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USNRC REGIONS DNMS

PAGE 02/02

NRC FORM 891M P (102011) 10 CFR 9.201	SAFETY INSPECTION	REPORT A		CLEAR REGULATORY COMMISSION SPECTION			
1. LICENSENA DEATH	ON INAPECTED:		Z NRC/REGIONAL DEFICE				
) 511 Watta Driv Rolla, MO 6540	)1	L.L.C,	Region III U. S. Nuclear Regulatory Commission 2443 Warrenville Road, Suite 210 Lisle, IL 60532-4352				
REPORT NUMBER		4. LICENSE NUMB	FR(S)	5. DATE(S) OF INSPECTION			
030-18311	•	24-20371-01	maf&\	3/28/2012			
Regulatory Commiss	an examination of the activities conduction (NRC) rules and regulations and the seniative records, inferviews with pers	e conditions of you	ir license. The inspection consist	aly and to compliance with the Nuclear ed of selective examinations of action findings are as follows:			
1. Based or	Based on the Inspection findings, no violetions were identified.						
2. Previous	2. Převlous violation(a) closed.						
The violations(s), specifically described to you by the inspector as non-olled violations, are not being cited because they were self-identified, non-repellitive, and corrective aution was or is being taken, and the remaining criteria in the NRC Enforcement Pallay, to exercise discretion, were actisfied.							
Non-cited violation(s) were discussed involving the following requirement(s):							
*							
Ouring this inspection, cartain of your activities, as described below and/or sitsched, were in violation of NRC requirements and are being ofted in accordance with NRC Enforcement Policy. This form is a NOTICE OF VIOLATION, which may be subject to positing in accordance with 10 CFR 19.11.  (Violations and Corrective Actions)							
	Condition 12.A. of NRC License No. 24-20371-01 states Sealed sources and detector cells shall be tested for						
leakage and/or contamination at intervals not to exceed 6 months or at such other intervals as specified by the certificate of registration referred to in 10 CPR 32.210.							
	Contrary to the above, the licensec has not leak tested it's scaled sources in gauges since May 2009, a period						
greater than 6 months.  Corrective actions will include having the calibration company perform leak tests during calibrations, and							
having them send reminders for leak tests between calibrations.							
Statement of Corrective Actions I nereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 DFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance with be achieved). I understand that no further written reapones to NRC will be required, unless specifically requested.							
TITLE	PRINTED NAME	THE THE PROPERTY OF THE PARTY OF	BIGNATURE	DATE			
LICENSEE'S REPRESENTATIVE	. 77	nderon	William Co	ander # Holio			
NRC INSPECTOR	E. L. Kulza		E. L. Kuhan	3/28/			
Branch Chief	TE BLOOMED		El Doome	4/6/12			
RE FORM SELM PART	1 (10-2011)		//				

NRC FORM 591M PART 3				U.S. NUCLEAR REGULATORY COMMISSION				
Docket File Information  SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION								
		ION REPORT AND						
1. LICENSEE/LOCATION INSP	ECTED:	,	2. NRC/REGIONAL O	)FFICE				
Anderson & Associate	es Consulting Engir	neers, L.L.C.	Region III					
1511 Watts Drive		,	U. S. Nuclear	r Regulatory Commission				
Rolla, MO 65401		!	2443 Warrenv Lisle, IL 6053	ville Road, Suite 210 532-4352				
REPORT NUMBER(S) 20	)12-001							
3. DOCKET NUMBER(S)		4. LICENSE NUMBER(	,S)	5. DATE(S) OF INSPECTION				
030-18311		24-20371-01		3/28/2012				
6. INSPECTION PROCEDURES	:S USED	7. INSPECTION FOCUS	JS AREAS					
IP 87124		03.01-03.07	03.01-03.07					
		PLEMENTAL INSPECT						
1. PROGRAM CODE(S)	2. PRIORITY	3. LICENSEE CONTAC		4. TELEPHONE NUMBER				
03121	5	William E. Ande	erson	(573) 364-8900				
✓ Main Office Ins	spection	Next Inspection	n Date:	3/2017				
Field Office Ins	spection	. 3 40 1 100000000	Manual Control (A)					
✓ Temporary Joh	o Site Inspection	Maries County Bank, S	St. James, MO					
		PROGRAM SO	COPE					
The licensee is an engineering firm that employs 12 individuals. The licensee possesses five Campbell Pacific moisture density gauges, for use daily/weekly during the construction season (May-November) for soils engineering projects. The licensee does not perform any service or maintenance activities on its gauges; these services are performed by the manufacturer. Currently, the licensee employs four authorized gauge users who have completed manufacturers training. Device is stored in a cabinet in the licensee's office in Rolla, Missouri.								
Performance Observa	Performance Observations							
The operator possessed required shipping papers which contained all appropriate information and were accessible in the transport vehicle. Gauge/case was locked and chained to the rear of the vehicle during transport. The operator demonstrated an adequate level of understanding of emergency and handling procedures during interviews. Security during transport was described and observed respectively, with no problems noted. The inspector performed independent and confirmatory radiation measurements which indicated similar results as noted in the licensee's survey records.								