

## **CLINTON POWER STATION**

## **Job Performance Measure**

Verify Conditions are met to Enter Mode 2

JPM Number: JPM113

Revision Number: 01

Date: 05/10/2011

Developed By:	Tom Pickley	05/10/11		
	Instructor	Date		
Validated By:				
	SME or Instructor	Date		
Reviewed By:				
	<b>Operations Representative</b>	Date		
Approved By:				
	Training Department	Date		

# Clinton Power Station Job Performance Measure (JPM)

#### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 and 11 below. 1. Task description and number, JPM description and number are identified. 2. Knowledge and Abilities (K/A) references are included. 3. Performance location specified. (in-plant, control room, or simulator) 4. Initial setup conditions are identified. 5. Initiating and terminating cues are properly identified. 6. Task standards identified and verified by SME review. 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (\*). 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure: Procedure Rev. \_\_\_\_ Date \_\_\_\_ Pilot test the JPM: a. verify cues both verbal and visual are free of conflict, and b. ensure performance time is accurate. 10. If the JPM cannot be performed as written with proper responses, then revise the JPM. 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page. SME/Instructor Date SME/Instructor Date

SME/Instructor

Date

## Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Date	Description
00	02/25/09	Converted from old JPM
01	05/10/11	Updated procedure revisions

## Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

No equipment or controls will be manipulated during this evaluation, only **Simulated** Actions will occur.

#### TASK STANDARDS:

• Identify discrepancies requiring resolution prior to entering Mode 2.

### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None

#### PROCEDURAL/REFERENCES:

- CPS 3001.01, Approach to Critical, Rev. 25b
- CPS 3001.01C001, Preparation for Startup Checklist, Rev. 18a
- CPS 3001.01C002, Mode 2 Checklist, Rev. 16c

#### **EVALUATOR INSTRUCTIONS:**

- Present the completed copy of CPS 3001.01, CPS 3001.01C001, and CPS 3001.01C002 to the operator when the Initiating Cue is presented.
- Respond when required during the JPM as the Shift Manager.
- Amplifying cues are provided within the JPM steps.

# Clinton Power Station Job Performance Measure (JPM)

#### **INITIAL CONDITIONS:**

You have taken the shift as the CRS in Mode 4.

#### **INITIATING CUE:**

#### **CAUTION**

• All pre-job briefings are completed.

Review procedures CPS 3001.01, Approach to Critical, CPS 3001.01C001, Preparation for Startup Checklist, CPS 3001.01C002, Mode 2 Checklist.

Identify and report to the Shift Manager all remaining actions required prior to entering Mode 2.

#### **NOTE TO EVALUATOR**

When the Initiating Cue has been read by the student and acknowledged, <u>provide a MARKED UP copy</u> of the following procedures to the student.

- Copy of completed CPS 3001.01, Approach to Critical, Rev. 25b
- Copy of completed CPS 3001.01C001, Preparation for Startup Checklist, Rev. 18a
- Copy of completed CPS 3001.01C002, Mode 2 Checklist, Rev. 16c

START TIN	Æ:	

## Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

### PERFORMANCE STEPS

Standard:	1.	3) CPS 3001.01C0	approach to Critical 2001, Preparation for Star 2002, Mode 2 Checklist review of completed:	tup Checklist	
		,	approach to Critical 201, Preparation for Star 2002, Mode 2 Checklist	tup Checklist	
Cue:		None			
Comments					
		SAT $\square$	UNSAT □	Comment Number	

2.	RCIC Inoperable		
Standard:	Operator identifies and reports that RCIC Inoperability does <u>not</u> impact plant startup, LCO 3.5.3. and may N/A Step 9.9 of CPS 3001.01C001.		
Cue:	If asked RPV pressure is 0 psig. When reported to, acknowledge the report.		
Comments	Not required to be Operable until 150 psig.		
	SAT   UNSAT   Comment Number		
*3.	All divisions of RHR NOT in Standby		
*3. Standard:	All divisions of RHR NOT in Standby  Operator identifies and reports that all divisions of RHR must be placed in Standby to enter Mode 2 (Per 3001.01 8.1.5 and 3001.01 C002)		
	Operator identifies and reports that all divisions of RHR must be placed in		
Standard:	Operator identifies and reports that all divisions of RHR must be placed in Standby to enter Mode 2 (Per 3001.01 8.1.5 and 3001.01 C002)		

*4.	RHR B Test Prep Switch in TEST		
Standard:	Operator identifies and reports that RHR B Test Prep Switch must be in NORMAL. (Per 3001.01 Appendix B)		
Cue:	When reported to, acknowledge the report.		
Comments	ORM 2.5.2 Action 3.5.2 NOT satisfied.		
	SAT   UNSAT   Comment Number		
TERMINATING Reports discr	G CUES: epancies requiring resolution prior to placing the plant into Mode 2.		
STOP TIME:			

Operator's Name:					
Job Title:	□ NLO [	□ RO	□ SRO	□ STA	☐ SRO Cert
JPM Title: \	Verify Condition	ns are me	t to Enter Mod	de 2	
	PM113				ion Number: 01
Task Number and			plete Control oach to critica		perform preparation for
K/A System	K/A Numbe	er	Importance	(RO/SRO)	
Generic	2.1.23		4.3	4.4	
Suggested Tes Actual Tes	ting Environn ting Environn		any ∃ Simulator	□ Plant	☐ Control Room
Testing Metho	od: ☐ Simu ■ Perfo		Altern	Faulted: \( \subseteq \) \( \text{Sate Path:} \( \subseteq \)	Yes ■ No Yes ■ No
Time Critic	al:	■ N	o		
<b>Estimated Time</b>	to Complete:	20 minut	<u>tes</u>	Actual Time Used	l: minutes
(		001, Prepa	ration for Star	t Approach to Critup Checklist, Re Rev. 16c	· ·
<b>EVALUATION</b>	SUMMARY:				
Were all the Critic	cal Elements p	erformed s	satisfactorily?	□ Yes	□ No
The operator's perdetermined to be:	rformance was		against the st Satisfactory	andards contained  Unsatisf	d in this JPM, and has been actory
Comments:					
Evaluator's	Name:			(	(Print)
Evaluator's Signature:					Date:

## Clinton Power Station Job Performance Measure (JPM)

## **Initial Conditions**

You have taken the shift as the CRS in Mode 4.

## **Initiating Cue**

## **CAUTION**

• All pre-job briefings are completed.

Review procedures CPS 3001.01, Approach to Critical, CPS 3001.01C001, Preparation for Startup Checklist, CPS 3001.01C002, Mode 2 Checklist.

Identify and report to the Shift Manager all remaining actions required prior to entering Mode 2.



## **CLINTON POWER STATION**

## **Job Performance Measure**

Complete an SRV Actuation Report

JPM Number: JPM407

Revision Number: 01

Date: 02/22/2011

Developed By:	1. Pickiey	02/22/2011		
	Instructor	Date		
Validated By:				
	SME or Instructor	Date		
Reviewed By:				
	<b>Operations Representative</b>	Date		
Approved By:				
	Training Department	Date		

## Clinton Power Station Job Performance Measure (JPM)

#### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 and 11 below. 1. Task description and number, JPM description and number areidentified. Knowledge and Abilities (K/A) references are included. 3. Performance location specified. (in-plant, control room, or simulator) 4. Initial setup conditions are identified. 5. Initiating and terminating cues are properly identified. 6. Task standards identified and verified by SME review. 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (\*). 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure: Procedure Rev. \_\_\_\_ Date \_\_\_\_ Pilot test the JPM: a. verify cues both verbal and visual are free of conflict, and b. ensure performance time is accurate. 10. If the JPM cannot be performed as written with proper responses, then revise the JPM. 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page. SME/Instructor Date SME/Instructor Date

SME/Instructor

Date

## Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Description
0	New JPM. Previously 3831.0101. Upgraded to new template.
1	Updated for procedure revision.

## Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

No equipment or controls will be manipulated during this evaluation, only **Simulated** Actions will occur.

#### TASK STANDARDS:

• SRV actuation report is correctly filled out and the SRV has been identified as leaking.

#### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None

#### PROCEDURAL/REFERENCES:

- CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST R 29b
- CPS 3831.01, SAFETY RELIEF VALVE REPORT R 6a

#### **EVALUATOR INSTRUCTIONS:**

Amplifying cues are provided within the JPM steps.

Provide the operator with the following:

- CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST R 29b
- CPS 9056.02C001, SAFETY/RELIEF VALVE MANUAL ACTUATION CHECKLIST R 28
- CPS 3831.01, SAFETY RELIEF VALVE REPORT R 6a
- CPS 3831.01D002, ACTUATION LOG R 6
- CPS 3831.01F001, ACTUATION LOG R 4
- DCS Display 6D-04
- DCS Display D05AD1
- DCS Display DD5BD3
- SRV Tailpipe temperature graph

# Clinton Power Station Job Performance Measure (JPM)

### **INITIAL CONDITIONS:**

You are the B RO.

The plant is operating at 80% power.

CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST was performed on B21-F047A the previous shift at steady state power.

## **INITIATING CUE:**

### **CAUTION**

All pre-job briefings are completed.

You are to complete CPS 3831.01, SAFETY RELIEF VALVE REPORT for B21-F047A.

The CRS has marked the appropriate blocks as 'N/A' on 3831.01D002.

START '	TIME:		
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## Clinton Power Station Job Performance Measure (JPM)

### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

### PERFORMANCE STEPS

	8.1	Fill in block 302	of the CPS No.	3831.01D(	002, ACTUATION LOG	ł.
Standard:		B21-F047A				
Cue:						
Comments						
		SAT $\square$	UNSAT □	Co	omment Number	
	8.1	Fill in block 303	of the CPS No.	3831.01D0	002, ACTUATION LOG	i.
Standard:		Notes that block	303 is already fi	lled in.		
Cue:						
Comments		Already filled in.				
		SAT $\square$	UNSAT □	Co	omment Number	

	8.1	Fill in block 304 of the CPS No. 3831.01D002, ACTUATION LOG.			
Standard:		Notes that block 3	304 is already filled ir	1.	
Cue:					
Comments	<b>;</b>	Already filled in.			
		SAT □	UNSAT □	Comment Number	
	*8.1	Fill in block 305	of the CPS No. 3831	.01D002, ACTUATION LOG.	
Standard:		В			
Cue:					
Comments	<b>,</b>				
		SAT □	UNSAT □	Comment Number	
	*8.1	Fill in block 306	of the CPS No. 3831	.01D002, ACTUATION LOG.	
Standard:		C			
Cue:					
Comments	3				
		SAT $\square$	UNSAT □	Comment Number	

*8.1	Fill in block 307 of the CPS No. 3831.01D002, ACTUATION LOG.
Standard:	E
Cue:	
Comments	
	SAT   UNSAT   Comment Number
8.1	Fill in block 308 of the CPS No. 3831.01D002, ACTUATION LOG.
Standard:	80
Cue:	
Comments	
	SAT   UNSAT   Comment Number
*8.1	Fill in block 309 of the CPS No. 3831.01D002, ACTUATION LOG.
Standard:	Determines that the tail pipe has not returned to normal or that the SRV is leaking. Block may be left BLANK or N/A'ed.
Cue:	
Comments	If the candidate determines that the tail pipe has not returned to normal or that the SRV is leaking, as the CRS you may instruct the candidate to leave the block blank if questioned.
	SAT   UNSAT   Comment Number

	8.1	Fill in block 310	of the CPS	No. 3831.0	1D002, ACTUATION LOG.
Standard:		Notes that block	310 is alrea	ady filled in.	
Cue:					
Comments		Already filled in			
		SAT □	UNSAT		Comment Number
	8.1	Fill in block 311	of the CPS	No. 3831.0	1D002, ACTUATION LOG.
Standard:		1013			
Cue:					
Comments					
		SAT □	UNSAT		Comment Number
	8.2		ing or ente	r "not availa	1D002 ACTUATION LOG, if available at able" when completing the log. Additional ence.
Standard:		1013			
Cue:		If requested from	the MCR	log, the rese	at pressure was 1013 psig.
Comments		Value may be der considered "not a		material pro	vided, requested from the MCR log or
		SAT □	UNSAT		Comment Number

	8.2	Fill in block 313 of the CPS No. 3831.01D002 ACTUATION LOG, if available at the time of reporting or enter "not available" when completing the log. Additional data may be entered later for cross reference.			
Standard:		N/A or ≈1 Minute			
Cue:		If requested from the MCR log, the SRV was open for 1 minute.			
Comments		Value may be derived from material provided, requested from the MCR log or considered "not available".			
		SAT   UNSAT   Comment Number			
	8.2	Fill in block 314 of the CPS No. 3831.01D002 ACTUATION LOG, if available at the time of reporting or enter "not available" when completing the log. Additional data may be entered later for cross reference.			
Standard:		A, B, E or N/A			
Cue:					
Comments		If asked, reply no additional information is available at this time.			
		SAT   UNSAT   Comment Number			
	8.2	Fill in block 315 of the CPS No. 3831.01D002 ACTUATION LOG, if available at the time of reporting or enter "not available" when completing the log. Additional data may be entered later for cross reference.			
Standard:		Notes that block 315 is already filled in.			
Cue:					
Comments		Already filled in			
		SAT   UNSAT   Comment Number			

	8.3		block 316		1.01F001, is completed for this log entry, ent sheet was not completed, indicate
Standard:		Yes or No			
Cue:					
Comments		If yes then a comm	nent sheet	should be c	ompleted (3831.01F001)
		SAT $\square$	UNSAT		Comment Number
	' actua	CUES: tion log is complete	÷.		
STOP TIME	Մ:				

Operator's Name:				
Job Title: □	l NLO □ R	O □ SRO	$\square$ STA	☐ SRO Cert
JPM Title: <u>JF</u>	PM407, Complete a	an SRV Actuation	Report	
JPM Number: <u>JF</u>	<u>PM407</u>		Revisio	on Number: <u>01</u>
Task Number and	and actuation	•	Relief Valves in the	document data on failures e Main Steam System and to tory Commission
K/A System	K/A Number	Importance	e (RO/SRO)	
Generic	2.1.18	3.6	3.8	
	ing Environment: ing Environment:	_	□ Plant	☐ Control Room
Testing Method	■ Perform	<b>Altern</b> : ■ No	Faulted: □ Y ate Path: □ Y	
<b>Estimated Time to</b>			Actual Time Used	: minutes
References: • CPS 9056.0	2, SAFETY/RELII	EF VALVE ACTU EF VALVE REPOI	ATION TEST R 2	
EVALUATI	ON SUMMARY:			
Were all the Critica	al Elements perfor	med satisfactorily?	□ Yes	□ No
The operator's performance was evaluated against the standards contained in this JPM, and has bee determined to be: $\Box$ Satisfactory $\Box$ Unsatisfactory				
Comments:				
Evaluator's N				Print) Date:
L variation 5 Digit	utu10.			<b>Duic.</b>

# Clinton Power Station Job Performance Measure (JPM)

### **INITIAL CONDITIONS:**

You are the B RO.

The plant is operating at 80% power.

CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST was performed on B21-F047A the previous shift at steady state power.

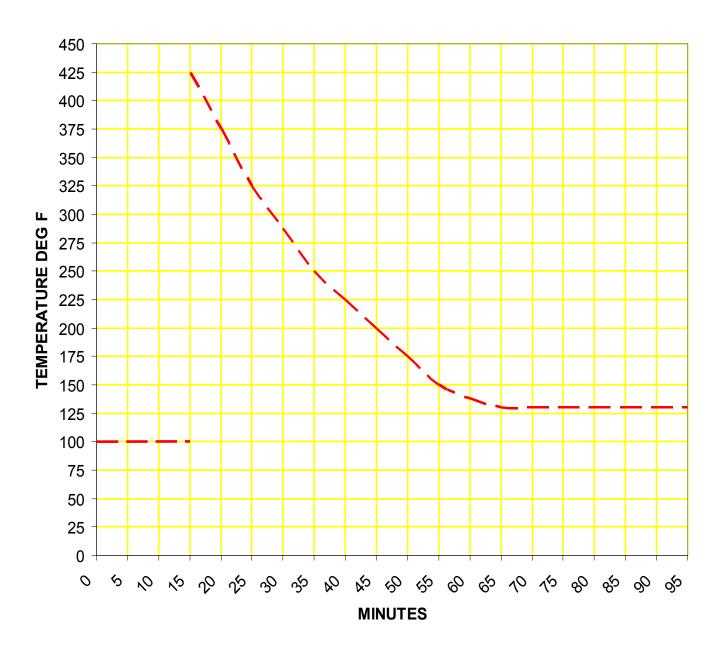
## **INITIATING CUE:**

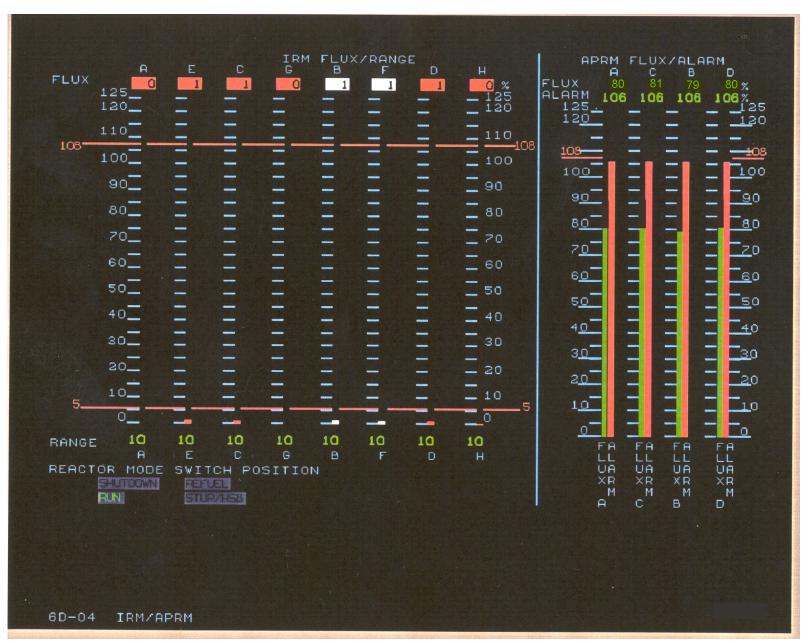
## **CAUTION**

• All pre-job briefings are completed.

You are to complete CPS 3831.01, SAFETY RELIEF VALVE REPORT for B21-F047A.

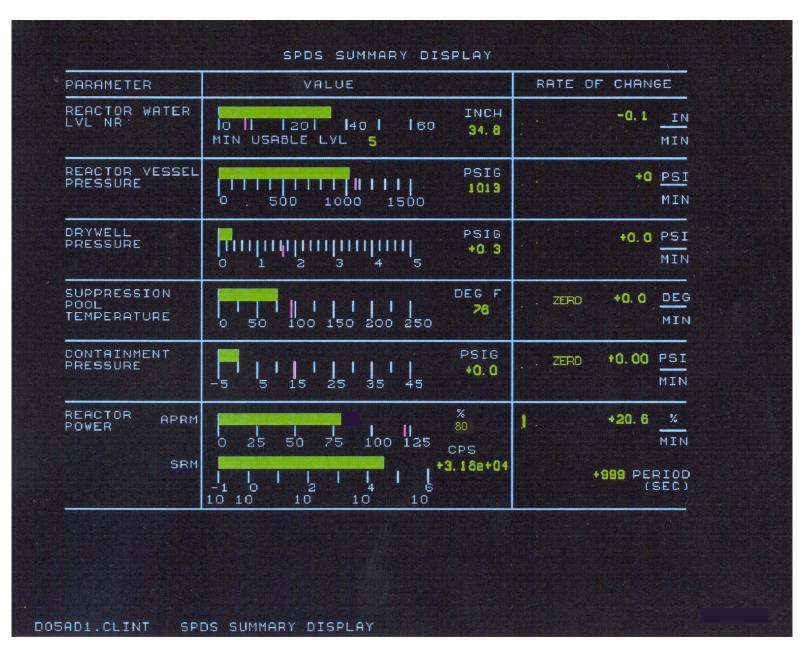
The CRS has marked the appropriate blocks as 'N/A' on 3831.01D002.

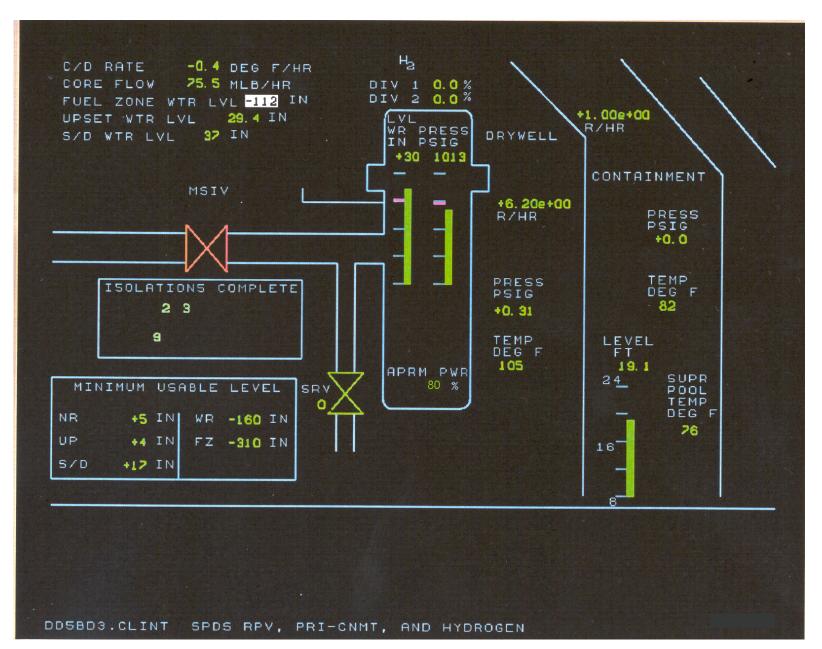




Pre and Post Test

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Pre and Post Test



## **CLINTON POWER STATION**

## **Job Performance Measure**

Read Survey Map

JPM Number: 410

Revision Number: 01

Date: 08/31/2010

Developed By:	T. Pickley	05/25/2011
	Instructor	Date
Validated By:		
	SME or Instructor	Date
Reviewed By:		
	<b>Operations Representative</b>	Date
Approved By:		
	Training Department	Date

## Clinton Power Station Job Performance Measure (JPM)

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 and 11 below. Task description and number, JPM description and number are identified. Knowledge and Abilities (K/A) references are included. 3. Performance location specified. (in-plant, control room, or simulator) 4. Initial setup conditions are identified. 5. Initiating and terminating cues are properly identified. Task standards identified and verified by SME review. 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (\*). 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure: Procedure Rev. Date Pilot test the JPM: a. verify cues both verbal and visual are free of conflict, and b. ensure performance time is accurate. 10. If the JPM cannot be performed as written with proper responses, then revise the JPM. 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page. SME/Instructor Date SME/Instructor Date

SME/Instructor

**Revision Record (Summary)** 

Date

Revision	Date	Description
00	08/31/10	New JPM.
01	05/25/11	Reformated

# Clinton Power Station Job Performance Measure (JPM)

## **Simulator Setup Instructions**

(This page is applicable only to JPMs performed in the Simulator.)

#### 1. Administrative

**NOTE:** It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Attachment 1 is the survey map.
- 3. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 4. This completes the setup for this JPM.

### Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

No equipment or controls will be manipulated during this evaluation, only **Simulated** Actions will occur.

#### TASK STANDARDS:

• The evolution completed IAW RP-AA-203 EXPOSURE CONTROLS AND LIMITS Rev. 03.

### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

Calculator

#### PROCEDURAL/REFERENCES:

• RP-AA-203 EXPOSURE CONTROLS AND LIMITS Rev. 03.

#### **EVALUATOR INSTRUCTIONS:**

• Amplifying cues are provided within the JPM steps.

INITIAL CONDITIONS:
The plant is operating at 97%.
INITIATING CUE:
You are preparing to enter the RT 'B' Pump room to vent RT Pump from valves 1G33F010B and 1G33F011B.
You have been tasked with reviewing the survey map and answering the provided list of questions.
START TIME:

# Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

#### PERFORMANCE STEPS

	*1)	What is the high	est contamination lev	rel in the HCA?
Standard:		15K dpm/100 cm	2	
Cue:				
Comments				
		SAT $\square$	UNSAT □	Comment Number

*2)	What is the highest contact radiation level in the HCA?			
	270 mr/hr			
	SAT $\square$	UNSAT		Comment Number
*3)	What is the high	iest dose r	ate level in	the HCA?
	60 mr/hr			
	SAT $\square$	UNSAT		Comment Number
*4)			e for venting	g RT pump 'B' if you are next to the
	~ 4 mr			
	If asked, do not c	onsider tra	vel time.	
	SAT □	UNSAT		Comment Number
		sheet.		
	*3) *4)	*3) What is the high 60 mr/hr  SAT □  *4) What is the estingent vent valves for 4 ~ 4 mr  If asked, do not constant □  SAT □	*3) What is the highest dose rate of the following serious of the	270 mr/hr  SAT UNSAT   *3) What is the highest dose rate level in a 60 mr/hr  SAT UNSAT   *4) What is the estimated dose for venting vent valves for 4 minutes?  ~4 mr  If asked, do not consider travel time.  SAT UNSAT   UNSAT   TING CUES:

Operator's Name:				
Job Title: □	] EO □	RO □ SRO	$\square$ STA	☐ SRO Cert
JPM Title: R	ead Survey Map			
JPM Number: <u>JI</u>	PM410		Revisi	on Number: <u>00</u>
Task Number and	Title: 102405.0	11 Apply the admini	strative requirement	nts of the ALARA program
K/A System	K/A Number	Importance	e (RO/SRO)	
Generic	2.3.7	3.5	3.6	
Suggested Test	ing Environmeı	nt: Classroom		
<b>Actual Test</b>	ing Environmeı	nt:   Classroom	□ Plant	☐ Control Room
<b>Testing Metho</b>	d: ☐ Simula ■ Perform		Faulted: □ Y	Yes ■ No Yes ■ No
Time Critica	al:	■ No		
<b>Estimated Time t</b>	o Complete: _	20 minutes	Actual Time Used	: minutes
References: R	P-AA-203 EXP	OSURE CONTROLS	S AND LIMITS R	ev. 03
<b>EVALUATION S</b> Were all the Critic		ormed satisfactorily?	□ Yes	□ No
The operator's per determined to be:	formance was ev	valuated against the s  ☐ Satisfactory	tandards contained  Unsatisfa	I in this JPM, and has been actory
Comments:				
Evaluator's N	Name:		(	Print)
Evaluator's Sign	ature:			Date:

#### Clinton Power Station Job Performance Measure (JPM)

#### **Initial Conditions**

The plant is operating at 97%.

## **Initiating Cue**

You are preparing to enter the RT 'B' Pump room to vent RT Pump from valves 1G33F010B and 1G33F011B.

You have been tasked with reviewing the survey map and answering the provided list of questions.

What is the highest contamination level in the High Contamination Area (HCA)?	
What is the highest contact radiation level in the HCA?	
What is the highest general area dose rate level in the HCA?	
What is the estimated dose for venting RT pump 'B' if you are next to the vent valves for 4 minutes?	



## **CLINTON POWER STATION**

### **Job Performance Measure**

Perform Offsite Source Power Verification

JPM Number: 441

Revision Number: 01

Date: 05/10/2011

Developed By:	Tom Pickley	05/10/2011
	Instructor	Date
Validated By:		
	SME or Instructor	Date
Reviewed By:		
	<b>Operations Representative</b>	Date
Approved By:		
	Training Denartment	Date

# Clinton Power Station Job Performance Measure (JPM)

#### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

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SME/Instructor

Date

### Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Date	Description
00	04/08/02	New JPM number (old number 9082)
01	05/10/11	Added overrides of computer points

## Clinton Power Station Job Performance Measure (JPM)

#### **Simulator Setup Instructions**

(This page is applicable only to JPMs performed in the Simulator.)

- 1. Initialize the Simulator to any IC with both Off-site source and all DGs operable and place the simulator in RUN.
- 2. Run Lesson Plan JPM441 which will activate

APBA539SUBSV = -1.0 APBA539SUBSF = True SYDA501SUBSV = -1.0 SYDA501SUBSF = True

- 3. Verify:
  - 1A1, 1B1 and 1C1 are on the Main power source.
  - Make sure the simulator doesn't have any annunciators OOS that are needed in performance of CPS 9082.01.

**NOTE:** It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

4. This completes the setup for this JPM.

#### Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

#### TASK STANDARDS:

• CPS 9082.01, OFFSITE SOURCE POWER VERIFICATION, Revision 39b, Section 8.1, 8.2, and 8.3 are complete in accordance with the procedure.

#### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None

#### PROCEDURAL/REFERENCES:

• CPS 9082.01, OFFSITE SOURCE POWER VERIFICATION, Revision 39b

#### **EVALUATOR INSTRUCTIONS:**

- Amplifying cues are provided within the JPM steps.
- Provide the operator with the following:
  - CPS 9082.01, OFFSITE SOURCE POWER VERIFICATION

#### Clinton Power Station Job Performance Measure (JPM)

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The plant is operating at full power.

The Normal Frequency (7-day) performance of CPS 9082.01, Offsite Source Power Verification, is due to be performed this shift.

#### **INITIATING CUE:**

#### **CAUTION**

• All pre-job briefings are completed.

Perform CPS 9082.01, Offsite Source Power Verification.

START TIME:

# Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

#### PERFORMANCE STEPS

	CPS 9082.01, Offsite Source Power Verification
	Section 8.1 – 138KV Offsite Source Operability
8.1.1	Log status of Auxiliary Steam Boilers:
	☐ None in service
	☐ Aux Boiler in service: #1 or #2
	*138KV is INOPERABLE if 2 Aux Boilers are in-service.
Standard	Determines the number of Auxiliary Boilers that are in service.
CUE	There are no Auxiliary Boilers in service.
Comments	Candidate selects "None in service".
	SAT   UNSAT   Comment Number
8.1.2	At 1H13-P870, verify ERAT SVC in-service and able to function as follows:
8.1.2	At 1H13-P870, verify ERAT SVC in-service and able to function as follows:  Contact NSED as needed for Engineering Evaluations which support ERAT SVC ability to properly function.
8.1.2 Standard	Contact NSED as needed for Engineering Evaluations which support ERAT
	<ul> <li>Contact NSED as needed for Engineering Evaluations which support ERAT SVC ability to properly function.</li> <li>No action is required. The examinee may contact NSED for applicable Engineering</li> </ul>
Standard	Contact NSED as needed for Engineering Evaluations which support ERAT SVC ability to properly function.  No action is required. The examinee may contact NSED for applicable Engineering Evaluations.  If requested, respond that there are no Engineering Evaluations applicable to the

8.1.2 (continued)	If annunciator(s) 5011-8E/8F/8G is Out of Service, a walkdown of the ERAT SVC building panels may be used to verify no condition exists which would result in the ERAT SVC not being able to function.
	If walkdown used in place of annunciator verification, initial the step with a NOTE in the Comments section.
Standard	No action is required. The examinee may verify no OOS stickers on Annunciator windows in conjunction with the following steps to determine 5011-8E/8F/8G are not out of service.
CUE	If requested, respond that there are no OOS annunciators pending.
Comments	There is no action required with this note. The examinee may read, acknowledge the note and continue on. The cue is provided as a contingency.
	SAT   UNSAT   Comment Number
8.1.2.1)	Annunciator 5011-8E, ERAT SVC TRIP is deenergized.
Standard	Verifies annunciator 5011-8E, ERAT SVC TRIP is deenergized.
CUE	
Comments	
	SAT   UNSAT   Comment Number
8.1.2.2)	Annunciator 5011-8F, ERAT SVC TROUBLE is deenergized, <u>or</u> if energized, that the alarm is not due to a cause which would result in the ERAT SVC not being able to function.
Standard	Verifies annunciator 5011-8F, ERAT SVC TROUBLE is deenergized.
CUE	
Comments	
	SAT   UNSAT   Comment Number

8.1.2.3)	Annunciator 5011-8G, ERAT SVC FROZEN is deenergized, or if energized, that the alarm is not due to a cause which would result in the ERAT SVC not being able to function.
Standard	Verifies annunciator 5011-8G, ERAT SVC FROZEN is deenergized.
CUE	
Comments	
	SAT   UNSAT   Comment Number
8.1.2.4)	ERAT SVC Voltage 4084 - 4300V V
Standard	Records ERAT SVC voltage.  Determines ERAT SVC Voltage is within the required range.
CUE	
Comments	
	SAT   UNSAT   Comment Number
8.1.2.5)	Review logs or From E-area Operator, ERAT-LTC Tap in MANUAL at Position 2L.
Standard	(From E-area daily rounds)
	ERAT-LTC Tap is in MANUAL at Position 2L.
CUE	Logged MANUAL at position 2L.
Comments	
	SAT   UNSAT   Comment Number

8.1.3	At 1H13-P870, verify:
	1) ERAT CIRCUIT SWITCHER, B018 is CLOSED.
	2) DISC SW ET14 is OPEN.
	3) DISC SW ET4 is CLOSED.
Standard	Verifies the three switches are in the required position.
CUE	
Comments	
	SAT   UNSAT   Comment Number

*8.1.4	Complete the following voltage table:							
	Preferred: 138KV Bus (AP-BA539)	kV						
Standard	Determines computer point AP-BA539 is bad (white) data.							
CUE								
Comments	The 138KV Bus (AP-BA539) computer point is Bad (white) Data so expected to use the <i>Alternate 1</i> method.	candidate is						
	SAT   UNSAT   Comment Number							
	Contacts EMD/IMD to use Alternate source 1.	VDC						
Standard	Records measured value and converts to KV by multiplying by 15							
CUE	Measured value is 9.2 VDC							
Comments	If requested, Multimeter EIN was MM1234 with a Cal Due Date of If <i>Alternate</i> 2 method is selected, the measured value is 0.113 VA							
	SAT   UNSAT   Comment Number							
	Verify voltage:							
	138KV Bus Voltage ≥ 129.72.	 Initial						
Standard	Verifies recorded voltage is within the acceptable range.							
CUE								
Comments	Calculated value is 138 kV.							
	SAT   UNSAT   Comment Number							

	CPS 9082.01, Offsite Source Power Verification
	Section 8.2 – 345KV Offsite Source Operability
8.2.1	At 1H13-P870, verify RAT SVC in-service and able to function as follows:
	Contact NSED as needed for Engineering Evaluations which support RAT SVC ability to properly function.
Standard	No action is required. The examinee may contact NSED for applicable Engineering Evaluations.
CUE	If requested, respond that there are no Engineering Evaluations applicable to the ability of the RAT SVC to function properly.
Comments	There is no action required with this note. The examinee may read, acknowledge the note and continue on. The cue is provided as a contingency.
	SAT   UNSAT   Comment Number
8.2.1 (continued)	If annunciator(s) 5011-7E/7F/7G is Out of Service, a walkdown of the RAT SVC building panels may be used to verify no condition exists which would result in the RAT SVC not being able to function.
	If walkdown used in place of annunciator verification, initial the step with a NOTE in the Comments section.
Standard	No action is required. The examinee may verify no OOS stickers on Annunciator windows in conjunction with the following steps to determine 5011-7E/7F/7G are not out of service.
CUE	If requested, respond that there are no OOS annunciators pending.
Comments	There is no action required with this note. The examinee may read, acknowledge the note and continue on. The cue is provided as a contingency.
	SAT   UNSAT   Comment Number
8.2.1.1)	Annunciator 5011-7E, RAT SVC TRIP is deenergized.
Standard	Verifies annunciator 5011-7E, RAT SVC TRIP is deenergized.
CUE	
Comments	
	SAT   UNSAT   Comment Number

8.2.1.2)	Annunciator 5011-7F, RAT SVC TROUBLE is deenergized, <u>or</u> if energized, that the alarm is not due to a cause which would result in the RAT SVC not being able to function.
Standard	Verifies annunciator 5011-7F, RAT SVC TROUBLE is deenergized.
CUE	
Comments	
	SAT   UNSAT   Comment Number

8.2.1.3)	Annunciator 5011-7G, RAT SVC FROZEN is deenergized, or if energized, that the alarm is not due to a cause which would result in the RAT SVC not being able to function.				
Standard	Verifies annunciator 5011-7G, RAT SVC FROZEN is deenergized.				
CUE					
Comments					
	SAT   UNSAT   Comment Number				
8.2.1.4)	RAT SVC Voltage 4084 - 4300V V				
Standard	Records RAT SVC voltage.				
CUE	Determines RAT SVC Voltage is within the required range.				
Comments					
	SAT   UNSAT   Comment Number				
8.2.1.5)	Review logs or From E-area Operator, RAT B-LTC Tap in MANUAL at Position 5.				
Standard	(From E-area daily rounds)				
	RAT B-LTC Tap in MANUAL at Position 5.				
CUE	Logged MANUAL at position 5.				
Comments					
	SAT   UNSAT   Comment Number				

8.2.2	At 1H13-P870, verify:						
	1) RAT 1 CIRCUIT SWITCHER, 4538 is CLOSED.						
	DISC SWITCH RT14 is CLOSED.						
	3) DISC SWITCH RT4 is OPEN.						
Standard	Verifies the three switches are in the required position.						
CUE							
Comments							
	SAT   UNSAT   Comment Number						

*8.2.3	Complete the following voltage table:					
	Voltage source {mark one}:					
	<b>Preferred</b> , as long as the North and South Buses are connected:					
	South Bus (SY-DA501 or Meter)	KV				
	OR					
	Alternate 1:					
	North Bus (SY-DA502 or Meter)					
Standard	Determines North and South Buses are connected and records 345 from the <i>Preferred</i> source (SY-DA501 or meter).	kV Bus voltage				
CUE						
Comments	The South Bus computer point is Bad (white) Data so candidate is expected to use the Meter on P870 or <i>Alternate 1</i> .					
	If <i>Alternate</i> 2 method is selected, the measured value is 115 MV I	OC.				
	SAT   UNSAT   Comment Number					
	Verify voltage: 345KV Bus Voltage ≥ 327.40 KV.					
		Initial				
Standard	Verifies recorded voltage is within the acceptable range.					
CUE						
Comments	Meter reading is $\sim 360 \text{ kV}$ .					
	SAT   UNSAT   Comment Number					

	CPS 9082.01, Offsite Source Power Verification Section 8.3 – Divisional Bus Feeder Breaker Verification						
8.3.1.1.	4160V Bus 1A1 Feeder Breaker Verification (1H13-P877)						
	Verify one of the following breakers is CLOSED, and the other one is in AUTO position, or N/A if source is not required to be OPERABLE:						
	<u>Auto</u> <u>Closed</u> <u>Init</u>						
	1) 4160V Bus 1A1 Mn Bkr (1AP07EK)						
	345KV Source OPERABLE for Div 1 bus when step satisfied.						
	2) 4160V Bus 1A1 Res Bkr (1AP07EH)						
	138KV Source OPERABLE for Div 1 bus when step satisfied.						
Standard	Verifies and records 4160V Bus 1A1 Mn Bkr position-Closed.						
	Verifies and records 4160V Bus 1A1 Res Bkr position-Auto.						
CUE							
Comments	Closed breaker position may also be recorded as Auto & Closed.						
	SAT   UNSAT   Comment Number						
8.3.1.2.	Verify annunciator 5060-1D, NOT AVAILABLE 4160V BUS BREAKER is deenergized, or if energized, that the alarm cause is not due to a source which is required to be OPERABLE.						
Standard	Verifies annunciator 5060-1D, NOT AVAILABLE 4160V BUS BREAKER is NOT out of service and is deenergized.						
CUE							
Comments							
	SAT   UNSAT   Comment Number						

8.3.2.1.	4160V Bus 1B1 Feeder Breaker Verification (1H13-P877)  Verify one of the following breakers is CLOSED, and the other one is in AUTO position, or N/A if source is not required to be OPERABLE:  Auto Closed Init  1) 4160V Bus 1B1 Mn Bkr (1AP09EA)
	138KV Source OPERABLE for Div 2 bus when step satisfied.
Standard	Verifies and records 4160V Bus 1B1 Mn Bkr position-closed. Verifies and records 4160V Bus 1B1 Res Bkr position-Auto.
CUE	
Comments	Closed breaker position may also be recorded as Auto & Closed.  SAT   UNSAT   Comment Number
8.3.2.2.	Verify annunciator 5061-1D, NOT AVAILABLE 4160V BUS BREAKER is deenergized, <u>or</u> if energized, that the alarm cause is not due to a source which is required to be OPERABLE.
Standard	Verifies annunciator 5061-1D, NOT AVAILABLE 4160V BUS BREAKER is deenergized.
CUE	
Comments	
	SAT   UNSAT   Comment Number

8.3.3.1.	4160V Bus 1C1 Feeder Breaker Verification (1H13-P601)						
	Verify one of the following breakers is CLOSED, and the other one is in AUTO position, or N/A if source is not required to be OPERABLE:						
	Auto Closed Init						
	1) 4160V Bus 1C1 Mn Bkr (1RT4C1)						
	345KV Source OPERABLE for Div 3 bus when step satisfied.						
	2) 4160V Bus 1C1 Res Bkr (1ETR4C1)						
Standard	Verifies and records 4160V Bus 1C1 Mn Bkr position-Closed.						
	Verifies and records 4160V Bus 1C1 Res Bkr position-Auto.						
CUE							
Comments	Closed breaker position may also be recorded as Auto & Closed.						
	SAT   UNSAT   Comment Number						

8.3.3.2.	Verify annunciator 5062-7B, HPCS NOT READY FOR AUTO START/BKR IN LOWER POS is deenergized, or if energized, that the alarm cause is not due to a source which is required to be OPERABLE.						
Standard	Verifies annunciator 5062-7B, HPCS NOT READY FOR AUTO START/BKR IN LOWER POS is deenergized.						
CUE							
Comments							
	SAT   UNSAT   Comment Number						
8.4.	Notify the SMngt of surveillance completion.						
Standard	Signs and dates the surveillance.						
	Notifies SMngt the surveillance is completed.						
CUE	Acknowledge notification of surveillance completion.						
Comments							
	SAT   UNSAT   Comment Number						
TERMINATING CUES:  All required data has been recorded. Shift Management has been notified of surveillance completion.							
STOP TIME:							

Operator's Name:							
Job Title: □ RO □ SRO							
JPM Title: Po	erform Offsite Sou	rce Power Verifica	<u>tion</u>				
JPM Number: <u>JI</u>	<u>PM441</u>		Revisi	on Number: <u>00</u>			
Task Number and		-	-	rform the OFFSITE			
	SOURCE I	POWER VERIFIC.	ATION				
K/A System	K/A Number	Importance	(RO/SRO)				
Generic	2.1.31	4.6	4.3				
Suggested Test	ing Environment:	<u>Simulator</u>					
<b>Actual Test</b>	ing Environment:	☐ Simulator	□ Plant	☐ Control Room			
Testing Method:       □ Simulate       Alternate Path:       □ Yes       ■ No         ■ Perform       SRO Only:       □ Yes       ■ No							
Time Critica	al:	■ No					
Estimated Time t	o Complete: 20 1	<u>minutes</u>	Actual Time Used:	minutes			
References: C	PS 9082.01, OFFS	ITE SOURCE PO	WER VERIFICAT	ION, Revision 39b			
<b>EVALUATION S</b> Were all the Critic	SUMMARY: al Elements perfori	med satisfactorily?	□ Yes	□ No			
The operator's per determined to be:	formance was eval	uated against the st  ☐ Satisfactory	andards contained  ☐ Unsatisfa	in this JPM, and has been ctory			
Comments:							
Evaluator's N	Name:		(F	Print)			
Evaluator's Sign	ature:			Date:			

#### Clinton Power Station Job Performance Measure (JPM)

#### **INITIAL CONDITIONS:**

The plant is operating at full power.

The Normal Frequency (7-day) performance of CPS 9082.01, Offsite Source Power Verification, is due to be performed this shift.

#### **INITIATING CUE:**

#### **CAUTION**

All pre-job briefings are completed.

Perform CPS 9082.01, Offsite Source Power Verification.



## **CLINTON POWER STATION**

## **Job Performance Measure**

Print Reading/Tag out verification

JPM Number: JPM442

Revision Number: 00

Date: 04/25/2011

Developed By:	W. D. Kiser	04/25/2011
	Instructor	Date
Validated By:		
	SME or Instructor	Date
Reviewed By:		
	<b>Operations Representative</b>	Date
Approved By:		
	Training Department	 Date

# Clinton Power Station Job Performance Measure (JPM)

#### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 and 11 below. 1. Task description and number, JPM description and number are identified. Knowledge and Abilities (K/A) references are included. 3. Performance location specified. (in-plant, control room, or simulator) 4. Initial setup conditions are identified. 5. Initiating and terminating cues are properly identified. 6. Task standards identified and verified by SME review. 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (\*). 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure: Procedure Rev. \_\_\_\_ Date \_\_\_\_ Pilot test the JPM: a. verify cues both verbal and visual are free of conflict, and b. ensure performance time is accurate. 10. If the JPM cannot be performed as written with proper responses, then revise the JPM. 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page. SME/Instructor Date SME/Instructor Date

SME/Instructor

Date

### Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Date	Description
00	04/25/11	New JPM.

## Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

#### TASK STANDARDS:

• Applicant determines that two tags are incorrect and makes corrections to OP-AA-109-101.

#### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• OP-AA-109-101, Clearance and Tagging Rev. 6 - Attachment 14 Part 1 and 2 (marked up).

#### PROCEDURAL/REFERENCES:

- OP-AA-109-101, Clearance and Tagging Rev. 6
- EO2-1RP099 Sheets 101 Rev. Q
- E02-0AP21 Sheet 001 Rev. AC
- CPS 3509.01, Instrument Power System (IP) Rev. 20b
- CPS 3509.01E001, Instrument Power System Elec Lineup Rev. 11c

#### **EVALUATOR INSTRUCTIONS:**

- Provide a copy to candidate:
  - OP-AA-109-101, Clearance and Tagging Rev. 6 Attachment 14 Part 1 and 2 (marked up).
  - o OP-AA-109-101, Clearance and Tagging Rev. 6
  - o CPS 3509.01, Instrument Power System (IP) Rev. 20b
- Allow applicant access to reference prints and procedures (not already provided).
- The "ALT DETAIL FOR 1RP01E" on EO2-1RP099 Sheets 101 Rev. Q is not applicable and the candidate should be informed as soon as this print is accessed.

# Clinton Power Station Job Performance Measure (JPM)

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The plant is at rated conditions and NSPS Div 1 REG ISO Transformer needs to be tagged out for repairs on Terminal Boards TB1 & TB2. Passport and EDMS are down.

#### **INITIATING CUE:**

#### **CAUTION**

• All pre-job briefings are completed.

Peer Check the provided clearance order and determine if the boundaries are adequate. A second approval is **NOT** required. If the boundaries are not adequate, then suggest needed changes.

START TIME:	

# Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

#### PERFORMANCE STEPS

*1)	Identifies 0AP54EB-5AL as the incorrect circuit breaker/bucket.			
Standard:	Determines that 0AP54EB-5AL is the incorrect circuit breaker/bucket and it should be 0AP54EB-5AR.			
Cue:	Examinee may need to be told to complete the independent technical review.			
Comments	The candidate may also choose to add 1RP01E/CB1- OFF to the clearance order in addition to or in place of 0AP54EB-5AR. Although 0AP54EB-5AR is normally used, 1RP01E/CB1 would provide an acceptable electrical boundary to the work being performed in place of 0AP54EB-5AR and therefore meet the intent of this critical step. If added in addition to 0AP54EB-5AR, 1RP01E/CB1 would be considered excessive but not constitute an UNSAT performance step.			
	SAT $\square$	UNSAT □	Comment Number	
*2)	Identifies 1RP17	J – MAINTENANC	E BYPASS is in the wrong position.	
Standard:	Determines that "ON" is the incorrect position and it should be in the "OFF" position.			
Cue:				
Comments				
	SAT □	UNSAT □	Comment Number	

3)	Verifies that 1RP01E/CB2 – ISO TRANSF OUTPUT BKR is in the correct position.			
Standard:	Determines that "OFF" is the correct position for 1RP01E/CB2 – ISO TRANSF OUTPUT BKR.			
Cue:				
Comments				
	SAT   UNSAT   Comment Number			
4)	SRO ONLY (Examiner will read the following statement to the candidate.)			
	Determine the ITS impact and/or required compensatory action due to removing NSPS Regulating Transformer 1RP01 from service.			
Standard:	Regulating Transformer 1RP01E is NOT required for Inverter OPERABILITY.			
	Div 1 NSPS Inverter ITS SR 3.8.7.1 frequency changes from '7 days' to 'DAILY' (compensatory monitoring per CPS 9082.02, Electrical Distribution Verification).			
Cue:				
Comments				
	SAT   UNSAT   Comment Number			
NOTE:				
The candidate may choose to add additional information tags for the Manual Bypass Switch or the inverter itself to maintain the inverter alignment or identify that alternate power (NSPS Div 1 REG ISO Transformer) is not available. These measures would be considered acceptable but not required.				
TERMINATING CUES:				
Applicant submits his attachment 14 parts one and two of OP-AA-109-101 noting the wrong breaker and switch position. Applicant recommends correct breaker and switch position changes.				
STOP TIME	E:			

Operator's Name:						
Job Title:	] NLO □F	RO □ SRO	$\square$ STA	☐ SRO Cert		
JPM Title: P	rint Reading/Tag	out verification				
IPM Number: JPM442 Revision Number: 00						
Task Number and	Title: (0.13L) I	Read Mechanical and	l Electrical Prints			
K/A System	K/A Number	Importan	ce (RO/SRO)			
Generic	2.2.41	3.5	3.9			
Suggested Test	ting Environmer	nt: Simulator				
Actual Test	ting Environmer	nt:	□ Plant	☐ Control Room		
Testing Metho	d: ☐ Simula  ■ Perform		Faulted: □ Ye ate Path: □ Ye			
Time Critica	al:	■ No				
<b>Estimated Time t</b>	co Complete: 20	<u>minutes</u>	Actual Time Used:	minutes		
References: E	O2-1RP099 She	ets 101 Rev. Q	E02-0AP21 Sheet	001 Rev. AC		
CPS 3509.01, Instrui		rument Power System	m (IP) Rev. 20b			
C	CPS 3509.01E001	, Instrument Power	System Elec Lineup	Rev. 11c		
<b>EVALUATION S</b>	SUMMARY:					
Were all the Critic	al Elements perf	formed satisfactorily?	☐ Yes	□ No		
The operator's per determined to be:	formance was ev	valuated against the s  ☐ Satisfactory	tandards contained  Unsatisfa	in this JPM, and has been ctory		
Comments:						
Evaluator's l	Name:		(P	rint)		
Evaluator's Signature:				Date:		

# Clinton Power Station Job Performance Measure (JPM)

#### **Initial Conditions:**

The plant is at rated conditions and NSPS Div 1 REG ISO Transformer needs to be tagged out for repairs on Terminal Boards TB1 & TB2. Passport and EDMS are down.

## **Initiating Cue:**

#### **CAUTION**

• All pre-job briefings are completed.

Peer Check the provided clearance order and determine if the boundaries are adequate. A second approval is **NOT** required. If the boundaries are not adequate, then suggest needed changes.



## **CLINTON POWER STATION**

### **Job Performance Measure**

Review a Completed SRV Actuation Report

JPM Number: 444

Revision Number: 01

Date: 02/22/2011

Developed By:	Tom Pickley	02/22/2011
	Instructor	Date
Validated By:		
	SME or Instructor	Date
Reviewed By:		
	<b>Operations Representative</b>	Date
Approved By:		
	Training Department	 Date

# Clinton Power Station Job Performance Measure (JPM)

#### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 and 11 below. 1. Task description and number, JPM description and number areidentified. Knowledge and Abilities (K/A) references are included. 3. Performance location specified. (in-plant, control room, or simulator) 4. Initial setup conditions are identified. 5. Initiating and terminating cues are properly identified. 6. Task standards identified and verified by SME review. 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (\*). 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure: Procedure Rev. \_\_\_\_ Date \_\_\_\_ Pilot test the JPM: a. verify cues both verbal and visual are free of conflict, and b. ensure performance time is accurate. 10. If the JPM cannot be performed as written with proper responses, then revise the JPM. 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page. SME/Instructor Date SME/Instructor Date

SME/Instructor

Date

### Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Date	Description
Rev 00	N/A	New JPM number ( old 3831.0102)
Rev 01	02/22/2011	Updated for procedure revisions.

## Clinton Power Station Job Performance Measure (JPM)

## **Simulator Setup Instructions**

(This page is applicable only to JPMs performed in the Simulator.)

1. None

## Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

No equipment or controls will be manipulated during this evaluation, only **Simulated** Actions will occur.

#### TASK STANDARDS:

The SRV has been identified as leaking and the failure mode is coded incorrectly.

#### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

None

#### PROCEDURAL/REFERENCES:

CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST Rev 029b CPS 3831.01, SAFETY RELIEF VALVE REPORT Rev 006a

#### **EVALUATOR INSTRUCTIONS:**

Amplifying cues are provided within the JPM steps.

Provide the operator with the following:

- CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST
- CPS 9056.02C001, SAFETY/RELIEF VALVE MANUAL ACTUATION CHECKLIST
- CPS 3831.01, SAFETY RELIEF VALVE REPORT
- CPS 3831.01D002, ACTUATION LOG
- DCS Display 6D-04
- DCS Display D05AD1
- DCS Display DD5BD3
- SRV Tailpipe temperature graph

# Clinton Power Station Job Performance Measure (JPM)

T	VI	П	A	L	$\mathbf{C}$	O	N	ŊΓ	П	O	NS	•

CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST was completed during steady state operations at 80% power.

CPS 3831.01, SAFETY RELIEF VALVE REPORT has been completed.

## **INITIATING CUE:**

## **CAUTION**

• All pre-job briefings are completed.

As the CRS, you are to review and approve CPS 3831.01, SAFETY RELIEF VALVE REPORT.

START TIME:

## Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

### PERFORMANCE STEPS

*1	Reviews through block 305 of CPS 3831.01, SAFETY RELIEF VALVE REPORT
Standard	Determines that block 305 is incorrect, Reason for actuation should be "B".
CUE	
Comments	
	SAT   UNSAT   Comment Number
*2	Reviews block 306 of CPS 3831.01, SAFETY RELIEF VALVE REPORT
Standard	Determines that block 306 is incorrect, Reason for actuation should be "C".
CUE	
Comments	SAT   UNSAT   Comment Number

*3	Reviews through block 309 of CPS 3831.01, SAFETY RELIEF VALVE REPORT			
Standard	Determines that block 309 is incorrect, the tail pipe has not returned to normal or that the SRV is leaking.			
CUE				
Comments	SAT   UNSAT   Comment Number			
TERMINATING CUE	S:			
The SRV actuation  STOP TIME:	n log has been reviewed.			

Operator's Name	·			
Job Title:	□ EO □	RO □ SRO	$\square$ STA	☐ SRO Cert
JPM Title:	Review a Complet	ed SRV Actuation R	<u>Report</u>	
JPM Number:	<u> IPM444</u>		Revisio	on Number: <u>01</u>
actuation's of the		ves in the Main Stea		cument data on failures and enerate reports required by
K/A System	K/A Number	Importanc	e (RO/SRO)	
Generic	2.1.32	2.2.19 02 00.2.0	4.0	
Suggested Tes	ting Environmer	it: Simulator		
Actual Tes	eting Environmen	at:	□ Plant	☐ Control Room
Testing Methor	■ Perform		Faulted: □ Yeate Path: □ Ye	
<b>Estimated Time</b>	to Complete: 20	<u>0 minutes</u>	Actual Time Used:	minutes
	,	IEF VALVE ACTU. IEF VALVE REPOI		029b
<b>EVALUATION</b> Were all the Criti		ormed satisfactorily?	Yes □ Yes	□ No
The operator's pedetermined to be:		aluated against the s  ☐ Satisfactory	tandards contained  Unsatisfa	in this JPM, and has been ctory
Comments:				
Evaluator's	Name:		(F	Print)
Evaluator's Signature: Date:				

## **Initial Conditions**

CPS 9056.02, SAFETY/RELIEF VALVE ACTUATION TEST was completed during steady state operations at 80% power.

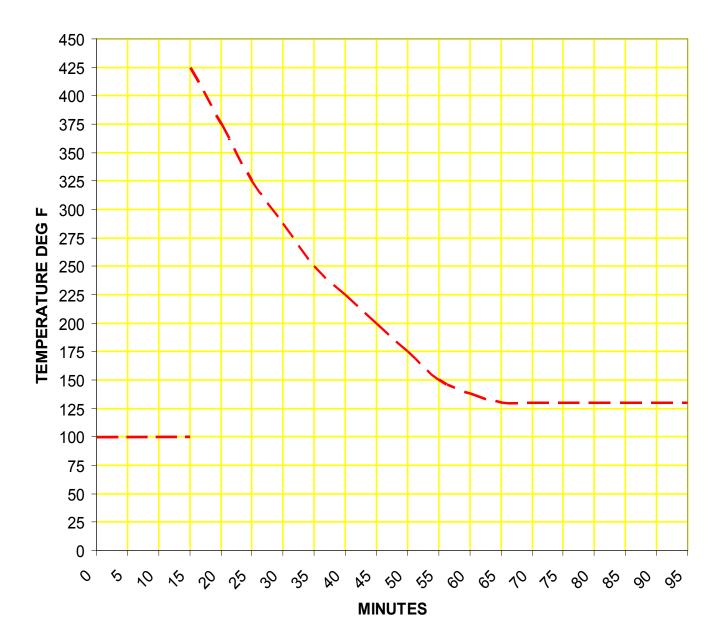
CPS 3831.01, SAFETY RELIEF VALVE REPORT has been completed.

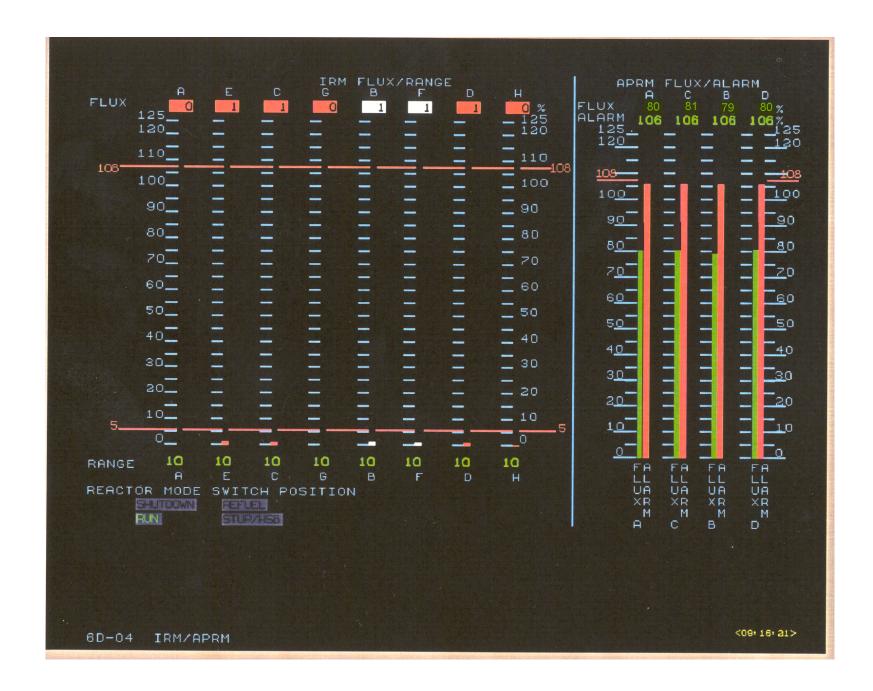
## **Initiating Cue**

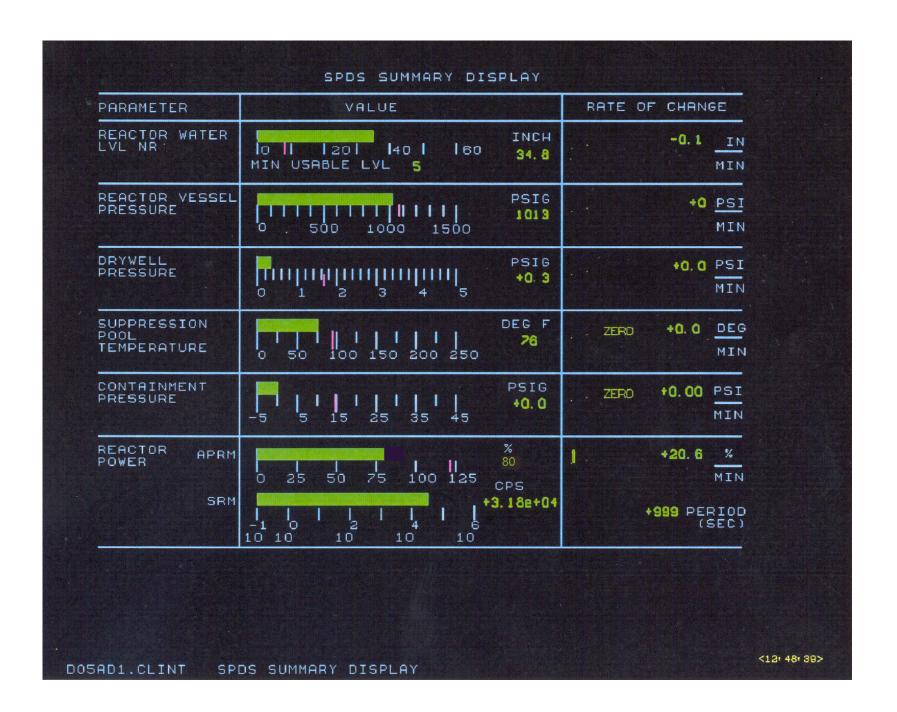
## **CAUTION**

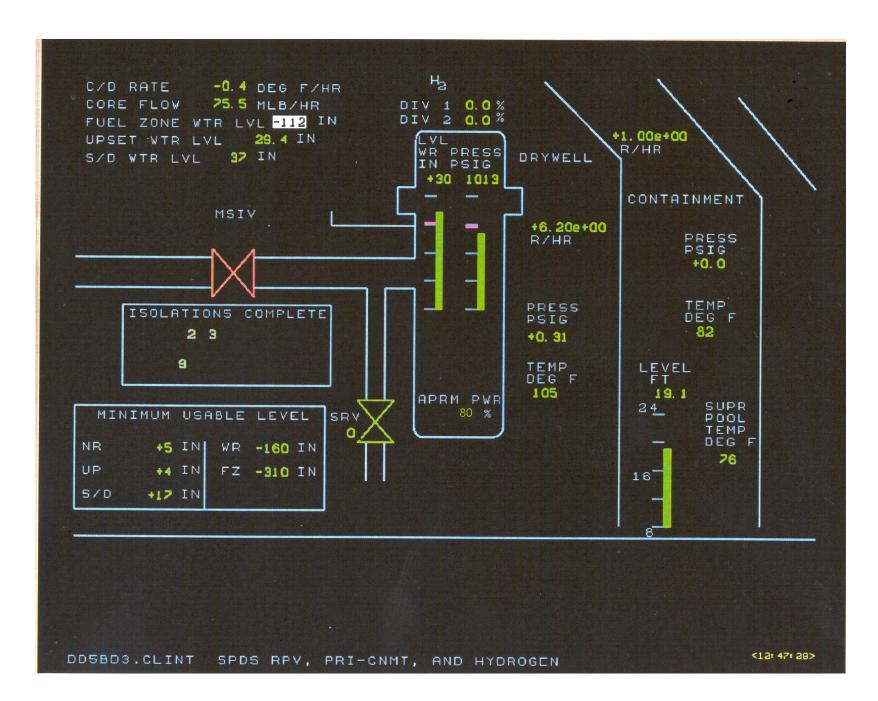
All pre-job briefings are completed.

As the CRS, you are to review and approve CPS 3831.01, SAFETY RELIEF VALVE REPORT.











## **CLINTON POWER STATION**

## **Job Performance Measure**

Activate the Emergency Response Organization – Using The Backup Automated Call Out System

JPM Number: JPM446

Revision Number: 00

Date: 02/23/2011

<b>Developed By:</b>	T. Pickley	02/23/11
	Instructor	Date
Validated By:		
	SME or Instructor	Date
Reviewed By:		
	<b>Operations Representative</b>	Date
Approved By:		
	Training Department	Date

# Clinton Power Station Job Performance Measure (JPM)

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:		of this checklist should be performed upon initial PM usage, revalidate JPM using steps 8 and 12 be	
	1. 2 3 4.	Task description and number, JPM description a Knowledge and Abilities (K/A) references are in Performance location specified. (in-plant, contro Initial setup conditions are identified.  Initiating cue (and terminating cue if required) at Task standards identified and verified by SME references.	nd number are identified. cluded. l room, simulator, or other) re properly identified.
	7.	Critical steps meet the criteria for critical steps a (*).	nd are identified with an asterisk
	8.	Verify the procedure(s) referenced by this JPM referenced by this JP	reflects the current revision:
	9.	Verify cues both verbal and visual are free of con	nflict.
	10.	Verify performance time is accurate	
	_ 11.	If the JPM cannot be performed as written with p JPM.	proper responses, then revise the
	12.	When JPM is initially validated, sign and date JF validations, sign and date below:	PM cover page. Subsequent
		SME / Instructor	Date
		SME / Instructor	Date
		SME / Instructor	Date

## Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Date	Description
00	02/23/11	New JPM (modified from old A.4.a).

## Clinton Power Station Job Performance Measure (JPM)

## **Simulator Setup Instructions**

1. None.

### Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

### TASK STANDARDS:

• Successfully activates the ERO with an ALERT classification indicated.

## TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• Telephone (not connected to any system)

#### PROCEDURAL/REFERENCES:

• EP-AA-112-100-F-06, Rev N MIDWEST ERO NOTIFICATION OR AUGMENTATION

#### **EVALUATOR INSTRUCTIONS:**

- Supply the examinee a copy of EP-AA-112-100-F-06.
- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

## Clinton Power Station Job Performance Measure (JPM)

T	II	ΓT.	A Ì	L (	C	N	N	D	IT	T	O	N	S	•

An Alert has just been declared. The control room staff has been informed of the classification and the announcement has been made over the Public Address System. You are to activate the Emergency Response Organization. The event is NOT a Security Event.

### **INITIATING CUE:**

### **CAUTION**

• All pre-job briefings are completed.

As the CRS you have been directed by the Shift Manager to activate the Emergency Response Organization.

START TIME:

## Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

#### PERFORMANCE STEPS

### EP-AA-112-100-F-06 MIDWEST ERO NOTIFICATION OR AUGMENTATION

1.	.2	Access the automated callout system.					
Standard:		Dials 1-877-486-6612.					
Cue:		The number is busy.					
Comments		Repeat the same cue for subsequent attempts.					
		SAT □ UNSAT □ Comment N	Jumber				
*2.	.1	Activation of backup automated call out system					
Standard:		Dials 1-800-308-8836					
Cue:		"This is the remote activation module. Please enter ye the # sign."	our company ID followed by				
Comments		Cue is the expected response by the automated callou	at system.				
		SAT □ UNSAT □ Comment N	Jumber				

*2.2(1)	Enters the company ID.				
Standard:	Examinee enters 1741 followed by the # sign.				
Cue:	"You entered 1741. Is that correct? Press '9' for yes or '6' for No."				
Comments	Cue is the expected response by the automated callout system.				
	SAT   UNSAT   Comment Number				
*2.2(2)	Enters '9' for yes.				
Standard:	Examinee enters '9' for yes.				
Cue:	"Please enter your scenario activation password followed by the # sign."				
Comments	Cue is the expected response by the automated callout system.				
	SAT   UNSAT   Comment Number				
*2.3	Enters the activation password.				
Standard:	Examinee enters 301 followed by the # sign.				
Cue:	"You entered 301. Is that correct? Press '9' for yes or '6' for No."				
Comments	Cue is the expected response by the automated callout system.				
	SAT   UNSAT   Comment Number				

*2.4	Enters '9' for yes.					
Standard:	Examinee enters '9' for yes.					
Cue:	"To start a scenario, enter the scenario ID followed by the # sign or press # alone for more options."					
Comments	Cue is the expected response by the automated callout system.					
	SAT   UNSAT   Comment Number					
*2.5	Enters the scenario ID number.					
Standard:	Examinee enters 301 followed by the # key.					
Cue:	"Please reenter the scenario ID followed by the # sign."					
Comments	Cue is the expected response by the automated callout system.					
	SAT   UNSAT   Comment Number					
*2.6(1)	Enters the scenario ID number.					
Standard:	Examinee enters 301 followed by the # key.					
Cue:	"You entered 301. Is that correct? Press '9' for yes or '6' for No."					
Comments	Cue is the expected response by the automated callout system.					
	SAT   UNSAT   Comment Number					

*2.6(2)	Enters '9' for yes.					
Standard:	Examinee enters '9' for yes.					
Cue:	<ul> <li>Please select one of the following:</li> <li>To listen to the current scenario message press 1.</li> <li>To re-record the scenario message press 2</li> <li>To start the scenario press 3.</li> <li>To return to the main menu press #.</li> </ul>					
Comments	Cue is the expected response by the automated callout system.					
	SAT   UNSAT   Comment Number					
*2.7	Enters '3' to start the scenario.					
Standard:	Examinee enters '3'.					
Cue:	"The scenario is building". Wait 30 seconds then "Press # sign to exit"					
Comments	Cue is the expected response by the automated callout system.					
	SAT   UNSAT   Comment Number					

	*2.8	Enters '#' when prompted to exit.						
Standard:		The examinee waits for the scenario to build then presses '#' when the recording prompts them to exit.						
Cue:		"The scenario is building", wait 30 seconds then "Press # sign to exit". Phone call is complete.						
Comments	S	Cue is the expected response by the automated callout system.						
		SAT   UNSAT   Comment Number						
	2.9	Waits for a call from the automated callout system.						
Standard:		Examinee waits up to 10 minutes for a confirmation call from the callout system.						
Cue:		Automated callout system confirmation call is received.						
Comments	5	SAT   UNSAT   Comment Number						
TERMINA The examination of the e	ee has	CUES: successfully activated the call out system by evidence of the confirmation call.						

Operator's Nam	e:				
Job Title:	□ NLO □ R	O □ SRO	$\square$ STA	☐ SRO Cert	
JPM Title:	Activate the Emerge	ency Response Organi	zation – Using t	he Backup Automated Call	
	Out System.				
JPM Number:	<u>JPM446</u>		Revisio	on Number: <u>00</u>	
Task Number ar	· · · · · · · · · · · · · · · · · · ·	Given a postulated E- EP, and station specifi		augment plant staffing IAW	
K/A System	K/A Number	Importance (I	RO/SRO)		
Generic	2.4.38		4.4		
Suggested To	esting Environment	Simulator			
	esting Environment		□ Plant	☐ Control Room	
	hod: ☐ Simulate		e Path: □ Y	es No	
9	■ Perform		Only:   Ye	es 🗆 No	
Time Crit	ical:	■ No			
<b>Estimated Time</b>	e to Complete: 10	<u>minutes</u> Ac	tual Time Used:	minutes	
References:	EP-AA-112-100-F-0 AUGMENTATION	06, Rev N MIDWEST	ERO NOTIFIC	CATION OR	
<b>EVALUATION</b> Were all the Cri		med satisfactorily?	□ Yes	□ No	
The operator's p determined to be		_	dards contained  ☐ Unsatisfa	in this JPM, and has been ctory	
Comments:					
Evaluator'	s Name:		(I	Print)	
Evaluator's Signature: Date:					

# Clinton Power Station Job Performance Measure (JPM)

#### **INITIAL CONDITIONS:**

An Alert has just been declared. The control room staff has been informed of the classification and the announcement has been made over the Public Address System. You are to activate the Emergency Response Organization. The event is NOT a Security Event.

### **INITIATING CUE:**

### **CAUTION**

• All pre-job briefings are completed.

As the CRS you have been directed by the Shift Manager to activate the Emergency Response Organization.



## **CLINTON POWER STATION**

## **Job Performance Measure**

Authorize an Emergency Dose for a Life Saving Operation

JPM Number: JPM 450

Revision Number: 00

Date: 04/12/2011

Developed By:	Tom Pickley	04/12/2011
	Instructor	Date
Validated By:		
	SME or Instructor	Date
Reviewed By:		<u> </u>
	<b>Operations Representative</b>	Date
Approved By:		
	Training Donartment	Data

# Clinton Power Station Job Performance Measure (JPM)

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	_	PM usage, revalidate JPM using steps 8 and 12 b						
	1 2 3 4 5.	Task description and number, JPM description a Knowledge and Abilities (K/A) references are in Performance location specified. (in-plant, control Initial setup conditions are identified.  Initiating cue (and terminating cue if required) a Task standards identified and verified by SME results.	and number are identified.  ncluded.  ol room, simulator, or other)  are properly identified.					
	_	Critical steps meet the criteria for critical steps a (*).						
	8.	Verify the procedure(s) referenced by this JPM Procedure Rev: Procedure Rev:	reflects the current revision:					
	9.	Verify cues both verbal and visual are free of co	onflict.					
	10.	Verify performance time is accurate						
	11.	If the JPM cannot be performed as written with proper responses, then revise the JPM.						
	12.	When JPM is initially validated, sign and date Javalidations, sign and date below:	PM cover page. Subsequent					
		SME / Instructor	Date					
		SME / Instructor	Date					
		SME / Instructor	 Date					

## Clinton Power Station Job Performance Measure (JPM)

## **Revision Record (Summary)**

Revision	Date	Description
00	04/12/2011	New JPM number and format.

## Clinton Power Station Job Performance Measure (JPM)

## **Simulator Setup Instructions**

1. None

### Clinton Power Station Job Performance Measure (JPM)

#### READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

#### TASK STANDARDS:

The life saving operation is authorized per EP-AA-113 r10, Personnel Protective Actions and EP-AA-113-F-02 rB, Authorization for Emergency Exposure.

#### TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

None

#### PROCEDURAL/REFERENCES:

- EP-AA-113 r10, Personnel Protective Actions
- EP-AA-113-F-02 rB, Authorization for Emergency Exposure

#### **EVALUATOR INSTRUCTIONS:**

- Amplifying cues are provided within the JPM steps.
- Supply the examinee the partially filled out EP-AA-113-F-02 as the volunteer.
- You as the evaluator will play the part of the volunteer who has not yet been briefed.
- Supply the operator with a copy of EP-AA-113, Personnel Protective Actions when the examinee retrieves the procedure.

SRRS: 3D.105 (when utilized for operator initial or continuing training)

# Clinton Power Station Job Performance Measure (JPM)

IN	III	ГΤ	A	I	. (	7	N	N	JT	T	$\mathbf{T}$	T	N	N	15	١.

An emergency life saving operation must be performed. The operation will take approximately 15 minutes in a 200 Rem/hr field. A volunteer, age 45, comes for your approval to perform the life saving operation.

### **INITIATING CUE:**

### **CAUTION**

• All pre-job briefings are completed.

As the Acting Station Emergency Director, take the actions needed to authorize the life saving operation.

START TIME:

# Clinton Power Station Job Performance Measure (JPM)

#### PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (\*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

#### PERFORMANCE STEPS

EP-AA-113-F-02

*1.	Determines volunteer will receive greater than 25 Rem TEDE.
Standard	"25 Rem TEDE (Authorized to receive greater than 25 Rem TEDE)" should be checked.
CUE	Hand the partially filled out EP-AA-113-F-02 to the examinee as the volunteer.
Comments	
	SAT   UNSAT   Comment Number
2.	Determines volunteer has not signed form for briefing.
Standard	Determines volunteer has not been briefed.
CUE	I was told you would perform the brief.
Comments	
	SAT   UNSAT   Comment Number

*3.	Brief volunteer IAW 3.4.2. At a minimum, this will include possible health effects (and approximate cancer risk) at the anticipated exposure level/appropriate age (using Attachment 1 of EP-AA-113).							
Standard	50 rad will result in 2% of population affected by prodromal effects. Risk of premature death: 5.3 (deaths per 1000 persons exposed). Average years of life list if premature death occurs: 15 (years) (Or words to that effect.)							
Cue:								
Comments	Sign form after b	riefing is completed.						
	SAT $\square$	UNSAT □	Comment Number					
*4.	Authorizes the exposure.							
Standard	Signs for approval.							
Cue:								
Comments								
	SAT □	UNSAT □	Comment Number					
TERMINATING CUES:  The life saving operation is authorized.								
STOP TIME:								

Operator's Name	:						
Job Title:	□ NLO		RO	□ SRC	$\Box$ $\Box$ $S$	ГΑ	☐ SRO Cert
JPM Title:	Authoriz	e an Eme	rgency	Dose for a I	Life Saving O	peration	
JPM Number: JPM 450 Revision Number: <u>00</u>							
Task Number and	d Title:	997777.0	)3 Eme	rgency Plan	Activities pe	rformed b	oy an SRO
K/A System	K/A	Number		Importan	ce (RO/SRO	))	
Generic		2.3.4			3.7		
Suggested Tes	sting En	vironmeı	ıt: S	Simulator			
Actual Te	sting En	vironmeı	nt:	Simulato	r 🗆 Pl	ant	☐ Control Room
<b>Testing Meth</b>	od: □	☐ Simula ■ Perform			rnate Path: SRO Only:	☐ Yes ■ Yes	· -
Time Critic	cal:	] Yes		lo			
<b>Estimated Time</b>	to Com	plete: _1	10 minu	<u>ites</u>	Actual Tim	e Used:	minutes
References:	EP-AA-	113, Rev	10 PER	SONNEL P	ROTECTIVI	E ACTIO	NS
	EP-AA-	113-F-02,	Rev B	AUTHORIZ	ZATION FO	R EMER	GENCY EXPOSURE
<b>EVALUATION</b> Were all the Critical			ormed s	satisfactorily	/? □ Y	es 🗆	] No
determined to be	· ·			Satisfactory	/ □ U:	ntained in nsatisfact	n this JPM, and has been ory
Comments:							
Evaluator's	Name:					(Pri	int)
Evaluator's Sig	gnature:					D	Oate:

# Clinton Power Station Job Performance Measure (JPM)

### **INITIAL CONDITIONS:**

An emergency life saving operation must be performed. The operation will take approximately 15 minutes in a 200 Rem/hr field. A volunteer, age 45, comes for your approval to perform the life saving operation.

### **INITIATING CUE:**

### **CAUTION**

All pre-job briefings are completed.

As the Acting Station Emergency Director take the actions needed to authorize the life saving operation.