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April 13, 2012

LTR: BYRON 2012-0030
File: 1.10.0101

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Byron Station, Units 1 and 2
Facility Operating License Nos. NPF-37 and NPF-66
NRC Docket Nos. STN 50-454 and STN 50-455

Subject: 2011 Regulatory Commitment Change Summary Report

Enclosed please find the "Regulatory Commitment Change Summary Report" for Byron Station. This report contains summary information from January 1 through December 31, 2011. Revisions to docketed regulatory commitments were processed using the current revision of Nuclear Energy Institutes' document NEI 99-04 "Guidelines for Managing Nuclear Regulatory Commission (NRC) Commitment Changes."

If you have any questions concerning this report, please contact David Gudger, Regulatory Assurance Manager at (815) 406-2800.

Respectfully,



Timothy J. Tulon
Site Vice President
Byron Station

TJT /TLH/ cy

Enclosure

ATTACHMENT

BYRON STATION

REGULATORY COMMITMENT CHANGE SUMMARY REPORT FOR 2011

Original Document and Commitment:

Commitments AR 1260309-1, 2, 3 & 4, Byron Letter 2008-045 dated May 1, 2008 – these four commitments were made in response to NRC NOV EA-08-046 (2007 Essential Service water dual unit outage – conditions adverse to quality not identified promptly).

1. Revise the Conduct of Plant Engineering (COPE) Manual (procedure ER-AA- 2030) and the Buried Piping Raw Water Corrosion Program procedure ER-AA- 5400 and implementing Training and Reference Material documents (T&RM ER-AA-5400- 1001 and 1002)
2. Revise EGC Engineering Standard NES-MS-03.2 to provide guidance on ASME code usage for the type of evaluations noted in the NOV.
3. Develop an EGC fleet-wide procedure that addresses the prioritization of corrosion related work activities
4. Provide training to raise sensitivity on margin management to designated Byron Station personnel

Subject of Deletion:

These one time commitments were completed as committed. Additionally, they no longer meet the definition of a regulatory commitment

Basis:

The actions taken meet LS-AA-110, 'Commitment Management', Rev 8, justification for making the commitments no longer valid. Specifically, methods or corrective actions used to restore compliance with an obligation are not normally considered Regulatory Commitments.

Status:

The actions remain implemented but were declassified as commitments under Commitment Change Number 11-005.