

Document Control Desk
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Attachment 2

Attachment 2

**Core Operating Limits Report, Reload 17, Cycle 18, Revision 7
(Non-Proprietary Version)**

CORE OPERATING LIMITS REPORT

FOR

Hope Creek Generating Station Unit 1

RELOAD 17, CYCLE 18

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1.0 Terms and Definitions

| | |
|----------------------|---|
| APLHGR | Average Planar Linear Heat Generation Rate |
| ARTS | APRM and RBM Technical Specification Analysis |
| BSP | Backup Stability Protection |
| COLR | Core Operating Limits Report |
| ECCS | Emergency Core Cooling Systems |
| EOC | End-of-Cycle |
| EOC-RPT | End-of-Cycle Recirculation Pump Trip |
| FFWTR | Final Feedwater Temperature Reduction |
| FWHOOS | Feedwater Heaters Out of Service |
| GNF-A | Global Nuclear Fuel – Americas, LLC |
| ITA | Isotope Test Assembly |
| LCO | Limiting Condition for Operation |
| LHGR | Linear Heat Generation Rate |
| LHGRFAC _f | ARTS LHGR thermal limit flow dependent adjustments and multipliers |
| LHGRFAC _p | ARTS LHGR thermal limit power dependent adjustments and multipliers |
| MCPR | Minimum Critical Power Ratio |
| MCPR _p | ARTS MCPR thermal limit power dependent adjustments and multipliers |
| MCPR _f | ARTS MCPR thermal limit flow dependent adjustments and multipliers |
| OPRM | Oscillation Power Range Monitor |
| SLMCPR | Safety Limit Minimum Critical Power Ratio |
| SLO | Single Recirculation Loop Operation |
| TLO | Two Recirculation Loop Operation |

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2.0 References

1. "General Electric Standard Application for Reactor Fuel," NEDE-24011-P-A-18, and the Supplement NEDE-24011-P-A-18-US, April 2011.
2. "Reactor Stability Detect and Suppress Solutions Licensing Basis Methodology for Reload Applications," Global Nuclear Fuel Document NEDO-32465-A, August 1996.
3. Renewed Facility Operating License No. NPF-57, PSEG Nuclear LLC, Hope Creek Generating Station, Docket No. 50-354.
4. "Applicability of GE Methods to Expanded Operating Domains," NEDC-33173P-A, Revision 1, September 2010.
5. GE14 Compliance with Amendment 22 of NEDE-24011-P-A (GESTAR II), NEDC-32868P, Revision 3, April 2009.
6. "Supplemental Reload Licensing Report for Hope Creek Reload 17 Cycle 18," Global Nuclear Fuel Document No. 0000-0114-2308-SRLR, Revision 0, January 2012.
7. "Fuel Bundle Information Report for Hope Creek Reload 17 Cycle 18," Global Nuclear Fuel Document No. 0000-0114-2308-FBIR, Revision 0, January 2012.
8. "Option B Licensing Basis & Cycle-Independent Transient Evaluation for Implementation of the Technical Specification Improvement Program (TSIP) Scram Speed," Global Nuclear Fuel Document No. 0000-0119-7785, Revision 0, October 2010.

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3.0 General Information

This revision of the Core Operating Limits Report provides the core operating limits for Hope Creek Generating Station Unit 1 Cycle 18 operation. This report provides information relative to OPRM setpoints, OPRM surveillance requirements, and backup stability protection regions, single recirculation loop operation, and core average scram speed. The power distribution limits presented here correspond to the core thermal limits for Average Planar Linear Heat Generation Rate (APLHGR), Minimum Critical Power Ratio (MCPR), and Linear Heat Generation Rate (LHGR). Finally, this report provides references to the most recent revision of the implemented approved methodology.

These operating limit values have been determined using NRC approved methods contained in GESTAR-II (Reference 1) and NEDO-32465-A Reactor Stability Detect and Suppress Solutions Licensing Basis Methodology for Reload Applications (Reference 2). These operating limit values also include limitations where required by the NRC Safety Evaluation Report for Hope Creek License Amendment Number 174, Extended Power Uprate (Reference 3) for the use of GE Licensing Topical Report NEDC-33173P, Applicability of GE Methods to Expanded Operating Domains (Reference 4). In addition, the LHGR limits contained within are based upon the GE Report, GE14 Compliance with Amendment 22 of NEDE-24011-P-A (GESTAR II), NEDC-32868P, Revision 3, April 2009 (Reference 5). Revision 3 of the GE14 Compliance report updates the report to include a specific LHGR limit curve to be used by plants referencing NEDC-33173P.

The following sections contain operating limit values for both the GE14 fuel design and the GE14i Isotope Test Assemblies (GE14i ITAs). The limits for the GE14i ITAs were determined using the methods and limitations described in the NRC Safety Evaluation Report for Hope Creek License Amendment Number 184 (Reference 3). The operating limit values apply to both GE14 and GE14i ITAs, unless specific values are provided for the GE14i ITAs. The limitations and penalties for the GE14 fuel design discussed in the previous paragraph also apply to the GE14i ITAs.

The method of calculating core average scram speed, τ , is provided in Option B Licensing Basis & Cycle-Independent Transient Evaluation for Implementation of the Technical Specification Improvement Program (TSIP) Scram Speed (Reference 8).

These operating limits are established such that all applicable fuel thermal-mechanical, core thermal-hydraulic, ECCS, and nuclear limits such as shutdown margin, and transient and accident analysis limits are met.

Various sections of the Hope Creek Technical Specifications reference this COLR. Those sections are listed in Section 5 of this document. Hope Creek Technical Specification 6.9.1.9 also requires that this report, including any mid-cycle revisions, shall be provided upon issuance to the NRC.

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4.0 Precautions and Limitations

This document is specific to Hope Creek Generating Station Unit 1 Cycle 18 and shall not be applicable to any other core or cycle design. This report is applicable for Cycle 18 operating from the date of issuance through the end of cycle including consideration of reduced feedwater temperatures for FWHOOS or FFWTR, and a power coastdown to a core thermal power that shall not go below 40% rated core thermal power. End of full power capability is reached when 100% rated power can no longer be maintained by increasing core flow (up to 105% of rated core flow), at allowable feedwater temperatures, in the all-rods-out configuration. Operation beyond the end of full power capability is defined as power coastdown operation which includes an operating assumption that vessel dome pressure will decrease during the power coastdown period as steam flow decreases (maintaining constant vessel dome pressure during the power coastdown period was not generically considered by GESTAR-II for determining the operating limit LCO values described above).

FWHOOS was evaluated for a final feedwater temperature reduction of up to 60°F from the design rated thermal power final feedwater temperature of 431.6°F ($431.6^{\circ}\text{F} - 60^{\circ}\text{F} = 371.6^{\circ}\text{F}$). Therefore, Cycle 18 FWHOOS operation is limited to feedwater system configurations that result in a final feedwater temperature greater than or equal to 371.6°F at rated thermal power. FWHOOS operation and the associated limitations may be implemented any time during the operating cycle prior to cycle extension utilizing FFWTR.

FFWTR was evaluated for a final feedwater temperature reduction of up to 88°F from the design rated thermal power final feedwater temperature of 431.6°F ($431.6^{\circ}\text{F} - 88^{\circ}\text{F} = 343.6^{\circ}\text{F}$). Therefore, Cycle 18 FFWTR operation is limited to feedwater system configurations that result in a final feedwater temperature greater than or equal to 343.6°F at rated thermal power which is compliant with Renewed Facility Operating License No. NPF-57 License Condition 2.C.(11): The facility shall not be operated with a rated thermal power feedwater temperature less than 329.6°F for the purpose of extending the normal fuel cycle. FFWTR operation and the associated limitations shall only be implemented for the purposes of cycle extension after rated thermal power cannot be maintained at 100% rated total core flow in the all-rods-out configuration.

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5.0 Technical Specifications that Reference the COLR

The following Hope Creek Technical Specifications reference this COLR:

| <u>Technical Specification</u> | <u>Title</u> |
|--------------------------------|---|
| 2.1 | Safety Limits |
| 3/4.2.1 | Average Planar Linear Heat Generation Rate |
| 3/4.2.3 | Minimum Critical Power Ratio |
| 3/4.2.4 | Linear Heat Generation Rate |
| 3/4.3.11 | Oscillation Power Range Monitor |
| 3/4.4.1 | Recirculation System Recirculation Loops |
| 6.9.1.9 | Administrative Controls, Core Operating Limits Report |

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5.1 Average Planar Linear Heat Generation Rate

LIMITING CONDITION FOR OPERATION

All AVERAGE PLANAR LINEAR HEAT GENERATION RATES (APLHGRs) shall be less than or equal to the limits specified in Table 5.1-1 for two recirculation loop operation (TLO).

When the Technical Specification 3.4.1.1 Action Statement a.1.d is entered from that section's Limiting Condition for Operation, reduce the APLHGR limits to the values specified in Table 5.1-1 for single recirculation loop operation (SLO).

Linear interpolation shall be used to determine APLHGR limits as a function of exposure for intermediate values in Table 5.1-1.

TABLE 5.1-1 APLHGR Data for GE14 and GE14i ITAs

| Average Planar Exposure | | APLHGR Limit (kW/ft) | |
|-------------------------|---------|----------------------|-------|
| MWd/MTU | MWd/STU | TLO | SLO |
| 0.00 | 0.000 | 12.82 | 10.26 |
| 16000 | 14510 | 12.82 | 10.26 |
| 21090 | 19130 | 12.82 | 10.26 |
| 63500 | 57610 | 8.00 | 6.40 |
| 70000 | 63500 | 5.00 | 4.00 |

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5.2 Minimum Critical Power Ratio

LIMITING CONDITION FOR OPERATION

The MINIMUM CRITICAL POWER RATIO (MCPR) shall be equal to or greater than the MCPR limit computed from the following steps:

1. Determine τ as defined in Appendix A.

NOTE

The SLO operating condition MCPR values in Tables 5.2-1, 5.2-2, 5.2-4, and 5.2-5 implement the increase in the MCPR Safety Limit to meet the requirements of Technical Specification 3.4.1.1 Action Statement a.1.c.

2. Linearly interpolate a MCPR value as a function of τ from the MCPR value at $\tau=0$ and MCPR value at $\tau=1$ as specified in Table 5.2-1 and Table 5.2-2 for the appropriate condition. Repeat for each fuel type.
3. For the power dependent MCPR adjustment, when thermal power is $\geq 24\%$ rated core thermal power, determine a K_p value by linearly interpolating a K_p value as a function of core rated thermal power from Table 5.2-3. Multiply the MCPR value obtained from Step 2 by the K_p value to determine the power dependent MCPR limit for each fuel type.

When core thermal power is $< 24\%$ rated thermal power, no thermal limits are required.

4. For the flow dependent MCPR adjustment, determine the appropriate flow dependent MCPR limit by linearly interpolating between the MCPR limits as a function of rated core flow using the information in Table 5.2-4 (GE14) and Table 5.2-5 (GE14i ITAs).
5. Choose the most limiting (highest value) of the power and flow dependent MCPR limits determined in Steps 3 and 4 as the value for the MCPR limit for the Limiting Condition for Operation for each fuel type.

Note that the MCPR limit is a function of core average scram speed (τ), cycle exposure, core thermal power, total core flow, EOC-RPT operability, the number of reactor coolant recirculation loops in operation, and main turbine bypass operability.

EOC-RPT system operability is defined by Hope Creek Technical Specification 3.3.4.2.

Reactor coolant recirculation loop operation is defined by Hope Creek Technical Specification 3.4.1.1.

Main Turbine Bypass operability is defined by Hope Creek Technical Specification 3.7.7.

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**TABLE 5.2-1 MCPR Operating Limits Cycle Exposure ≤ 9983
MWd/MTU (≤ 9057 MWd/STU)**

| Main Turbine Bypass Operable | | | |
|-------------------------------------|---------------------------|-------------|-------------------|
| Operating Condition | Scram Speed Option | GE14 | GE14i ITAs |
| TLO-EOC-RPT Operable | A | 1.46 | 1.53 |
| | B | 1.44 | 1.51 |
| TLO-EOC-RPT Inoperable | A | 1.49 | 1.56 |
| | B | 1.44 | 1.51 |
| SLO-EOC-RPT Operable | A | 1.48 | 1.55 |
| | B | 1.46 | 1.53 |
| SLO-EOC-RPT Inoperable | A | 1.51 | 1.58 |
| | B | 1.46 | 1.53 |

Scram Speed Option A $\tau=1$, Scram Speed Option B $\tau=0$
 TLO = Two Recirculation Loop Operation
 SLO = Single Recirculation Loop Operation

**TABLE 5.2-2 MCPR Operating Limits Cycle Exposure > 9983
MWd/MTU (> 9057 MWd/STU)**

| Main Turbine Bypass Operable | | | |
|-------------------------------------|---------------------------|-------------|-------------------|
| Operating Condition | Scram Speed Option | GE14 | GE14i ITAs |
| TLO-EOC-RPT Operable | A | 1.60 | 1.67 |
| | B | 1.44 | 1.51 |
| TLO-EOC-RPT Inoperable | A | 1.62 | 1.69 |
| | B | 1.45 | 1.52 |
| SLO-EOC-RPT Operable | A | 1.62 | 1.69 |
| | B | 1.46 | 1.53 |
| SLO-EOC-RPT Inoperable | A | 1.64 | 1.71 |
| | B | 1.47 | 1.54 |

Scram Speed Option A $\tau=1$, Scram Speed Option B $\tau=0$
 TLO = Two Recirculation Loop Operation
 SLO = Single Recirculation Loop Operation

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TABLE 5.2-3 Power Dependent MCPR Multiplier (K_p) Data

| Operating Condition | Core Thermal Power (% of Rated) | | | |
|---------------------|---------------------------------|-------|-------|-------|
| | 24 | 45 | 60 | ≥100 |
| | MCPR Multiplier K_p | | | |
| TLO | 1.561 | 1.280 | 1.150 | 1.000 |
| SLO | 1.561 | 1.280 | 1.150 | 1.000 |

K_p is linearly interpolated between core thermal power entries.

The K_p multiplier is the same for both GE14 and GE14i ITAs.

TLO = Two Recirculation Loop Operation

SLO = Single Recirculation Loop Operation

TABLE 5.2-4 Flow Dependent MCPR Limit ($MCPR_f$) for GE14

| Operating Condition | Core Flow (% of Rated) | | | |
|---------------------|------------------------|------|------|------|
| | 30 | 60 | 89.2 | 105 |
| | MCPR Limit | | | |
| TLO | 1.55 | | 1.20 | 1.20 |
| SLO | 1.57 | 1.39 | | |

$MCPR_f$ is linearly interpolated between core flow entries.

TLO = Two Recirculation Loop Operation

SLO = Single Recirculation Loop Operation

TABLE 5.2-5 Flow Dependent MCPR Limit ($MCPR_f$) for GE14i ITAs

| Operating Condition | Core Flow (% of Rated) | | | |
|---------------------|------------------------|------|------|------|
| | 30 | 60 | 101 | 105 |
| | MCPR Limit | | | |
| TLO | 1.62 | | 1.20 | 1.20 |
| SLO | 1.64 | 1.46 | | |

$MCPR_f$ is linearly interpolated between core flow entries.

TLO = Two Recirculation Loop Operation

SLO = Single Recirculation Loop Operation

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5.3 Linear Heat Generation Rate

LIMITING CONDITION FOR OPERATION

The LINEAR HEAT GENERATION RATE (LHGR) shall not exceed the limit computed from the following steps:

NOTE

The steps performed in 1 through 6 below should be repeated for both UO_2 and gadolinia bearing fuel rods in each bundle type.

1. Determine the exposure dependent LHGR limit using linear interpolation between the table values in Appendix B.

NOTE

For two recirculation loop operation (TLO) utilize steps 1, 2, 3, and 6 to determine the LCO LHGR limits.

When the Technical Specification 3.4.1.1 ACTION statement a.1.e is entered from that section's Limiting Condition for Operation (LCO), utilize steps 1, 4, 5, and 6 to determine the LCO LHGR limits for single recirculation loop operation (SLO).

2. For the power dependent LHGR adjustment for TLO, determine a LHGRFAC_p value by linearly interpolating a LHGRFAC_p value as a function of rated core thermal power from the TLO entries in Table 5.3-1. Multiply the LHGR values obtained from Step 1 by the LHGRFAC_p value to determine the power dependent LHGR limit.
3. For the flow dependent LHGR adjustment for TLO, determine a LHGRFAC_f value by linearly interpolating a LHGRFAC_f value as a function of rated core flow from the TLO entries in Table 5.3-2. Multiply the LHGR values obtained from Step 1 by the LHGRFAC_f value to determine the flow dependent LHGR limit.
4. For the power dependent LHGR adjustment for SLO, determine a LHGRFAC_p value by linearly interpolating a LHGRFAC_p value as a function of rated core thermal power from the SLO entries in Table 5.3-1. Multiply the LHGR values obtained from Step 1 by the LHGRFAC_p value to determine the power dependent LHGR limit.
5. For the flow dependent LHGR adjustment for SLO, determine a LHGRFAC_f value by linearly interpolating a LHGRFAC_f value as a function of rated core flow from

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the SLO entries in Table 5.3-2. Multiply the LHGR values obtained from Step 1 by the LHGRFAC_f value to determine the flow dependent LHGR limit.

6. Choose the most limiting (lowest value) of the power and flow dependent LHGR limits determined in Steps 2 and 3 (TLO) or 4 and 5 (SLO) as the value for the LHGR limit for the Limiting Condition for Operation.

TABLE 5.3-1 Power Dependent Linear Heat Generation Rate Multiplier (LHGRFAC_p)

| Operating Condition | Core Thermal Power (% of Rated) | | |
|---------------------|---------------------------------|-------|-------|
| | 24 | 60.86 | ≥ 100 |
| | LHGRFAC _p Multiplier | | |
| TLO | 0.603 | | 1.000 |
| SLO | 0.603 | 0.796 | |

LHGRFAC_p is linearly interpolated between core thermal power entries.
 The LHGRFAC_p multiplier is the same for both GE14 and GE14i ITAs.
 TLO = Two Recirculation Loop Operation
 SLO = Single Recirculation Loop Operation

TABLE 5.3-2 Flow Dependent Linear Heat Generation Rate Multiplier (LHGRFAC_f)

| Operating Condition | Core Flow (% of Rated) | | | | | |
|---------------------|---------------------------------|-------|-------|-------|-------|-------|
| | 30 | 50 | 52.7 | 60 | 82.2 | 105 |
| | LHGRFAC _f Multiplier | | | | | |
| TLO | 0.500 | 0.782 | | | 1.000 | 1.000 |
| SLO | 0.500 | 0.782 | 0.800 | 0.800 | | |

LHGRFAC_f is linearly interpolated between core flow entries.
 The LHGRFAC_f multiplier is the same for both GE14 and GE14i ITAs.
 TLO = Two Recirculation Loop Operation
 SLO = Single Recirculation Loop Operation

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5.4 OPRM Setpoints

5.4.1 1.0 Hz Corner Frequency Setpoints

LIMITING CONDITION FOR OPERATION

Four channels of the OPRM instrumentation shall be OPERABLE. Each OPRM channel period based algorithm amplitude trip setpoint (Sp) shall be less than or equal to the Allowable Value of 1.11.

Additional Information

The NRC Safety Evaluation Report, dated 12/22/04, which was issued for Hope Creek License Amendment Number 159 required that the period based algorithm amplitude trip setpoint and confirmation counts be documented in the COLR (Reference 3). Confirmation count information applicable to Cycle 18 is documented below.

For Sp = 1.11, the required minimum number of successive confirmation counts for OPRM setpoint (N2) = 14.

5.4.2 OPRM Enabled Region Core Flow Setpoint

SURVEILLANCE REQUIREMENT (4.3.11.5)

Applicable for operation prior to FFWTR (nominal feedwater temperature and FWHOOS conditions)

Verify OPRM is enabled when thermal power is $\geq 26.1\%$, as specified in Technical Specification Surveillance Requirement 4.3.11.5, and recirculation drive flow is \leq the value corresponding to 60% of rated core flow in accordance with the Surveillance Frequency Control Program.

Applicable for FFWTR

Verify OPRM is enabled when thermal power is $\geq 26.1\%$, as specified in Technical Specification Surveillance Requirement 4.3.11.5, and recirculation drive flow is \leq the value corresponding to 62% of rated core flow in accordance with the Surveillance Frequency Control Program.

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Appendix A: Method of Core Average Scram Speed Calculation

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Method of Core Average Scram Speed, τ , Calculation

τ is defined as
$$\tau = \frac{(\tau_{ave} - \tau_B)}{\tau_A - \tau_B}$$

where:
$$\tau_B = 0.672 + 1.65 \left[\frac{N_1}{\sum_{i=1}^n N_i} \right]^{1/2} \quad (0.016)$$

$$\tau_{ave} = \frac{\sum_{i=1}^n N_i \tau_i}{\sum_{i=1}^n N_i}$$

$\tau_A = 0.86$ seconds, control rod scram insertion time limit to notch 39 per Specification 3.1.3.3,

n = number of surveillance tests performed to date in cycle,

N_i = number of active control rods measured in the i th surveillance test,

τ_i = average scram time to notch 39 of all rods measured in the i th surveillance test, and

N_1 = total number of active rods measured in Specification 4.1.3.3.a or 4.1.3.3.d.

If $\tau_{ave} \leq \tau_B$, set $\tau = 0$ to apply Option B OLMCPR.

τ shall be 1.0 ($\tau = 1.0$) prior to performance of the initial scram time measurements for the cycle in accordance with Specification 4.1.3.3.

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Appendix B: Exposure-Dependent Linear Heat Generation Rate Limits

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Exposure-Dependent Linear Heat Generation Rate Limits

The LHGR limits for all fuel and rod types are considered proprietary information of the vendor. Tables B-1 through B-6 contain exposure-dependent LHGR limits. The tables are presented in pairs since the LHGR limits are presented at separate peak pellet exposures for UO_2 and gadolinia bearing fuel rods. Several of the bundle types have the same exposure-dependent LHGR limits, and the applicable bundle types are noted before each set of tables. The gadolinia fuel rod limits provided for each bundle type reflect the bounding gadolinia LHGR limit for all gadolinium concentrations occurring in that bundle type. The proprietary information is enclosed in double square brackets.

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Tables B-1 and B-2 contain limits applicable to the GE14 bundle types that follow.

- GE14-P10CNAB400-9G6.0/6G4.0-100T-150-T6-3176
- GE14-P10CNAB400-14GZ-100T-150-T6-3006
- GE14-P10CNAB402-12G6.0/2G4.0-100T-150-T6-3312
- GE14-P10CNAB405-6G6.0/11G4.0-100T-150-T6-3313
- GE14-P10CNAB396-17GZ-100T-150-T6-3007
- GE14-P10CNAB405-15GZ-100T-150-T6-3009
- GE14-P10CNAB398-17GZ-100T-150-T6-3008
- GE14-P10CNAB402-15GZ-100T-150-T6-4057
- GE14-P10CNAB401-14G6.0-100T150-T6-4059

TABLE B-1: GE14 LHGR Limits – UO₂ Fuel Rods

| Peak Pellet Exposure | | UO ₂ LHGR Limit |
|----------------------|---------|----------------------------|
| MWd/MTU | MWd/STU | kW/ft |
| [[| | |
| | | |
| | | |
| | | |
| | |]] |

TABLE B-2: GE14 LHGR Limits – Gadolinia Bearing Rods

| Peak Pellet Exposure | | Most Limiting Gadolinia LHGR Limit |
|----------------------|---------|------------------------------------|
| MWd/MTU | MWd/STU | kW/ft |
| [[| | |
| | | |
| | | |
| | | |
| | |]] |

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Tables B-3 and B-4 contain limits applicable to the GE14 bundle type that follows.

- GE14-P10CNAB393-18GZ-100T-150-T6-2884
- GE14-P10CNAB402-13G4.0-100T-150-T6-4058

TABLE B-3: GE14 LHGR Limits – UO₂ Fuel Rods

| Peak Pellet Exposure | | UO ₂ LHGR Limit |
|----------------------|---------|----------------------------|
| MWd/MTU | MWd/STU | kW/ft |
| [[| | |
| | | |
| | | |
| | | |
| | |]] |

TABLE B-4: GE14 LHGR Limits – Gadolinia Bearing Rods

| Peak Pellet Exposure | | Most Limiting Gadolinia LHGR Limit |
|----------------------|---------|------------------------------------|
| MWd/MTU | MWd/STU | kW/ft |
| [[| | |
| | | |
| | | |
| | | |
| | |]] |

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Tables B-5 and B-6 contain limits applicable to the GE14i ITA bundle type that follows.

- GE14I-P10CCOB379-13GZ-100T-150-T6-3309

TABLE B-5: GE14i ITA LHGR Limits – UO₂ Fuel Rods

| Peak Pellet Exposure | | UO ₂ LHGR Limit |
|----------------------|---------|----------------------------|
| MWd/MTU | MWd/STU | kW/ft |
| [[| | |
| | | |
| | | |
| | | |
| | | |
| | |]] |

TABLE B-6: GE14i ITA LHGR Limits – Gadolinia Bearing Rods

| Peak Pellet Exposure | | Most Limiting Gadolinia LHGR Limit |
|----------------------|---------|------------------------------------|
| MWd/MTU | MWd/STU | kW/ft |
| [[| | |
| | | |
| | | |
| | | |
| | |]] |

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Appendix C: Backup Stability Protection

COLR HOPE CREEK 1 Rev 7 (Cycle 18)

Backup Stability Protection Region Intercepts

Table C-1 values reflect the cycle-specific BSP region intercepts determined for Cycle 18 considering nominal feedwater temperature operation and FWHOOS (Reference 6).

Table C-2 provides BSP region intercepts for Cycle 18 for the implementation of FFWTR operation. (Reference 6).

TABLE C-1: BSP Region Intercepts for Cycle 18 (Operation Prior to FFWTR)

| Region Boundary Intercept | % Power | % Flow |
|-----------------------------------|---------|--------|
| Region 1 High Flow Control Line | 65.9 | 49.4 |
| Region 1 Natural Circulation Line | 43.0 | 35.4 |
| Region 2 High Flow Control Line | 72.8 | 58.1 |
| Region 2 Natural Circulation Line | 32.2 | 36.3 |

TABLE C-2: BSP Region Intercepts for Cycle 18 (Required for FFWTR)

| Region Boundary Intercept | % Power | % Flow |
|-----------------------------------|---------|--------|
| Region 1 High Flow Control Line | 72.0 | 57.0 |
| Region 1 Natural Circulation Line | 40.8 | 35.6 |
| Region 2 High Flow Control Line | 74.8 | 60.6 |
| Region 2 Natural Circulation Line | 32.2 | 36.3 |

Region 1 = BSP Scram Region
Region 2 = BSP Controlled Entry Region