



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

April 17, 2012

Mr. Thomas Joyce
President and Chief Nuclear Officer
PSEG Nuclear LLC
P.O. Box 236, N09
Hancocks Bridge, NJ 08038

SUBJECT: SALEM NUCLEAR GENERATING STATION, UNIT NO. 2 - CORRECTION TO AMENDMENT NO. 282 REGARDING RELOCATION OF SPECIFIC SURVEILLANCE FREQUENCIES TO A LICENSEE-CONTROLLED PROGRAM BASED ON TECHNICAL SPECIFICATION TASK FORCE (TSTF) CHANGE TSTF-425 (TAC NO. ME3575)

Dear Mr. Joyce:

On March 21, 2011, the Nuclear Regulatory Commission (NRC) issued Amendment No. 282 to Facility Operating License No. DPR-75 for Salem Nuclear Generating Station (Salem), Unit No. 2 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML110410691). This amendment consisted of changes to the Technical Specifications (TSs) and Facility Operating License in response to your application dated March 23, 2010, as supplemented by letters dated November 19, 2010, January 31, 2011, and February 23, 2011 (ADAMS Accession Nos. ML100910154, ML103230482, ML110320094, and ML110540567 respectively). The amendment modified the TSs by relocating specific surveillance frequencies to a licensee-controlled program based on TS Task Force (TSTF) Change TSTF-425.

By e-mail dated April 2, 2012, PSEG Nuclear LLC (PSEG) informed the NRC staff that one of the TS camera-ready pages prepared by PSEG to support issuance of the amendment (Salem Unit 2 TS page 3/4 5-4) incorrectly added items to the list of valves in TS Surveillance Requirement (SR) 4.5.2.a.1. Specifically, the camera ready page added valves 21 SJ 44 and 22 SJ 44 to the list contained in SR 4.5.2.a.1.

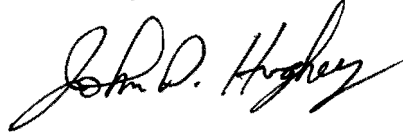
PSEG provided a corrected camera-ready TS page 3/4 5-4. The NRC staff has reviewed the corrected TS page and determined that it is consistent with the proposed TS markups included in the application dated March 23, 2010. The staff also confirmed that the two valves inadvertently added to the camera-ready page had previously been deleted from this page in Salem Unit 2 Amendment No. 69 (ADAMS Accession No. ML011720600).

T. Joyce

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Enclosed is corrected TS page 3/4 5-4 for Salem Unit 2 Amendment No. 282. Please replace the affected page in the Salem Unit 2 TSs with the enclosed page. If you have any questions, please contact me at 301-415-3204.

Sincerely,

A handwritten signature in black ink, appearing to read "John D. Hughey". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

John D. Hughey, Project Manager
Plant Licensing Branch I-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket No. 50-311

Enclosure:
As stated

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EMERGENCY CORE COOLING SYSTEMS

SURVEILLANCE REQUIREMENTS

4.5.2 Each ECCS subsystem shall be demonstrated OPERABLE:

a. In accordance with the Surveillance Frequency Control Program by:

1. Verifying that the following valves are in the indicated positions with power to the valve operators removed:

<u>Valve Number</u>	<u>Valve Function</u>	<u>Valve Position</u>
a. 2 SJ 69	a. RHR pump suction	a. open
b. 2 SJ 30	b. SI pump suction	b. open
c. 21 SJ 40	c. SI discharge to hot legs	c. closed
d. 22 SJ 40	d. SI discharge to hot legs	d. closed
e. 2 RH 26	e. RHR discharge to hot legs	e. closed
f. 21 SJ 49	f. RHR discharge to cold legs	f. open
g. 22 SJ 49	g. RHR discharge to cold legs	g. open
h. 2 CS 14#	h. Spray additive tank discharge	h. open
i. 2 SJ 135	i. SI discharge to cold legs	i. open
j. 2 SJ 67	j. SI recirc. line isolation	j. open
k. 2 SJ 68	k. SI recirc. line isolation	k. open

2. Verifying that the following valves are in the indicated positions:

<u>Valve Number</u>	<u>Valve Function</u>	<u>Valve Position</u>
a. 21 RH 19	a. RHR crosstie valve	a. Open
b. 22 RH 19	b. RHR crosstie valve	b. Open

b. In accordance with the Surveillance Frequency Control Program by:

1. Verifying that each valve (manual, power operated or automatic) in the flow path that is not locked, sealed, or otherwise secured in position, is in its correct position.

2. Verifying that the ECCS piping is full of water by venting the ECCS pump casings and accessible discharge piping high points.

If inoperable, the applicable Technical Specification is 3.6.2.2.

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- 2 -

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Sincerely,

/ra/

John D. Hughey, Project Manager
Plant Licensing Branch I-2
Division of Operating Reactor Licensing
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ADAMS Accession No: ML120940464

OFFICE	LPL1-2/PM	LPL1-2/PM	LPL1-1/LA	LPL1-2/BC
NAME	REnnis	JHughey	SLittle	MKhanna
DATE	4/9/12	4/9/12	4/12/12	4/16/12

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