTION REQUIRED FOR CHECK OF PDCV-M2-263	PDCV-M2-263	V	033
01180393	20110225	RECW LEAK ON '1B' PCIG RECW OUTLET VALVE	PV-059-111B	V	059
01180428	20110226	MALFUNCTIONING RX RECIRC SEAL PRESSURE INDICATOR	PI-043-2R002A	I	043
01180456	20110226	CONTINGENT ACTION REQUIRED FOR CHECK OF PDSH-M2-2P98	PDSH-M2-2P98	S	033
01180482	20110226	INSTALL RECORDERS TO MONITOR UNIT 2 SCW RUNBACK CIRCUIT	SYSTEM-033	MISC	033
01180485	20110226	SUSPECT INTERNAL DAMAGE TO 021-0025A	021-0025A	V	021
01180485	20110226	SUSPECT INTERNAL DAMAGE TO 021-0025A	021-0025A	V	021
01180605	20110226	MECH VAC PUMP SEPARATOR LEVEL CONTROL VALVE NOT WORKING	LCV-007-230	V	007
01180605	20110226	MECH VAC PUMP SEPARATOR LEVEL CONTROL VALVE NOT WORKING	LCV-007-230	V	007
01180633	20110227	UNIT 1 STATOR WINDING HIGH TEMP EXTENT OF CONDITION CHECKS	TSH-M2-1T72B	S	033
01180633	20110227	UNIT 1 STATOR WINDING HIGH TEMP EXTENT OF CONDITION CHECKS	TSH-M2-1T72B	S	033
01180635	20110227	UNIT 1 STATOR WINDING HIGH TEMP SWITCH EXTENT OF CONDITION	TSH-M2-1T72C	S	033
01180635	20110227	UNIT 1 STATOR WINDING HIGH TEMP SWITCH EXTENT OF CONDITION	TSH-M2-1T72C	S	033
01180692	20110227	PACKING LEAK ON 0BV-P157	0B-P157	PP	008
01180704	20110227	"2A" RECOMBINER HEATER TRIPPED	TIS-069-238A	S	069

01180835	20110227	MSV-2 CAUSED MAIN TURB TO ROLL OFF GEAR	MSV-001-2	V	001
01180851	20110227	UNIT 1 STATOR WINDING HI TEMP SWITCH EXTENT CONDITION CHECKS	TSH-M2-1T72A	S	033
01180941	20110228	SUPPRESSION POOL LEVEL RECORDER NOT FUNCTIONING	LR-055-115	R	055
01182037	20110301	1A GEZIP PUMP CLOGGING	1A-P199	PP	006
01182037	20110301	1A GEZIP PUMP CLOGGING	1A-P199	PP	006
01182037	20110301	1A GEZIP PUMP CLOGGING	1A-P199	PP	006
01182076	20110302	FAILED PMS MODULE #Z724	SYSTEM-038	MISC	038
01182076	20110302	FAILED PMS MODULE #Z724	SYSTEM-038	MISC	038
01182272	20110302	FLUID CHANGE REQUIRED IN VALVE OPERATOR	HV-076-012A-OP	VOH	076
01182272	20110302	FLUID CHANGE REQUIRED IN VALVE OPERATOR	HV-076-012A-OP	VOH	076
01182352	20110302	OIL FILTRATION REQUIRED	1A-T1001	TK	019
01182352	20110302	OIL FILTRATION REQUIRED	1A-T1001	TK	019
01182470	20110302	1A REECE PREFILTER HIGH D/P	1A-F254	FL	076
01182470	20110302	1A REECE PREFILTER HIGH D/P	1A-F254	FL	076
01182622	20110303	VENT VALVE 033-1012 SLOW LEAK	033-1012	V	034
01182622	20110303	VENT VALVE 033-1012 SLOW LEAK	033-1012	V	034
1182842	20110303	EHC LEAK ON CONTROL VALVE #4	PS-001-102B	S	001
01182875	20110303	A RFPT CONTROL OIL FILTER INLET PRESSURE LOW	PCV-M6-249A	V	039
01182875	20110303	A RFPT CONTROL OIL FILTER INLET PRESSURE LOW	PCV-M6-249A	V	039
01182880	20110303	LOW PRESSURE FOR 2C RFPT CONTROL OIL FILTER	PI-M6-242C	I	039

01182880	20110303	LOW PRESSURE FOR 2C RFPT CONTROL OIL FILTER	PI-M6-242C	I	039
01183095	20110303	SPURIOUS TSC FIRE ALARM	A2-600	T	022F
01183095	20110303	SPURIOUS TSC FIRE ALARM	A2-600	T	022F
01183171	20110304	SUSPECTED SERVICE WATER LEAK FROM CONDENSER COOLER	1E-V113	BF	010
01183450	20110304	SPRAY POND BLOWDOWN INTEGRATOR NOT WORKING	FQI-012-018	I	012
01183450	20110304	SPRAY POND BLOWDOWN INTEGRATOR NOT WORKING	FQI-012-018	I	012
01183652	20110305	REMOVE DRAIN HOSES INSTALLED ON U2 ISOPHASE DUCT	SYSTEM-034	MISC	034
01184039	20110307	2A TURBINE ENCL HVAC EXH FAN TRIPPED	2A-V105	BF	075
01184039	20110307	2A TURBINE ENCL HVAC EXH FAN TRIPPED	2A-V105	BF	075
01185162	20110309	FLOW ACCELERATED CORROSION PROGRAM AUX. BOILER INSPECTIONS	SYSTEM-021	MISC	021
01185253	20110309	ADVERSE TREND OF PDI-009- 223C OBSERVED	PDI-009-223C	I	009
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186479	20110311	CREATE AR FOR PRE- OUTAGE ASD WORK	1A-G108	GN	043
01186488	20110311	CREATE AR FOR OUTAGE ASD WORK	1A-G108	GN	043
01186488	20110311	CREATE AR FOR OUTAGE ASD WORK	1A-G108	GN	043
01186488	20110311	CREATE AR FOR OUTAGE ASD WORK	1A-G108	GN	043
01186488	20110311	CREATE AR FOR OUTAGE ASD WORK	1A-G108	GN	043
01186505	20110311	PMS2 MUX M104 INTERMITTENT DROPOUTS	SYSTEM-038	MISC	038
01186672	20110312	PERKY SUPPLY TO U2 CT INDICATION ERRATIC	FIC-009-201	C(I)	009
01186920	20110313	MCR LOW DP ALARM	PD-C-078-054	D	078
01187264	20110314	CORROSION ON UNIT 1 DIV III BATTERY TERMINALS	1C BATTERY	BT	095

01187269	20110314	CORROSION ON UNIT1 DIV IV BATTERY TERMINALS	1D BATTERY	BT	095
01187276	20110314	CORROSION ON UNIT 1 DIV II SAFEGAURD BATTERY TERMINALS	1B1 BATTERY	BT	095
01187353	20110314	SLIGHT MIST COMING FROM FAN EXHAUST AREA.	1C-V113	BF	075
01187376	20110314	LARGE WATER MIST COMING FROM FAN EXHAUST AREA.	1D-V113	BF	075
01187376	20110314	LARGE WATER MIST COMING FROM FAN EXHAUST AREA.	1D-V113	BF	075
01187376	20110314	LARGE WATER MIST COMING FROM FAN EXHAUST AREA.	1D-V113	BF	075
01187521	20110315	AIR LEAKING PAST SEAL OF FIRE DAMPER 502-35	FPD-502-35	D	076
01187774	20110315	DOBLE OIL TEST RESULTS	2B-X101	XF	035
01187774	20110315	DOBLE OIL TEST RESULTS	2B-X101	XF	035
01187819	20110315	2A-F255 FAILED LEAKAGE TEST.	2A-F255	FL	076
01187819	20110315	2A-F255 FAILED LEAKAGE TEST.	2A-F255	FL	076
01189496	20110318	BLEEDER TRIP VALVE REMAINED DUAL INDICATION	XV-002-119B	V	002
01189515	20110319	RV-001-102 HAS 5 DPM PACKING LEAK	RV-001-102	V	001
01189517	20110319	LV-C-004-109A HAS A 5 DPM PACKING LEAK	LV-C-004-109A	V	004
01189709	20110320	U1 MAIN GEN OUTPUT BREAKERS FAILED TO CLOSE DURING 1M42 SYNC	SYSTEM-032	MISC	032
01189834	20110320	PI-005-115 HOOD SPRAY HEADER PRESSURE READS HI WHEN I/S	PI-005-115	I	005
01189908	20110321	VERIFY U/2 GENERATOR SYNC CHECK AUX RELAY 425-Y TERMINATIONS	SYSTEM-032	MISC	032
01190293	20110321	AUX BLR FDWTR TEMP READS HIGH	XI-021-012	I	021
01190293	20110321	AUX BLR FDWTR TEMP READS HIGH	XI-021-012	I	021
01190373	20110322	ORDER DRIVE WATER FILTERS FOR POST OUTAGE REPLACEMENT	2A-F204	FL	046
01190373	20110322	ORDER DRIVE WATER FILTERS FOR POST OUTAGE REPLACEMENT	2A-F204	FL	046
01190401	20110322	PAINTING REQUIRED	00-H201	CH	--
01190401	20110322	PAINTING REQUIRED	00-H201	CH	--
01190523	20110322	INSTRUMENT AIR LEAK FROM REGULATOR FOR SV-069-256-1	SV-069-256-1	V	069

01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192984	20110327	A/R NEEDED TO PERFORM FIELD WORK AND CUT A WORK ORDER	2C-X101	XF	035
01192991	20110327	ALTERREX CASING TEMPERATURE INDICATOR FAILED	TISH-028-160	S	032
01192991	20110327	ALTERREX CASING TEMPERATURE INDICATOR FAILED	TISH-028-160	S	032
01193004	20110327	U2 DAS SCW INLET TEMPERATURE - NO INDICATION	TE-M2-2TFP2	E	033
01193004	20110327	U2 DAS SCW INLET TEMPERATURE - NO INDICATION	TE-M2-2TFP2	E	033
01193006	20110327	STEAM LEAK COMING THRU INSULATION AT THE 45 DEGREE FITTING	007-2004A	V	007
01193006	20110327	STEAM LEAK COMING THRU INSULATION AT THE 45 DEGREE FITTING	007-2004A	V	007
01193025	20110328	PACKING LEAK ON ROOT VALVE TO PT-001-202	RV-001-224	V	001
01193025	20110328	PACKING LEAK ON ROOT VALVE TO PT-001-202	RV-001-224	V	001
01193039	20110328	STEAM LEAK AT VALVE	RVH-001-238	V	001
01193039	20110328	STEAM LEAK AT VALVE	RVH-001-238	V	001
01193073	20110328	ROSETTE SPRING CAUGHT IN SHUTTER GUARD	21-BUS-13	PNL	091

01193073	20110328	ROSETTE SPRING CAUGHT IN SHUTTER GUARD	21-BUS-13	PNL	091
01193185	20110328	CRD 26-39 LEAK DURING UNDERVESSEL INSPECTION	20-S299-26-39	CRD	047
01193185	20110328	CRD 26-39 LEAK DURING UNDERVESSEL INSPECTION	20-S299-26-39	CRD	047
01193207	20110328	VALVE OPEN/CLOSED INDICATION LOST DURING STROKE	HV-004-204A-OP	VOM	004
01193284	20110328	SPRING CAN ROLLER BEARING SLOTS HAVE MARGINAL TO HEAVY WEAR	CV-001-1-OP	VOH	001
01193284	20110328	SPRING CAN ROLLER BEARING SLOTS HAVE MARGINAL TO HEAVY WEAR	CV-001-1-OP	VOH	001
01193286	20110328	SPRING CAN ROLLER BEARING SLOT HAS MARGINAL TO HEAVY WEAR	CV-001-2-OP	VOH	001
01193286	20110328	SPRING CAN ROLLER BEARING SLOT HAS MARGINAL TO HEAVY WEAR	CV-001-2-OP	VOH	001
01193288	20110328	SPRING CAN ROLLER BEARING SLOTS HAVE MARGINAL TO HEAVY WEAR	CV-001-3-OP	VOH	001
01193288	20110328	SPRING CAN ROLLER BEARING SLOTS HAVE MARGINAL TO HEAVY WEAR	CV-001-3-OP	VOH	001
01193291	20110328	SPRING CAN ROLLER BEARING SLOTS HAVE MARGINAL TO HEAVY WEAR	CV-001-4-OP	VOH	001
01193291	20110328	SPRING CAN ROLLER BEARING SLOTS HAVE MARGINAL TO HEAVY WEAR	CV-001-4-OP	VOH	001
01193318	20110328	PMS PT E705 DID NOT INDICATED 386C GENERATOR PROTECTIVE TRIP	SYSTEM-038	MISC	--
01193318	20110328	PMS PT E705 DID NOT INDICATED 386C GENERATOR PROTECTIVE TRIP	SYSTEM-038	MISC	--
01193377	20110328	THE SOLENOID VALVE ON TV-087-275F IS NOT OPERATING PROPERLY	TV-087-275F	V	087
01193377	20110328	THE SOLENOID VALVE ON TV-087-275F IS NOT OPERATING PROPERLY	TV-087-275F	V	087
01193526	20110328	UNEXPECTED ALARM- POINT FAILED	TE-M2-2TCS8	E	038
01193553	20110328	U2 SST LOW LEVEL ALARM EARLY	LSL-053-202	S	053
01193579	20110328	U2 MAIN TURBINE BEARING THERMOCOUPLE INDICATING LOW TEMP	TE-019-234H	E	029
01193579	20110328	U2 MAIN TURBINE BEARING THERMOCOUPLE INDICATING LOW TEMP	TE-019-234H	E	029

01193579	20110328	U2 MAIN TURBINE BEARING THERMOCOUPLE INDICATING LOW TEMP	TE-019-234H	E	029
01193605	20110329	FAULTY EVACUATION BEACON IN U2 CONDENSER	SYSTEM-085	MISC	085
01193605	20110329	FAULTY EVACUATION BEACON IN U2 CONDENSER	SYSTEM-085	MISC	085
01193609	20110329	SPRINKLER HEAD HEAT COLLECTOR MISSING	SYSTEM-022	MISC	022A
01193609	20110329	SPRINKLER HEAD HEAT COLLECTOR MISSING	SYSTEM-022	MISC	022A
01193619	20110329	REGULATOR FOR LV-C-002-213B LEAKING FROM TELL-TALE	LV-C-002-213B-OP	VOA	002
01193619	20110329	REGULATOR FOR LV-C-002-213B LEAKING FROM TELL-TALE	LV-C-002-213B-OP	VOA	002
01193622	20110329	CIRC WATER EXPANSION JOINT LEAKING AT 100DPM FROM FLANGE	XJ-009-211	P	009
01193622	20110329	CIRC WATER EXPANSION JOINT LEAKING AT 100DPM FROM FLANGE	XJ-009-211	P	009
01193624	20110329	FOUND RUBBING INDICATION ON SURGE CAP CABLES	2A-P102-DR	MTR	005
01193624	20110329	FOUND RUBBING INDICATION ON SURGE CAP CABLES	2A-P102-DR	MTR	005
01193902	20110329	HC-044-2R606 FAILED CLOSED WHILE OPENING	HC-044-2R606	C	044
01193902	20110329	HC-044-2R606 FAILED CLOSED WHILE OPENING	HC-044-2R606	C	044
01193909	20110329	X-JOINT APPEARS TO BE DELAMINATING	XJ-009-204	P	009
01193968	20110329	TURBINE ENCLOSURE UNIT COOLER AIR SIDE 25 PERCENT FOULED.	2A-V138	BF	075
01193968	20110329	TURBINE ENCLOSURE UNIT COOLER AIR SIDE 25 PERCENT FOULED.	2A-V138	BF	075
01193971	20110329	VALVE CAME APART DURING H2 SEAL OIL DRAINING	SYSTEM-028	MISC	028
01193971	20110329	VALVE CAME APART DURING H2 SEAL OIL DRAINING	SYSTEM-028	MISC	028
01194112	20110329	EVACUATION BEACON PA-226A FOUND ALARMING	SYSTEM-085	MISC	085
01194112	20110329	EVACUATION BEACON PA-226A FOUND ALARMING	SYSTEM-085	MISC	085
01194116	20110329	TE-042-2N029B, COMP POINT R039	TE-042-2N029B	E	042
01194116	20110329	TE-042-2N029B, COMP POINT R039	TE-042-2N029B	E	042
01194122	20110329	HV-005-203 LEAKING FROM PACKING	HV-005-215	V	005
01194122	20110329	HV-005-203 LEAKING FROM PACKING	HV-005-215	V	005

01194234	20110329	2G-V134 FAN FAILURE	2G-V134	BF	075
01194234	20110329	2G-V134 FAN FAILURE	2G-V134	BF	075
01194379	20110330	SOLID BUS INSULATION COATING FOUND CHIPPED	21-BUS-13	PNL	091
01194523	20110330	PAINTING OF UNIT 2 GENERATOR AND	SYSTEM-032	MISC	--
01194761	20110330	CAL UNIT "CAL SELECT & COMMAND" CENTER KNOB CRACKED	C71A-Z1B	MISC	042
01194761	20110330	CAL UNIT "CAL SELECT & COMMAND" CENTER KNOB CRACKED	C71A-Z1B	MISC	042
01194843	20110330	PERFORM A CUBICLE AND BREAKER INSPECTION FOR D21-BUS-02	D21-BUS-02	PNL	092
01194843	20110330	PERFORM A CUBICLE AND BREAKER INSPECTION FOR D21-BUS-02	D21-BUS-02	PNL	092
01194847	20110330	PERFORM A CUBICLE AND BREAKER INSPECTION FOR D22-BUS-09	D22-BUS-09	PNL	092
01194847	20110330	PERFORM A CUBICLE AND BREAKER INSPECTION FOR D22-BUS-09	D22-BUS-09	PNL	092
01194849	20110330	PERFORM A CUBICLE AND BREAKER INSPECTION FOR D13-BUS-09	D13-BUS-09	PNL	092
01194849	20110330	PERFORM A CUBICLE AND BREAKER INSPECTION FOR D13-BUS-09	D13-BUS-09	PNL	092
01194851	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D14-BUS-02	D14-BUS-02	PNL	092
01194851	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D14-BUS-02	D14-BUS-02	PNL	092
01194857	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D11-BUS-09	D11-BUS-09	PNL	092
01194857	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D11-BUS-09	D11-BUS-09	PNL	092
01194858	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D12-BUS-02	D12-BUS-02	PNL	092
01194858	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D12-BUS-02	D12-BUS-02	PNL	092
01194860	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D23-BUS-02	D23-BUS-02	PNL	092
01194860	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D23-BUS-02	D23-BUS-02	PNL	092

01194861	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D24-BUS-09	D24-BUS-09	PNL	092
01194861	20110330	PERFORM CUBICLE AND BREAKER INSPECTION FOR D24-BUS-09	D24-BUS-09	PNL	092
01194886	20110330	RDCS INOP ON U2 DUE TO HCU 50-31 FAULT ON 20-C616 PANEL	20-C616	PNL	073
01194886	20110330	RDCS INOP ON U2 DUE TO HCU 50-31 FAULT ON 20-C616 PANEL	20-C616	PNL	073
01195824	20110401	SUPPORT REQUIRED FOR CW EXPANSION JOINT EOC INPECTIONS	SYSTEM-100	MISC	009
01196383	20110401	CONDENSER U/C DRAIN CLOGGED	010-2304	V	010
01196383	20110401	CONDENSER U/C DRAIN CLOGGED	010-2304	V	010
01196384	20110401	CONDENSER U/C DRAIN VALVE CLOGGED	010-2330F	V	010
01196384	20110401	CONDENSER U/C DRAIN VALVE CLOGGED	010-2330F	V	010
01196385	20110401	MSO BREAKER WORK ON D214-R-C-05 HV-051-2F017A	D214-R-C-05	PNL	093
01196385	20110401	MSO BREAKER WORK ON D214-R-C-05 HV-051-2F017A	D214-R-C-05	PNL	093
01196495	20110402	PT-001-218C-1 DEFECTIVE	PT-001-218C-1	T	001
01196528	20110402	DEGRADED SURGE CAPS IDENTIFIED ON 2B CONDENSATE MOTOR	2B-P102-DR	MTR	005
01196539	20110402	-22VDC EHC PMG POWER SUPPLY RIPPLE OUT OF TOLERANCE	E/S X-M2-21021A	Q	031
01196539	20110402	-22VDC EHC PMG POWER SUPPLY RIPPLE OUT OF TOLERANCE	E/S X-M2-21021A	Q	031
01196595	20110402	EVACUATION BEACON IN 2A SJAЕ ROOM IS FLASHING	SYSTEM-085	MISC	100
01196657	20110402	FLEXIBLE CONDUIT IS BROKEN AND NEEDS TO BE REPLACED FOR	VE-XG-204B-5	E	039
01196657	20110402	FLEXIBLE CONDUIT IS BROKEN AND NEEDS TO BE REPLACED FOR	VE-XG-204B-5	E	039
01196834	20110403	SPLITTER DAMPER FOR 2C-V101 IS DEGRADED AND NEEDS REPAIRED	2C-V101	BF	075
01196862	20110403	FIC-016-246E FLOW RATE TWICE AS HIGH AS REMAINING 7 CDBS	FIC-016-246E	C(I)	016
01196872	20110403	CONDUCTIVITY INDICATOR CI-051-2R613B	CI-051-2R613B	I	051
01196916	20110403	UNIT 2 MAIN GEN POT FUSES HAVE OIL INTRUSION	20-G107	GN	032

01196918	20110403	1B SCAVENGING PUMP WILL NOT RAISE VACUUM WHEN RUNNING	1B-P133	PP	009
01196918	20110403	1B SCAVENGING PUMP WILL NOT RAISE VACUUM WHEN RUNNING	1B-P133	PP	009
01196932	20110403	SPC-006-249A COOLING FAN	SPC-006-249A	C(I)	006
01196937	20110403	SPC-006-249B COOLING FAN FAILURE	SPC-006-249B	C(I)	006
01196937	20110403	SPC-006-249B COOLING FAN FAILURE	SPC-006-249B	C(I)	006
01196938	20110403	SPC-006-249C COOLING FAN FAILURE	SPC-006-249C	C(I)	006
01196938	20110403	SPC-006-249C COOLING FAN FAILURE	SPC-006-249C	C(I)	006
01197037	20110403	TI-75-127J MAIN COND. UNIT COOLER TEMPERATURE ABNORMALLY LOW	TI-075-127J	I	075
01197037	20110403	TI-75-127J MAIN COND. UNIT COOLER TEMPERATURE ABNORMALLY LOW	TI-075-127J	I	075
01197114	20110404	MINOR DETERIORATION OF 1C CWP CONCRETE	1C-P501	PP	009
01197208	20110404	2B DRYWELL CHILLER BEARING TEMP INDICATOR READING LOW	TI-EG-201B	I	087
01197208	20110404	2B DRYWELL CHILLER BEARING TEMP INDICATOR READING LOW	TI-EG-201B	I	087
01197277	20110404	HV-009-233B SOLENOID VALVE NEEDS REPLACED.	HV-009-233B	V	009
01197404	20110404	BROKEN COUPLING	HV-009-216C	V	009
01197501	20110404	VALVE COULD NOT BE MOVED DURING LLRT ST-4-	050-2002	V	050
01197501	20110404	VALVE COULD NOT BE MOVED DURING LLRT ST-4-	050-2002	V	050
01197503	20110404	ALARM BEACON 287A NO VISIBLE ALARM	SYSTEM-085	MISC	085
01197503	20110404	ALARM BEACON 287A NO VISIBLE ALARM	SYSTEM-085	MISC	085
01197565	20110404	2C RHR FLOW INDICATOR STICKING	FI-051-2R603C	I	051
01197565	20110404	2C RHR FLOW INDICATOR STICKING	FI-051-2R603C	I	051
01197585	20110404	1R14 LPRM REPLACEMENT SCOPE	SYSTEM-074	MISC	074
01197628	20110404	FAILED EVACUATION BEACON 265CC	SYSTEM-085	MISC	085
01197628	20110404	FAILED EVACUATION BEACON 265CC	SYSTEM-085	MISC	085
01197645	20110404	FAILED EVACUATION BEACON 218B	SYSTEM-085	MISC	085
01197645	20110404	FAILED EVACUATION BEACON 218B	SYSTEM-085	MISC	085

01197647	20110404	FAILED EVACUATION BEACON 205C	SYSTEM-085	MISC	085
01197647	20110404	FAILED EVACUATION BEACON 205C	SYSTEM-085	MISC	085
01197650	20110404	FAILED EVACUATION BEACON 225B	SYSTEM-085	MISC	085
01197650	20110404	FAILED EVACUATION BEACON 225B	SYSTEM-085	MISC	085
01198186	20110405	0A-S734 TOXIC GAS ANALYZER CLOCK ONE HOUR	0A-S734	MISC	078
01198222	20110405	6 OF 16 ELU'S IN U2 CONDENSER BAY FAILED DURING TEST.	SYSTEM-108	MISC	108
01198222	20110405	6 OF 16 ELU'S IN U2 CONDENSER BAY FAILED DURING TEST.	SYSTEM-108	MISC	108
01198253	20110405	22-BUS-03 CUBICLE SHUTTER NOT FULLY COVERING "C" PHASE BUS	22-BUS-03	PNL	091
01198300	20110406	LIGHT BULB DOES NOT LIGHT WHEN TEST PUSH BUTTON IS DEPRESSED	SYSTEM-108	MISC	108
01198496	20110406	INSULATION RESISTANCE READING BELOW ACCEPTANCE CRITERIA	2B-G108	GN	043
01198496	20110406	INSULATION RESISTANCE READING BELOW ACCEPTANCE CRITERIA	2B-G108	GN	043
01198533	20110406	VNTVL-007-224.1 INSTRUMENT AIR LEAKAGE IDENTIFIED	VNTVL-007-224.1	V	007
01198552	20110406	FAILED 1B RFP/T WOODWARD GOVERNOR MICRONET CHASSIS FAN	SPC-006-149B	C(I)	006
01199219	20110407	SMALL PIECE OF GREENFIELD HAS COME LOOSE FROM ITS FITTING.	2B-P201-DR	MTR	043
01199219	20110407	SMALL PIECE OF GREENFIELD HAS COME LOOSE FROM ITS FITTING.	2B-P201-DR	MTR	043
01199219	20110407	SMALL PIECE OF GREENFIELD HAS COME LOOSE FROM ITS FITTING.	2B-P201-DR	MTR	043
01199243	20110407	L12R11 NEIL ID: FME TARPS SATURATED WITH LUBRICATING OIL	20-G107	GN	019
01199243	20110407	L12R11 NEIL ID: FME TARPS SATURATED WITH LUBRICATING OIL	20-G107	GN	019
01199532	20110408	286-10106 LOCKOUT RELAY FAILED TO OPERATE	21-BUS-06	PNL	091
01199532	20110408	286-10106 LOCKOUT RELAY FAILED TO OPERATE	21-BUS-06	PNL	091
01199750	20110408	HV-087-250B-OP NEED NEW SWAGELOK FITTING INSTALLED	HV-087-250B-OP	VOA	087

01199750	20110408	HV-087-250B-OP NEED NEW SWAGELOK FITTING INSTALLED	HV-087-250B-OP	VOA	087
01199859	20110408	FAILED MEGGER	2A-G108	GN	043
01199859	20110408	FAILED MEGGER	2A-G108	GN	043
01199918	20110408	ALARM LEVEL PUSH BUTTON NOT WORKING FOR APRM 4 / RBM B	C51B-S1D	S	074
01199918	20110408	ALARM LEVEL PUSH BUTTON NOT WORKING FOR APRM 4 / RBM B	C51B-S1D	S	074
01199987	20110408	PACKING LEAK ON LV-C-002-206C	LV-C-002-206C	V	002
01199987	20110408	PACKING LEAK ON LV-C-002-206C	LV-C-002-206C	V	002
01199995	20110408	VACUUM BREAKER 049-2F068 AT HIGH LIMIT OF WINDOW	049-2F068	V	049
01199995	20110408	VACUUM BREAKER 049-2F068 AT HIGH LIMIT OF WINDOW	049-2F068	V	049
01200142	20110409	PSV-041-2F097M WOULD NOT OPEN	PSV-041-2F097M	V	041
01200409	20110410	VALVE APPEARS NEED IN-BODY WORK	HV-007-241B	V	007
01200616	20110410	20-C663 WATT METER TRANSDUCER (WMT-361) REQUIRES REPLACEMENT	20-C663	PNL	031
01200616	20110410	20-C663 WATT METER TRANSDUCER (WMT-361) REQUIRES REPLACEMENT	20-C663	PNL	031
01200687	20110411	CV ABOVE AND BELOW SEAT DRAIN INSPECTION	YS-001-202	STR	001
01200687	20110411	CV ABOVE AND BELOW SEAT DRAIN INSPECTION	YS-001-202	STR	001
01200689	20110411	CV ABOVE AND BELOW SEAT DRAIN INSPECTION	YS-001-206B	STR	001
01200689	20110411	CV ABOVE AND BELOW SEAT DRAIN INSPECTION	YS-001-206B	STR	001
01201037	20110411	LIGHT DOES NOT WORK 2RX 352' ROOM709	SYSTEM-108	MISC	108
01201049	20110411	SAFETY CONCERN OF FLOOR OPENING	SYSTEM-102	MISC	102
01201049	20110411	SAFETY CONCERN OF FLOOR OPENING	SYSTEM-102	MISC	102
01201065	20110411	2R11 CONTINGENT 21-BUS13 PARTS FROM KEMPER BUILDING	21-BUS-02	PNL	091
01201065	20110411	2R11 CONTINGENT 21-BUS13 PARTS FROM KEMPER BUILDING	21-BUS-02	PNL	091
01201094	20110411	2R11 CONTINGENT 21-BUS-13 PARTS FROM 21-BUS-02 (10 STARTUP)	21-BUS-02	PNL	091

01201094	20110411	2R11 CONTINGENT 21-BUS-13 PARTS FROM 21-BUS-02 (10 STARTUP)	21-BUS-02	PNL	091
01201114	20110411	CRACK INDICATION ON 2C CWP CASING MOUNTING	2C-P501	PP	009
01201114	20110411	CRACK INDICATION ON 2C CWP CASING MOUNTING	2C-P501	PP	009
01201201	20110412	OXYGEN INJECTION CONTROL VALVE FCV-006-210 FAILED LEAK CHECK	FCV-006-210	V	006
01201540	20110412	VALVE INDICATES DUAL WHEN CLOSED	HV-005-201A-OP	VOM	005
01201553	20110412	B CONDENSOR SECOND TO FIRST HEATER DRAIN TO VENT OF THE DRAI	003-2035B	V	003
01201785	20110413	OIL CHANGE REQUIRED 1D-P501 PUMP BEARING	1D-P501	PP	009
01201785	20110413	OIL CHANGE REQUIRED 1D-P501 PUMP BEARING	1D-P501	PP	009
01202112	20110413	LC-004-206C REGULATOR IS LEAKING AIR OUT TELL-TALE HOLE	LC-004-206C	C	004
01202112	20110413	LC-004-206C REGULATOR IS LEAKING AIR OUT TELL-TALE HOLE	LC-004-206C	C	004
01202152	20110413	PACKING LEAK FOUND ON HV-057-216 DURING LLRT ST-4-LLR-541-2	HV-057-216	V	057
01202152	20110413	PACKING LEAK FOUND ON HV-057-216 DURING LLRT ST-4-LLR-541-2	HV-057-216	V	057
01202152	20110413	PACKING LEAK FOUND ON HV-057-216 DURING LLRT ST-4-LLR-541-2	HV-057-216	V	057
01202152	20110413	PACKING LEAK FOUND ON HV-057-216 DURING LLRT ST-4-LLR-541-2	HV-057-216	V	057
01202152	20110413	PACKING LEAK FOUND ON HV-057-216 DURING LLRT ST-4-LLR-541-2	HV-057-216	V	057
01202194	20110413	XSL-002-203 (HOOD SPRAY SOLENOID PERM.) SETPOINT INCORRECT	XSL-002-203	S	002
01202194	20110413	XSL-002-203 (HOOD SPRAY SOLENOID PERM.) SETPOINT INCORRECT	XSL-002-203	S	002
01202283	20110414	1" DRAIN LINE SP-HBD-446-E4 HAS HOLES IN TOP OF PIPE	22BE102	HX	003
01202283	20110414	1" DRAIN LINE SP-HBD-446-E4 HAS HOLES IN TOP OF PIPE	22BE102	HX	003
01202296	20110414	U/1 PLASMA DISPLAY IS LOCKED UP	1A-Z658	JM	038
01202296	20110414	U/1 PLASMA DISPLAY IS LOCKED UP	1A-Z658	JM	038

01202397	20110414	XSL-002-103 (HOOD SPRAY SOLENOID PERM.) SETPOINT INCORRECT	XSL-002-103	S	002
01202397	20110414	XSL-002-103 (HOOD SPRAY SOLENOID PERM.) SETPOINT INCORRECT	XSL-002-103	S	002
01202729	20110414	B RECOMBINER HEATER 480 CIRCUIT BREAKER TRIPPED	20-C161/FU-H	FU	069
01202729	20110414	B RECOMBINER HEATER 480 CIRCUIT BREAKER TRIPPED	20-C161/FU-H	FU	069
01202842	20110415	SAFETY RELIEF VALVE LEAKING BY AT 50 DPM	PSV-022-2057F	V	022
01202842	20110415	SAFETY RELIEF VALVE LEAKING BY AT 50 DPM	PSV-022-2057F	V	022
01202853	20110415	PRESSURE ISSUES ON THE B RFPT HPU	2B-S1001	MISC	006
01202853	20110415	PRESSURE ISSUES ON THE B RFPT HPU	2B-S1001	MISC	006
01203276	20110415	U/2 RFPT HMI PANEL SHOWS ALARM	20-C148	PNL	006
01203276	20110415	U/2 RFPT HMI PANEL SHOWS ALARM	20-C148	PNL	006
01203342	20110415	217' DOOR 204N UPPER HINGE FAILURE, POSES SAFETY HAZARD	DOOR-204N	DR	102
01203342	20110415	217' DOOR 204N UPPER HINGE FAILURE, POSES SAFETY HAZARD	DOOR-204N	DR	102
01203439	20110416	LEAK OFF PLUG ON STUFFING BOX LEAKING.	HV-051-2F008	V	051
01203439	20110416	LEAK OFF PLUG ON STUFFING BOX LEAKING.	HV-051-2F008	V	051
01203443	20110416	VALVE YOKE IS BROKE	010-2161L	V	010
01203443	20110416	VALVE YOKE IS BROKE	010-2161L	V	010
01203466	20110416	2B HPU DP GAUGE RING CRACKED	PDI-006-230B	I	006
01203466	20110416	2B HPU DP GAUGE RING CRACKED	PDI-006-230B	I	006
01203496	20110416	"A" AND "B" DAMPERS STUCK AND NOT MOVING.	TD-C-075-202A-3	D	075
01203496	20110416	"A" AND "B" DAMPERS STUCK AND NOT MOVING.	TD-C-075-202A-3	D	075
01203503	20110416	OUTPUT PRESSURE NOT REPEATING	TY-075-202-2	M	075
01203503	20110416	OUTPUT PRESSURE NOT REPEATING	TY-075-202-2	M	075
01203621	20110416	AUX BOILER PRINTER HAS FAILED	00-C503	PNL	021
01203621	20110416	AUX BOILER PRINTER HAS FAILED	00-C503	PNL	021
01203768	20110417	LIC-006-220 OUTPUT DEMAND SHOWS 5% OPEN	LIC-006-220	C(I)	006
01203768	20110417	LIC-006-220 OUTPUT DEMAND SHOWS 5% OPEN	LIC-006-220	C(I)	006

01203817	20110417	COPPER TUBING LEAKING AT SWAGelok FITTING	2B-P169	PP	087
01203817	20110417	COPPER TUBING LEAKING AT SWAGelok FITTING	2B-P169	PP	087
01204175	20110418	PDI-M2-202 OIL PRESS DOES NOT REFLECT CURRENT PLANT COND.	PDI-M2-202	I	028
01204175	20110418	PDI-M2-202 OIL PRESS DOES NOT REFLECT CURRENT PLANT COND.	PDI-M2-202	I	028
01204182	20110418	FY-006-206C UNABLE TO CALIBRATE	FY-006-206C	M	006
01204182	20110418	FY-006-206C UNABLE TO CALIBRATE	FY-006-206C	M	006
01204214	20110418	DFWLCs SHOWS ERROR ON OWS COMPUTER	XC-006-250-4	JM	006
01204214	20110418	DFWLCs SHOWS ERROR ON OWS COMPUTER	XC-006-250-4	JM	006
01204238	20110418	ELU 00-EL-175 CHARGE LIGHT NOT FLICKERING	SYSTEM-108	MISC	108
01204238	20110418	ELU 00-EL-175 CHARGE LIGHT NOT FLICKERING	SYSTEM-108	MISC	108
01204247	20110418	ELU 00-EL-174 CHARGE LIGHT "ON" CONSTANTLY	SYSTEM-108	MISC	108
01204247	20110418	ELU 00-EL-174 CHARGE LIGHT "ON" CONSTANTLY	SYSTEM-108	MISC	108
01204434	20110419	021-0306B LEAKING STEAM	021-0306B	V	021
01204434	20110419	021-0306B LEAKING STEAM	021-0306B	V	021
01204586	20110419	MCR ALARM SPRAY POND TEMP/ U2 DIV 2 MOTOR STARTS	TSHL-081-399D	S	081B
01204586	20110419	MCR ALARM SPRAY POND TEMP/ U2 DIV 2 MOTOR STARTS	TSHL-081-399D	S	081B
01204586	20110419	MCR ALARM SPRAY POND TEMP/ U2 DIV 2 MOTOR STARTS	TSHL-081-399D	S	081B
01204595	20110419	2A RFPT TURNING GEAR FAILED TO ENGAGE ALARM ONLY	2A-S106	MISC	006
01204595	20110419	2A RFPT TURNING GEAR FAILED TO ENGAGE ALARM ONLY	2A-S106	MISC	006
01204757	20110419	TV-C-069-231A REQUIRES PACKING RE-TORQUING/REPLACEMENT	TV-C-069-231A	V	069
01204757	20110419	TV-C-069-231A REQUIRES PACKING RE-TORQUING/REPLACEMENT	TV-C-069-231A	V	069
01204759	20110419	HV-069-230A REQUIRES PACKING RE-TORQUING/REPLACEMENT	HV-069-230A	V	069

01204759	20110419	HV-069-230A REQUIRES PACKING RE-TORQUING/REPLACEMENT	HV-069-230A	V	069
01204846	20110419	FAILED PIPE SUPPORT ON GAD-201 EXTRACTION STEAM PIPING	SYSTEM-002	MISC	002
01204846	20110419	FAILED PIPE SUPPORT ON GAD-201 EXTRACTION STEAM PIPING	SYSTEM-002	MISC	002
01204897	20110419	D22-BUS-07 BREAKER CLOSED UNEXPECTEDLY DURING TEST	D22-BUS-07	PNL	092
01204939	20110419	CLEARANCE 11000686 WILL NEED A DRAIN ADAPTER FABRICATED	SYSTEM-011	MISC	011
01204939	20110419	CLEARANCE 11000686 WILL NEED A DRAIN ADAPTER FABRICATED	SYSTEM-011	MISC	011
01204984	20110420	2F-V113-DR TRIPPED OFF	2F-V113-DR	MTR	075
01204984	20110420	2F-V113-DR TRIPPED OFF	2F-V113-DR	MTR	075
01205470	20110420	SPRAY POND PUMP STATION TEMPERATURE TROUBLE	TSHL-081-399D	S	081B
01205470	20110420	SPRAY POND PUMP STATION TEMPERATURE TROUBLE	TSHL-081-399D	S	081B
01205470	20110420	SPRAY POND PUMP STATION TEMPERATURE TROUBLE	TSHL-081-399D	S	081B
01205675	20110421	REPEATED SPURIOUS 2B DW CHILLER HI BEARING TEMP ALARMS	2B-K111	HX	087
01205720	20110421	MSO PROJECT- AR NEEDED TO RESERVE PARTS FOR UNIT 1	SYSTEM-093-Q	MISC	--
01205842	20110421	2K-V113 COOLER HAS A LUBE LEAK	2K-V113	BF	075
01205905	20110421	PCV-023-209-4 LEAKS AT DIAPHRAM	PCV-023-209-4	V	023
01205905	20110421	PCV-023-209-4 LEAKS AT DIAPHRAM	PCV-023-209-4	V	023
01205916	20110421	PCV-023-211B-4 LEAKS AT DIAPHRAM	PCV-023-211B-4	V	023
01205916	20110421	PCV-023-211B-4 LEAKS AT DIAPHRAM	PCV-023-211B-4	V	023
01205976	20110421	DRAIN #6 DRIP LEG DRAIN DRAIN VALVE LEAK	096-0601	V	096
01205976	20110421	DRAIN #6 DRIP LEG DRAIN DRAIN VALVE LEAK	096-0601	V	096
01206057	20110421	VALVE 057-0069 BELIEVED TO HAVE DISC/STEM	057-0069	V	057
01206057	20110421	VALVE 057-0069 BELIEVED TO HAVE DISC/STEM	057-0069	V	057
01207413	20110425	U2 LEFM FAILURE ? CAMERON PROVIDED INCORRECT SETUP.INI FILES	20-C986	PNL	006

01208217	20110427	66 KV YARD APRIL HOUSEKEEPING WALK DOWN	SYSTEM-035	MISC	--
01208217	20110427	66 KV YARD APRIL HOUSEKEEPING WALK DOWN	SYSTEM-035	MISC	--
01209990	20110430	LG SHOWING HIGHER THAN NORMAL	LG-004-205B	MISC	004
01209990	20110430	LG SHOWING HIGHER THAN NORMAL	LG-004-205B	MISC	004
01210079	20110430	MCR RED/GREEN POSITION INDICATION LIGHT BLOCK DEGRADED	HV-006-105C	V	006
01210079	20110430	MCR RED/GREEN POSITION INDICATION LIGHT BLOCK DEGRADED	HV-006-105C	V	006
01211420	20110503	ADVERSE TREND ON #9 AND #10 BEARING VIBRATIONS	20-G101	GN	032
01211420	20110503	ADVERSE TREND ON #9 AND #10 BEARING VIBRATIONS	20-G101	GN	032
01211420	20110503	ADVERSE TREND ON #9 AND #10 BEARING VIBRATIONS	20-G101	GN	032
01211420	20110503	ADVERSE TREND ON #9 AND #10 BEARING VIBRATIONS	20-G101	GN	032
01213249	20110508	PRESSURE REGULATOR TEST DID NOT FUNCTION AS EXPECTED	20-C663	PNL	031
01215375	20110512	AIR CONTROLLER FOR STATOR WATER PRESS CONTROL FULL OF WATER	PDCV-M2-263	V	032
01215605	20110513	DEMIN FAUCET LEAK	SYSTEM-100	MISC	017
01215605	20110513	DEMIN FAUCET LEAK	SYSTEM-100	MISC	017
01215632	20110513	D21 DG OIL STORAGE TANK EARLY HI LEVEL ALARM	LISHL-020-220A	S	020
01215632	20110513	D21 DG OIL STORAGE TANK EARLY HI LEVEL ALARM	LISHL-020-220A	S	020
01216139	20110514	2B1K513 D22 START AIR COMPRESSOR PULLEY PROBLEM	2B1K513	BC	020
01217629	20110518	CRANE TROLLEY WOULD NOT MOVE IN EITHER DIRECTION	00-H201	CH	098
01219324	20110523	OIL LEAKS AT 2A-X101 ABB XFMR AFTER PLACED IN SERVICE	2A-X101	XF	035
01219333	20110523	OIL LEAK AT 2B-X101 ABB XFMR AFTER PLACED IN SERVICE	2B-X101	XF	035
01219339	20110523	OIL LEAKS AT 2C-X101 ABB XFMR, AFTER PLACED IN SERVICE	2C-X101	XF	034
01219959	20110524	00-C734 'A' CHANNEL NOT COMMUNICATING WITH 0C-C733	00-C734	PNL	078
01220782	20110526	OIL LEAK FROM U2 A SS RAD MONITOR PRESSURE INDICATOR	PI-026-285A	I	026

01220782	20110526	OIL LEAK FROM U2 A SS RAD MONITOR PRESSURE INDICATOR	PI-026-285A	I	026
01221035	20110526	GML WAREHOUSE FIRE SYSTEM TESTING	SYSTEM-022	MISC	022A
01221035	20110526	GML WAREHOUSE FIRE SYSTEM TESTING	SYSTEM-022	MISC	022A
01221035	20110526	GML WAREHOUSE FIRE SYSTEM TESTING	SYSTEM-022	MISC	022A
01221406	20110527	OLD UNIT TWO MAIN TRANSFORMER (3) ON SITE.	SYSTEM-035	MISC	035
01222464	20110531	STEAM LEAK ON AUX BOILER ROOT VALVE	RV-021-184	V	021
01224321	20110603	OIL CHANGE RECOMMENDED DUE TO ELEVATED WEAR PARTICLE COUNT	2B2K513	BC	020
01224321	20110603	OIL CHANGE RECOMMENDED DUE TO ELEVATED WEAR PARTICLE COUNT	2B2K513	BC	020
01224321	20110603	OIL CHANGE RECOMMENDED DUE TO ELEVATED WEAR PARTICLE COUNT	2B2K513	BC	020
01224323	20110603	OIL CHANGE RECOMMENDED DUE TO ELEVATED WEAR PARTICLE COUNT.	2B1K513	BC	020
01224323	20110603	OIL CHANGE RECOMMENDED DUE TO ELEVATED WEAR PARTICLE COUNT.	2B1K513	BC	020
01224323	20110603	OIL CHANGE RECOMMENDED DUE TO ELEVATED WEAR PARTICLE COUNT.	2B1K513	BC	020
01225311	20110606	2B RFPT CONTROLLER TROUBLE DUE TO PWR SUPPLY FAILURE	E/S-006-249B-1	Q	006
01225318	20110606	HV-006-108A FAILED TO FULLY OPEN DURING 1A RFP	HV-006-108A-OP	VOM	006
01225328	20110606	HV-001-150 HAS A PACKING LEAK (3 FT. PLUME)	HV-001-150	V	001
01225521	20110607	U/2 SW RAD MONITOR DOWNSTREAM VENT VALVE STUCK OPEN	026-2086.1	V	026
01225876	20110607	TR-57-110 BLUE PEN- SP AIR TEMP ERRATIC	TR-057-110	R	057
01226344	20110608	MOVE EQUIPMENT AND SUPPLIES FROM CROMBY TO PHOENIXVILLE SERV	SYSTEM-100	MISC	--
01226400	20110608	REPLACEMENT FOR IRM/APRM RECORDER, XR X-M1-1R603A	XR X-M1-1R603A	R	074
01226402	20110608	REPLACEMENT FOR IRM/APRM RECORDER, XR X-M1-1R603B	XR X-M1-1R603B	R	074
01226403	20110608	REPLACEMENT FOR IRM/APRM RECORDER, XR X-M1-1R603C	XR X-M1-1R603C	R	074

01226405	20110608	REPLACEMENT FOR IRM/APRM RECORDER, XR X-M1-1R603D	XR X-M1-1R603D	R	074
01226408	20110608	DRYER PACKAGE COOLING FAN NOT MAINTAINING PROPER TEMPS.	1B-F218	DR	059
01231418	20110621	20-P114 IS UNCOUPLED.	20-P114	PP	028
01233151	20110626	MCR ALARM 209 F-5 FOR NO APPARENT REASON	FSHL-026-260-1	S	026
01235569	20110701	EOC - 'C' CREFAS RAD MONITOR	RY-026-007C	M	026
01235571	20110701	EOC - A CREFAS RAD MONITOR	RY-026-007A	M	026
01235981	20110702	RO TRUCK LOSS OF POWER CAUSES DEMIN WATER SPILL	114D-V-G-06	PNL	018
01235981	20110702	RO TRUCK LOSS OF POWER CAUSES DEMIN WATER SPILL	114D-V-G-06	PNL	018
01235981	20110702	RO TRUCK LOSS OF POWER CAUSES DEMIN WATER SPILL	114D-V-G-06	PNL	018
01238338	20110710	U1 RWCU F/D CONDENSATE SUPPLY CHECK VALVE STICKING CLOSED	045-1-58	V	045
01238832	20110712	10 TRANS CONTROL CABINET DOORS	10 TRANS	XF	035
01238989	20110712	LEAKAGE @ VESSEL FLANGE AREA IS 8 DROPS PER	2A-F106	DM	016
01239957	20110714	2B TURBINE EXHAUST FAN TRIPPED OFF	2B-V105	BF	075
01240026	20110714	LOGIC PREVENTING TRANSFER OF 20-T130 U/2 BWRT	LSHL-067-208A	S	067
01240978	20110718	CITSH-070-164 APPEARS TO BE OUT OF CAL LOW	CITSH-070-164	S	070
01240982	20110718	U2 SODIUM HYPOCHLORITE FLANGE LEAK	024-2062	V	024
01240982	20110718	U2 SODIUM HYPOCHLORITE FLANGE LEAK	024-2062	V	024
01241031	20110718	10-S757 "C" EXHAUST FAN HAS BROKEN DRIVE BELT WITH MOTOR ON.	10-S757	PNL	023
01242453	20110721	U2 GAS RW AFTERCONDENSER HIGH LEVEL ALARMS	LSHL-069-254	S	069
01242453	20110721	U2 GAS RW AFTERCONDENSER HIGH LEVEL ALARMS	LSHL-069-254	S	069
01242462	20110721	HIGH PRESSURE ALARM SETPOINT REACHED AT STARTUP AND SHUTDOWN	1A-E376	BC	070
01242478	20110721	PERFORMANCE MONITORING - D11 FUEL OIL STRAINER	BS-020-124A-2	STR	092A
01243110	20110722	HI AND HI-HI ALARM ON 1 STM EXH DISCH RAD MONITOR	RISH-026-1K622	S	026
01243467	20110725	U/2 GENERATOR ROTOR HIGH TEMPERATURE	SYSTEM-028	MISC	028

01244407	20110727	U/2 GENERATOR ROTOR HIGH TEMPERATURE	20-G101	GN	032
01246098	20110731	HV-006-121 RFPT MS HEADER DRAIN FAILED OPEN	HV-006-121	V	006
01247685	20110804	BPD-502-67B FAILED DURING FUNCTIONAL TEST	BPD-502-67B	D	076
01252340	20110817	ALARM NOT RECEIVED WITH VACUUM PUMP SEIZED	FSHL-026-008-1	S	026
01252340	20110817	ALARM NOT RECEIVED WITH VACUUM PUMP SEIZED	FSHL-026-008-1	S	026
01252343	20110817	ALARM NOT RECEIVED WITH VACUUM PUMP SEIZED	FSHL-026-250-1	S	026
01252343	20110817	ALARM NOT RECEIVED WITH VACUUM PUMP SEIZED	FSHL-026-250-1	S	026
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252375	20110817	CREATE CM ECR TYPE AR CHILDED TO A1810997	SYSTEM-084	MISC	084
01252763	20110818	UNIT 2 THRUST BEARING METAL TEMP ALARM	TE-019-238B	E	019
01252763	20110818	UNIT 2 THRUST BEARING METAL TEMP ALARM	TE-019-238B	E	019
01252972	20110818	DOOR-542 SLAMING AND OIL LEAK (SAFETY)	DOOR-542	DR	102
01253121	20110818	U/2 GZIP SKID NOT INJECTING/COMPUTER ISSUE	20-S198	PNL	006
01253508	20110819	FIRE PANEL TROUBLE A4-203	FS-022-250	S	022
01253597	20110820	OFFGAS CHARCOAL SYSTEM 'B' VAULT LOW-LOW TEMP ALARMS	TV-C-079-310A	V	079
01254744	20110824	0B-V118 TRIP FOLLOWING LOOP SWAP	TICSHL-078-099B	C(I)	078
01255491	20110825	REPLACE SCAVENGING WATER PUMP	2A-P133	PP	009
01256354	20110828	LOSS OF VIDEO ON CCTV 29	CCTV/29	MISC	084

01256813	20110829	BENTLY NEVADA VMS TDIX "C" NOT COLLECTING DATA	VIC-XG-213	C()	036
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Description	Cause
environment (due to process steam). This valve can be shown as operable	
Corrosive environment in vault (moist due to water on floor from weather)	
Corrosive environment in vault (moist due to water on floor from weather)	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
that are energized at 13.2KV and in a wet environment are susceptible to	
the Secondary Containment prior to discharge to the environment via the	
plates are welded to angle iron which is directly attached to the	
be performed to view the condition of the angle iron and the welds	
attaching the angle iron to the impingement plate and the shell. This is	
particulates to the environs via the North Stack Vent during normal plant	
adverse environmental conditions at base of tower.	
assessment of the Environmental qualification parameters. The	
designed: To provide suitable environmental conditions for personnel	
environment to support operation of the ESW and RHRSW Pumps. The SPPSVS	

environment that supports operation of the ESW and RHRSW Pumps and are	
the tank during fill evolutions, the zinc and iron concentration in the	
environmental conditions are environmentally controlled to accommodate	"as found" resistance readings, clean the handswitch using a prescribed burnishing technique for each of the switch contacts, and record "as left" resistance readings. Acceptable resistance readings are prescribed at "less then" 1.0 Ohm. Contacts 1,2, & 4 has acceptable "as found"
outside environment	
outside environment.	
monitoring for environmental discharge requirements. Emergent board	
environmental equipment list.	
maintain MCR pressure at 0.25 IN WC above the outside environment.	
maintain MCR pressure at 0.25 IN WC above the outside environment.	
along the sealing edge. The bonnet was installed using a new soft iron	
Replace the piping to the junction box. Due to the damp environment a	
similar environment it is likely that a similar condition exists in the	
The environmental conditions within the reactor enclosure duct-work will	
iron frame remains intact. Following discussions with engineer Mike McGill	
held in place by angle iron to which it is stitch welded. The stitches are	
let go. From observation it appears as though the angle iron frame was	
Believe the pressure sensor is clogged with iron/zinc oxide.	
Believe the pressure sensor is clogged with iron/zinc oxide.	

material to the environment. This function is performed during normal	
just remained as it was on the Menu page. The windows environment never	
hole was created when a support piece of angle iron pulled away from the	
duct. Angle iron is still secured to the ductwork. Fan is operating.	
Request SOC reassign to Chemistry/Environmental Team for initial	
materials. Since the site has specific procedures (both environmental and	
spill of the fluid. (Environmental Awareness)	
appropriate category environmental equipment (Mitten)	
environmental qualifications placed on the ECCS. The CS System time	
provide suitable environmental conditions for personnel comfort and for	
Environmental Review: spoke with initiator (Bendyk). Leak is very minor	
and elevated appropriately. No release to the environment. (Mitten)	
environmental qualifications placed on the ECCS. The CS System time	
environmental qualifications placed on the ECCS. The CS System time	
environmental qualifications placed on the ECCS. The CS System time	
environmental qualifications placed on the ECCS. The CS System time	
environmental qualifications placed on the ECCS. The CS System time	
area on RE 313 are not intact, there is a direct path to the environment	
Time Delay Relays due to age / environmental conditions.	
Bridge Brake Assembly Frame Rivets due to age / environmental conditions.	
counterweight cables shall be composed of iron or steel of high quality.	

Following is the environmental review on this event, performed by Cliff	Inadequate characterization of the DSI flaws.
Gibson, corporate environmental, on 12/15/08:	
No environmental impact from this event. (Mitten)	
This is Environmental Category 1 equipment per EN-AA-103-0002. This also	
Environmental review performed 2/9/09 by Seth Mitten. The source water	
Environmental review peer checked by Tracy Siglin (KS Env) 2/9/09.	
Environmental review: From the SPCC, the diesel generators are located	
such, there is no impact to the environment from oil leaks on the EDG.	
This is category 1 environmental equipment as defined in EN-AA-103-0002.	
introduction of oil into the environment. (Mitten)	
environment. Only the high flow bypass alarm function will be disabled.	
intact there is no immediate environmental threat. Routine inspections by	
The tank's pit has a very damp environment and the lines were found to	
radioactivity into the environment. Initiates automatic closure of	
radioactivity into the environment. Initiates automatic closure of	
The SM has reviewed LS-AA-1020 Environmental Decision Trees 1-6, Volume 2	
MMCL AR to LFIN-LMM. Need an environmental review of event.	
Environmental review: Per discussions with shift manager, Robbi	

environment. This particular drain is first processed through the C oil	
the environment is the hold pond itself. The discharge was stopped, and	
discharge of oil to the environment, therefore no report was required. In	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
Environment and material being carbon steel.	
F/U to Chem for environmental review and engr to review if this is the	
no drain. there is no environmental impact from a fully contained oil	
The film will also degrade when exposed to the environment and the MG	
environmental concern, or chemistry sampling required.	
particulates to the environs via the North Stack Vent during normal plant	
perform its design function nor adversely impact the environmental	
Does not meet reportability threshold. No environmental release of oily	
Potential environmental concerns have been addressed as described above.	
radwaste. No environmental impact.	
Unable to inject zinc & iron into U1 Feedwater when pump is tripped. This	
has no adverse environmental conditions that would further degrade the	
provide suitable environmental conditions for personnel comfort and for	
the bath internals being exposed to the outside environment.	

on the hold pond is an environmental concern due to the potential to river and environmental non-compliance.	
Holding pond is environmental concern but not tech spec.	
Issue is important for environmental concerns and should be evaluated and	
on the hold pond is an environmental concern due to the potential to river and environmental non-compliance.	
Holding pond is environmental concern but not tech spec.	
Issue is important for environmental concerns and should be evaluated and	
with tank high level) and therefore no environmental or safety hazard	
Moist environment underground.	
f/u to Chemistry for environmental review	
f/u to Chemistry for environmental review	
Mission time: Continuously Monitors Ventilation release to the environment	
particulates to the environs via the North Stack Vent during normal plant	
the Secondary Containment prior to discharge to the environment via the	
iron are welded to the inner shield only. The perforated outer layer has	
associated with tank high level) and therefore no environmental or safety	
function is to maintain a suitable environment for continuous personnel	
None are identified. This motor has no adverse environmental conditions	
None are identified. This motor has no adverse environmental conditions	
are discharged to the environment (Section 6.5.1.1). In addition, this	
None are identified. This motor has no adverse environmental conditions	
None are identified. This motor has no adverse environmental conditions	
None are identified. This motor has no adverse environmental conditions	
Environmental qualifications (EQ)? No	

Environmental qualifications (EQ)? No	
Environmental qualifications (EQ)? No	
leakage of radioactivity to the environment.	
There is no environmental impact. There is no active leak.	
release. No environmental impact.	
are discharged to the environment (Section 6.5.1.1). In addition, this	
to be temperature sensitive, to a non-harsh environment whereby room	
Environmental qualifications (EQ)? No	
Changing environmental conditions.	
Changing environmental conditions	
Changing environmental conditions.	
Changing environmental conditions	
Changing environmental conditions.	
Changing environmental conditions	
this portion of the utilidor appears to be the regular environment for	
this portion of the utilidor appears to be the regular environment for	
this portion of the utilidor appears to be the regular environment for	
this portion of the utilidor appears to be the regular environment for	
No environmental impact.	
environment.	
This is an environmentally critical instrument, should be on the emergent	
function is to maintain a suitable environment for continuous personnel	
No impact to plant operations. No environmental impact. With the gauge	

ER-AA-3003 indicates that cables in a wet environment will have a	
ER-AA-3003 indicates that cables in a wet environment will have a	
ER-AA-3003 indicates that cables in a wet environment will have a	
There is no environmental concern associated with this deficiency. RHL	
If grease gets into floor drain it could pose an environmental impact.	
currently an environmental impact but should be addressed to prevent	
the Administrative limit and therefore no environmental or safety hazard	
environmental impact.	
locked close), mounted on aluminum angle iron to the hand cranking	
Shift Manager reviewed. No impact to plant operation or the environment.	
Shift Manager reviewed. No impact to plant operation or the environment.	
or the environment. Shift review complete.	
environment. Shift review complete.	
energized at 13.2KV that is installed in a wet environment. This includes	
environment. Shift review complete.	
environment. Shift review complete.	
environment. Extent of corrosion / wall thinning should be determined in	
operating environments, range of size, and capacity of snubbers of that	
actions; reportability criterion met or exceeded; environmental impact;	
actions; reportability criterion met or exceeded; environmental impact;	
actions; reportability criterion met or exceeded; or environmental impact.	
atmosphere to the environs, to mitigate offsite radiological consequences,	
functional capability from missiles and accident environments for which	
radioactivity into the environment:	

the environs, to mitigate offsite radiological consequences, and to ensure	
the environs, to mitigate offsite radiological consequences, and to ensure	
capability from missiles and accident environments for which they are	
capability from missiles and accident environments for which they are	
radioactivity into the environment:	
radioactivity into the environment:	
radioactivity into the environment:	
the environment. Shift review complete.	
No impact on plant equipment or the environment.	
No tech spec equipment deficiency or environmental issue identified. No	
- To provide suitable environmental conditions for personnel comfort and	
Equipment Pit was decon solution. The Environmental Chemistry Supervisor	
- To provide suitable environmental conditions for personnel comfort and	
No tech spec equipment deficiency or environmental issue identified. It	
Mission time: The control room environmental envelope is designed for	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified. This	
2nd SRO agrees with the OD. No safety impact. No environmental impact.	
There is no environmental impact from this condition. The normal overflow	
Shift review complete. No safety impact. No environmental impact. No	
EN-LG-103-F-01, Environmental Equipment at Limerick Generating Station.	
FQI-068-016 is an category 1 environmental instrument. SRO Review	

Shift review complete. No safety impact. No environmental impact. No	
No impact to plant equipment. No environmental impact, no leakage was	
06/09/10 LKB - Environmental needs to be contacted before work begins to	
is small had poses no environmental impact.	
environment	
No tech spec equipment deficiency or environmental issue identified.	
Shift review complete. No safety impact. No environmental impact. No	
No tech spec equipment deficiency or environmental issue identified.	
contained inside diked area. No environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
Shift review complete. No safety impact. No environmental impact. No	
PADEP registered tank and is listed as Category 2 Environmental Equipment	
necessary to maintain compliance with environmental permits, regulations	
and reporting requirements, or is necessary to manage the environmental	
impacts of significant environmental aspects where not other wise	
Mission time: The control room environmental envelope is designed for	
environment for the diesel generators located in the	
a suitable operating environment for the operating EDG is maintained	
No tech spec equipment deficiency or environmental issue identified. Dump	
No tech spec equipment deficiency or environmental issues identified. Per	
environmental spill potential	
challenge to environmental committments.	
SRO shift review. No safety impact. No environmental impact. No impact	

Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
No equipment deficiency or environmental issue identified.	
Shift review complete. No safety impact. No environmental impact. No	
No tech spec equipment deficiency or environmental issue identified. PMS	
Shift review complete. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. Impact to	
SRO shift review. No safety impact. No environmental impact. No impact	
No tech spec equipment deficiency or environmental issue identified.	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact (oil	
No tech spec equipment deficiency or environmental issue identified. Peer	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified. RDCS	
To provide suitable environmental conditions for	
function is to maintain a suitable environment for continuous personnel	
Shift review complete. No safety impact. No environmental impact.	
Prompt Operability Review. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
No tech spec equipment deficiency or environmental issue identified.	

non-harsh environment whereby room temperature will not impact operation	
non-harsh environment whereby room temperature will not impact operation	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
No tech spec equipment deficiency or environmental issue identified. This	
No tech spec equipment deficiency or environmental issue identified. The	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. No impact	
- To provide suitable environmental conditions for personnel comfort and	
No equipment deficiency or environmental issue identified. This issue is	

potential environmental issue, since all Radwaste effluents from the plant	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
SRO shift review. No safety impact. No environmental impact. No impact	
No safety impact. No environmental impact. No impact to plant operation	
No safety impact. No environmental impact. No impact to plant operation	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
environmental impact. No impact to plant operation at this time, Condenser	
environmental impact. No impact to plant operation at this time, Condenser	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. The	
- To provide suitable environmental conditions for personnel comfort and	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Valve is located in poor environmental conditions in the aux boiler tunnel	

No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified. Leak	
No tech spec equipment deficiency or environmental issue identified.	
SRO shift review. No safety impact. No environmental impact.	
minor leakage does not currently present an environmental impact to the	
minor leakage does not currently present an environmental impact to the	
minor leakage does not currently present an environmental impact to the	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
Environmental Management (Karpa) and determined NOT to be reportable under	
F/U to Ops to add environmental information	
required. There is no current plant or environmental impact at this time.	
Pri 2 emergent issue due to Environmental concern	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact.	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
SRO shift review. No safety impact. No environmental impact. No	

No tech spec equipment deficiency or environmental issue identified. This	
environmental release as there is no active acid leak at this time.	
cast iron drain pipe from pipe trench between tanks and unit 1 condensate	
leakage outside of normal plant drains (i.e., not an environmental issue).	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
atmosphere to the environs, to mitigate offsite radiological consequences,	
atmosphere to the environs, to mitigate offsite radiological consequences,	
atmosphere to the environs, to mitigate offsite radiological consequences,	
capability from missiles and accident environments for which they are	
capability from missiles and accident environments for which they are	
capability from missiles and accident environments for which they are	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
No additional impact to environment or Operations. ELG2	
No additional impact to environment or Operations. ELG2	
No additional impact to environment or Operations. ELG2	
atmosphere to the environs, to mitigate offsite radiological consequences,	

atmosphere to the environs, to mitigate offsite radiological consequences,	
atmosphere to the environs, to mitigate offsite radiological consequences,	
capability from missiles and accident environments for which they are	
capability from missiles and accident environments for which they are	
capability from missiles and accident environments for which they are	
operability impact performed. No further impact to the environment or	
operability impact performed. No further impact to the environment or	
additional impact to the environment or Ops.	
radioactive material to the environment. This function is not required to	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Potential environmental concern of tritiated water leaking into dike area.	
Reviewed by Operations for Operability, Reportability and Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	

of any SSC. There are no Operability, Reportability, or Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability and Environmental concerns. This issue has no impact on the	
condition. There are no Environmental concerns.	
no Operability , Reportability or Environmental concerns.	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
no Operability , Reportability or Environmental concerns.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	

of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
SRO shift review. No safety impact. No environmental impact. No impact	
Shift review complete. No safety impact. No environmental impact. No	
the tank being filled to 90%. This would cause zinc and iron	
environmental issue; the leakage goes into the Normal Waste system, which	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
System environment	
No tech spec equipment deficiency or environmental condition identified.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Peer check concurs. No tech spec equipment deficiency or environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	

of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
procedural goals, and there was no threat to the environment from this	
considered an UNSAT PMT. No harm to the environment from this issue;	
procedural goals, and there was no threat to the environment from this	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
No tech spec equipment deficiency or environmental issue identified.	
no Operability , Reportability or Environmental concerns.	
no Operability, Reportability or Environmental concerns.	
Shift review complete. No safety impact. No environmental impact. No	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	

Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
the Administrative limit and therefore no environmental or safety hazard	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
Shift review complete. No safety impact. No environmental impact. No	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
no Operability, Reportability, or Environmental concerns.	
required. No additional impact to Ops or environment.	
OPS or environment.	
or environment.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
to Ops or environment.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
to Ops or environment.	

if any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns.	
No tech spec equipment deficiency or environmental issue identified.	
Reportability, or Environmental concerns.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
no Operability , Reportability or Environmental concerns.	
no Operability , Reportability or Environmental concerns.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
no Operability , Reportability or Environmental concerns.	
There is no environmental impact from this issue as long as the chemical	
to the environment unless excess residual chlorine were detected at the	
the case. There is no impact to the environment from the described	
No additional impact to Ops or the environment.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
Operability, Reportability, or Environmental concerns.	
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of any SSC. There are no Operability, Reportability, or Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
no Operability , Reportability or Environmental concerns.	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
No additional impact to Ops or the environment than initial review	
No additional impact to Ops or the environment than initial review	
Shift review complete. No safety impact. No environmental impact.	

Shift review complete. No safety impact. No environmental impact. No	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
if any SSC. There are no Operability, Reportability, or Environmental	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Shift review complete. No safety impact. No environmental impact.	
Operability, Reportability and Environmental concerns. This issue has no	
Operability, Reportability, or Environmental concerns.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
No tech spec equipment deficiency or environmental issue identified. Need	
Reviewed by Operations for Operability, Reportability and Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	

of any SSC. There are no Operability, Reportability, or Environmental	
Environmental obtains a sample and drives it to West Chester for analysis	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. The original work order was	
No environmental impact. No impact to plant operation.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
No additional impact to Ops or environment.	
No tech spec equipment deficiency or environmental issue identified.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	

the Administrative limit and therefore no environmental or safety hazard	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
the Administrative limit and therefore no environmental or safety hazard	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
No tech spec equipment deficiency or environmental issue identified.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns	
Reportability, or Environmental concerns. The pressure indications for 2A	
Reportability, or Environmental concerns. No shift actions required.	
Shift review complete. No safety impact. No environmental impact. No	
Reportability, or Environmental concerns. 'A' boiler remains in service.	
Reportability, or Environmental concerns. 'A' boiler remains in service.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. Unit 1 turbine equipment	
Reportability, or Environmental concerns. Operators are continuing with	

Shift review complete. No safety impact. No environmental impact.	Degraded -22VDC Power Supply.
no Operability, Reportability, or Environmental concerns.	
Shift review complete. No safety impact. No environmental impact.	
Unable to inject zinc & iron into U1 Feedwater. This impacts cobalt	
no Operability, Reportability, or Environmental concerns.	
Potential for inability to inject zinc & iron to U2 Feedwater if this pump	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
SRO shift review. No safety impact. No environmental impact. Impact to	Problem not anticipated, Design did not account for dynamic motion of the Control Valve in-service and failed to sufficiently support tubing on actuator side of tubing.
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	

SRO shift review. No safety impact. No environmental impact. No impact	
SRO shift review. No safety impact. No environmental impact. No impact	
Turbine Enclosure, therefore not an environmental concern.	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
no Operability, Reportability, or Environmental concerns.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Shift review complete. No safety impact. No environmental impact. No	
Shift review complete. No safety impact. No environmental impact. No	
system. No safety impact. No environmental impact. No impact to plant	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact.	
Shift review complete. No safety impact. No environmental impact. No	
Reviewed by Operations for Operability, Reportability and Environmental	
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if any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. No shift actions required.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
Reviewed by Operations for Operability, Reportability and Environmental	

Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
This issue does not impact safe shutdown, generation or the environment.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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Reportability, or Environmental concerns. No shift actions required.	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. No shift actions required.	
environmental issue identified.	
Reportability, or Environmental concerns. No shift actions required.	

Reportability, or Environmental concerns. No shift actions required.	
Peer check concurs, no tech spec equipment deficiency or environmental	
Reportability, or Environmental concerns. No shift actions required.	
No tech spec equipment deficiency or environmental issue identified.	
Reportability, or Environmental concerns. No shift actions required.	
No tech spec equipment deficiency or environmental issue identified.	
Reportability, or Environmental concerns. No shift actions required.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. No shift actions required.	
environmental regulatory requirements for evacuating freon.	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. No shift actions required.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. No shift actions required.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
function is to maintain a suitable environment for continuous personnel	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. Shift review for AR generation.	
Reportability, or Environmental concerns. Shift review for AR generation.	
Reportability, or Environmental concerns. No shift actions required.	
Reportability, or Environmental concerns. No shift actions required.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
spec equipment deficiency or environmental issue identified.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
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Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
age and exposure to harsh environments. B.Warren 4/15/11.	
No tech spec equipment deficiency or environmental issue identified.	
Reviewed by Operations for Operability, Reportability and Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
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review complete. No safety impact. No environmental impact. No impact	
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No tech spec equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
atmosphere to the environs, to mitigate offsite radiological consequences,	
of functional capability from missiles and accident environments for which	
radioactivity into the environment:	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
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- To provide suitable environmental conditions for personnel comfort and	
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of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	PM does not exist or is not accurate.
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
- To provide suitable environmental conditions for personnel comfort and	
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of any SSC. There are no Operability, Reportability, or Environmental	
No tech spec equipment deficiency or environmental issue identified.	
No equipment deficiency or environmental issue identified.	
No tech spec equipment deficiency or environmental issue identified.	
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of any SSC. There are no Operability, Reportability, or Environmental	
No tech spec equipment deficiency or environmental issue identified.	

Reviewed by Operations for Operability, Reportability and Environmental	
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of any SSC. There are no Operability, Reportability, or Environmental	
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Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
SRO shift review. No safety impact. No environmental impact. No impact	
No additional impact to OPS or the environment.	
Reviewed by Operations for Operability, Reportability and Environmental	
of any SSC. There are no Operability, Reportability, or Environmental	
the Administrative limit and therefore no environmental or safety hazard	
Environmental qualifications (EQ) ⁯	
No additional impact to Ops or the environment.	
Shift review complete. No safety impact. No environmental impact. No	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
function is to maintain a suitable environment for continuous personnel	
Reviewed by Operations for Operability, Reportability and Environmental	

of any SSC. There are no Operability, Reportability, or Environmental	
It was observed during the Environmental Safety Audit that the GML	
It was observed during the Environmental Safety Audit that the GML	
no Operability, Reportability, or Environmental concerns.	
Environmental activities to remove the three transformers from site.	
Shift review complete. No safety impact. No environmental impact. No	
primarily iron rubbing wear particles, and that no significant equipment	
particles are primarily iron rubbing wear particles, and that no	
the particles are primarily iron rubbing wear particles which are normal	
primarily iron rubbing wear particles, and that no significant equipment	
particles are primarily iron rubbing wear particles, and that no	
the particles are primarily iron rubbing wear particles which are normal	
No additional impact to operations or the environment.	
no Operability, Reportability, or Environmental concerns.	
environs. The valve has no safety function in the open position.	
material to the environment. This function is performed during normal	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	

no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
SRO shift review. No safety impact. No environmental impact. No impact	
no Operability, Reportability, or Environmental concerns.	
There is no impact to shift operations, generation or the environment.	
There is no impact to shift operations, generation or the environment.	
no Operability, Reportability, or Environmental concerns.	
Issue discussed with chemistry ssv and environmental. There are no NPDES	
and confirmed no environmental concerns with demin water spill.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
tank. The leak is not reportable. Corporate Environmental has been	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns	
Suggest review by engineering to determine if this is an environmental	
no Operability, Reportability, or Environmental concerns	
no Operability, Reportability, or Environmental concerns	
Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	

Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
No additional impact to Ops or the environment.	
environment.	
No additional impact to Ops or the environment.	
completed prior to discharge to the environment.	
No additional impact to Ops or the environment.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
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no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
no Operability, Reportability, or Environmental concerns.	
Reportability, or Environmental concerns	
Reportability, or Environmental concerns.	
injury. The dashpot is leaking oil (not an environmental hazard) and is	
Reportability, or Environmental concerns.	
Reportability, or Environmental concerns.	
Shift review complete. No safety impact. No environmental impact. No	
no Operability, Reportability, or Environmental concerns.	
No additional impact to Ops or the environment.	
3. Does the deficiency pose an industrial, radiological, or environmental	

3. Does the deficiency pose an industrial, radiological, or environmental	
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Resolution	PIMS AR Number
	A1551811
	A1563543
	A1563543
	A1586004
	A1586004
	A1586004
	A1586004
	A1586004
	A1586004
	A1586004
	A1586003
	A1586003
	A1586003
	A1586003
	A1586003
	A1586003
	A1586124
	A1589290
	A1591278
	A1591278
	A1591278
	A1592292
	A1595914
	A1612590
	A1625496
	A1625496

Perform EC testing of the 2A DW chiller condenser with tubes identified with DSI's prior to Summer Readiness period. Plug tubes as determined by EC test results. Perform analysis of tube row 45 tube 16 to characterize the DSI (May include EC test on row 45 tube 16, pull tube 45-16 to characterize the DSI flaw for future EC tests, Based on results, incorporate into tube plugging standards document. Establish criteria for tube plugging on tubes with DSI. Revise EC Reports to provide normalized values for identified flaws/indications to allow comparison of previous tests.

A1690975

A1690975

A1690975

A1692301

A1698296

A1698296

A1698658

A1698658

A1699826

A1699826

A1699826

A1700571

A1700568

A1701262

A1701262

A1702750

A1703814

A1703814

	A1703814
	A1703814
	A1703814
	A1704734
	A1704733
	A1704732
	A1704731
	A1704730
	A1704729
	A1704728
	A1705579
	A1705579
	A1706550
	A1706799
	A1707965
	A1707552
	A1708138
	A1712696
	A1712691
	A1713041
	A1715014
	A1715165
	A1717516

	A1780233
	A1780114
	A1780376
	A1780379
	A1780387
	A1780387
	A1780387
	A1780387
	A1781351
	A1781349
	A1781255
	A1782332
	A1782419
	A1782419
	A1783225
	A1782947
	A1783748
	A1783170
	A1783166
	A1783165
	A1782735
	A1782735
	A1782735
	A1783216
	A1783214
	A1782749

Replace degraded power supply.	A1796287
	A1796337
	A1796673
	A1796866
	A1796866
	A1796866
	A1796801
	A1796801
	A1797297
	A1797297
	A1797313
	A1797313
	A1797309
	A1797309
	A1797320
	A1797320
Design Tubing support near Fast Acting Solenoid Valve Swagelok to absorb vibration and energy from Valve movement. Install sufficient tubing support on CV actuator. Design Tubing support near Fast Acting Solenoid Valve Swagelok to absorb vibration and energy from Valve movement. Install sufficient tubing support on CV actuator. Following PHC approval, Install ECR to change rigid tubing to safety related Stainless Steel Flex Hose. Following PHC approval, Install ECR to change rigid tubing to safety related Stainless Steel Flex Hose.	A1797045
	A1797800
	A1797800
	A1797798

	A1800352
	A1800427
	A1800427
	A1800208
	A1800360
	A1800360
	A1800359
	A1800359
	A1800358
	A1800358
	A1800357
	A1800357
	A1800383
	A1800383
	A1800382
	A1800382
	A1800387
	A1800507
	A1800506
	A1800506

	A1802907
	A1802929
	A1802929
	A1802947
	A1803134
	A1803135
	A1803435
	A1803435
	A1803440
	A1803440
	A1803548
	A1803548
	A1803548
	A1803548
	A1803548
	A1803457
	A1803457
	A1803419
	A1803419
	A1803586
	A1803586

	A1804412
	A1804405
	A1804405
Replace faulty up-to-voltage relay. Implement PM to replace the EDG up-to-voltage relays on a 20 year frequency.	A1804373
	A1804408
	A1804408
	A1804442
	A1804442
	A1804783
	A1804783
	A1804783
	A1804719
	A1804714
	A1804717
	A1804743
	A1804743
	A1804742
	A1804742
	A1804745
	A1804745
	A1804769
	A1804769
	A1805270

	A1809843
	A1809826
	A1809826
	A1809826
	A1809826
	A1810074
	A1810345
	A1811284
	A1811284
	A1811284
	A1811283
	A1811283
	A1811283
	A1811101
	A1811292
	A1811122
	A1811365
	A1811368
	A1811607
	A1811596
	A1811595
	A1811594



A1822159

Limerick OE Key

- CR #:** This is the number provided within the Corrective Action program for issue.
- Date:** Format of date (year, month, day)
- CR Title:** Title provided within the Corrective Action program
- Component:** Unique station component ID provided within PIMS (Plant Information Management System)
- Component Type:** Provides for unique identifier for component (see P&ID M-00, Sheet 2)
- Description:** Complete information line within body of CR that uses keyword.
- Cause:** For higher corrective action investigations (apparent case evaluations (ACE), Equipment Apparent Cause Investigation (EACE), common cause(s), or Root Cause Investigations provided the cause of the event.
- Resolution:** Resolution to correct issue, correcting item or to prevent reoccurrence. The resolution is reported for higher corrective action investigations (apparent case evaluations (ACE), Equipment Apparent Cause Investigation (EACE), common cause(s), or Root Cause Investigations provided the cause of the event.

Addition column provided:

- PIMS AR Number:** This provides the associated unique fieldwork PIMS ID number used to correct equipment issue.