

Plant name: **Indian Point, Unit 3**

Docket Number: **50-286**

1 The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c): \$482,114,017

Did the licensee identify the amount of estimated radiological funds? (Y/N) Y

2 The total amount of dollars accumulated at the end of the appropriate year: (see below)

Licensee:	% Owned:	Category:	Amount in Trust Fund:
Energy Nuclear Operations, Inc.	100.00%	1	\$521,160,000

Total Trust Fund Balance **\$521,160,000**

3 Schedule of the annual amounts remaining to be collected: (provided/none) None

4 Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections: (see below)

Rate of Return on Earnings	Escalation Rate	Rate(s) of Other Factors	Real Rate of Return	PUC Verified (Y/N)	Allowed through Decom (Y/N)	RAI Needed (Y/N)	Post-RAI		
							PUC Verified (Y/N)	Allowed through Decom (Y/N)	Rates Determined (Y/N)
			2.00%	N	Y	N			

5 Any contracts upon which the licensee is relying? (Y/N) N

6 Any modifications to a licensee's method of providing decommissioning funding assurance? (Y/N) N

7 Any material changes to trust agreements? (Y/N) N

If a change has occurred, the reviewer will document on this sheet that a change has occurred and identify the reviewer who will evaluate the change: (see below)

Plant name: Indian Point, Unit 3 **Docket Number:** 50-286

Date of Operation: Month: 12 Day: 31 Year: 2011
Termination of Operations: 12 12 2015

BWR/PWR	MWth	1986\$	ECI	Base Lx		Lx	Px	Latest Month Px	Base Px	Fx	Latest Month Fx	Base Fx		Ex		Bx
PWR	3216	\$103,300,800	116.1	2.16	0.65	2.51	1.786	204.0	114.2	3.677	301.5	82.0	0.13	2.580	0.22	12.28

NRC Minimum: \$482,259,785 **Site Specific:**

Licensee:	% Owned:	Category	Amount of NRC Minimum/Site Specific:	Amount in Trust Fund:
Entergy Nuclear Operations, Inc.	100.00%	1	\$482,259,785	\$521,160,000
			Total Fund Balance:	\$521,160,000

**Step 1:
Earnings Credit:**

Trust Fund Balance:	Real Rate of Return per year	Years Left in License	Total Earnings:	Does Licensee Pass:
\$521,160,000	2%	3.95	\$563,539,137	YES

**Step 2:
Accumulation:**

Value of Annuity per year

(amount/See Annuity Sheet)	Real Rate of Return per year	Number of Annual Payments:	Total Annuity:
	2%		\$0

Total Annuity	Real Rate of Return per year	Years remaining after annuity	Total Step 2:
\$0	2%	3.95	\$0

Total Step 1 + Step 2	Does Licensee Pass:
\$563,539,137	YES

**Step 3:
Decom Period:**

Total Earnings:	Real Rate of Return per year	Decom Period:	Total Earnings for Decom:
\$563,539,137	2%	7	\$41,895,096

Total of Steps 1 thru 3:	Does Licensee Pass:	Shortfall:
\$605,434,233	YES	NO

Signature: Michael Dusaniewskyj
 Date: 04/20/2012
 Signature: Jo Ann Simpson
 Date: 04/24/2012

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If licensee is granted greater than 2% RRR

Step 4:
Earnings Credit:

Trust Fund Balance:	Real Rate of Return per year	Years Left in License	Total Earnings:	Does Licensee Pass:
\$521,160,000	2.00%	3.95	\$563,539,137	YES

Step 5:
Accumulation:

Value of Annuity per year	Real Rate of Return per year	Number of Annual Payments:	Total Annuity:
\$0	2.00%	0	\$0

Total Annuity	Real Rate of Return per year	Years remaining after annuity	Total Step 5
\$0	2.00%	3.95	\$0

Total Step 4 + Step 5	Does Licensee Pass:
\$563,539,137	YES

Step 6:
Decom Period:

Total Earnings:	Real Rate of Return per year	Decom Period:	Total Earnings for Decom:
\$563,539,137	2.00%	7	\$41,895,096

Total of Steps 4 thru 6:	Does Licensee Pass:	Shortfall:
\$605,434,233	YES	NO

Signature: Michael Dusaniwskyj
 Date: 04/20/2012
 Signature: Jo Ann Simpson
 Date: 04/24/2012