



**Pacific Gas and
Electric Company®**

James R. Becker
Site Vice President

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April 12, 2012

PG&E Letter DCL-12-038
U.S. Nuclear Regulatory Commission

10 CFR 50.90

ATTN: Document Control Desk
Washington, DC 20555-0001

Docket No. 50-275, OL-DPR-80
Docket No. 50-323, OL-DPR-82
Diablo Canyon Units 1 and 2
Response to NRC Request for Additional Information Regarding PG&E Letter
DCL-11-072, "License Amendment Request 11-06, Revision to Technical
Specification 3.3.5, 'Loss of Power (LOP) Diesel Generator (DG) Start
Instrumentation'" dated October 24, 2011

References: 1. PG&E Letter DCL-11-072, "License Amendment Request 11-06,
Revision to Technical Specification 3.3.5, 'Loss of Power (LOP)
Diesel Generator (DG) Start Instrumentation'" dated October 24,
2011.

Dear Commissioners and Staff:

In Reference 1, Pacific Gas and Electric Company (PG&E) submitted License
Amendment Request (LAR) 11-06 to revise the Operating Licenses, to revise
Technical Specification (TS) 3.3.5, "Loss of Power (LOP) Diesel Generator (DG)
Start Instrumentation," and to correct the nonconservative First Level Undervoltage
Relays TS limits contained in the current TS Surveillance Requirements (SR) 3.3.5.3.

On March 9, 2012, the NRC staff requested additional information required to
complete the review of LAR 11-06. Per discussion with the NRC staff on April 4,
2012, a response date of April 12, 2012, was agreed upon. PG&E's responses to
the staff's questions are provided in the Enclosure.

This information does not affect the results of the technical evaluation or the
significant hazards consideration determination previously transmitted in
Reference 1.

PG&E makes no regulatory commitments (as defined by NEI 99-04) in this letter.
This letter includes no revisions to existing regulatory commitments.

If you have any questions, or require additional information, please contact
Mr. Tom Baldwin at (805) 545-4720.



I state under penalty of perjury that the foregoing is true and correct.

Executed on April 12, 2012.

Sincerely,

A handwritten signature in blue ink, appearing to read 'James R. Becker', written over a horizontal line.

James R. Becker
Site Vice President

dngd/4955 SAPN 50464942

Enclosure

cc: Diablo Distribution

cc/enc: Gary W. Butner, Branch Chief, California Department of Public Health

Elmo E. Collins, NRC Region IV

Michael S. Peck, NRC, Senior Resident Inspector

Joseph M. Sebrosky, NRR Project Manager

***PG&E Response to NRC Request for Additional Information for
Diablo Canyon Power Plant Regarding Technical Specification 3.3.5***

NRC Question 4:

*It is stated in clause 5.2 of Calculation No. 9000041128, "Since the two sided T1A uncertainty is calculated at 95% CI ($CUDO = 1.96 \times \sigma$), the one sided actuation point 95% probability will equal to $(1.645 \times \sigma)$ or in other words: $(1.645 / 1.96) * CUDO$." Provide a technical justification as to why a one-sided probability distribution of channel uncertainty is used in calculating compliance to the NRC staff's position requiring a 95/95 tolerance limit for this application.*

PG&E Response:

Methodology: The methodology for determining uncertainty for a single side of interest while maintaining 95 percent probability is based on ISA-RP67.04.02-2000, Section 8.1. ISA-RP67.04.02-2000 was issued to provide guidance for implementation of ISA-S67.04-1994, which is endorsed by Regulatory Guide (RG) 1.105, Rev. 3.

Application of Methodology: The Technical Specification analytical limit associated with the load shed function of the First Level Undervoltage Relays is single sided (i.e., only a lower limit exists). The requested change remains consistent with this approach. The above single sided approach was applied to the coincident logic of one of the T1A/B/C (T1x) relays and the T2 relays for the load shed function. T2 is an instantaneous relay, which will actuate before any T1x setpoint is reached. The T2 setpoint combined with uncertainty has sufficient margin to the highest setpoint for T1x to ensure that the T2 relays will have already actuated by the time voltage falls into the detectable range of T1x. Therefore, the uncertainty of 2/2 coincident logic will be entirely dependent on the 95 percent single sided confidence limit of T1x actuation.

NRC Question 5:

Clause 4, "Inputs," lists reference accuracy for the devices used for 4.16 kV Bus Under-Voltage Relay & Timer setpoint calculations. Provide documentation to demonstrate that the reference accuracies used for all these devices are valid for a minimum of 95/95 confidence level as stated in RG 1.105., i.e., -2σ to 2σ .

PG&E Response:

The reference accuracy or "rack calibration accuracy" is one of many terms used in the Square Root Sum of Squares methodology for calculating total channel uncertainty. Calibration accuracies used to calculate channel uncertainty for this calculation are generally larger and bound the vendor specified accuracy. The ABB 27N and 59N have a repeatability of ± 0.1 percent as specified by the vendor. Their fine tune calibration is

performed by a 15-turn 3006 Trimpot® potentiometer, with 0.01 percent adjustability. Therefore, the device reference accuracy is effectively a function of device repeatability. Further it was verified in the electrical maintenance laboratory that the device is repeatable to better than 0.01 V at 12 different setpoints, at 3 different trials.

In addition, 100 percent of the relays are tested by ABB to ensure relays meet the tolerance and repeatability criteria set forth in the vendor documents. This testing ensures that all relays received by Diablo Canyon Power Plant conform to the vendor published reference accuracy thereby meeting the 95/95 criteria.

- 5.1: ABB 27N Reference Accuracy for Undervoltage (UV) function - The vendor specified repeatability for ABB 27N at T1A (96.5 Vac) is 0.1 percent or approximately ± 0.1 Vac. In this calculation a calibration accuracy of ± 0.5 Vac is used. Similarly, at T1B (90.5 Vac) and T1C (78.6 Vac) the vendor specified repeatability are ± 0.09 Vac and ± 0.08 Vac respectively. However, for the purpose of conservatism a calibration tolerance of ± 0.5 Vac is used. The selected calibration accuracy, which is more than 5 times larger than the vendor specified repeatability (or $5 \times 1.96\sigma = 9.8\sigma$), will afford a confidence level much higher than 95 percent in achieving the specified setpoint every time.
- 5.2: ABB 27N Reference Accuracy for Time Delay (TD) function - The ABB 27N vendor reference accuracy (± 10 percent of setting or 20 milliseconds, whichever is greater) at T1A (8 seconds) is equal to ± 0.8 seconds. In this calculation a calibration accuracy of ± 1.0 seconds is used. Similarly, at T1B (5 seconds) and T1C (3 seconds) the vendor reference accuracies are ± 0.5 seconds and ± 0.3 seconds respectively. However, for the purpose of conservatism a calibration tolerance of ± 0.7 seconds and 0.5 seconds are used. The selected calibration accuracies are more than the vendor reference accuracy. Therefore, the confidence in calibration accuracy will exceed 95 percent.
- 5.3: ABB 59N Reference Accuracy for UV function - The vendor specified repeatability for ABB 59N at T2 (98.0 Vac), B3 (109.25 Vac) and B4 (109.25 Vac) are equal to ± 0.098 , 0.11 Vac, and 0.11 Vac, respectively. However, in this calculation for the purpose of conservatism, a calibration accuracy of ± 0.5 Vac is used. The selected calibration accuracy which is approximately 5 times larger than the vendor reference accuracy (or $5 \times 1.96\sigma = 9.8\sigma$), will afford a confidence level much higher than 95 percent in achieving the specified setpoint every time.
- 5.4: ABB 59N Reference Accuracy for Reset TD function - The vendor reference accuracy for ABB 59N at T2, B3, and B4 are equal to ± 0.020 seconds and the same value is used.
- 5.5: ABB 62T Timer Reference Accuracy - The 0.5 percent vendor reference accuracy for 3A timer (8.5 seconds) is equal to ± 42.5 milliseconds. In this calculation, a ± 50 milliseconds calibration accuracy is used. For 3B timer (18.5 seconds) the vendor reference accuracy is equal to ± 92.5 milliseconds. In this calculation, a calibration

accuracy of ± 100 milliseconds is used. The selected calibration accuracy is more than the vendor reference accuracy. Therefore, the confidence in calibration accuracy will exceed 95 percent.

NRC Question 6:

Please provide diagrams indicating how the different devices described above are connected including the connection of the potential transformers and the relays, to enable the staff to understand the justifications requested above. Indicate what combination of relays are required to ensure that the required protective action is successfully achieved.

PG&E Response:

Informational logic diagrams, schematics and connection diagrams are attached to this submittal as listed below. Drawings are stamped "PRELIMINARY FOR INFORMATION ONLY" as the design change to implement the new protective logic is still in the development phase. However the following is not expected to change: logic, coincidence, permissive design, and relay connection.

Reference page 2 of Attachment 1, PG&E Drawing 441286, for the following explanation of required relays for protective function. Under the new protective logic design for degraded bus voltage conditions, where bus voltage is less than 80 percent of nominal, the protective load shed function is initiated by the First Level Undervoltage Relays. A combination of either of the three 27HxT1y relays (where x designates the bus "F," "G," or "H" and y designates the degraded voltage level "A," "B," or "C") and the 27HxT2 instantaneous relay are required for initiating the load shed protective function for the respective bus. At degraded voltages between 80 percent of nominal and 91 percent of nominal, the protective load shed function is initiated by the Second Level Undervoltage Relays and remains unchanged from previous design. A two out of two coincident pick-up of the 27HxB3 and 27HxB4 Relays in combination with a timeout of the 62Hx3B Timer Relay is required for initiating the load shed protective function for each bus.

Attachment 1- PG&E Drawing 441286
Attachment 2- PG&E Drawing 441340
Attachment 3- PG&E Drawing 441345
Attachment 4- PG&E Drawing 441349
Attachment 5- PG&E Drawing 441352
Attachment 6- PG&E Drawing 500788

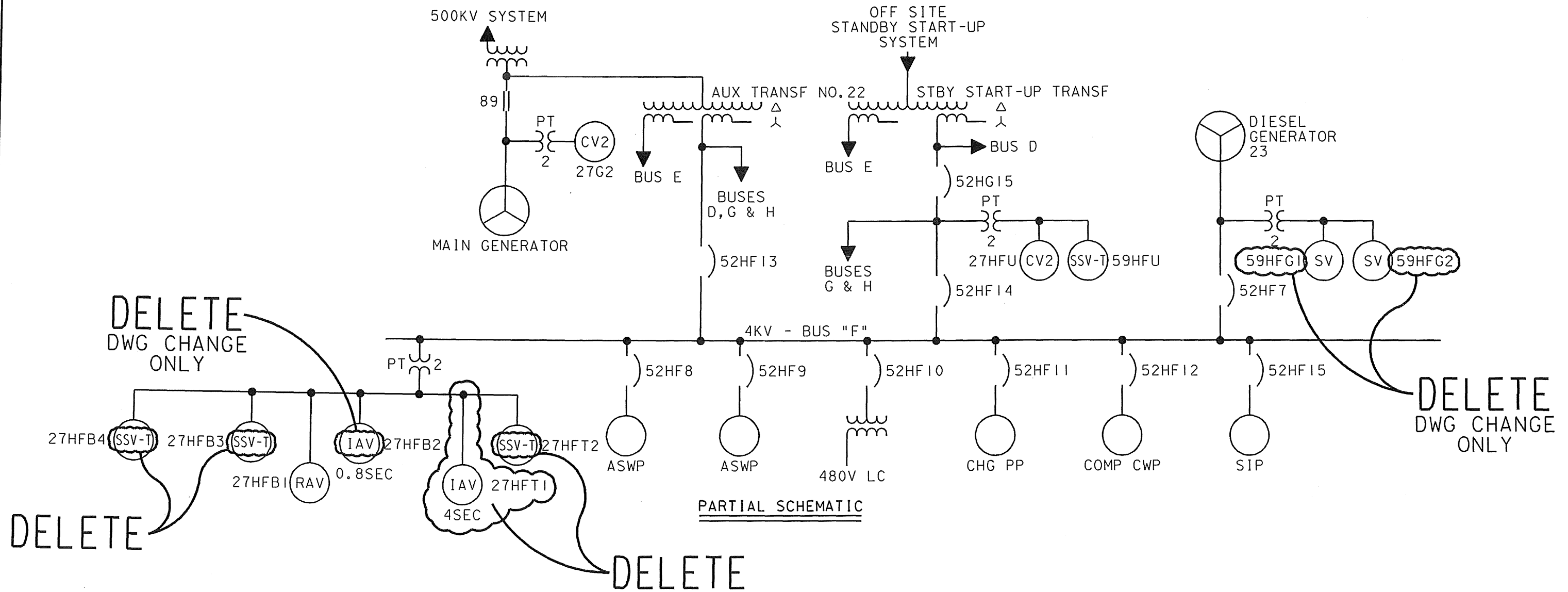
Enclosure
Attachment 1
PG&E Letter DCL-12-038

Attachment 1
PG&E Drawing 441286

[illegible]

" AFTER "

WALKDOWN PERFORMED: YES ☒ NO ☐

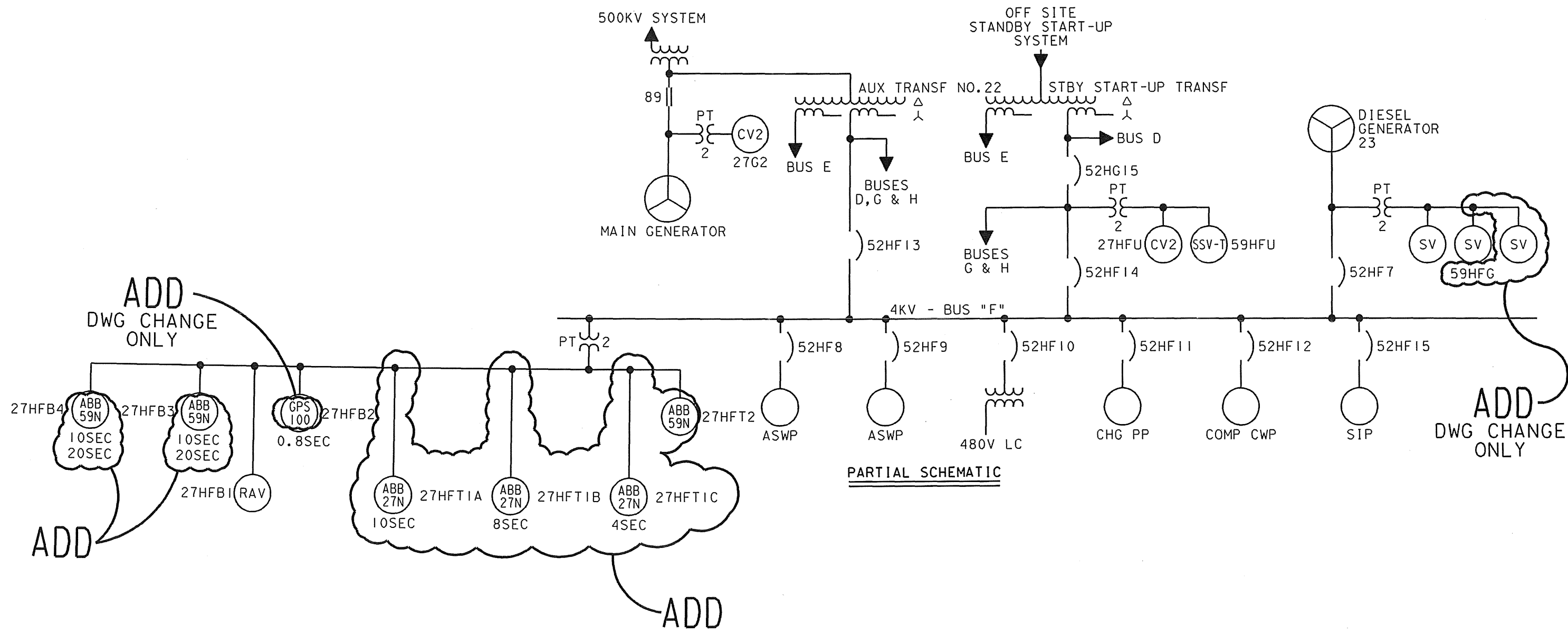


PRELIMINARY FOR INFORMATION ONLY

"BEFORE"

UNIT 2

DRAWING No. 441286	SHEET No. 1	DDN No. 2000000991	PART 000 VERSION 00
REV. No. 9		SHEET No. _____ of _____	
PREPARED BY: AJL2	DATE: 3/5/12	SKETCH No. DSK-5000032012	
REVIEWED BY: <i>[Signature]</i>	DATE: 3/5/12	PART 000 VERSION 00 SHEET No. 3 of 4	
VERIFIED BY: <i>[Signature]</i>	DATE: 3/5/12	SKETCH TYPE ☒ ☐	
WALKDOWN PERFORMED: YES ☒ NO ☐			

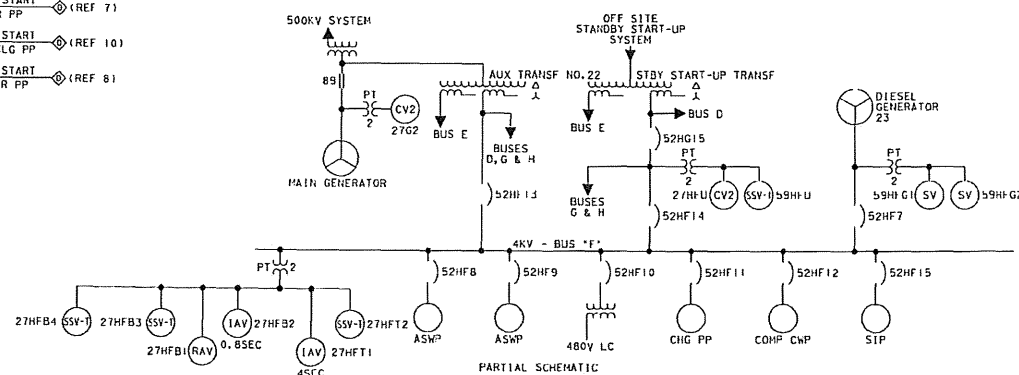


PRELIMINARY FOR INFORMATION ONLY
"AFTER"

UNIT 2

DRAWING No. 441286	SHEET No. 1	DDN No. 2000000991	PART 000	VERSION 00
REV. No. 9		SHEET No. _____ of _____		
PREPARED BY: AJL2	DATE: 3/5/12	SKETCH No. DSK-5000032012		
REVIEWED BY: <i>[Signature]</i>	DATE: 3/5/12	PART 000 VERSION 00 SHEET No. 4 of 4		
VERIFIED BY: <i>[Signature]</i>	DATE: 3/5/12	SKETCH TYPE ☒ I ☐ II		
		WALKDOWN PERFORMED: YES ☒ NO ☐		

FOR INFORMATION ONLY



REFERENCES	DWG NO.
1. LOGIC DIAGRAM SYMBOLS	19425
2. SCHEM DIAG 4160V BUS SECT F AUTO TRANSFER	441352
3. SLN & R 4160V SYSTEM SHEET NO.2	441229
4. SCHEM DIAG AUX TRANSFORMER CKT BREAKER	441349
5. SCHEM DIAG STANDBY START-UP TRANSFORMER CKT BREAKER	441345
6. SCHEM DIAG 4160V DIESEL GENERATOR CIRCUIT BREAKER	496216
7. LOGIC DIAGRAM AUXILIARY FEEDWATER PUMPS	102800
8. LOGIC DIAGRAM AUXILIARY SALT WATER PUMPS	102790
9. LOGIC DIAGRAM CENTRIFUGAL CHARGING PUMPS	102789
10. LOGIC DIAGRAM COMPONENT COOLING WATER PUMP	102792
11. LOGIC DIAGRAM CONTAINMENT FAN COOLERS	102791
12. LOGIC DIAGRAM SAFETY INJECTION PUMPS	102794
13. ELECTRICAL DEVICE LIST	050011
14. SCHEM DIAG DIESEL GENERATOR CONTROL	496277
15. SCHEM DIAG DIESEL GENERATOR CONTROL	496278

NOTES

- LOGIC SYMBOLS ARE DEFINED IN REF 1 - DENOTES INTERCONNECTION TO OTHER LOGIC DIAGRAM
- ALL THE INDICATORS, ALARMS, AND MANUAL CONTROLS ARE AT THE MAIN CONTROL BOARD UNLESS NOTED OTHERWISE
- FOR SETTINGS ON ELECTRICAL DEVICES SEE REF 13
- DEVICE NOTATIONS INDICATE THE OUTPUT DEVICE
- ALL SAFETY INJECTION SYSTEM (SIS) SIGNALS ARE FROM TRAIN A

NUCLEAR SAFETY RELATED

KEY DWG--SECTION 3

UNIT 2

DATE	REVISION DESCRIPTION	REVISION
10-28-2011	ELECTRICAL LOGIC DIAGRAM 4160V BUS SECTION 'F' AUTOMATIC TRANSFER	REVISED PER DFT-741372
D.D. JHXX		
R.E. FAZI		
T.V.		
P.F. AG82		

31900 CANYON POWER PLANT
PACIFIC GAS AND ELECTRIC COMPANY
SAN FRANCISCO, CALIFORNIA

DWG SCALE	BILL OF MAT'L	SUPPLY	DRAWING	SHEET	PAGE	REV
		216189	441286	1	0	9

Enclosure
Attachment 2
PG&E Letter DCL-12-038

Attachment 2
PG&E Drawing 441340

TABLE OF DEVICES						
DEVICE NO.	FUNCTION	RATING	MFR	TYPE	CAT NO. & REF DWG NO.	REMARKS
V	VOLTMETER				REF. DWG#2	AT SWGR. RM. (EAST SIDE WALL) AT CHF, CHG, CHH AT SWGR. RM. (EAST SIDE WALL) AT CHF, CHG, CHH
V	SYNCHRONIZING VOLTMETER					
V	SYNCHRONIZING VOLTMETER					
SYN	4160V SYNCHROSCOPE					
SYN	4160V SYNCHROSCOPE					
25HF	SYNCHRONIZING CHECK REL 4KV BUS "F"					
25XHF	SYNCHRONIZING AUX REL 4KV BUS "F"	125VDC	W.E. Corp	SG	1342925	
27HFU	UNDERVOLTAGE RELAY, ST-UP FDR BUS "F"				REF. DWG#2	
27HFB1	UNDERVOLTAGE RELAY BUS "F"					
27HFB2	UNDERVOLTAGE RELAY BUS "F"					
27HFT1	UNDERVOLTAGE TRIP RELAY, BUS "F"					
27HFT2	UNDERVOLTAGE TRIP RELAY, BUS "F"					
27HFB3, B4	UV RELAY BUS "F" (2ND LEVEL)					
52HF7, 13&14	AIR CKT BREAKER 4KV BUS "F"		G.E. Co		REF. DWG#2	
59HFU	OVERVOLTAGE REL ST-UP FDR, 4KV BUS "F"					
59HFG	OVERVOLTAGE REL DIESEL GENERATOR					
YM418A	ISOL. XMTR. TO ERFDS MUX-BUS "F"				REF. DWG#9	
YM419B	ISOL. XMTR. TO ERFDS MUX-BUS "G"					
YM420D	ISOL. XMTR. TO ERFDS MUX-BUS "H"					
29HFB2	27HFB2 FLUR CUTOUT SWITCH		ABB		REF. DWG#23	10 POLE SW ASSY.
29HFB3	27HFB3 SLUR CUTOUT SWITCH					
29HFB4	27HFB4 SLUR CUTOUT SWITCH					
29HFT1A	27HFT1A FLUR CUTOUT SWITCH					
29HFT1B	27HFT1B FLUR CUTOUT SWITCH					
29HFT1C	27HFT1C FLUR CUTOUT SWITCH					
29HFT2	27HFT2 FLUR CUTOUT SWITCH					
29HGB2	27HGB2 FLUR CUTOUT SWITCH					
29HHB2	27HHB2 FLUR CUTOUT SWITCH					

DELETE

27HFT1A, 1B, 1C

ADD

ADD

ADD

27HFT1A
27HFT1B
27HFT1C
27HFT2

DELETE

TABLE

BUS SECT F		BUS SECT G		BUS SECT H	
DEVICE	LOC	DEVICE	LOC	DEVICE	LOC
52HF 7	SHF7	52HG 5	SHG5	52HH7	SHH7
52HF 13	SHF13	52HG 13	SHG13	52HH13	SHH13
52HF 14	SHF14	52HG 14	SHG14	52HH14	SHH14
25HF	RHF	25HG	RHG	25HH	RHH
25X-HF	RHF	25X-HG	RHG	25X-HH	RHH
27HFB1,2	SHF12	27HGB1,2	SHG12	27HHB1,2	SHH12
27HFU	RHF	27HGU	RHG	27HHU	RHH
27HFT1,2	SHF13	27HGT1,2	SHG13	27HHT1,2	SHH13
59HFU	RHF	59HGU	RHG	59HHU	RHH
59HFG	SHF7	59HGG	SHG5	59HHG	SHH7
27HFB3	RHFA	27HGB3	RHGA	27HHB3	RHHA
27HFB4	RHFA	27HGB4	RHGA	27HHB4	RHHA

ADD

PRELIM
FOR INFO ONLY

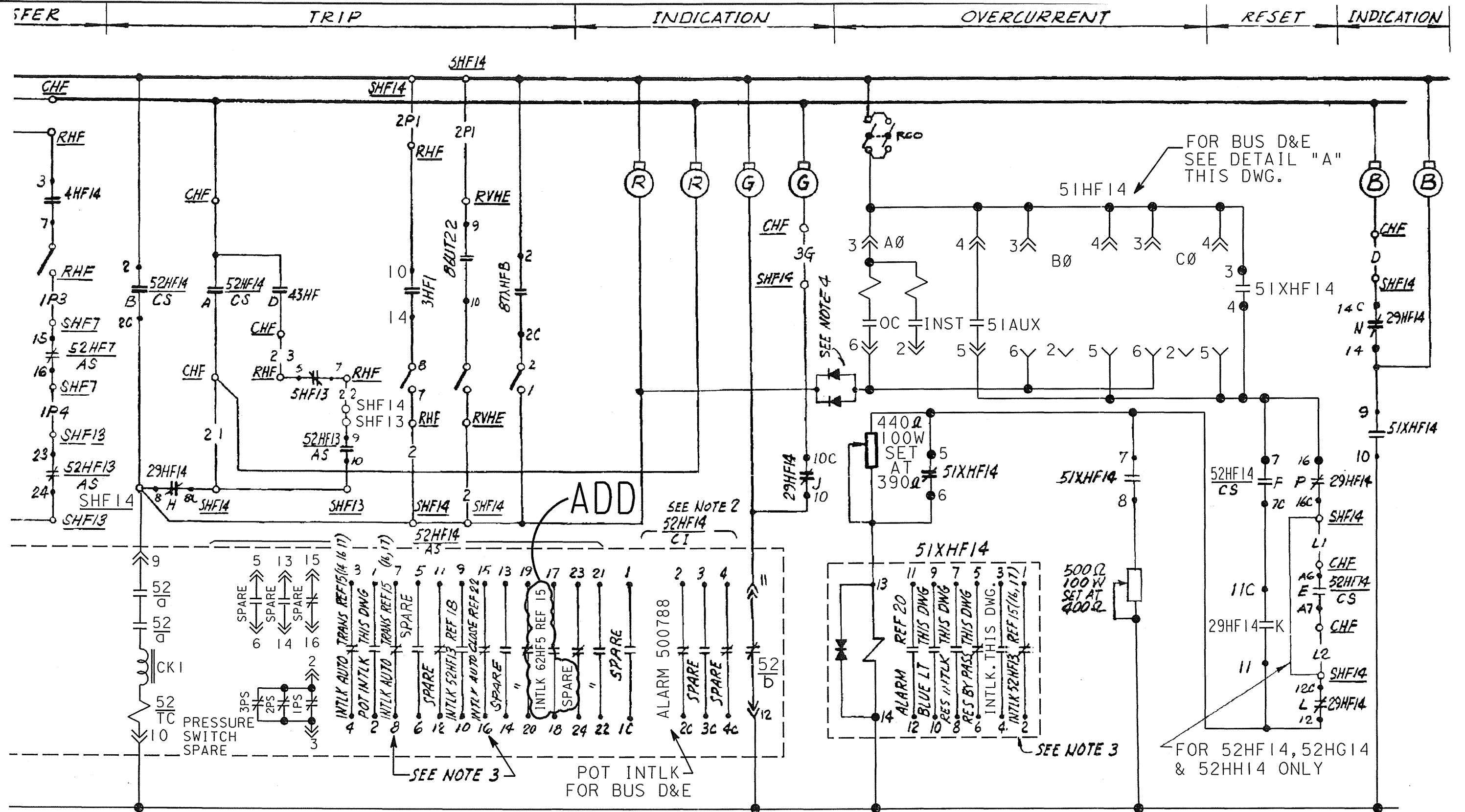
UNIT 2

DRAWING No. 441340	SHEET No. 1	DDN No. 2000000991	PART 000 VERSION 00
REV. No. 31		SHEET No. _____ of _____	
PREPARED BY: AJL2	DATE: 3/5/12	SKETCH No. DSK-5000032112	
REVIEWED BY: <i>[Signature]</i>	DATE: 3/5/12	PART 000 VERSION 00 SHEET No. 3 of 3	
VERIFIED BY: <i>[Signature]</i>	DATE: 3/5/12	SKETCH TYPE ☐ ☒	
		WALKDOWN PERFORMED: YES ☒ NO ☐	



Enclosure
Attachment 3
PG&E Letter DCL-12-038

Attachment 3
PG&E Drawing 441345



125 V D C CONTROL SCHEMATIC DIAGRAM FOR CIRCUIT BREAKER 52HF14 CKT N° FI4H
CIRCUIT BREAKERS 52HD5, 52HE13, 52HG14 AND 52HH14 ARE SIMILAR SEE TABLE BELOW

PRELIMINARY - FOR INFORMATION ONLY

DRAWING No. 441345 SHEET No. 1		DDN No. 2000000991 PART 000 VERSION 00
REV. No. 17		SHEET No. 1 of 2
PREPARED BY: AJL2	DATE: 3/5/12	SKETCH No. DSK-5000032109 PART 000 VERSION 00 SHEET No. 1 of 2 SKETCH TYPE ☒ I WALKDOWN PERFORMED: YES ☒ NO ☐
REVIEWED BY: <i>[Signature]</i>	DATE: 3/5/12	
VERIFIED BY: <i>[Signature]</i>	DATE: 3/5/12	

DEVICE TABLE						
DEVICE N°	FUNCTION	RATING OR RANGE	MFR	TYPE	CAT N° OR REF DWG	REMARKS
3HF1	DIESEL AUTO TRANSFER INTLK RELAY	—	—	—	15	
5HF13	START UP AUTO TRANSFER TRIP RELAY	—	—	—	15	
25XHF	4 KV BUS F SYNCHRONISM CHECK AUX RELAY	—	—	—	13	
51HF14	START UP TRANSFORMER 22 OC RELAY	—	—	—	5	
51XHF14	↓ ↓ ↓ AUK RELAY	24 V D C	G E	H F A	12HFA51A46H	
52HF13	4 KV BUS F FDR CKT BKR (AUX TRANSFORMER)	—	—	—	(5 & 18)	
63UT22	START UP TRANSFORMER 22 SUDDEN PRESS RELAY	—	—	—	4	
63XUT22	↓ ↓ ↓ AUK RELAY	125 V D C	W	A R	606B017A09	
63YUT22	↓ ↓ ↓ AUK RELAY	02/20 AMP	G E	H A A	12HAA15A4F	
87UT22	↓ ↓ ↓ DIFFERENTIAL RELAY	—	—	—	(4 & 8)	
87XUT22	↓ ↓ ↓ AUK RELAY	125 V D C	W	A R	606B017A09	
87XHFB	4 KV BUS F DIFFERENTIAL AUX RELAY	—	—	—	11	
27DCHF14	CONTROL BUS DC UV RELAY	125 V D C	AGASTAT	EGPD		
27DC1HF14	↓ ↓ ↓ ↓ ↓	↓	↓	↓		
62HF5	STARTUP CLOSE-IN TIMER BUS F	125VDC	ABB	62T	15	
62HF14	BKR CLOSING SPRING TIME DELAY RELAY	125VDC	AGASTAT	ETR		
4HF14	4 KV BUS F AUTO TRANSFER RELAY	—	—	—	15	
86UT22	START UP TRANSFORMER 22 TRIP LOCKOUT RELAY	125 V D C	W	W L		
43HF	4 KV BUS F TRANSFER SWITCH	—	—	—	18	
52HF14	4KV BUS F FDR.FOR CKT.BKR.(ST-UP) TRANSF.	—	—	—	(5)	

ADD

ADD
DWG CHANGE ONLY

EQUIPMENT LOCATION

- CH CONTROL BOARD STATION ELECTRIC
- CHF CONTROL BOARD, ENGINEERED SAFEGUARD BUS F
- RHF RELAY BOARD ENGINEERED SAFEGUARD BUS F
- RHFA AUX RELAY BOARD ENGINEERING SAFEGUARD BUS F
- SHF14 SWITCHGEAR 4 KV BUS F, CUBICLE 14
- RVHE STATION ELECTRIC RELAY BOARD E
- TQU22 START UP TRANSF N° 22 CONTROL CABINET

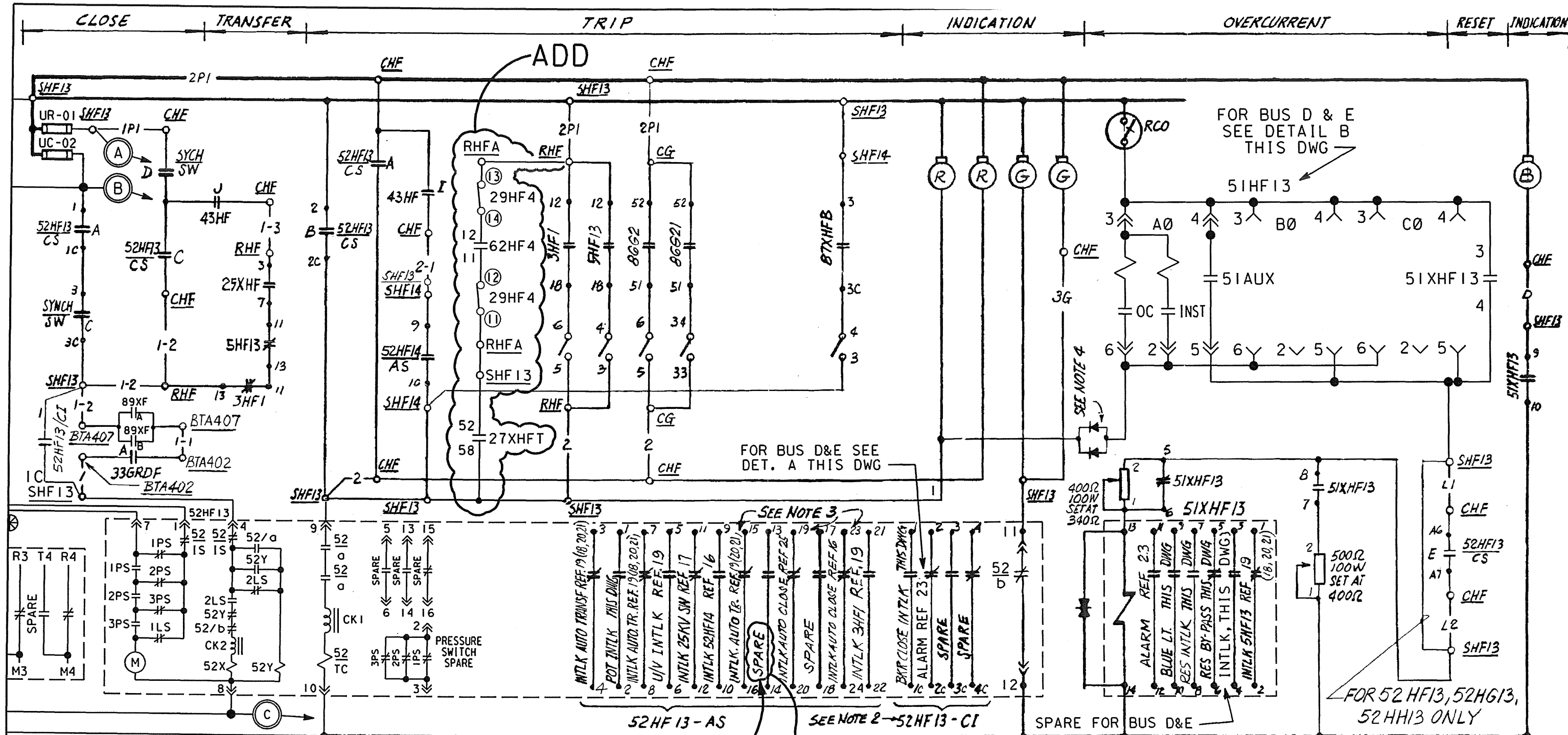
ADD

PRELIMINARY - FOR INFORMATION ONLY

DRAWING No. 441345		SHEET No. 1		DDN No. 2000000991		PART 000		VERSION 00	
REV. No. 17				SHEET No. _____ of _____					
PREPARED BY: AJL2		DATE: 3/5/12		SKETCH No. DSK-5000032109					
REVIEWED BY: <i>[Signature]</i>		DATE: 3/5/12		PART 000		VERSION 00		SHEET No. 2 of 2	
VERIFIED BY: <i>[Signature]</i>		DATE: 3/5/12		SKETCH TYPE ☐					
				WALKDOWN PERFORMED: YES ☒ NO ☐					

Enclosure
Attachment 4
PG&E Letter DCL-12-038

Attachment 4
PG&E Drawing 441349



125 V.D.C. CONTROL SCHEMATIC DIAGRAM FOR CIRCUIT BREAKER 52HF13 CKT N° F13H
AIR CIRCUIT BREAKERS 52HD4, 52HE14, 52HG13 AND 52HH13 ARE SIMILAR SEE TABLE BELOW

PRELIMINARY - FOR INFORMATION ONLY

UNIT 2

DRAWING No. 441349	SHEET No. 1	DDN No. 2000000991	PART 000 VERSION 00
REV. No. 17		SHEET No. 1 of 2	
PREPARED BY: AJL2	DATE: 3/5/12	SKETCH No. DSK-5000032110	
REVIEWED BY: <i>[Signature]</i>	DATE: 3/5/12	PART 000 VERSION 00 SHEET No. 1 of 2	
VERIFIED BY: <i>[Signature]</i>	DATE: 3/5/12	SKETCH TYPE 1	
		WALKDOWN PERFORMED: YES ☒ NO ☐	

DEVICE No.	FUNCTION	RATING OR RANGE	MFR	TYPE	CAT No. OR REF. DWG.	REMARKS
3HF1	DIESEL ^B AUTO TRANSFER INTLK RELAY	—	—	—	19	
5HF13	4KV BUS F START-UP AUTO TRANSFER TRIP RELAY	—	—	—	19	
25XHF	4 KV. BUS F SYNCHRONISM CHECK AUX RELAY	—	—	—	11	
51AT22	AUX. TRANSFORMER 22 OVERCURRENT RELAY	—	—	—	4	
51XAT22	↓ ↓ ↓ ↓ ↓ AUX. RELAY	125V.D.C.	W	AR	606B017A09	
51HF13	4KV BUS F FDR. O/C RELAY (AUX. TRANSF.)	—	—	—	5	
51XHF13	↓ ↓ ↓ ↓ ↓ AUX. RELAY	24V.D.C.	GE	HFA	12HFA51A46H	
52HF14	↓ ↓ ↓ CKT BKR (START-UP TRANSF.)	—	—	—	5 & 6	
63AT22	AUX. TRANSFORMER 22 SUDDEN PRESSURE RELAY	—	—	—	3	
63XAT22	↓ ↓ ↓ ↓ ↓ AUX. RELAY	125V.D.C.	W	AR	606B017A09	
63YAT22	↓ ↓ ↓ ↓ ↓ AUX. RELAY	0.2~2.0 AMP	GE	HAA	12HAA15A4F	
86G2	UNIT TRIP LOCKOUT RELAY	—	—	—	12	
86G21	↓ ↓ ↓ ↓ ↓	—	—	—	13	
87AT22	AUX. TRANSFORMER 22 DIFFERENTIAL RELAY	—	—	—	4	
87XAT22	↓ ↓ ↓ ↓ ↓ AUX. RELAY	125V.D.C.	W	AR	606B017A09	
87XHFB	4KV BUS F DIFFERENTIAL AUX RELAY	—	—	—	9	
89XD, E, F, G, H	25KV MOTOR OPERATED DISC. AUX SWITCH	—	—	—	17	
33GRDD, E, F, G, H	25KV ISO PHASE BUS GROUND SWITCH	—	—	—	17	CONTACT IS CLOSED WHEN GRD. SW. IS OPEN
52HF13	4KV BUS F FDR CKT BKR (AUX TRANSF)	—	—	—	5	
27DCHF13	CONTROL BUS DC UV RELAY	125VDC	AGASTAT	EGPD	050011	
27DCIHF13	CONTROL BUS DC UV RELAY	125VDC	AGASTAT	EGPD	050011	
62HF4	AUX CLOSE-IN TIMER BUS F	125VDC	ABB	62T	19	
62HF13	BKR CLOSING SPRING TIME DELAY REL	125VDC	AGASTAT	ETR	050011	

ADD

- EQUIPMENT LOCATION
- RHF

RHFA

BTA401

BTA402

RG

CG

RVHD

CHF

SHF13

TQA22

CH
- ENG SFGRD RELAY BOARD BUS F

ENG SFGRD AUX RELAY BOARD BUS F

TERM BOX A401 FOR DEVICE 89XF

↓ ↓ A402 ↓ ↓ 33GRSF

RELAY BOARD GENERATOR

CONTROL BOARD GENERATOR

STATION ELECTRIC RELAY BOARD D

CONTROL BOARD ENG SAFEGUARD BUS F

SWITCH GEAR 4KV BUS F CUBICLE 13

AUX TRANSF. 22 CONTROL CAB.

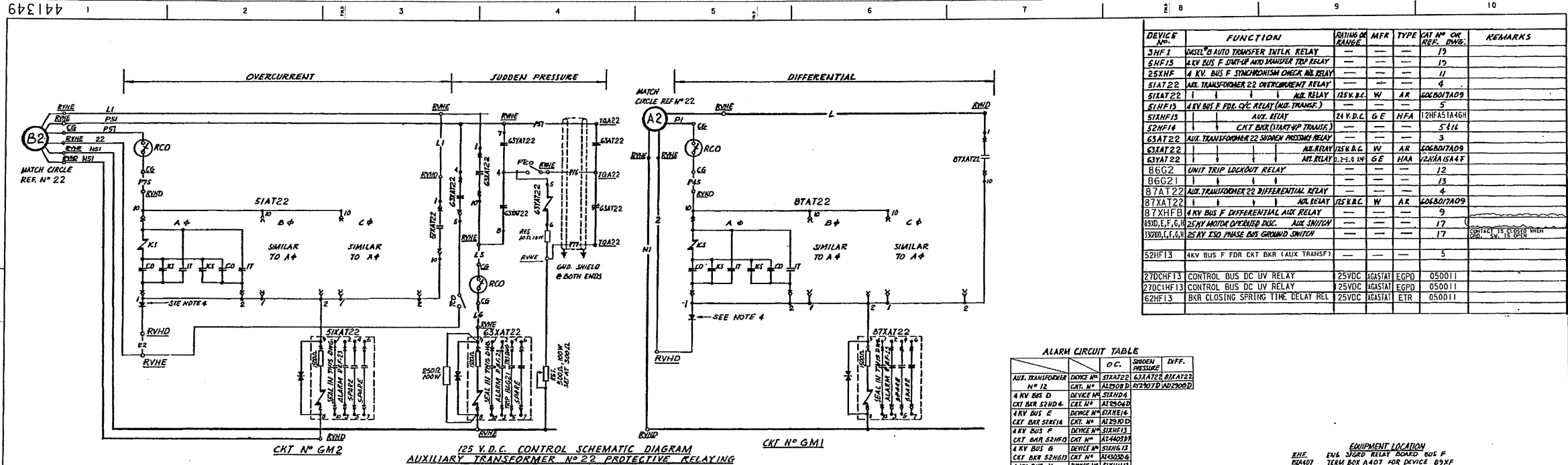
CONTROL BOARD STATION ELECTRIC

ADD

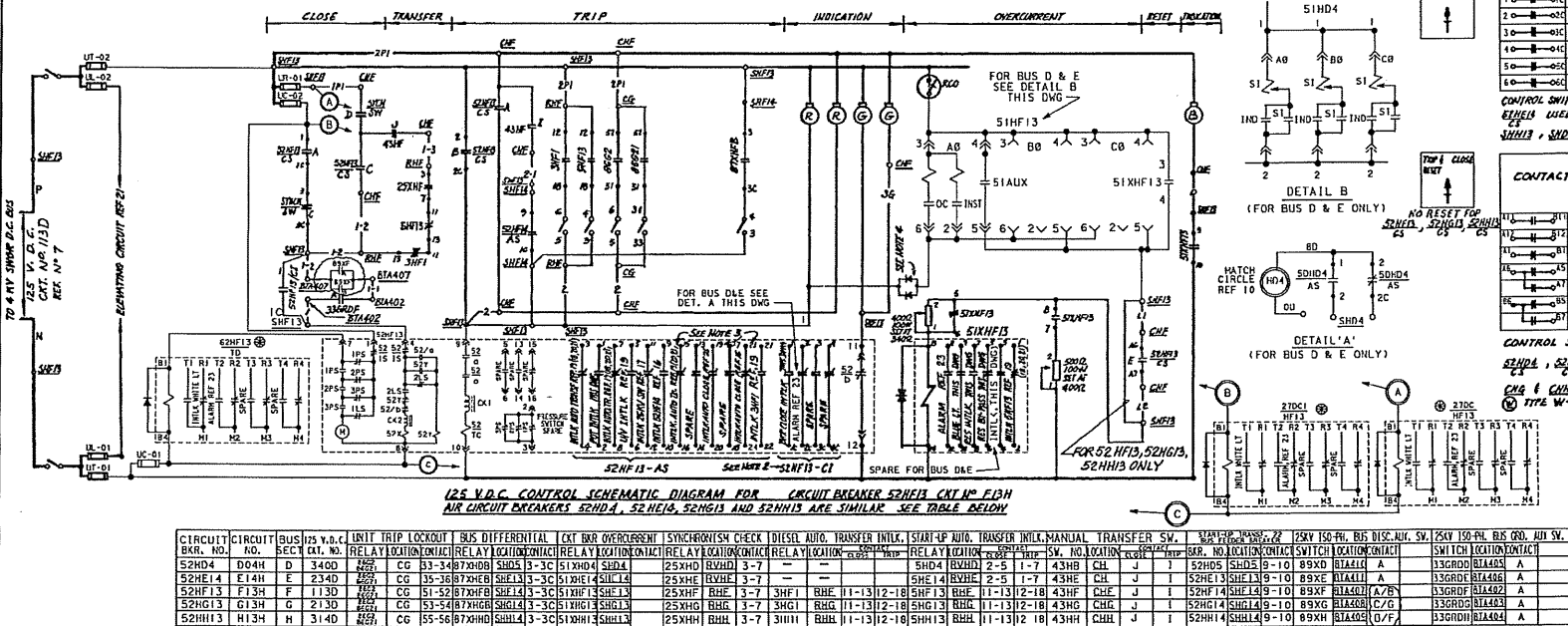
PRELIMINARY - FOR INFORMATION ONLY

UNIT 2

DRAWING No. 441349 SHEET No. 1		DDN No. 2000000991 PART 000 VERSION 00	
REV. No. 17		SHEET No. _____ of _____	
PREPARED BY: AJL2 DATE: 3/5/12		SKETCH No. DSK-5000032110	
REVIEWED BY: <i>[Signature]</i> DATE: 3/5/12		PART 000 VERSION 00 SHEET No. 2 of 2	
VERIFIED BY: <i>[Signature]</i> DATE: 3/5/12		SKETCH TYPE ☐ WALKDOWN PERFORMED: YES ☒ NO ☐	



FOR INFORMATION ONLY



NOTES

2. CELL INTERLOCK SWITCHES ARE SHOWN WITH BREAKER IN OPERATING POSITION.

3. CONTACTS (115-16), (19-20), (23-24) ARE SPARES ON BKRS 52HD4 & 52HE14.

4. TRIPPING WIRE ASSEMBLY "B" P.O. LE. DASH STD DWG "455921.

5. FOR DESCRIPTION OF CIRCUIT BREAKER INTERNAL DEVICES, SEE REF. #20, 21 & 28.

6. @ INDICATES FOR BUS F, G & H ONLY.

NUCLEAR SAFETY RELATED

KEY DWG. SECTION 2

DATE	12/9/84	DESCRIPTION	COORDINATION
DWG.	12/9/84	Revised per PCT 02435 & PCT 025615-01	REL.
R.E.	5/85		MECH.
INSP.			ELEC.
VERIF.			CIVIL
P.C.	8/87		PIPING
			ISC

UNIT 2

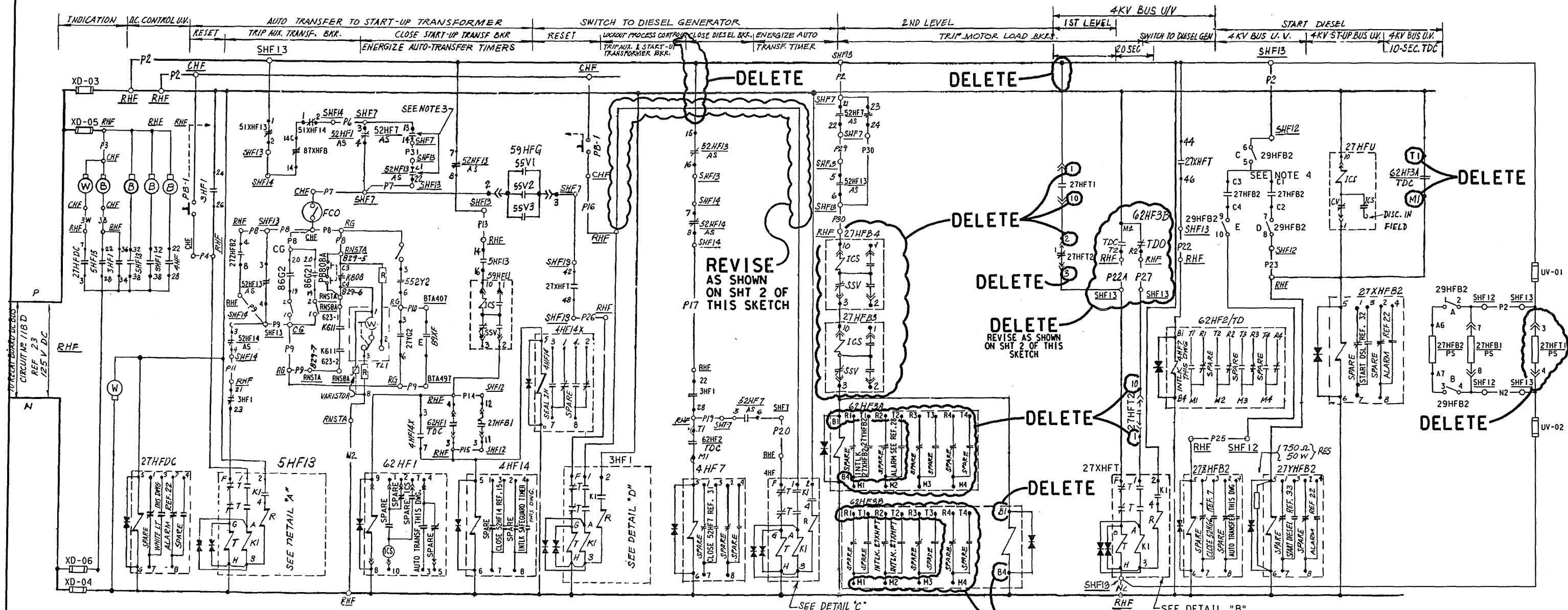
ELECTRICAL
SCHEMATIC DIAGRAM
AUXILIARY TRANSFORMER NO. 22
AND ASSOCIATED CIRCUIT BREAKERS
DIABLO CANYON POWER PLANT
PACIFIC GAS AND ELECTRIC COMPANY
SAN FRANCISCO, CALIFORNIA

DWG. NO.	441349
REV.	1
DATE	12/9/84
BY	WJ
CHECKED	WJ
APPROVED	WJ



Enclosure
Attachment 5
PG&E Letter DCL-12-038

Attachment 5
PG&E Drawing 441352



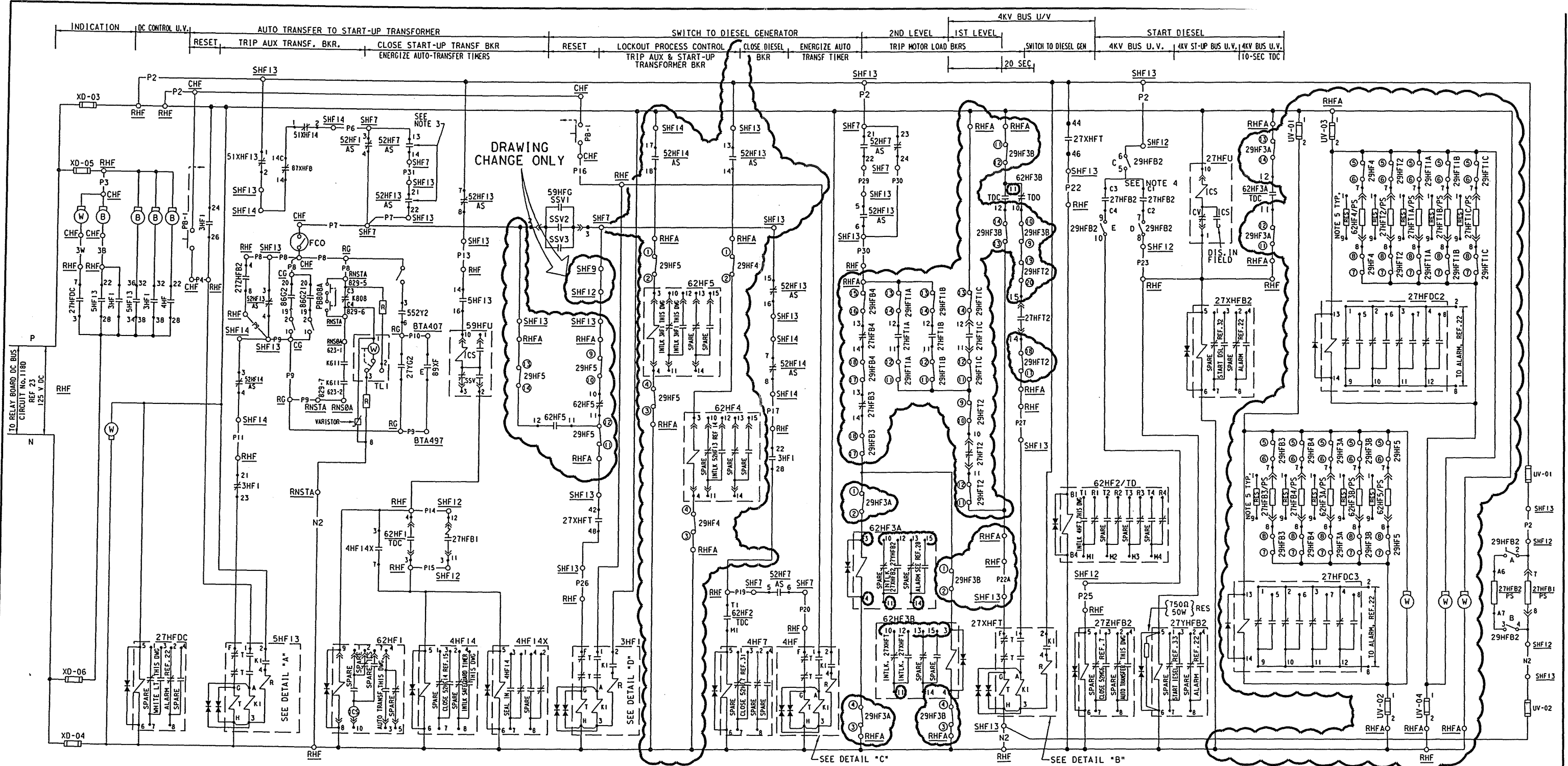
SCHMATIC DIAGRAM 4160 V. BUS SECTION "F" AUTOMATIC TRANSFER CKT. NO. FATH

PRELIM-FOR INFO ONLY

"BEFORE"

UNIT 2

DRAWING No. 441352		SHEET No. 1		DDN No. 2000000991		PART 000 VERSION 00	
REV. No. 26				SHEET No. _____ of _____			
PREPARED BY: AJL2		DATE: 2/24/12		SKETCH No. DSK-5000032111			
REVIEWED BY: <i>[Signature]</i>		DATE: 3/5/12		PART 000 VERSION 00 SHEET No. 1 of 3			
VERIFIED BY: <i>[Signature]</i>		DATE: 3/5/12		SKETCH TYPE I			
				WALKDOWN PERFORMED: YES ☒ NO ☐			



SCHEMATIC DIAGRAM 4160 V. BUS SECTION "F" AUTOMATIC TRANSFER CKT. NO. FATH

PRELIM-FOR INFO ONLY

"AFTER"

ADD ITEMS WITHIN REVISION BUBBLES

NOTE:
5. RESISTOR BETWEEN TERMINALS 1 & 9
INTERNALLY CONNECTED (JUMPED)
INSIDE RELAY.

FIELD/DRAFTING NOTE:
THIS SCHEMATIC REDRAWN
FOR CLARITY

UNIT 2

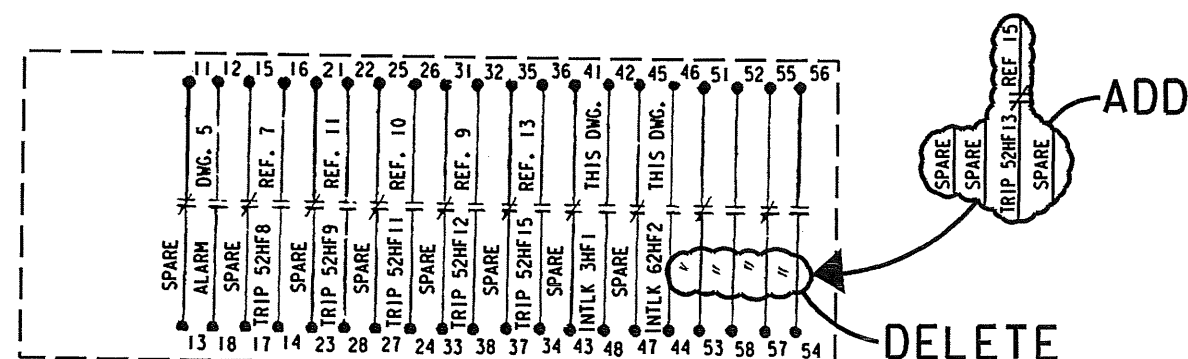
DRAWING No. 441352	SHEET No. 1	DDN No. 2000000991	PART 000	VERSION 00
REV. No. 26		SHEET No. _____ of _____		
PREPARED BY: AJL2	DATE: 3/14/12	SKETCH No. DSK-5000032111		
REVIEWED BY: <i>[Signature]</i>	DATE: 3/29/12	PART 000 VERSION 00 SHEET No. 2 of 3		
VERIFIED BY: <i>[Signature]</i>	DATE: 3/29/12	SKETCH TYPE 1		
		WALKDOWN PERFORMED: YES ☒ NO ☐		

ALARM CIRCUIT TABLE

	4 KV BUS SECT. F UNDERVOLTAGE	4KV BUS SECT. F AUTOMATIC TRANSFER	4KV BUS SECT. F BUS OR STAR-UP FOR BUS U. V.	D. C. CONTROL UNDERVOLTAGE
DEVICE	2TXHFT	5HF13	3HF1	27HFCB2 27HFB2 & 27HFT1
CKT. No.	AV4403DF	AV4412DF	AV4404DF	AV4406DF

DELETE

27HFCB2, 27HFCB3 — ADD



DETAIL B RELAY CONTACT DEVELOPMENT OF 27XHFT (SEE NOTE 2)

REFERENCES

- DESCRIPTION OF ELECT. SCHEMATIC DIAG. SYMBOLS & CIRCUIT DESIGNATIONS
- SINGLE LINE METER & RELAY DIAG. 4160 V SYSTEM (BUS SECT. F.)
- SCHEMATIC DIAG. 4 KV SYSTEM AUTOMATIC TRANSFER (BUS SECT. D & E) — (BUS SECT. G) — (BUS SECT. H) —
- 4 KV BUS POTENTIAL & SYNCHRONIZING SH 2 (BUS SECT. F, G & H)
- AUX. SALT WATER PUMPS
- CONTAINMENT FAN COOLERS
- COMPONENT COOLING WATER PUMPS
- CHARGING PUMPS
- AUX. FEEDWATER PUMPS
- 4160 V BUS DIFFERENTIAL SH 2
- SAFETY INJECTION PUMPS
- AUX. TRANSFORMER No 22 & ASSOCIATED CKT BKRS, SH. 2
- START-UP TRANSFORMER No 22 & ASSOCIATED CKT BKRS, SH. 2
- DIESEL GENERATORS & ASSOCIATED CKT. BKRS, SH. 2
- GENERATOR CONTROL SHEET No 1
- GENERATOR CONTROL SHEET No 2
- 4KV DIESEL GENERATORS CONTROL SH 1
- 25KV ISOPHASE BUS MOTOR OP. DISC. SW
- LOGIC DIAG 4160 V. BUS SECTIONS F AUTO TRANSFER
- SCHEMATIC DIAG. MAIN ANNUNCIATOR SH 18
- SINGLE LINE METER & RELAY DIAG. 125V DC SYSTEM
- SCHEMATIC DIAG GEN CONTROL SHEET No 3
- LIST OF EQUIPMENT LOCATION CODES
- SOLID STATE PROTECTION SYSTEM MFR DWG.
- FUNCTIONAL DIAGRAMS MFR DWGS
- SCHEM. DIAG. MAIN ANNUNCIATOR SH. 26
- SCHEM. DIAG. SSPS OUTPUT RELAYS, TRAIN A
- LIST OF ELECTRICAL DEVICES
- S/D 4160V DIESEL GEN. CONTROL NO. 23 & ASSOC. CKT. BKR
- SHT. 1
- SHT. 2
- WIRING DIAGRAM - 4KV SWITCHGEAR BUS "F" 441570

DWG No 050003

441229

441351

441353

441354

441340

441287

441313

441311

441312

441302

441343

441315

441343

441345

441356

441245

441246

437667

441267

441286

500788

441240

441247

103013

REC. NO. 663231

663195

DWG. NO. 502092

503089

DWG. NO. 050011

DWG. NO. 496276

DWG. NO. 496277

"496278"

EQUIPMENT LOCATION

- BTH106 TERMINAL BOX H106
 RHF ENG. SAFEGUARD RELAY BOARD BUS F
 RHFA ENG SAFEGUARD RELAY AUX BOARD BUS F
 CHF CONTROL BOARD ENG SAFEGUARD BUS F
 CG CONTROL BOARD MAIN GENERATOR
 RG GENERATOR RELAY BOARD
 SHF7 SWGR 4KV BUS F CUBICLE 7
 RNSOA RACK NU SAFEGD OUTPUT A
 RNSTA RACK NU SAFEGD TEST A
 BTA407 TERM BOX A407 FOR DEVICE 89XF

ADD

TABLE OF DEVICES

DEVICE No.	FUNCTION	RATING OR RANGE	MFR	TYPE	CAT. No. OR REF. DWG	REMARKS
3HF1	DIESEL AUTO TRANSFER INTERLOCKING RELAY	125VDC	ELECTRO SWITCH SERIES 24	LOOPER	7825DD	ELECTRIC RESET
4HF	DIESEL AUTO TRANSFER CONTROL RELAY		ELECTRO SWITCH SERIES 24	LOOPER	7823DD	ELECTRIC RESET
4HF7	DIESEL AUTO TRANSFER CLOSE RELAY		W	SG	1342925	
4HF14	START-UP AUTO TRANSFER CLOSE RELAY		W	SG	1342925	
5HF13	START-UP AUTO TRANSFER TRIP RELAY		ELECTRO SWITCH SERIES 24	LOOPER	7825DD	ELECTRIC RESET
27HFCB	DC CONTROL BUS UNDERVOLTAGE RELAY		W	SG	1342925	
27HFCB2	DC RELAY POWER SUPPLY MONITOR RELAY	125VDC	OMRON	MY4125DC	D957783	
27HFCB3	DC RELAY POWER SUPPLY MONITOR RELAY	125VDC	OMRON	MY4125DC	D957783	
27HFB1	4 KV BUS F AUTO TRANSFER UNDERVOLTAGE RELAY				(2 & 6)	1-30, RESIDUAL VOLTAGE DECAY
27HFB2	4KV BUS F START DIESEL UNDERVOLTAGE RELAY				(2 & 6)	
27XHFB2	4KV BUS F START DIESEL UNDERVOLTAGE AUX RELAY	125VDC	W	SG	1342925	
27YHFB2	4KV BUS F START DIESEL UNDERVOLTAGE AUX RELAY		W	SG	1342925	
27HFT1	4 KV BUS F UNDERVOLTAGE TRIP RELAY (1ST LEVEL)		ABB	27N	(2 & 6)	
27HFT2	4KV BUS F UNDERVOLTAGE TRIP RELAY (1ST LEVEL)		ABB	59N	(2 & 6)	INSTANTANEOUS
27HFU	4KV BUS F UNDERVOLTAGE RELAY (START-UP TRANSFER)				(2 & 6)	
27HFB3, B4	4KV BUS F U/V TRIP RELAY (2ND LEVEL)				(2 & 6)	REF 30
29HFB2	27HFB2 FLUR CUTOUT SWITCH				(34)	10 POLE SW ASSY.
4HF14X	START-UP AUTO TRANSFER CLOSE AUX. RELAY	125VDC	W	SG	1342925	
27XHFT	4 KV BUS UNDERVOLTAGE TRIP AUX. RELAY	125VDC	ELECTRO SWITCH SERIES 24	LOOPER	7825DD	ELECTRIC RESET
27XHFB2	4KV BUS F START DIESEL U/V AUX. RELAY		W	SG	1342925	
27YG2	GENERATOR UNDERVOLTAGE AUX. RELAY				(17)	
51XHF13	4KV BUS F FDR. O/C AUX. RELAY (AUX. TRANSFORMER)				(14)	
51XHF14	4KV BUS F FDR. O/C AUX. RELAY (START-UP TRANSFORMER)				(15)	
52HF7	4KV BUS F FDR. CKT. BKR (DIESEL GENERATOR)				(2 & 16)	
52HF13	4KV BUS F FDR. CKT. BKR (AUX. TRANSFORMER)				(2 & 14)	
52HF14	4KV BUS F FDR. CKT. BKR (START-UP TRANSFORMER)				(2 & 15)	
59HFU	4KV BUS F FDR. O/V AUX. RELAY (START-UP TRANSFORMER)				(2 & 6)	INSTANTANEOUS
59HFG	4KV BUS F FDR. O/V RELAY (DIESEL GENERATOR)				(2 & 6)	"
62HF1	START-UP AUTO TRANSFER TIMER BUS F	48/1250C	W	TD5	293B301A13	0.2 TO 4 SEC.
62HF2	DIESEL AUTO TRANSFER TIMER BUS F	120 V. D.C.	AGASTAT	ETR	ETR/AD3B	0.55-15 SEC.
86G2	UNIT TRIP LOCKOUT RELAY				(17)	
86G21	UNIT TRIP LOCKOUT RELAY				(18)	
87XHFB					(12)	
552Y2	500 KV P.C.B. AUX. RELAY				(18)	CONTACT IS CLOSED WHEN 500KV BKRS ARE OPEN
62HF3A	START DIESEL TIME DELAY BUS F	125VDC	AGASTAT	ETR	ETR-140-38-003	TIMER SET @ 10 SEC.
62HF3B	XFR TO DIESEL TIME DELAY BUS F	125VDC	AGASTAT	ETR	ETR-140-38-003	TIMER SET @ 20 SEC.
62HF4	AUX CLOSE-IN TIMER BUS F			ABB	627	TIMER SET @ 2 SEC
62HF5	STARTUP CLOSE-IN TIMER BUS F			ABB	627	TIMER SET @ 2 SEC
89XF	25 KV MOTOR OP. DISC. AUX. SW.				(20)	CONTACT IS CLOSED WHEN DISC. SW. IS OPEN
K608/SIS	SAFETY INJECTION AUX. RELAY				(29)	
K609/SIS					(29)	
K610/SIS					(29)	
K611/SIS					(29)	

ADD

PRELIM

FOR INFO ONLY

UNIT 2

DRAWING No. 441352	SHEET No. 1	DDN No. 2000000991	PART 000	VERSION 00
REV. No. 26	SHEET No. _____ of _____			
PREPARED BY: AJL2	DATE: 3/5/12	SKETCH No. DSK-5000032111		
REVIEWED BY: <i>[Signature]</i>	DATE: 3/5/12	PART 000 VERSION 00 SHEET No. 3 of 3		
VERIFIED BY: <i>[Signature]</i>	DATE: 3/5/12	SKETCH TYPE ☒ NO ☐		
WALKDOWN PERFORMED: YES ☐ NO ☐				

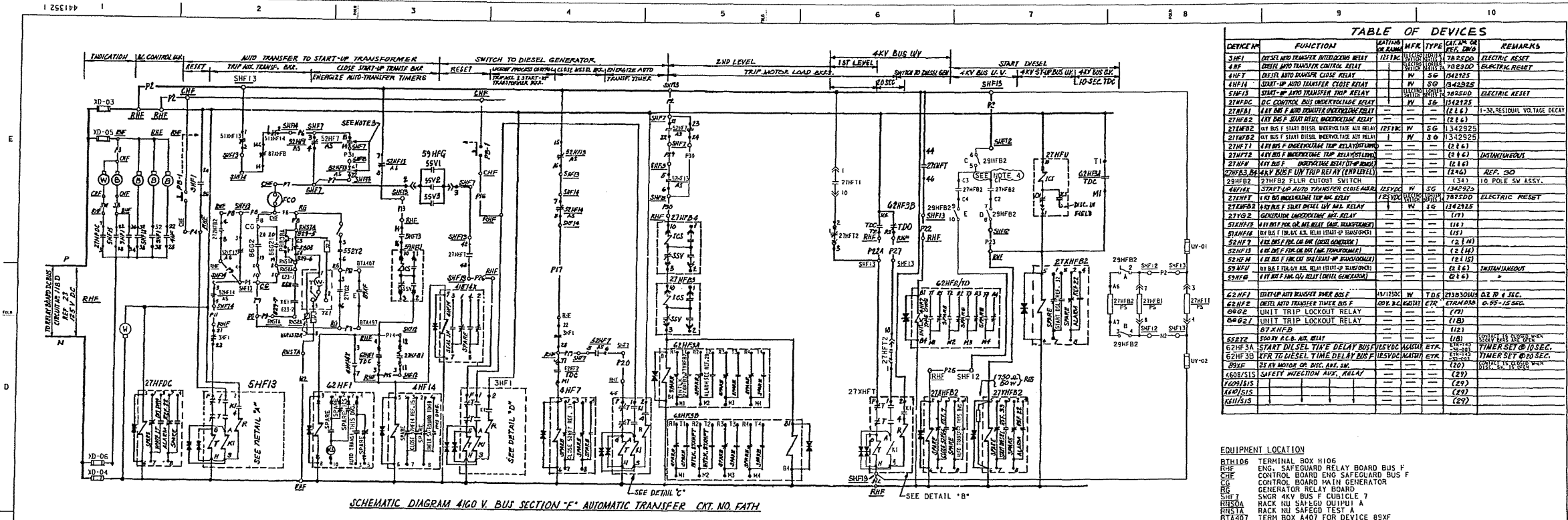


TABLE OF DEVICES					
DEVICE	FUNCTION	TERMINAL	WIRING	TYPE	REMARKS
2THF1	DESEL AND TRANSFER INTERLOCKING RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF2	DESEL AND TRANSFER CONTROL RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF3	DESEL AND TRANSFER CLOSE RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF4	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF5	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF6	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF7	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF8	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF9	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF10	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF11	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF12	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF13	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF14	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF15	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF16	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF17	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF18	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF19	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF20	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF21	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF22	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF23	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF24	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF25	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF26	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF27	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF28	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF29	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF30	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF31	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF32	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF33	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF34	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF35	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF36	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF37	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF38	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF39	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF40	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF41	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF42	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF43	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF44	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF45	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF46	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF47	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF48	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF49	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF50	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF51	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF52	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF53	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF54	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF55	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF56	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF57	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF58	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF59	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF60	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF61	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
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2THF63	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF64	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF65	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF66	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF67	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF68	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF69	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF70	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF71	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF72	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF73	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF74	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF75	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF76	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF77	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF78	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF79	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF80	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF81	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF82	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF83	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF84	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF85	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF86	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF87	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
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2THF90	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF91	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF92	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF93	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF94	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF95	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF96	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF97	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF98	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF99	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET
2THF100	DESEL AND TRANSFER TRIP RELAY	121TC	121TC	121TC	ELECTRIC RESET

EQUIPMENT LOCATION

2THF106 TERMINAL BOX H106
2THF107 ENGINE SAFEGUARD RELAY BOARD BUS F
2THF108 CONTROL BOARD ENG SAFEGUARD BUS F
2THF109 CONTROL BOARD MAIN GENERATOR
2THF110 GENERATOR RELAY BOARD
2THF111 SWGR 4KV BUS F CUBICLE 7
2THF112 RACK NO SAFEGUARD A
2THF113 RACK NO SAFEGUARD A
2THF114 TERM BOX A07 FOR DEVICE 85XF

NOTES:

1. TEST RELAY CONTACT OPENS DURING TEST.
2. CONTACTS ARE SHOWN IN RESET POSITION.
3. THESE CONTACTS PERMIT TRIPPING OF THE UNIT AUX. TRANSF. BKR. ON 2ND LEVEL U/V WHEN THE DSL GEN. AND THE UNIT AUX. TRANSF. ARE PARALLELED.
4. CONTACT C1-C2 MAY ALLOW VOLTAGE READING ACROSS AN INTERNAL HIGH IMPEDANCE TRIP CIRCUIT MONITOR (TCM) WHERE NO VOLTAGE IS EXPECTED DURING POST MAINTENANCE TESTING. THE TCM FUNCTION IS NOT USED WITH AUTO TRANSFER SCHEME TO START D/G NOR WILL IT AFFECT ITS FUNCTION. (REF: 66332-220 PAGES 12-11, 6-17)

REFERENCES		DESCRIPTION OF ELEC. SCHEMATIC DIAG. SYMBOLS & CIRCUIT DESIGNATIONS	DWG NO.
1.	DESCRIPTION OF ELEC. SCHEMATIC DIAG. SYMBOLS & CIRCUIT DESIGNATIONS		441229
2.	SINGLE LINE METER & RELAY DIAG. 4160 V SYSTEM (BUS SECT. F)		441351
3.	SCHMATIC DIAG. 4 KV SYSTEM AUTOMATIC TRANSFER (BUS SECT. F)		441352
4.	4KV BUS POTENTIAL / SYNCHRONIZING IN 2 (BUS SECT. F, 4 KV)		441354
5.	AUX. SALT WATER PUMPS		441207
6.	CONTAINMENT FAN COOLERS		441313
7.	COMPONENT COOLING WATER PUMPS		441312
8.	CHARGING PUMPS		441302
9.	AUX. FEEDWATER PUMPS		441343
10.	4160 V BUS DIFFERENTIAL SH 2		441315
11.	SAFETY INJECTION PUMPS		441345
12.	AUX. TRANSFORMER N°22 (ASSOCIATED OUT. BUSES, SH 2)		441356
13.	START-UP TRANSFORMER N°22 (ASSOCIATED OUT. BUSES, SH 2)		441245
14.	DIESEL GENERATORS / ASSOCIATED OUT. BUSES, SH 2		441246
15.	GENERATOR CONTROL SHEET N°1		441267
16.	GENERATOR CONTROL SHEET N°2		441267
17.	4KV DIESEL GENERATORS CONTROL SK 1		441267
18.	15KV 100PHASE BUS MOTOR OR DISC SH		441286
19.	LOGIC DIAG. 4160 V. BUS SECTION F AUTO TRANSFER		600788
20.	SCHMATIC DIAG. MAIN ANNUNCIATOR SH 10		441240
21.	SCHMATIC DIAG. GEN CONTROL SHEET N°3		441247
22.	LIST OF EQUIPMENT LOCATION CODES		103013
23.	SOLID STATE PROTECTION SYSTEM MFR. DWG.		663131
24.	FUNCTIONAL DIAGRAMS MFR. DWGS		663135
25.	SCHEM. DIAG. MAIN ANNUNCIATOR SH 26		DWG. NO. 602092
26.	SCHEM. DIAG. SSPS OUTPUT RELAYS, TRAIN A		503089
27.	LIST OF ELECTRICAL DEVICES		DWG. NO. 690011
28.	4160 V DIESEL GEN CONTROL N°23 (ASSOCIATED OUT. BUSES, SH 2)		DWG. NO. 496276
29.	4160 V DIESEL GEN CONTROL N°23 (ASSOCIATED OUT. BUSES, SH 2)		DWG. NO. 496277
30.	4160 V DIESEL GEN CONTROL N°23 (ASSOCIATED OUT. BUSES, SH 2)		DWG. NO. 496278
31.	WIRING DIAGRAM - 4KV SWITCHGEAR BUS 'F'		441570



NUCLEAR SAFETY RELATED

KEY DWG. SECTION 2

UNIT 2

DATE	REVISION DESCRIPTION	DWG. NO.	SHEET	PAGE	REV.
07-14-2010	REVISOR: 07-14-2010	441352	1	0	26
D.D. JMK					
R.L. FWC					
I.V.					
P.E. R2MS					

DESCRIPTION	DATE	BY	CHKD.	APP'D.
ELECTRICAL SCHEMATIC DIAGRAM 4160V BUS SECTION 'F' AUTOMATIC TRANSFER	07-14-2010	JMK	FWC	R2MS
PACIFIC GAS AND ELECTRIC COMPANY				
SAN FRANCISCO, CALIFORNIA				

FOR INFORMATION ONLY

Enclosure
Attachment 6
PG&E Letter DCL-12-038

Attachment 6
PG&E Drawing 500788



PRELIM
FOR INFO ONLY

" AFTER "

UNIT 2

DRAWING No. <u>500788</u>	SHEET No. <u>1</u>	DDN No. <u>2000000991</u>	PART <u>000</u> VERSION <u>00</u>
REV. No. <u>24</u>		SHEET No. _____ of _____	

PREPARED BY: <u>AJL2</u> DATE: <u>3/5/12</u> REVIEWED BY: <u>[Signature]</u> DATE: <u>3/7/12</u> VERIFIED BY: <u>[Signature]</u> DATE: <u>3/5/12</u>	SKETCH No. <u>DSK-5000032113</u> PART <u>000</u> VERSION <u>00</u> SHEET No. <u>2</u> of <u>2</u> SKETCH TYPE ☒ WALKDOWN PERFORMED: YES ☒ NO ☐
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