



- NOTES:
1. ALL EQUIPMENT NUMBERS ON THIS DWG ARE PREFIXED BY IN34 UNLESS OTHERWISE NOTED.
 2. ALL INSTRUMENT NUMBERS ON THIS DWG ARE PREFIXED BY IN34 UNLESS OTHERWISE NOTED.
 3. FOR RPT LUBE OIL SYSTEM INSTRUMENTATION REFER TO GE. CONTROL DGM NO. 59E55088 (BECHTEL NO. 9645-M-012.0-NIN21C004A-N-1.5-2).
 4. FOR MN TURBINE LUBE OIL SYSTEM INSTRUMENTATION REFER TO ACSI DWG NO. 7153-01335 (BECHTEL NO. 9645-M-003.0-NIN01001-N-1.6-2.2).
 5. OIL MIST ELIMINATORS SHALL BE LOCATED A MIN. OF 20 FT. ABOVE VAPOR EXTRACTORS OF TURBINE LUBE OIL RESERVOIR.
 6. EQUALIZER CHAMBER VENT SHALL BE LOCATED ABOVE ELEVATION 145'-0\".
 7. TEE FOR FILLING & VENT.
 8. FOR ADDITIONAL INFORMATION REFER TO ACSI DWG NO. 7153-00079 (DIAGRAM OF LUBRICATION OIL PIPING).
 9. ALL START-UP STRAINERS SHALL BE REPLACED BY RING SPACERS IN ACCORDANCE WITH THE LATEST REV. OF 3645-MS-03, GENERAL NOTE 17.
 10. ALL PIPING 2\" AND SMALLER IS CLASSIFIED AS TIT-99 RADIATION LEVEL.
 11. ACSI EQUIPMENT NUMBERS ARE SHOWN IN PARENTHESES.
 12. PICKLING OF SMALL PIPE, 2\" AND UNDER NOT REQUIRED FOR PIPING WHERE INDICATED.
 13. HIGH POINT OF VENT LINE TO BE AT LEAST AS HIGH AS THE ELEVATION OF TURBINE LUBE OIL RESERVOIR VENT NOZZLE (1/2\"-HBD-978).
 14. SIEMENS SUPPLIED PIPING ALNE SIZES WITH NO LINE CLASS SHOWN SIZES MUST BE CONFIRMED WITH DESIGN ENGINEERING PRIOR TO WORK BEING PERFORMED ON THEM.
 15. ALL INSTRUMENT ISOLATION VALVES ASSOCIATED WITH LEVEL INDICATION ON THE CLEAN AND DIRTY LUBE OIL STORAGE TANKS ARE PREFIXED BY SN34.

COMPONENTS SUBJECT TO AMR
 NON-SAFETY RELATED SYSTEMS &
 COMPONENTS AFFECTING SAFETY
 RELATED SYSTEMS AM20

021	AS-BUILT PER DRN 05-1648	PH	N/A	N/A	SEP	12-28-05
020	AS-BUILT PER DRN 8293					SIGN-OFF ON RECORD
GRAND GULF NUCLEAR STATION UNIT 1 NUCLEAR PLANT ENGINEERING P & I DIAGRAM LUBE OIL SYSTEM						
SCALE:	NONE	DRAWING No.	M-1066A	REV.	021	

0	10-18-2011					
NO.	DATE	DESCRIPTION	BY	ENG	CHK	APP
REVISIONS						
LRA-M-1066A						
CAD FILE: m1066a.DGN						
MASTER FILE						

D174