

“Corrected Transcript: Corrections denoted within brackets []”

UNITED STATES OF AMERICA
U.S. NUCLEAR REGULATORY COMMISSION

WORK ORDER 86
FORTHCOMING MEETING WITH THE PETITIONERS,
BEYOND NUCLEAR ET AL, REQUESTING ACTION
UNDER TITLE 10 OF CODE OF FEDERAL REGULATIONS
(10 CFR) 2.2

DECEMBER 12, 2011

2:30 P.M.

TRANSCRIPT OF PROCEEDINGS

Public Meeting

“Corrected Transcript: Corrections denoted within brackets []”

APPEARANCES

Participants:

[Patrick Hiland, NRR
Petition Review Board Chairman

Tanya Mensah, NRR
2.206 Coordinator]

Jon Thompson
Petition Manager

[Mauri Lemoncelli, OGC

Kamal Manoly, NRR
Petition Review Board Member

Shih-Liang, NRR
Petition Review Board Member

David Rahn, NRR
Petition Review Board Member

Gurjendra S. Bedi, NRR
Petition Review Board Member

David Pstrak, NMSS
Petition Review Board Member

David Tang, NMSS
Petition Review Board Member

Gerald McCoy, RII
Petition Review Board Member

Tekia Govan, NRR

Bhasker (Bob) Tripathi, NMSS

Anthony McMurtray, NRR

Meena Khanna, NRR]

Paul Gunter
Beyond Nuclear

Kevin Kamps
Beyond Nuclear

John Cruickshank*
Virginia Chapter of the Sierra Club

Richard Ball*
Sierra Club

Thomas Saporito*
Sapordoni [Saprodani] Associates

Scott Price*
Alliance for Progressive Values

Erica Grey*
Alliance for Progressive Values

[Paul Blundell*
Not on Our Fault Line

Margaret Earle*
Dominion Resources Inc.

Patrick Kemp*
Dominion Resources Inc.]

[*participated by telephone]

1 PROCEEDINGS

2 JON THOMPSON: Good afternoon. I'd like to thank everybody for
3 attending this meeting. My name Jon Thompson and I'm the petition manager
4 for the petition submitted on October 20, 2011, and supplemented on November
5 2, 2011 by Paul Gunter and others regarding the restart of North Anna 1 and 2
6 after the earthquake of August 23, 2001 [2011]. We are here today to allow the
7 petitioners to address the Petition Review Board regarding their 2.206 petition.
8 The Petition Review Board chairman is Patrick Highland who I'll introduce in a
9 moment. As part of the --

10 MALE SPEAKER [SCOTT PRICE]: [unintelligible] this line?

11 JON THOMPSON: I'm sorry.

12 SCOTT PRICE: This is Scott Price with Alliance for Progressive
13 Values. Hello?

14 JON THOMPSON: Yes, welcome to the meeting. Perhaps if, until
15 you're at a point where you're speaking, if you could use *6, and that will cut
16 down on background noise.

17 MALE SPEAKER [SCOTT PRICE]: Perfect.

18 JON THOMPSON: I was just beginning the introductory remarks.
19 My name's Jon Thompson. I'm the petition manager, and we're here to offer the
20 petitioners an opportunity to address the Petition Review Board or PRB. As part
21 of the PRB's review of this petition, the petitioners were offered an opportunity to
22 address the PRB to provide any relevant additional explanation and support for
23 the petition prior to the PRB's internal meeting to make our initial

1 recommendation to accept or reject the petition for review.

2 On behalf of all the petitioners, Mr. Paul Gunter with Beyond
3 Nuclear requested this public meeting to address the PRB and also agreed to
4 coordinate the efforts of the petitioners in making their presentations. This is a
5 Category 3 public meeting, where the public is normally invited to participate in
6 the meeting by providing comments and asking questions throughout the
7 meeting. In this public meeting, there will be some of that opportunity. However,
8 we've arranged this to allow the petitioners to have one hour to make their
9 presentations to the PRB as that's the chief purpose of this meeting, and for
10 other members of the public to have an opportunity near the end of the meeting,
11 as time allows, to ask questions pertaining only to the 10 CFR 2.206 process.

12 So, the public toll free lines that are calling in will be on mute until
13 the very end where they'll be offered an opportunity. If a member of the public
14 feels that they don't have the opportunity to ask their question about the 2.206
15 process because of time limitations, they can submit their questions in writing to
16 me, the petition manager, Jon Thompson, at jon.thompson@nrc.gov. That
17 should also be the email address on the meeting announcement that went on
18 [out]. This meeting is scheduled from 2:30 to 4:15 [PM]. The

19 meeting is being recorded by the NRC operations center and will be transcribed
20 by a court reporter. The transcript will become a supplement to this petition. And
21 the transcript will also be made publicly available through the NRC's agency-wide
22 documents access and management system, otherwise known as ADAMS.

23 For those at the NRC headquarters, we have public meeting
24 feedback forms near the door there that you are welcome to fill out. These forms
25 are forwarded to our internal communications specialists. You may either leave

1 them here following the meeting or mail them back. They are already post-paid -
2 - yes, post-paid. If you are participating by phone and would like to leave email
3 feedback on this public meeting, you can forward your comments to me by email
4 at the aforementioned email address.

5 I'd like to open this meeting with introductions of the NRC staff who
6 are here in the room at NRC headquarters. I ask that all the NRC staff clearly
7 state your name -- state for the record your name, your position or occupation
8 and your organization. For those here in the room, please speak up. Actually,
9 what we're going to do is we're going to pass around a hand mic to make sure
10 that that's adequately recorded for those who are listening by toll free number or
11 webcast. So if you could -- but still speak clearly so that the court reporter can
12 accurately record your name. I'll start with myself and the other NRC participants
13 here in the room. My name is Jon Thompson. I'm the petition manager for this
14 petition.

15 MAURI LEMONCELLI: I'm a senior --

16 JON THOMPSON: My apologies. Another note, for those
17 unfamiliar with this room, you press this button here, and that will activate your
18 microphone.

19 MAURI LEMONCELLI: Mauri Lemoncelli. I'm a senior attorney
20 with the Office of the General Counsel.

21 PATRICK HIGHLAND: My name's Patrick Highland. I'm the
22 chairman for this Petition Review Board.

23 KAMAL MANOLY: My name is Kamal Manoly, senior technical
24 advisor to the Division of Engineering, NRR.

25 DAVID PASTRATICK [PSTRAK]: My name's David Pastratick

1 [Pstrak]. I'm the branch chief for the structural mechanics material branch in the
2 Division of Spent Fuel Storage and Transportation in the Office of Nuclear
3 Material Safety and Safeguards.

4 DAVID TANG: I'm David Tang, senior structural engineer in the
5 Office of Nuclear Material Safety and Safeguards.

6 DAVID RAN [RAHN]: My name is David Ran [Rahn] [spelled
7 phonetically]. I'm a senior technical reviewer in the instrumentation and controls
8 branch in the Office of NRR.

9 NINA [MEENA] KANNA [KHANNA]: Nina [Meena] Kanna
10 [Khanna]. I'm actually in transition right now. [inaudible]

11 FEMALE SPEAKER: You know what? I have no control over it.
12 It's the other people.

13 JON THOMPSON: One moment. If I could ask those who are
14 participating by telecom to press *6. That will enable us to hear more clearly.
15 And then, when you have the opportunity, you can press *6, and that will unmute
16 the petitioners that are calling in by phone.

17 RAJIVNA [GURJENDRA] BARANDY [BEDI]: Rajivna [Gurjendra]
18 Barandy [Bedi], mechanical engineer at NRR and BE [DE] [spelled phonetically].

19 SHILA [SHIH-LIANG] WU: Shila [Shih-Liang] Wu, branch [reactor]
20 engineer, Nuclear Performance and Code Review Branch, NRR.

21 TONY MCMURTRAN [MCMURTRAY]: Tony McMurtran
22 [McMurtray]. I'm the chief of the component performance and testing branch,
23 Division of Engineering, NRR.

24 BOB TRIPTARY [TRIPATHI]: I'm Bob Triptary [Tripathi], senior
25 structural engineer with Spent Fuel Storage and Transportation and NMSS.

1 TANYA MENSON [MENSAH]: I'm Tanya Menson [Mensah], 2206
2 coordinator, Office of Nuclear Reactor Regulation Division of Policy and
3 Rulemaking.

4 JON THOMPSON: That completes the introductions of the NRC
5 staff in this room. At this time, are there any NRC participants from headquarters
6 that are on the phone? Hearing none other – [are there] any NRC participants
7 from the regional offices on the phone?

8 GERALD MCCOY: Yes, this is Gerald McCoy. I'm the branch
9 chief for the Division of Reactor Project[s], Branch 5, that's the North Anna
10 branch from Region II.

11 JON THOMPSON: Are there any representatives for the licensee
12 on the phone? At this time, I would like to have the petitioners who are here in
13 the room at NRC headquarters introduce themselves. I ask that all petitioners
14 please clearly state your name for the record, your position at your organization.
15 Again, please speak up or use one of the microphones that we have available.

16 PAUL GUNTER: Thank you. My name is Paul Gunter. I'm director
17 of Reactor Oversight at Beyond Nuclear in Takoma Park, Maryland.

18 KEVIN KAMPS: Hello, my name is Kevin Kamps, radioactive
19 waste specialist at Beyond Nuclear.

20 JON THOMPSON: At this time, I would like to have any petitioners
21 that are on the phone introduce themselves. Again, please speak up so that the
22 court reporter can accurately record your name.

23 JOHN CRUIKSHANK: My name is John Cruikshank. I'm the chair
24 of the Virginia chapter of the Sierra Club.

25 RICHARD BALL: My name is Richard Ball. I'm also with the

1 Virginia chapter of the Sierra Club. I'm the energy issues chair.

2 THOMAS SAPORITO: My name is Thomas Saporito. I'm the
3 senior consultant with Sapordoni [Saprodani] Associates in [unintelligible]
4 [Jupiter, FL].

5 SCOTT PRICE: I'm Scott Price. I'm a public policy manager for
6 the Alliance for Progressive Values. We're a Richmond-based volunteer
7 educational organization.

8 PAUL BLUNDELL: I'm Paul Blundell, a concerned local citizen with
9 the group, Not on Our Fault Line.

10 ERICA GRAY: I'm Erica Gray. I'm with the -- I'm on the policy
11 committee for Alliance for Progressive Values here in Richmond, Virginia.

12 JON THOMPSON: It's not required for members of the public to
13 introduce themselves for this meeting. And the public toll free numbers are
14 muted at this time until the end of the meeting where they'll have the opportunity
15 to ask questions about the process, but we would welcome a record of your
16 participation. Please send this record of your participation by email at Jon,
17 jon.thompson@nrc.gov.

18 And for the public question period at the end of meeting, we will ask
19 you to introduce yourselves and state your name if you're asking a question. For
20 those members of the public who are dialing into the meeting and are not
21 petitioners, again, I remind you that your lines will be on mute. That will be until
22 the end of the public question period, until the end of the meeting where there will
23 be a question public -- a public question period. I'd like to reemphasize that we
24 each need to speak clearly and loudly to make sure the court reporter can
25 accurately transcribe this meeting. Also, if you do have something you would like

1 to say, please state your name for the record first and then make your statement.

2 And at this time, I'll turn it over to the PRB chairman, Patrick Highland.

3 PATRICK HIGHLAND: I'm Patrick Highland, and good afternoon.

4 Welcome to this meeting concerning the 2.206 petition submitted by the
5 petitioners regarding the restart of North Anna Units 1 and 2 after the earthquake
6 of August 23, 2011.

7 I'd like first to share some background on our process. Section
8 2.206 of Title 10 of the Code of Federal Regulations describes the petition
9 process, the primary mechanism for the public to request enforcement action by
10 the NRC in a public process. This process permits anyone to petition NRC to
11 take enforcement-type action related to NRC licensees or licensed activities.
12 Depending on the results of its evaluation, NRC could modify, suspend, or
13 revoke an NRC-issued license or take other appropriate enforcement action to
14 resolve a problem. The NRC staff's guidance from this [for disposition] position
15 of 2.206 petition requests is in Management Directive 8.11, which is publicly
16 available.

17 The purpose of today's meeting is to give the petitioner an
18 opportunity to provide any additional explanation or support for the petition before
19 the Petition Review Board's initial consideration and recommendation. This
20 meeting is not a hearing, nor is it an opportunity for the petitioner to question or
21 examine the PRB on the merits of the issues presented in the petition request.
22 No decisions regarding the merits of this petition will be made at this meeting.

23 Following this meeting, the Petition Review Board will conduct its
24 internal deliberations. The outcome of this internal meeting will be discussed
25 with the petitioners.

1 The Petition Review Board typically consists of the chairman,
2 usually a manager at the senior executive service level at the NRC. That
3 chairman is myself, and I am a senior executive. It has a petition manager and a
4 Petition Review Board coordinator. Other members of the board are determined
5 by the NRC staff based on the content of the information in the petition request.

6 At this time, I'd like to introduce the board. Jon Thompson, as
7 you've heard, is the petition manager for the petition under discussion today.
8 Tanya Menson [Mensah], to his right, is the office's Petition Review Board
9 coordinator. Our technical staff includes Kamal Manoly from the Office of
10 Nuclear Reactor Regulations, Division of Engineering, Jorgendra Bebi [Gurjendra
11 Bedi] [spelled phonetically] from the Office of Nuclear Regulations, Component
12 Performance and Testing Branch, Xin Ling [Shih-Liang] Wu [spelled phonetically]
13 from the Office of Nuclear Reactor Regulations, Nuclear Performance and Code
14 Review Branch, David Ran [Rahn] from the Office of Nuclear Reactor
15 Regulations, Instrument and Controls Branch, David Pastratick [Pstrak] and
16 David Tang from the Office of Nuclear Materials Safety and Safeguards, Division
17 of Spent Fuel Storage and Transportation, Structural Mechanics and Materials
18 Branch, Gerald McCoy from the NRC's Region II, Division of Reactor Projects,
19 Branch 5.

20 We'll also obtain advice from our Office of General Counsel, represented
21 by Mauri Lemoncelli. As described in our process, the NRC staff may ask
22 clarifying questions in order to better understand the petitioner's presentation and
23 to reach a reasoned decision whether to accept or reject the petitioner's request
24 for review under the 2.206 process. Also, as described in our process, the
25 licensees have been invited to participate in today's meeting to assure that they

1 understand the concerns about their facility or activities. [While] The licensee
2 may also ask questions to clarify the issues raised by the petitioners.[.] I want to
3 stress that the licensee is not a part of the Petition Review Board's decision
4 making process.

5 I'll interrupt here. On the line, I don't believe that I've heard the
6 licensee participating in this board. Is that correct? Hearing none, we'll continue
7 with that way.

8 I'd like to summarize the scope of the petition under consideration
9 and NRC activities to date. On October 20, 2011, supplemented November 2,
10 2011, Mr. Paul Gunter and Mr. Kevin Kamps of Beyond Nuclear, Mr. Thomas
11 Saporito of Sapordoni [Saprodoni] Associates, Mr. Paxus Calta of Not on Our
12 Fault Line, Mr. Alex Jack of Planetary Health Incorporated, Mr. Scott Price of
13 Alliance for Progressive Values, and Mr. John Cruikshank of the Virginia chapter
14 of the Sierra Club, who will be referred to as the petitioners, submitted a petition
15 under Title 10 of the Code of Federal Regulations, Part 2.206, requesting
16 suspension of the operating licenses for the North Anna Power Station, Units 1
17 and 2, until completion of a set of activities described in the petition.

18 In addition, in the supplement dated November 2, 2011, the
19 petitioners asked for greater access to certain documents concerning North Anna
20 1 and 2. Subsequently, Ms. Eleanor Amandun [Amidon] [spelled phonetically],
21 Mr. Arika Crutchner [Erika Kretzmer] [spelled phonetically], Mr. Lovell [spelled
22 phonetically] King, II, Mr. David Luvee [Levy] [spelled phonetically], and Ms.
23 Hilary Boyd [spelled phonetically] requested to be added to the list of petitioners
24 for the above-mentioned petition.

25 A summary of the actions that the petitioners sought to have

1 completed prior to the restart of North Anna 1 and 2 include the following: the
2 submittal of a formal license amendment by the licensee for North Anna 1 and 2,
3 reanalyzing and reevaluating the design basis for the plant; additional
4 deterministic inspections and safety analysis for critical reactor components;
5 reanalysis of the Lake Anna Dam; reanalysis and reevaluation of the North Anna
6 1 and 2 independent spent fuel storage installation. A copy of the full petition
7 and supplement is publicly available on the NRC's electronic library, referred to
8 as ADAMS.

9 JON THOMPSON: Pat, if it's okay, if I could just remind folks that
10 are listening in on the telephone, if they could use *6 to mute their phone until
11 such time as they need to make a statement. The hold button doesn't work as
12 well. We do hear some music in the background, so if you could use *6, that
13 would be much appreciated. Thank you.

14 PATRICK HIGHLAND: And the following is a description of the
15 NRC activities to day. On October 27, 2011, the petition manager contacted Mr.
16 Gunter by email to discuss the 10 CFR 2.206 process and offered him an
17 opportunity to address the PRB by phone or in person. In a telephone
18 conversation on November 3, 2011, Mr. Gunter requested on behalf of the
19 petitioners to address the PRB in person prior to the PRB's internal meeting to
20 make the initial recommendation to accept or reject the petition for review.

21 On November 7, 2011, the PRB met internally to discuss the
22 request for immediate action in the petition. On November 10, 2011, Mr. Gunter
23 was informed that the PRB denied your request for immediate action. The PRB
24 denied your request for immediate action because there was no immediate
25 safety concern to the plant or to the health and safety of the public. In addition,

1 the requirements that demonstrate that no functional damage has occurred to
2 those features necessary for continued operation of the reactors without undue
3 risk for the health and safety exists in 10 CFR 100 Appendix A.

4 With respect to the independent spent fuel storage installation at
5 the North Anna Power Station, interactions between the licensee and the NRC
6 staff could not identify any immediate safety concerns. Therefore, the Petition
7 Review Board denied the request for immediate action. Again, as a reminder to
8 the phone participants, please identify yourself if you make any remarks as this
9 will help us in the preparation of the meeting transcript that will be made publicly
10 available.

11 Mr. Gunter, I'll turn the meeting over to you in a moment to allow
12 you to provide any additional information you believe the PRB should consider as
13 part of this petition. After your presentation concludes, I'll allot the other
14 petitioners additional time to address the PRB. If any petitioner feels that they
15 did not have an adequate opportunity to address the PRB during this meeting
16 because of time constraints, then we welcome any supplemental information that
17 they can provide in writing for the PRB's consideration. The supplemental
18 information for the PRB's consideration should be mailed to the executive
19 director for operations by December 19, 2011.

20 Mr. Gunter, at this time, you have approximately eight to 10
21 minutes to begin your presentation.

22 PAUL GUNTER: Thank you, Kevin. Thank you for the opportunity
23 to address the NRC Petition Review Board. My name is Paul Gunter. I'm
24 director of the Reactor Oversight Project at Beyond Nuclear in Takoma Park,
25 Maryland. First of all, I'd like just as a little bit of housekeeping, we've -- the

1 petitioners that have decided amongst themselves to speak today, have provided
2 an order for which we will make our presentations. I will begin, Paul Gunter,
3 followed by Kevin Kamps of Beyond Nuclear, followed by Mr. John Cruikshank
4 and Mr. Richard Ball of the Virginia chapter of the Sierra Club, followed then by
5 Mr. Thomas Saporito of Sapordoni [Saprodani] Associates, followed by Mr. Scott
6 Price and Erica Gray of the Alliance for Progressive Values, and followed by Mr.
7 Paul Lundell [Blundell] [spelled phonetically] with Not on Our Fault Line. And if
8 time allots, I'll have just a couple minutes of closing remarks.

9 We believe that the United States Nuclear Regulatory Commission
10 has placed the cart before the horse with its "start first, promise to fix later"
11 approach by allowing the post-earthquake restart of the North Anna nuclear
12 power stations on November 15th and the 21st, 2011. Given Virginia Electric
13 Power Company's and NRC's checkered citing and licensing history at North
14 Anna nuclear-generating station, the federal agency should require the atomic
15 power plant to -- before allowing it to go to operation to go through a complete
16 license renewal -- or license oversight process, provided full public hearing
17 rights. The fact that North Anna 2 went through a full fuel -- core off-load to
18 inspect the condition of not only the reactor fuel core assemblies' control rods but
19 also included an inspection of Unit 2 reactor vessel internals should have
20 prompted the same level and rigor for inspection of Unit 1. Instead, Dominion
21 and the NRC based their post-quake assumptions for the safety conditions of the
22 reactor Unit 1 largely on the result of Unit 2's inspection. This hasty decision
23 demonstrates NRC's bias for company profit margins over reasonable safety
24 precautions.

25 The petitioners contend that the NRC's current recert [restart]

1 approval does not provide an adequate level of scrutiny, transparency, oversight
2 and enforcement capability commensurate to what the formal license
3 amendment process would provide and accomplish, and that as the petitioners
4 contend is appropriate in the case of a nuclear power plant where the design
5 margin has been exceeded by twice the level of -- for earthquake ground
6 acceleration motion criteria for system structures and components.

7 The NRC sent a confirmatory action letter to Dominion on
8 November 11, 2011, that included, quote, "a long-term actions commitment list,"
9 unquote. Dominion consented to make commitments to develop a plan with
10 Westinghouse, the nuclear steam supply system vendor for North Anna, which
11 as stated consists of additional valuations and inspections to assure the long-
12 term liability of the reactor internals. The petitioners note that the restart of both
13 reactor units was allowed even before the development of that commitment plan
14 was completed and made public. The plan is scheduled to be complete by
15 February 29, 2012.

16 While the November 11, NRC confirmatory action letter states,
17 quote, "failure to take the actions addressed in this letter may result in
18 enforcement action," unquote, it is precisely both the NRC and industry's past
19 treatment of commitments that is our primary concern and chief reason for this
20 emergency enforcement action request that the agency first provide the
21 opportunity for full public hearing rights for a formal license amendment
22 proceeding in order for Dominion to receive approval for any changes and
23 modifications to the North Anna licensing basis that regard the August 23rd
24 earthquake which significant exceeded the reactor design margins for such
25 systems, instructions, and components as safety-related reactor internals,

1 containment anchor bolts, et cetera.

2 As case in point, I call the Petition Review Board's attention to a
3 letter dated April 22, 2004 from Mr. James Dyre [Dyer] [spelled phonetically] of
4 NRC where Mr. Dyre [Dyer] states, quote, "Reasonable assurance of adequate
5 protection of public health and safety is, as a general matter, defined by the
6 Commission's health and safety regulations themselves. In most cases, the
7 agency cannot take formal enforcement action solely on the basis of whether
8 licensees fulfill commitments as failure to meet a commitment in itself does not
9 constitute a violation of a legally binding requirement." By NRC's own admission,
10 failure to meet a commitment in itself does not constitute a violation of a legally
11 binding requirement. This does not offer any assurance for those paying more
12 attention to public safety than to an electricity production agenda. The NRC
13 confirmatory action letter of November 11, 2011 more clearly prepared the way
14 for a hasty restart by setting off the date of February 29, 2012 for Dominion to
15 complete a schedule of commitments that may or may not ever reach the level of
16 timely compliance for effective enforceability.

17 We further call the Petition Review Board's attention to the NRC's
18 own Office of Inspector General in its September 19, 2011, quote, "audit of
19 NRC's management of licensee commitments." The November 19, 2011 OIG
20 audit finds that, quote, "NRC inconsistently implements the audits of licensee
21 commitment management programs. The definition and use of commitments is
22 not consistently understood throughout the agency. NRC does not
23 systematically track commitments because the agency does not have an
24 adequate tool for tracking them in part because the agency has not identified a
25 need for such a tool," unquote. The petitioners argue they have no reason to

1 have confidence that in allowing the restart of North Anna Nuclear Power Plant is
2 based on any future date for Dominion to provide its schedule for completing
3 vague and broad commitments sometime further in the future will reliably arrive
4 at effective corrective actions that are well understood, that are consistently
5 implemented or systematically tracked so as to ensure effective agency oversight
6 and enforcement action. This is precisely what we mean when we say that the
7 NRC has put the cart before the horse so as to prioritize the company's financial
8 interest and a production agenda with restart over the agency's own public health
9 and safety mandate. Continued operation should instead prioritize independent
10 review, public transparency, and the opportunity of due process through full
11 public hearing rights.

12 Therefore, the petitioners reiterate that from the priority of the public
13 safety stance, all changes and modifications to the North Anna licensing basis as
14 regard the exceeding the ground acceleration design basis for Units 1 and 2
15 need to be made through the formal licensing amendment process to: one,
16 provide the public with the opportunity for full hearing rights; two, raise the level
17 of independent review and scrutiny; three, provide for a more transparent
18 process for proposed licensing basis changes, and; four, more fundamentally to
19 raise the level of regulatory compliance for any changes and modifications to an
20 enforceable standard. The history of Virginia Electric Power Company's North
21 Anna nuclear generating station further raises concerns for how the post-
22 earthquake restart and continued operation may in fact build onto and confound
23 the original failure to take into account siting, construction and licensing review of
24 seismic issues as contended by the late Ms. June Allen.

25 Thank you. I'll -- yes, I'll -- just a couple more minutes. I think that

1 our comments will all be well within the hour.

2 The petitioners supplement their petition with the supplemental of
3 the department of -- the Department of Justice memo dated May 11, 1977, which
4 identifies why the Justice Department decided not to criminally prosecute Vepco
5 for falsification of the material fact to the federal government on siting and
6 constructing the reactors in a seismically reactive area. Specifically, the memo
7 identifies that following the U.S. Nuclear Regulatory Commission's formation in
8 January 1975, by its own actions dated in June 1975, the DOJ concluded that
9 they could not proceed with a criminal prosecution of Vepco and that, quote, "We
10 would have a much stronger case against Vepco but for the actions of the NRC
11 in sanctioning the continued construction by Vepco and concealing on its own
12 part from the Atomic Safety and Licensing Board the discovery of a fault. Vepco
13 would call as witnesses virtually the entire Office of Regulation of the NRC to
14 testify that they were well aware of the fault and had determined not to take any
15 immediate action to halt construction or reopen the hearings. The possibility of
16 successful criminal prosecution of Vepco is dictated largely by the actions of the
17 Commission itself, which in the best light, can be characterized as ill-considered
18 and inept and perhaps more realistically and demonstrating a pervasive bias
19 against public scrutiny, which a project of this importance deserves and is
20 entitled under federal law," unquote.

21 The petitioners contend that the North Anna restart continued
22 operation changes to the licensing should not again be subject to, quote, "a
23 pervasive basis against the public scrutiny which a project of importance
24 deserves and is entitled under federal law. The petitioners further request that
25 the NRC take action to publicly release all records pertaining to the original siting,

1 construction, and licensing of the North Anna nuclear power plant and seismic
2 risk that are currently under NRC lock and key at the University of Virginia. The
3 North Anna documents at the University of Virginia are referenced in a letter from
4 the Project on Government Oversight to Commission chair, Gregory Jaczko
5 dated November 1, 2011. The petitioners finally request that the NRC Petition
6 Review Board provide a second PRB meeting to be convened following any draft
7 or recommendations. This concludes my remarks.

8 PATRICK HIGHLAND: Thank you, Mr. Gunter. That was a lot of
9 information. Mr. Kamps, you have approximately eight to 10 minutes. Go ahead
10 with your presentation.

11 KEVIN KAMPS: Thank you very much. For the record, my name is
12 Kevin Kamps, radioactive waste specialist at Beyond Nuclear. In addition to the
13 comments we already submitted thus far on this 2.206 emergency enforcement
14 petition regarding the damage done to the dry cask storage at North Anna from
15 the August 23rd earthquake, I would like to share more concerns about both dry
16 cask storage as well as pool storage at North Anna.

17 So in addition to the surface damage to the concrete at the
18 horizontally-oriented dry casks as well as the apparent gaps created between
19 concrete slabs on the horizontal dry casks, and in addition, the shifting by several
20 inches of the vertical dry casks at North Anna due to the earthquake, all of this
21 revealed by photographs shared over a week after the event by the company, we
22 have additional concerns about the dry casks.

23 One of those concerns is the cradle in the horizontally-oriented dry
24 casks which holds the heavy inner canister, which actually contains the irradiated
25 nuclear fuel. Several years ago, based on a tip from a whistleblower in Florida

1 that this very design of casks had structural integrity questions regarding its inner
2 cradle, we would raise this very same concern at North Anna, especially given
3 the surface damage visible in the photographs. We're concerned about the
4 structural integrity of those cradles to maintain that weight over time.

5 It's not only the immediate risks from such forces as earthquakes.
6 It's also the long-term risks at North Anna that we're concerned about. As we
7 speak -- well, actually, a year ago, the Nuclear Regulatory Commission, in its
8 nuclear waste confidence decision update, said that both pool storage and dry
9 cask storage is safe for 120 years at nuclear power plants, 60 years of
10 operations, 60 years post-operations. And in addition to that, the staff has been
11 directed to look at the possibility of an extended onsite storage of 300 to 400
12 years.

13 So given the damage that's been done, that's visible on the
14 surface, apparent in these photographs, our questions about the inner cradles
15 and, for that matter, the inner structures that are not visible from an external
16 photograph, for the vertical-oriented casks, we're very concerned about this long-
17 term onsite storage and such things as the eventual age-related degradation and
18 corrosion of these containers. So we're concerned about accidents caused by
19 natural disasters like earthquakes, but we're also concerned about the eventual
20 wear and tear from exposure to the elements that these casks will exhibit and the
21 threat of environmental releases of radioactivity based on this.

22 In addition to dry cask risks, we have many concerns about pool
23 risks. And this is made all the worse by recent evidence, mounting evidence that
24 a pool fire, in fact, may have occurred at Fukushima Daiichi Unit 4, showing that
25 these are not abstract risks, but very, very real.

1 Just last month, in November, a new study added strong evidence
2 that in fact a high-level radioactive waste fire had occurred in the storage pool at
3 Fukushima Daiichi Unit number four during the initial week of the catastrophe.
4 The study entitled “Xenon-133 and caesium [Cesium]-137 releases into the
5 atmosphere from the Fukushima Daiichi power plant: determination of the source
6 term, atmospheric dispersion, and deposition” was published in “Discussions of
7 Atmospheric Chemistry and Physics,” Volume 11, November 2011. The authors,
8 Stohl and others, reported in their abstract, and I quote, “Our results indicate that
9 caesium [Cesium]-137 emissions peaked on 14 to 15 March but were generally
10 high from 12 until 19 March when they suddenly dropped by orders of magnitude,
11 exactly when spraying water on the spent fuel pool of Unit 4 started. This
12 indicates that emissions were not only coming from the damaged reactor cores
13 but also from the spent fuel pool of Unit 4 and confirms that the spraying was an
14 effective countermeasure,” end quote.

15 Even though Fukushima Daiichi Unit 4 is a General Electric boiling
16 water reactor of the Mark I design and the reactors at North Anna and the pools
17 on the containment are a different design, pressurized water reactors, still the
18 risks of pool damage and pool accidents exist at North Anna. These risks
19 include the risk of a boil-down, which could be caused by the loss of electricity to
20 the facility as well as the loss of onsite emergency power. But the risks also
21 extend to a sudden drain-down. Where a boil-down may take days, a drain-down
22 could be very sudden and instantaneous. In either event, as soon as the high-
23 level radioactive waste loses its water cooling cover and is exposed to air, a
24 radioactive pool fire could ensue within a matter of hours, leading to catastrophic
25 releases of radioactivity to the environment due to the fact that the pool is not

1 located within radiological containment. Certainly the risk of an earthquake
2 should be included in the risks of boiling down the pool or draining down the pool.

3 So what are solutions to these risks? For nearly a decade now, a
4 coalition of 200 environmental groups has advocated what we call hardened
5 onsite storage. This calls for a thinning out of the pools and emptying of the pool
6 into dry cask storage, but a much better quality dry cask storage than is currently
7 required by the NRC at nuclear power plants like North Anna.

8 An important element of hardened onsite storage is the addition of
9 safety equipments to both pools and dry casks. These would include monitors
10 and gauges of various sorts, on the dry casks themselves, temperature gauges,
11 pressure gauges, radiation monitors and seismic monitoring. So, for example,
12 it's our understanding that North Anna had to bring in pressure gauges to make
13 sure that the inerting gases inside were still present after this earthquake. That
14 should be an ongoing real-time safety precaution. Likewise with the pools, the
15 NRC should require temperature monitors, water level gauges, radiation
16 monitors, and seismic monitoring.

17 We've called for nearly a decade for the pools to be thinned and
18 unloaded into hardened dry cask storage. The earthquake of August 23rd is yet
19 another stark reminder that there are severe safety risks with pools and dry
20 casks in this country. Thank you.

21 PAUL GUNTER [PATRICK HILAND]: Thank you, Mr. Kamps. Mr.
22 Cruikshank, Mr. Ball.

23 JOHN CRUIKSHANK: Yes, my name is John Cruikshank. I'm the
24 chair of the Virginia chapter of the Sierra Club. And the Virginia chapter
25 disagrees with the decision of the NRC to allow Dominion to restart the nuclear

1 reactors at North Anna. The Sierra Club believes that precautionary principles
2 should be followed when there is any threat to public safety. Dominion should be
3 required to prove that operating this nuclear plant poses absolutely no danger to
4 the public rather than asking the public to prove that there are dangers. The
5 burden of proof should fall on Dominion. That is not what has happened in this
6 case.

7 I would like to address three specific points and then provide Dr.
8 Richard Ball, our energy chair, an opportunity to make additional comments.
9 First, the North Anna Power Plant has been operating for over 30 years. As
10 nuclear plants get older, there is an increased risk of embrittlement of the reactor
11 core, gauges, pipes, and other equipment. Have there been thorough
12 inspections of both reactors to find evidence of this type of damage?

13 Second, the ability of this power plant to deal with the effects of a
14 prolonged station blackout without damage occurring to the reactor cooling
15 system or spent fuel pools should be extended. Since the initial earthquake on
16 August 23, there have been 53 aftershocks. Extreme weather conditions also
17 occur in central Virginia. North Anna should have the capability to provide
18 auxiliary onsite power for a minimum of 72 hours. I think this is a reasonable
19 precaution in case of extreme weather conditions or another earthquake. We
20 would like to know what changes have been made to the evacuation plans for
21 North Anna since the disaster at Fukushima and the August 23rd earthquake. I
22 live in Charlottesville, Virginia, which is 30 miles from North Anna. I am told by
23 our local Office of Emergency Services that the last training exercises regarding
24 North Anna occurred in 2009. I was also told that they would welcome more
25 assistance from the NRC.

1 So please consider these comments. Dr. Ball?

2 RICHARD BALL: Yes, this is Richard Ball, energy issues chair of
3 the Virginia chapter. I wanted to just express briefly some additional concerns
4 we have. First of all, the long-term actions commitment list that was released in
5 the letter from the Commission of November 11th include several self evaluations
6 by Dominion, particularly item one, that leave broad areas of evaluation up to
7 Dominion and licensee. That process could lead to serious omissions rather
8 than providing or having the Commission provide more specificity about
9 particular issues or items of equipment that should be included.

10 Secondly, no specific provision is included in the action list to
11 address further inspection of Unit 1 which, as explained by Mr. Gunter, was not
12 subjected to key inspections made on Unit 2. Apparently, many of the
13 inspections and evaluations listed are not due until spring of 2013, which raises
14 serious questions about the risk to which the public will be subjected by plant
15 operations during the interval of nearly one-and-a-half years before these
16 inspections and plans would have been completed, much less a much longer
17 time before any identified remedial actions may be completed.

18 Fourthly, in regard to the technical evaluation that was released on
19 November 11th, there are a number of points. I'll just mention one. In analysis
20 of the damage to the spent fuel structure, appearing on Page 41 and 42 of the
21 technical evaluation does not provide confidence in the integrity of those
22 structures. It appears that the structure design provides a 25 percent margin
23 over the design basis earthquake, but the actual motion that was observed
24 during the Mineral earthquake at the base of the containment mat was 21
25 percent in excess acceleration over the design basis earthquake, just as one

1 example.

2 In view of the problems with the spent pools after the Fukushima
3 plant disaster, it is not clear to us that adequate consideration has been given to
4 the potential need to modify the spent pool system to provide increased safety.
5 Actions regarding that risk also are not explicitly addressed in the long-term
6 action commitment list. Thank you.

7 PATRICK HIGHLAND: Thank you, Mr. Cruikshank and Mr. Ball. At
8 this time, Mr. Saporito, you have about eight to 10 minutes, please.

9 THOMAS SAPORITO: Am I being heard?

10 PATRICK HIGHLAND: Yes.

11 JON THOMPSON: Just as a reminder, for folks that just went on,
12 hit on *6 on the phone.

13 THOMAS SAPORITO: Just as a preliminary comment, I just want
14 to tell the Commission that I've requested to speak with their IT personnel
15 because I was unable to view this teleconference on your webcam. Every time I
16 attempted to load it up, it asked me to install Microsoft Silverlight product which
17 has been installed on my computer. So there's a problem with your end of it, and
18 I would hope that you would get that corrected so that we can watch the live
19 event.

20 PATRICK HIGHLAND: Thank you for the comment.

21 THOMAS SAPORITO: Okay, thank you. And for this public record,
22 my name is Thomas Saporito and I am the senior consultant for Sapordoni
23 [Saprodani] located in Jupiter, Florida. [unintelligible] [In the] petition for this
24 proceeding, I will request the NRC to take specific enforcement action against
25 the North Anna nuclear plant and its licensees to protect public health and safety.

1 However, before making the request for enforcement action, I want to prefect
2 [perfect] this public record as follows: first, the citizens of the United States now
3 realize that the United States Congress is a dysfunctional body not capable of
4 making important decisions for the benefit of the American people as a whole,
5 but instead argue themselves endlessly in an ongoing effort to uphold power.
6 However, the upcoming elections will soon decide the fate of Congress and the
7 president, and the ultimate power remains with the people.

8 Next, let the public record show that the United States Nuclear
9 Regulatory Commission, or NRC, has also become a dysfunctional body for a
10 government agency. And the agency's commissioners have demonstrably
11 exhibited conduct not deserving of trust or confidence by the American people.
12 [Indeed] Recently, commissioners other than the chairman have written to the
13 president complaining about the conduct of the NRC chairman. It appears that
14 the chairman's recent warnings that the nuclear industry may have become
15 complacent towards safety troubled the other commissioners and the nuclear
16 industry. Such conflict within the commission cannot continue unabated and
17 unresolved considering the dire consequences of a major nuclear accident in the
18 United States. Perhaps Congress should dissolve the Commission and replace it
19 with an administrative chain of command by appointing a director.

20 In any event, the credibility of the NRC has been deteriorating since
21 the age of its creation in 1974, which continues to jeopardize the health and
22 safety of the American people as a whole. To this extent, I request a copy of
23 today's transcript record be provided to Congressman Edward Markey and to the
24 President's Office of Professional Responsibility and to the NRC chairman and to
25 the NRC Office of the Inspector General and to the United States Department of

1 Justice to enable those entities to make an informed decision about whether to
2 investigate the NRC's actions in these circumstances and in connection with a
3 premature restart authorization granted by the NRC to the North Anna nuclear
4 plant licensee. All comments made today are to be considered by the NRC's
5 Petition Review Board as a supplement to the original petition just the same as if
6 they were given to the NRC in writing on the date that the original petition was
7 filed.

8 Petitioners request for enforcement action with respect to the North
9 Anna nuclear plant, I request that the NRC: one, issue a confirmatory order
10 requiring the licensee to immediately shut down Unit 1 and Unit 2 to protect
11 public health and safety; two, require the licensee to inspect the internals of the
12 Unit 1 nuclear reactor; and three, issue a confirmatory order requiring the
13 licensee to apply for a license amendment request for Unit 1 and Unit 2 to
14 incorporate required changes in the physical plant, equipment and procedures
15 and allowing for public participation before the NRC Atomic, Safety, and
16 Licensee Boards basis and justification for the petitioners' request for
17 enforcement action.

18 References made to the NRC regulatory guide dated March 1977,
19 paragraph 4 (a) 3 of Appendix F, entitled, "Earthquake Engineering Criteria for
20 Nuclear Power Plants." In the CFR Part 50 domestic licensing of production and
21 utilization facilities, which required [unintelligible] that prior to resuming
22 operations, the licensee must demonstrate to the NRC that no functional damage
23 had occurred to those features were necessary for continued operation without
24 undue risk to the health and safety of the public.

25 References made to the document entitled, "Guidelines for a

1 Nuclear Plant's Response to an Earthquake," dated December 1989 prepared by
2 MTR [MPR] [spelled phonetically] Associates Inc., 1050 Connecticut Avenue,
3 Northwest, Washington, DC, 20036, which states [unintelligible] [in relevant parts
4 that], "the objective of the [unintelligible] [post-] shut down inspections in the past
5 is to determine the condition of the shut down plant and to indentify those firmer
6 [further] actions needed to return the plant to a state of readiness for operation.
7 The visual inspections there [unintelligible] [verify the] structural elements of
8 active equipment [unintelligible] [and structures] piping, cable [trays], and other
9 [unintelligible] [passive] components which are not normally covered by a
10 plant['s] [unintelligible] [TSs] are undamaged.

11 First, the licensee failed to inspect Unit 1 internals prior to restarting
12 the nuclear reactor. Notably, the licensee falsely relied on Unit 2 inspection
13 activities to justify restarting Unit 1 without any inspection of the nuclear reactor
14 internals; however, it is only through official inspection of control-rod drive
15 mechanisms, in core instrumentation, fuel assemblies, et cetera., that the
16 licensee should [can] provide the NRC with the required assurances that meet
17 NRC's restart authorizations under the authority previously [unintelligible] [cited]
18 on this public record today.

19 Incredibly, considering the hundreds of thousands of gallons of
20 water circulated through the Unit 1 nuclear reactor core, it only takes a pinhead
21 of worn [foreign] material to rip through the nuclear fuel and cause a severe
22 nuclear accident comparable to the ongoing nuclear activity in Japan, but it is
23 imperative that the NRC require the licensee to inspect the Unit 1 internals
24 immediately to protect public health and safety.

25 To the extent that Unit 1 has now been restarted and operational

1 for several weeks, it is of no consequence to any unknown damage or core
2 [foreign] material, which may severely damage nuclear fuel going forward in time.

3 Next, the licensee's acceleration determination are false [false] and
4 merely a guess, because the licensees did not have required refuel seismic
5 instrumentation installed at the subject nuclear plant at the time of the August
6 2011 earthquake event, but the licensee cannot make valid acceleration
7 determinations from the seismic instrumentation existing at the time of the event.
8 The seismic event exhibited an acceleration twice the amount in which the
9 nuclear plant was licensed by the NRC. But the licensee's operational licenses
10 for Unit 1 and unit two are now invalid in these circumstances. Therefore, the
11 NRC must require the licensee to apply for a license amendment request for
12 each nuclear reactor facility.

13 The North Anna Nuclear Power Plant is [currently] operating in an
14 unanalyzed condition without adequate safety margins jeopardizing public health
15 and safety. The licensee's safety margins alleged to the NRC are invalid in these
16 circumstances because they had no capability to make the required acceleration
17 determination. The NRC nor the licensee can predict when the next earthquake
18 event will occur or what magnitude it will be.

19 And finally, I note here on this public record that the licensee did
20 not even bother to attend [this important] the support meeting, which could affect
21 the licensee's operating licenses at the North Anna Nuclear Power Plant. This
22 failure to attend the meeting by the licensee aptly demonstrates the licensee's
23 zeal for economic concerns and having the plant run versus their commitment to
24 public health and safety and it shows the collaboration between the licensee and
25 the United States Nuclear Regulatory Commission. Thank you very much.

1 PATRICK HIGHLAND: Thank you, Mr. Saporito. Mr. Price and Ms.
2 Gray. At this time you have approximately eight to 10 minutes to make your
3 presentation.

4 SCOTT PRICE: Thank you. For the record my name is Scott
5 Price. I'm the public policy director for the Alliance for Progressive Values. We
6 are a Richmond, Virginia-based educational all volunteer organization. As you've
7 already heard there are deep and enduring concerns about the safety of the
8 aging North Anna nuclear facility. Recent events demonstrate that we can no
9 longer dismiss the possibility of a large scale catastrophic event occurring here in
10 Virginia. APV believes that it is best to think and plan for the unthinkable now
11 rather than wait until it is too late as the authorities have so often done in the
12 past. In the event of a disaster occurring at all the reactors in North Anna, the
13 number of directly affected could rise into the millions and encompass the state
14 capital in Richmond and the cities of Charlottesville and Fredericksburg, as well
15 as the nearby communities of Louisa County.

16 At present, the Nuclear Regulatory Commission requires an
17 emergency evacuation plan for localities within 10 miles of the civilian nuclear
18 plant. In the wave of the ongoing disaster in Fukushima prefecture, which has
19 displaced millions and contaminated enormous spots of land, including rural
20 agricultural zones, as well as densely populated urban areas, it is clear the
21 standard of existing evacuation zones like those now mandated by the NRC do
22 not go far enough in protecting the public from a serious nuclear accident.

23 When it came to the disaster in Japan, the United States
24 Department of State quickly advised its citizens in the affected area to evacuate
25 to at least 50 miles distance from the crippled reactor. Clearly a 50-mile

1 evacuation zone was warranted there and equally clearly the same should be the
2 case here in Virginia.

3 At present, a serious nuclear emergency such as one caused by
4 severe earthquake with all the incumbent collateral damage to infrastructure,
5 logistics and communications would generate a patchwork response from
6 multiple local, state and federal agencies, each with their varying triggers in
7 responsibility. As we have seen in large scale disasters, like the aftermath of the
8 hurricane Katrina, this response can vary greatly both in quality and timeliness
9 and as we have seen in Japan, the effectively [effect of a] local disaster can
10 quickly radiate to areas not immediately affected. Prevailing winds tend to blow
11 west to east in the Commonwealth. In Richmond 40 miles as the crow flies and
12 the wind that blows from North Anna would be directly in the path of dangerous
13 radiation released as part of a nuclear disaster.

14 APV contacted Anthony McLean, emergency management
15 coordinator for the city of Richmond and asked about the city and the
16 metropolitan areas evacuation plan in the event of a disaster in North Anna. Mr.
17 McLean volunteered that there was no evacuation plan for Richmond with its 1.2
18 million population in the metro area since it lay outside the 10-mile circle
19 surrounding North Anna. He told us that in the case of a disaster in North Anna,
20 citizens would be advised to shelter in place and to await further instructions.
21 This conjures images of the Bush era plastic wrap and duct tape strategies for
22 dealing with nuclear-related terrorists acts, which were wildly [roundly] and
23 justifiably mocked at the time. It also reflects the initial response in Japan after
24 the earthquake and tsunami, which were subsequently scrapped.

25 Clearly, the United States government is aware that a 10-mile

1 radius may be insufficient to protect the public in the case of such an event. As
2 we can see from the State Department's response to the crisis in Japan, we
3 believe it is imperative to make the same sorts of decisions and plans now here
4 in the United States and here in Virginia before a crisis emerges.

5 APV asks that the Nuclear Regulatory Commission issue rules
6 requiring the appropriate local, state and federal agencies to develop
7 comprehensive emergency evacuation plans for areas up to 50 miles from all
8 104 existing commercial nuclear power sites, including the aging North Anna
9 facility and that these plans be made available to the public. That concludes my
10 remarks. Erica, would you like to add something?

11 ERICA GRAY: My name is Erica Gray. I'm a member of Alliance
12 for Progressive Values and I'm also on the policy committee. I've attended most
13 of the NRC meetings with Dominion and find it hard to believe that the NRC
14 allowed the restart of North Anna in light of all the information that has come
15 forward. [unintelligible] [Besides] we haven't stopped shaking since our 5.8
16 earthquake back in August, over 50 aftershocks already and even a 2.1 this
17 morning again located right down the road from North Anna Nuclear Power
18 Station. I request that the recommendations from the American Thyroid
19 Association, the people within a 50-mile radius of a nuclear power plant, have
20 potassium iodide on hand and this should be included in the emergency
21 evacuation plan.

22 And, as it goes for transparency, right now the NRC website
23 updates nuclear power plant events only five days a week with weekends off.
24 The NRC should post updates seven days a week so citizens can have access
25 every day to the information about the nuclear power plant they live near. Have

1 we not learned anything from Fukushima? North Anna Nuclear Power Plant is
2 putting millions at risk and our future here in Virginia. The NRC's mission
3 statement is protecting people and the environment. Please do the right thing.
4 North Anna Nuclear Power Plant should be closed. Thank you.

5 PATRICK HIGHLAND: Thank you, Ms. Gray. Mr. Blundell, at this
6 time you have about eight to 10 minutes please.

7 PAUL BLUNDELL: Okay, can you hear me?

8 PATRICK HIGHLAND: Yes.

9 PAUL BLUNDELL: Okay. This is Paul Blundell with Not on Our
10 Fault Line. I live in Mineral, Virginia, which is the epicenter of the recent
11 earthquake and is only a few miles from the North Anna Nuclear Power Plant. I
12 just have a couple of questions.

13 According to section 127 of the Bioterrorism Preparedness
14 Response Act of 2002, the federal government is required to supply state and
15 local governments with enough potassium iodide to adequately protect all
16 residents within 20 miles of a nuclear power plant and the state and local
17 governments should also have plans to distribute and administer the potassium
18 iodide in the event of the release of radioactive material. It is our understanding
19 that this law is not being followed. Given that potassium iodide is both very
20 effective and one of the few defenses we have against the health effects of the
21 released radioactive material in the event of a nuclear accident, and that in
22 violation of federal law it is not being distributed to population around the North
23 Anna Nuclear Power Plant. How can the Nuclear Regulatory Commission allow
24 the plant to continue operating while this important public safety law is being
25 violated? We ask the NRC to work to get this law enforced. We also ask the

1 NRC to require the licensee to work to implement this law as part of the
2 necessary safety procedures related to operating a nuclear power plant.

3 I also have some questions regarding the two dams that are
4 relevant to the North Anna Nuclear Power Plant, the dam retaining cooling pond
5 and the dam retaining water of Lake Anna, which is the ultimate heat synch [sink]
6 for the power plant. Specifically, in light of the recent earthquake that exceeded
7 the design basis of the power plant, we want to know how long it would take
8 before meltdown would occur if one or both of these dams failed, because dam
9 failure is a potential consequence of large earthquakes. We want the NRC to
10 require Dominion to answer this question, because the public has the right to
11 know and it could directly affect public safety. So we want to know how long
12 before meltdown do we have if the main Lake Anna dam failed, but the smaller
13 cooling pond dam remained. How long would we have before meltdown if the
14 smaller dam failed, the cooling pond, but not the Lake Anna dam? And then how
15 long would we have if both dams failed during a seismic event?

16 We understand that Lake Anna dam is not regulated by the NRC
17 because this is not regarded as safety related despite the fact that it is the
18 ultimate heat synch [sink] and source of cooling for the plant and should it fail it
19 would become a serious safety concern. So we want to know what kind of
20 earthquake resistant standards and earthquake modeling were used to design
21 the construction of both dams. We want to know if these standards and models
22 took into account the possibility of an earthquake that caused as much ground
23 deceleration [acceleration] as the August 23 earthquake. We want to know if the
24 design standards for the dams were exceeded on August 23. We want to know if
25 retrofits are required for either of these dams based on the new information about

1 earthquake potential in the area it was revealed on August 23 and we want to
2 know if the design criteria for both dams are being reexamined following the
3 unexpectedly strong August 23 earthquake. That is the entirety of my comments.

4 PATRICK HIGHLAND: Thank you, Mr. Blundell. I will ask our
5 petition review board process manager to recontact you regarding how to submit
6 and get responses to your specific questions that appear to fall outside the
7 specifics of the petition review board, but I believe there is a simple process that
8 we could answer those questions.

9 PAUL BLUNDELL: Thanks.

10 PATRICK HIGHLAND: Thank you for your time. We certainly
11 appreciate it. Let's see. Mr. Gunter, at this time you have more than two
12 minutes. You were correct. Your presentations took [less than] the allotted time.
13 Feel free for the next 10 minutes.

14 PAUL GUNTER: Again, my name is Paul Gunter, director of
15 reactor oversight at Beyond Nuclear in Takoma Park, Maryland. And you know,
16 we appreciate the generosity of time the petition review board has provided us
17 with this regard. Just a point of clarification, though. Perhaps this might come up
18 more under the explanation of the 2.206 process, but it's my understanding that
19 as our petition originally relates to the -- in part to the dams at the facility and
20 more particularly, as the small dam structure represents a safety-related
21 structure under the NRC oversight and enforcement, it's our understanding that
22 these questions and concerns and the requests for the agency to provide in the
23 director's decision, an explanation. You know, I just want to make sure that we're
24 setting forth these questions as part of our effort to establish a public record, in
25 particular with regard to the two dams there at North Anna and their seismic

1 rating. So, I think this is germane to the effort and to the inquiry for enforcement
2 action that we're seeking in this petition. So, you know, but we will follow up as
3 you suggest with our petition manager for further clarification on how this
4 becomes part of the public record.

5 PATRICK HIGHLAND: And in particular, the reference to the
6 federal law which I'm not familiar with regarding the distribution of potassium
7 iodide, that's something I'm not prepared to answer and no one at this table is
8 prepared to answer. I don't know I understood the specific question. We'll
9 reference it, even though our recorder may have it. That's why I'd like him to
10 follow up.

11 PAUL GUNTER: Thank you. And we will provide that in follow up.
12 And I'm going to turn the remainder of my time in for any concluding remarks by
13 Kevin Kamps.

14 KEVIN KAMPS: Thank you. Kevin Kamps, radioactive waste
15 specialist at Beyond Nuclear. I just very briefly wanted to underline the risks
16 involved with the storage of high-level radioactive waste at North Anna in both
17 the pool and the dry casks by citing figures about the amount of radioactivity
18 involved. According to a report by Robert Alvarez of Institute for Policy Studies
19 that was published in May 2011 in response to Fukushima Daiichi catastrophe,
20 about U.S. storage of high-level radioactive waste in nuclear power plants, he
21 documented that the amount of radioactivity at North Anna is in the range of 225
22 million curies so that would be in both the pools and the dry casks, but if North
23 Anna is like most U.S. atomic reactors, U.S. nuclear power plants, about 75
24 percent of that would be in the pools, 25 percent of that in the dry casks. And
25 according to the U.S. Department of Energy in its final environmental impact

1 statement for Yucca Mountain, they gave the projected figure for spring of 2010
2 in terms of how much radioactive waste is at North Anna as approximately 1200
3 metric tons of radiated nuclear fuel, again in the pools and in the dry casks
4 combined. And that figure grows because of two reactors at North Anna by as
5 much as 60 metric tons per year. So, it's an immense amount of radioactivity
6 concentrated especially in the pool at North Anna, but as we saw from the
7 earthquake, the dry casks themselves are not safe from such natural disasters.
8 Thank you.

9 PATRICK HIGHLAND: Does that conclude the petitioner's
10 presentations, Mr. Gunter?

11 PAUL GUNTER: Yes, sir. That concludes our remarks.

12 JON THOMPSON: At this time does the staff at headquarters have
13 any clarifying questions for Mr. Gunter or any of the petitioners? What about the
14 region? Any questions? Mr. Strack [Pstrak].

15 DAVID STRACK [PSTRAK]: This is David Strack [Pstrak] from the
16 NRC. Mr. Kamps, I do have a question. In your presentation you commented
17 about the future need for hardened storage and if I read my notes here correctly,
18 you indicated that North Anna brought in gauges and that this should be
19 standard. The gauges should be standard there. What gauges did they bring in
20 and where did you get that information?

21 KEVIN KAMPS: Yes. To my understanding this is based on press
22 accounts from the immediate aftermath of the earthquake, about a week later,
23 when North Anna admitted that there had been damage to the dry cask storage
24 and that took them eight days to admit that despite pointed questions from such
25 media sources as CNN, which was onsite at the nuclear plant day of the

1 earthquake. Day after the earthquake North Anna denied damage to the dry
2 casks until eight days later and then the press accounts contained information
3 about North Anna bringing in pressure gauges to determine that the inerting
4 gases that bathe the nuclear fuel inside the dry casks were still present, that they
5 had not leaked out, that the inner seals had not failed, and so that would be, I
6 don't know the specifics at North Anna, if it's helium that's the inerting gas inside,
7 but that is a heat transfer mechanism and it's also an anti-oxidation measure
8 within the dry casks. So if that gas does leak, you have the danger of over-
9 heating in the dry casks and you also have the danger of oxidizing the fuel, which
10 will complicate all future storage, handling and ultimate disposal.

11 DAVID STRACK [PSTRAK]: And do you have any results from the
12 gauges that were brought in what was determined on those casks?

13 KEVIN KAMPS: North Anna Nuclear Power Plant claims that the
14 gases are still present and the specific source would either be the Washington
15 Post or CNN. That is the media coverage that I followed.

16 DAVID STRACK [PSTRAK]: Thank you.

17 JON THOMPSON: My next point would be for any licensee
18 questions, but my understanding is licensee's are not on the phone, so we will go
19 to the period of time when members of the public can ask questions. This would
20 be about the 2.206 process only, so operations officer, if you could unmute the
21 public toll-free lines so that other members of the public could have a chance to
22 ask their questions and then as people ask questions, if you could state your
23 name and your organization prior to asking your question about the 2.206
24 process, that would be appreciated. Thank you.

25 MALE SPEAKER [HOO Operations Officer]: This is the

1 headquarters operations officer. We're in the process of unmuting those links.
2 Please stand by.

3 JON THOMPSON: Okay, so we'll just wait one or two minutes. It'll
4 take a little bit of time for those lines to be unmuted.

5 MALE SPEAKER [HOO Operations Officer]: Okay, we're unmuted
6 to the public 800 number, sir. So, you're good to go, Jon.

7 PACE [PAGE] KEMP: Okay, let me clarify. This is Pace [Page]
8 Kemp with Dominion. We've been on the phone the entire time, but haven't been
9 able to speak during the presentation.

10 JON THOMPSON: Oh, that's right. That's right. My apology.
11 They were given 800 numbers which did not have the opportunity to speak. So,
12 my apology for that misimpression, because they called in to the public 800
13 numbers they did not have the opportunity to speak until this time.

14 [PATRICK HILAND: Ask if they have any clarifying questions.]

15 PACE [PAGE] KEMP: We had no clarifying questions.

16 JON THOMPSON: Yeah, do you have any clarifying questions as
17 a licensee? And again, my apology for that technical snafu there.

18 PACE [PAGE] KEMP: No problem. We just wanted to verify
19 everybody knew that we were on the line and we had no clarifying questions.

20 JON THOMPSON: Well, thank you very much. I appreciate your
21 understanding. Any other -- any questions from members of the public? Is that
22 an individual trying to make a question? If not, if you could do star six. All right,
23 hearing no questions from members of the public. Okay, then I'll turn it over to
24 our PRV [PRB] chair for closing remarks and I believe that list has all the –

25 [PATRICK HILAND:] oh, Mr. Gunter and Mr. Kamps and to all the

1 petitioners that took the time out of your busy days just to listen in and
2 participate, thank you very much. We have a room full of board members
3 and they were all attentive and listened for the past hour. Thank you to
4 you for the time that you gave us.

5 Before we close, does the court reporter need any additional
6 information for the meeting transcript? No needed information from them. With
7 that, the meeting is concluded. We will be terminating the phone connection.
8 Thank you, Mr. Gunter. Thanks, Mr. Kamps. Appreciate it.

9 [Whereupon, the proceedings were concluded]