

# ADDENDUM 3.4-D

# SURFACE WATER QUALITY SAMPLE DATA



# Uranium One - Wyoming Sampling Schedule

# Ludeman 2008 & 2009

						<u>200</u>	8											<u>200</u>	9					
Location I.D.	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	<u>May</u>	June	July	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	Aug	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
SW-1				4/24		6/19	7/18				11/3				3/9									
SW-2						6/17	7/31				DRY				3/9									
SW-3				DRY	_	6/17	DRY				DRY			-	3/9									
SW-4				DRY		6/17	7/23				DRY				DRY									
SW-5				DRY		DRY	DRY				DRY			DRY										
SW-6				4/21		6/20	7/24				11/10				3/17									
SW-7				4/24		6/30	7/29				DRY				DRY									
SW-8				4/21		6/30	7/23				DRY				3/5									
SW-9				4/5		6/30		8/21			11/10				3/5									
SW-10				4/5		6/30	7/23				11/10				3/2									
SW-11				DRY		6/17	7/24				DRY				DRY			_						
SW-12				4/5			7/24				11/5				3/16									
SW-13				DRY		6/17	7/24				DRY				3/16									_
SW-14				DRY		DRY		DRY			DRY				DRY									
SW-15				DRY		6/18	DRY				DRY				DRY									

.



# Uranium One - Wyoming Sampling Schedule

# Ludeman 2008 & 2009

						<u>200</u>	<u>)8</u>											<u>200</u>	9					
Location I.D.	<u>Jan</u>	Feb	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	July	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	May	<u>June</u>	July	Aug	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
SW-16				4/28		6/30	7/23				11/13				3/19									
SW-17				4/25		6/30		8/4			NA			2/25										
SW-18				DRY		6/18	DRY				DRY				DRY									
SW-19				4/29		6/20	7/21				11/13				3/27									
SW-20				DRY		6/18	7/21				11/20				3/27									
SW-21						6/18	7/21				11/20				3/27	-								
SW-22				4/5			7/21				11/13				3/19									
SW-23				4/5		6/20	7/22				11/10				3/9									
SW-24				4/21		6/19	7/18				11/3				3/9									
SW-25				4/29		6/19	7/18				11/3				3/9									
SW-26						6/18	7/22			-	11/10			2/24										i
SW-27															DRY			DRY			DRY			DRY
SW-28															3/31			6/30			9/26			DRY
SW-29																4/20				DRY	DRY			DRY

· .

ClientSampID	Collection Date	A/C Balance (± 5) (DIS)	Anions (DIS)	Bicarbonate as HCO (DIS)	3 Carbonate as CO3 (DIS)	Cations (DIS)	Chloride (DIS)	Conductivity (DIS)	Fluoride (DIS	) pH (DIS)	Solids, Total Dissolved Calculated (DIS)	Solids, Total Dissolved TDS @ 180 C (DIS)	Solids, Total Suspende TSS @ 105 C	ed Sulfate (DIS)	Turbidity	Nitrogen, Ammonia as N (DIS)	Nitrogen, Nitrate+Nitrite as N (DIS)	Aluminum (DIS)	Arsenic (DIS)	Barium (DIS)	Boron (DIS)
		%	meq/L	mg/L	mg/L	meq/L	mg/L	umhos/cm	mg/L	s.u.	mg/L	mg/L	mg/L	mg/L	NTU	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
	4/24/2008	3.84	41.6	507	1	38.6	77	3210	0.6	8.16	2550	2480	74	1490	50	0.05	0.05	0.1	0.007	0.1	0.3
	6/19/2008	1.65	27.5	419	7	28.5	1	2180	0.4	8.31	1730	1610	17	980	17.3	0.18	0.05	0.1	0.010	0.1	0.4
Ludomon Stat 1	//18/2008	0.472	24.3	150	24	24.1	58	2060	0.4	9.04	1550	1520	16	933		0.05	0.05	0.1	0.008	0.1	0.2
Ludeman-Svo-1	11/2/2008	94.0	E1 0	192	6	40.4	66	2040		0.12	2200	2240	102	2170	11./				0.000		
	3/9/2008	-5.45	55.7	432	1	48.4	92	4330	0.4	8 34	3450	4110	68	2170	20.5	0.1	0.05	0.1	0.002	0.1	0.5
	Average	-0.63	40.20	358.20	7.80	37.86	58.80	3144.00	0.50	8.30	2516.00	2612.00	71.60	1556.60	40.10	0.05	0.05	0.1	0.004	0.1	0.26
	, iterioge	0.03	-0.20		7.00	57.00	30.00	51-1.00	0.50	0.00	1910.00		/1.00	100.00	40.10	0.03	0.03	0.10	0.000	0.10	0.20
	6/17/2008	31.8	2	35	1	1.03	1	73	0.1	7.35	122	383	64	68		0.47	0.05	3.5	0.007	0.1	0.1
Ludaman Chi A	7/31/2008	1.16	2.2	79	1	2.15	1	143	0.2	7.74	151	548	400	43	761	0.05	0.05	0.4	0.003	0.1	0.1
Ludeman-SW-2	3/9/2009	1.11	1.35	43	1	1.38	4	146	0.1	7.41	272	215	628	21	254	0.23	1.17	0.1	0.003	0.1	0.1
	Average	11.36	1.85	52.33	1.00	1.52	2.00	120.67	0.13	7.47	181.67	382.00	364.00	44.00	507.50	0.25	0.42	1.33	0.004	0.10	0.10
hudeness Otto	6/17/2008	22.1	1.19	36	1	0.76	1	66	0.1	6.59	74	125	62	29		0.05	0.05	1.3	0.003	0.1	0.1
Ludeman-Sw-3	3/9/2009	6./6	0.846	4/	1.00	0.969	1 00	75.00	0.1	7.4	71	153	90	4	36.9	0.05	0.05	0.1	0.001	0.1	0.1
	Average	14.43	1.02	41.50	1.00	0.80	1.00	75.00	0.10	0.83	12.50	139.00	/6.00	16.50	36.90	0.05	0.05	0.70	0.002	0.10	0.10
	6/17/2008	24.1	1.3	39	1	0.796	1	68	0.1	7.18	78	169	26	32		0.08	0.05	16	0.003	01	0.1
Ludeman-SW-4	7/23/2008	2.74	0.977	54	1	1.03	1	96	0.1	7.63	124	270	30	4	331	0.25	0.05	0.1	0.004	0.1	0.1
	Average	13.42	1.14	46.50	1.00	0.91	1.00	82.00	0.10	7.35	101.00	219.50	28.00	18.00	331.00	0.17	0.05	0.85	0.004	0.10	0.10
	4/21/2008	8.72	1.62	96	1	1.93	1	163	0.1	8.7	93	159	104	2	44.1	0.05	0.05	0.1	0.005	0.1	0.1
	4/28/2008	0.429	69.8	152	19	69.2	123	5620	0.4	8.9	4690	4730	29	3030	11.2	0.07	0.05	<0.2	0.010	0.1	0.3
1	6/20/2008	0.418	0.971	54	1	0.979	1	88	0.1	9.18	57	159	36	4	90.2	0.1	0.05	0.6	0.004	0.1	0.1
Ludeman-SW-6	7/24/2008	0.754	1.22	46	12	1.2	1	117	0.1	9.4	67	90	13	3	17.3	0.05	0.05	0.1	0.006	0.1	0.1
1	11/10/2008	-2.4	2.45	129	1	2.33	1	140	0.1	7.48	156	181	35	16	73.1	3.8	0.06	0.1	0.009	0.1	0.1
	3/1//2009	5.65	13 01	50	1	13.74	21 22	1035.00	0.1	9.23	53	/4	30	1	34.5	0.05	0.05	0.1	0.005	0.1	0.1
h	Average	2.20	12.82	67.63	3.65	12./0	21.33	1022-00	0.15	0.20	632.0/	070.03	41.1/	509.33	45.07	60.03	0.05	0.20	0.007	0.10	0.15
	4/24/2008	1.21	2.28	88	1	2.33	7	184	0.1	7.48	137	243	690	30	606	0.08	0.05	1	0.008	0.1	0.1
Ludaman Shit 7	6/30/2008	14.3	1.63	62	1	1.23	1	106	0.1	7.12	94	208	102	30	156	0.11	0.05	0.7	0.008	0.1	0.1
Ludeman-Sw-7	7/29/2008	26.1	3.12	55	1	5.33	1	95	0.1	7.76	247	272	653	106	504	0.05	0.05	0.2	0.010	0.1	0.1
	Average	13.87	2.34	68.33	1.00	2.96	3.00	128.33	0.10	7.38	159.33	241.00	481.67	55.33	422.00	0.08	0.05	0.63	0.009	0.10	0.10
· ·																					
	4/21/2008	1.66	0.906	1/	1	0.936	1	34	0.1	6.76	64	241	690	30	724	0.13	0.05	1.8	0.013	0.1	0.1
Ludeman-SW-8	5/30/2008	23./	0.122	19	1	0.445	1	38	0.1	5.84	46	153	49		95.2	0.06	0.05	0.9	0.005	0.1	0.1
Educinali-344-6	3/5/2008	2 13	0.133	15	1	0.26	1	4	0.1	7.69	47	298	303	2	2531	0.13	1.12	1.7	0.007	0.1	0.1
	Average	15.75	0.54	14.00	1.00	0.52	1.00	34.50	0.10	6.14	62.75	179.50	270.25	13.50	343.98	0.35	0.32	1.23	0.007	0.10	0.10
									0.20					20.00	010100				0.007	0.20	
	4/4/2008	6.73	1.15	30	1	1.01	1	60	0.1	6.5	83	109	315	31	358	0.11	0.1	0.9	0.007	0.1	0.1
	6/30/2008	11.9	1.77	75	1	1.39	1	118	0.1	7.23	109	1300	630	26	2440	0.1	0.05	0.6	0.011	0.1	0.1
Ludeman-SW-9	8/21/2008	5.06	0.822	49	1	0.91	1	68	0.1	7.68	55	132	232	1	254	0.1	0.05	0.2	0.005	0.1	0.1
	11/10/2008	-8.63	0.918	37	1	0.772	1	38	0.1	6.88	191	334	346	15	478	0.1	0.05	0.3	0.005	0.1	0.1
	3/5/2009	5.55	0.868	46	1	0.97	1	86	0.1	7.92	145	96	657	5	192	1.09	0.14	0.3	0.011	0.1	0.1
	Average	4.12	1.11	47.40	1.00	1.01	1.00	74.00	0.10	6.97	116.60	394.20	436.00	15.60	/44.40	0.30	0.08	0.46	0.008	0.10	0.10
	4/4/2008	4 89	2.84	154	1	3 1 3	1	249	0.2	7 4 1	156	180	222	14	193	0.12	0.1	0.2	0.004	0.1	0.1
	6/30/2008	6.56	2.42	114	1	2.12	1	180	0.2	7.81	127	179	56	26	130	0.05	0.05	0.1	0.003	0.1	0.1
	7/23/2008	2.28	3.61	184	1	3.78	1	319	0.3	7.64	206	191	252	28	284	1.96	0.05	0.1	0.005	0.1	0.1
Ludeman-SW-10	11/10/2008	5.56	3.52	174	1	3.94	1	298	0.3	7.51	286	330	592	31	337	0.4	0.06	0.1	0.005	0.1	0.1
	3/2/2009	1.92	2.78	117	1	2.89	2	279	0.2	7.36	160	147	92	25	38.9	1.31	3.93	0.1	0.003	0.1	0.1
	Average	4.24	3.03	148.60	1.00	3.17	1.20	265.00	0.24	7.52	187.00	205.40	242.80	24.80	196.58	0.77	0.84	0.12	0.004	0.10	0.10
L	c /4 7 /2000				<u> </u>																
Ludeman Stat 11	6/1//2008	35.3	1.47	29	1	0.704	1	57	0.1	6.85	85	197	55	47	1210	0.17	0.05	2.2	0.004	0.1	0.1
Eugenidit-3W-11	//24/2000 Average	2.14	1.55	E0'00	1.00	1.37	1.00	144.50	0.2	6.79	105	290	1850	27.00	1310 00	1.12	0.05	1 15	0.016	0.1	0.1
																			0.010	0.20	0.40
	4/4/2008	2.73	20.7	445	1	21.8	31	1730	0.8	8.16	1280	1360	6	598	2.4	0.05	0.1	0.1	0.002	0.1	0.1
	7/24/2008	1.72	12	317	1	11.6	12	1080	0.9	7.18	711	717	58	310	5.8	0.05	0.05	0.1	0.001	0.1	0.1
Ludeman-SW-12	11/5/2008	-0.444	11.7	357	1	11.6	13	1030	0.9	8.28	693	718	171	259	28.4	0.1	0.05	0.1	0.002	0.1	0.1
	3/16/2009	-2.18	10.8	320	1	10.4	16	982	1	8.03	634	600	22	244	3.5	0.05	0.05	0.1	0.001	0.1	0.1
	Average	0.46	13.80	359.75	1.00	13.85	18.00	1205.50	0.90	7.66	829.50	848.75	64.25	352.75	10.03	0.06	0.06	0.10	0.002	0.10	0.10
	6/17/2008	<b>4</b> 0	2 99	37	1	1 28	1	79	0.1	6 75	178	504	26	114		0.28	0.05	5.4	0.005	0.1	0.1
	7/24/2008	11.6	1.5	63	1	1.19	1	122	0.2	6.69	82	157	271	22	272	0.12	0.05	0.1	0.011	0.1	0.1
Ludeman-SW-13	3/16/2009	24.9	0.295	12	1	0.492	1	35	0.1	7.59		249	1850	4	1260	0.59	0.07	0.7	0.007	0.1	0.1
	Average	25.50	1.60	37.33	1.00	0.99	1.00	78.67	0.13	6.87	130.00	303.33	715.67	46.67	766.00	0.33	0.06	2.07	0.01	0.10	0.10
																			· · · ·		
Ludeman-SW-15	6/18/2008	15.1	2.31	116	1	3.14	1	253	0.2	7.2	167	693	250	19	1360	2.52	0.05	8	0.011	0.2	0.1
	a/20/2000	0.400	60.0	150	10	60.0	112	£630		0.0	1000	1700	20	2020	11.2	0.07		6.2	0.010		
	4/28/2008 6/20/2009	0.429	09.8 47.4	152	19	19.2	125	2920	0.4	8.9 7 9 7	4690	4/30	29	3030	11.2	0.07	0.05	0.2	0.010	0.1	0.3
	7/23/2008	4 33	73.5	566	1	80.2	112	5850	0.5	8.19	5020	4740	73	2020	149	1.65	0.05	0.1	0.012	0.2	0.3
Ludeman-SW-16	11/13/2008	2.15	127	216	28	132	226	9980	0.4	8.86	8650	8740	34	5570	23.5	0.1	0.05	0.1	0.008	0.1	0.3
	3/19/2009	4.1	44.9	262	39	48.7	81	4090	0.5	8.83	3040	3100	10	1780	2.8	0.05	0.05	0.1	0.007	0.1	0.1
	Average	2.47	72.52	301.20	17.60	75.74	121.80	5874.00	0.48	8.29	4918.00	4928.00	147.80	3050	88.70	0.39	0.05	0.12	0.014	0.14	0.28
							_														
	4/25/2008	3	19.7	310	1	21	54	1810	0.2	8.2	1250	1370	635	630	456	0.08	0.05	0.1	0.006	0.1	0.1
judaman Etit 47	6/30/2008	1.22	6.38	14	30	6.54	10	627	0.2	9.55	411	421	43	233	15.5	0.05	0.05	0.1	0.004	0.1	0.1
Functuren-2AA-TA	0/4/2008	1.03	10.5	51	19	70'3	23	1030	0.3	9./8	/04	950	13	419	31.8	0.1	0.05	0.1	0.005	0.1	0.1

ClientSampID	Collection Date	Cadmium (DIS)	) Calcium (DIS)	Chromium (Dis	S) Copper (DIS)	Iron (DIS)	Lead (DIS)	Magnesium (DIS)	Manganese (DIS)	Mercury (DIS)	Molybdenum (DIS)	Nickel (DIS)	Potassium (DIS)	Selenium (DIS)	Silica (DIS)	Sodium (DIS)	Uranium (DIS)	Vanadium (DIS)	Zinc (DIS)	iron (TOT)	Manganese (TOT)	Gross Alpha (DIS)	Gross Alpha MDC (DIS)
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	pCI/L	pCi/L
	4/24/2008	0.005	256	0.05	0.01	0.03	0.001	145	0.02	0.001	0.1	0.05	17	0.003	5.6	308	0.1060	0.2	0.01	1.95	0.48	153	9.3
	6/19/2008	0.005	200	0.05	0.01	0.16	0.001	109	0.21	0.001	0.1	0.05	15	0.002	1	209	0.1140	0.1	0.01	0.76	0.21	178	8.3
	7/18/2008	0.005	140	0.05	0.01	0.03	0.001	91	0.08	0.001	0.1	0.05	21	0.002	<0.2	208	0.1230	0.1	0.01	0.77	0.18	248	6.2
Ludeman-SW-1	7/22/2008	0.005	04.0									0.05		0.001							0.00		
1	11/3/2008	0.005	319	0.05	0.01	0.03	0.001	203	0.87	0.001	0.1	0.05		0.001	0.9	348	0.0714	0.1	0.1	2.23	0.89	114	11.9
i	3/9/2009	0.005	332	0.05	0.02	0.03	0.009	200	0.1	0.001	0.1	0.05	19.40	0.005	10.6	3/5	0.6490	0.1	0.04	1.9	0.2		10 74
	Average	0.005	249.40	0.05	0.01	0.06	0.003	149.60	0.26	0.001	0.10	0.05	10.40	0.003	4.55	289.60	0.2127	0.12	0.03	1.32	0.39	410.00	10.74
	6/17/2009	0.005	11	0.05	0.01	2.67	0.013	3	0.02	0.001	0.1	0.05	8	0.001	11.5	1	0.0027	0.1	0.03	17.4	0.05	17.8	11
	7/31/2008	0.005	26	0.05	0.01	14.1	0.001	6	0.02	0.001	0.1	0.05	13	0.001	39.9	<u> </u>	0.0027	0.1	0.03	14.5	0.22	15.7	21
Ludeman-SW-2	3/9/2009	0.005	12	0.05	0.01	0.1	0.001	3	0.02	0.001	0.1	0.05	15	0.001	7.3	3	0.0005	0.1	0.01	20.2	0.26	3.5	1.4
	Average	0.005	16.33	0.05	0.01	5.62	0.005	4.00	0.02	0.001	0.10	0.05	12.00	0.001	19.57	1.67	0.0040	0.10	0.02	17.37	0.18	12.33	1.53
	6/17/2008	0.005	9	0.05	0.01	1.37	0.002	2	0.02	0.001	0.1	0.05	6	0.001	8.2	1	0.0003	0.1	0.01	7.15	0.04	6.5	1.1
Ludeman-SW-3	3/9/2009	0.005	8	0.05	0.01	0.11	0.001	2	0.01	0.001	0.1	0.05	14	0.001	8.6	1	0.0003	0.1	0.04	0.81	0.01	-0.01	1.2
	Average	0.005	8.50	0.05	0.01	0.74	0.002	2.00	0.02	0.001	0.10	0.05	10.00	0.001	8.40	1.00	0.0003	0.10	0.03	3.98	0.03	3.25	1.15
	1																						
	6/17/2008	0.005	9	0.05	0.01	1.36	0.004	2	0.01	0.001	0.1	0.05	7	0.001	7.1	1	0.0008	0.1	0.01	7.24	0.03	6.2	1.1
Ludeman-SW-4	7/23/2008	0.005	12	0.05	0.01	0.35	0.001	2	0.03	0.001	0.1	0.05	8	0.001	13.1	1	0.0003	0.1	0.01	15.7	0.15	9	1.3
<b></b>	Average	0.005	10.50	0.05	0.01	0.85	0.003	2.00	0.02	0.001	0.10	0.05	7.50	0.001	10.10	1.00	0.0006	0.10	0.01	11.4/	0.09	7.60	1.20
F	4/21/2009	0.005	۸د	0.05	0.01	0.14	0.001	с	0.02	0.001	0.1	n n¤	11	0.001	2	1	0.0010	0.1	0.01	45	0 38	1 9	1 2
	4/28/2008	0.005	276	0.05	0.01	0.06	0.001	173	0.02	0.001	01	0.05	87	0,001	0.4	953	0.0145	0.1	0.01	0.11	0.08	3	16
1	6/20/2008	0.005	12	0.05	0.01	1.42	0.002	2	0.04	0.001	0.1	0.05	6	0.001	4.1	1	0.0003	0.1	0.01	5.05	0.09	1.3	1.2
Ludeman-SW-6	7/24/2008	0.005	16	0.05	0.01	0.46	0.001	3	0.02	0.001	0.1	0.05	7	0.001	5.2	1	0.0004	0.1	0.01	2.5	0.09	3.3	1.1
	11/10/2008	0.005	25	0.05	0.01	0.08	0.001	6	0.3	0.001	0.1	0.05	14	0.001	9.8	1	0.0015	0.1	0.01	4.5	0.38	2.9	1.5
	3/17/2009	0.005	10	0.05	0.01	0.47	0.001	2	0.02	0.001	0.1	0.05	9	0.001	4	1	0.0004	0.1	0.01	2.28	0.11	-0.06	1.4
	Average	0.005	52.17	0.05	0.01	0.44	0.001	31.83	0.07	0.001	0.10	0.05	22.33	0.001	4.42	159.67	0.0030	0.10	0.01	3.16	0.19	2.06	3.73
ļ	4/04/0000	0.005					0.072			0.004		0.05		0.001	7.0		0.0005					2.2	
	4/24/2008	0.005	20	0.05	0.06	2.4/ cf n	0.063	8 A	0.3	0.001	0.1	0.05	14	0.001	7.9	2	0.0005	0.1	0.66	125	0.62	5.5	1.1
Ludeman-SW-7	7/29/2008	0.005	43	0.05	0.01	0.75	0.001	14	0.02	0.001	0.1	0.05		0.001	10.7	41	0.0003	0.1	0.01	4 92	0.47	16.2	1.8
	Average	0.005	24.67	0.05	0.03	1.15	0.022	8.67	0.11	0.001	0.10	0.05	10.67	0.001	8.10	14.67	0.0004	0.10	0.23	13.37	0.45	7.00	1.37
	4/21/2008	0.005	6	0.05	0.01	4.29	0.017	1	0.19	0.001	0.1	0.05	6	0.001	6.2	1	0.0003	0.1	0.03	8.6	0.29	33	1.1
	6/30/2008	0.005	4	0.05	0.01	1.63	0.002	1	0.04	0.001	0.1	0.05	5	0.001	5.3	1	0.0003	0.1	0.01	8.65	0.17	3.2	1.1
Ludeman-SW-8	7/23/2008	0.005	1	0.05	0.01	1.94	0.003	1	0.02	0.001	0.1	0.05	5	0.001	25.9	1	0.0003	0.1	0.01	34.1	0.39	3.1	1
	3/5/2009	0.005	3	0.05	0.01	0.25	0.001	1	0.01	0.001	0.1	0.05	5	0.001	5.6	1	0.0003	0.1	0.01	1.83	0.04	0.5	1 05
	Average	0.005	3.50	0.05	0.01	2.03	0.000	1.00	0.07	0.001	0.10	0.05	3.23	0.001	10.73	1.00	0.0003	0.10	0.02	13.30	0.22	2.43	2.03
	4/4/2008	0.005	7	0.05	0.01	2.89	0.006	2	0.12	0.001	0.1	0.05	9	0.001	14	1	0.0003	0.1	0.01	3.98	0.17	1.8	1
	6/30/2008	0.005	14	0.05	0.01	0.43	0.001	5	0.02	0.001	0.1	0.05	7	0.001	14.8	1	0.0003	0.1	0.01	53.8	0.35	6.8	1.5
Ludemen Stat 0	8/21/2008	0.005	9	0.05	0.01	0.17	0.001	2	0.01	0.001	0.1	0.05	10	0.001	13.8	1	0.0003	0.1	0.02	12.8	0.35	2.6	1.4
Ludeman-Sw-9	11/10/2008	0.005	7	0.05	0.01	0.69	0.001	2	0.01	0.001	0.1	0.05	8	0.002	23.4	1	0.0003	0.1	0.01	20.6	0.45	16.7	1.9
	3/5/2009	0.005	7	0.05	0.01	0.59	0.001	2	0.04	0.001	0.1	0.05	10	0.001	10	3	0.0003	0.1	0.02	15.3	0.28	1.7	1.1
	Average	0.005	8.80	0.05	0.01	0.95	0.002	2.60	0.04	0.001	0.10	0.05	8.80	0.001	15.20	1.40	0.0003	0.10	0.01	21.30	0.32	5.92	1.38
· · · · · · · · · · · · · · · · · · ·		0.005			0.01					0.001										1.64	0.07		
	4/4/2008	0.005	41	0.05	0.01	0.18	0.001		0.27	0.001	0.1	0.05		0.001	4,4	<u>1</u>	0.0031	0.1	0.01	1.04 5.20	0.37	2.0	1.2
	7/32/2008	0.005	30	0.05	0.01	0.02	0.001	- 6	0.01	0.001	0.1	0.05	11	0.001	11.6	2	0.0050	0.1	0.01	11.0	0.13	4.6	1.4
Ludeman-SW-10	11/10/2008	0.005	45	0.05	0.01	0.03	0.001	14	0.02	0.001	0.1	0.05		0.001	2	7	0.0032	0.1	0.01	12.9	0.38	14.3	1.0
	3/2/2009	0.005	35	0.05	0.01	0.05	0.001	9	0.2	0.001	0.1	0.05	7	0.002	3.5	3	0.0055	0.1	0.03	3.21	0.3	5.7	1.6
	Average	0.005	40.00	0.05	0.01	0.08	0.001	9.40	0.15	0.001	0.10	0.05	7.40	0.001	4.92	3.20	0.0044	0.10	0.01	6.99	0.34	6.92	1.52
	•																						
	6/17/2008	0.005	8	0.05	0.01	2.58	0.004	2	0.04	0.001	0.1	0.05	5	0.001	6.8	1	0.0005	0.1	0.02	8.53	0.08	6.7	1.1
Ludeman-SW-11	7/24/2008	0.005	22	0.05	0.01	0.1	0.001	5	0.19	0.001	0.1	0.05	12	0.001	3.7	2	0.0006	0.1	0.01	45.9	0.67	11.5	1.4
1	Average	0.005	15.00	0.05	0.01	1.34	0.003	3.50	0.12	0.001	0.10	0.05	8.50	0.001	5.25	1.50	0.0006	0.10	0.02	27.22	0.38	9.10	1.25
	4/4/2000	0.005	170	0.05	0.01	0.15	0.001	79	0.07	0.001	0.1	0.05		0.002	11 7	163	0.0343	0.1		0.75	0.13	20 E	4.0
	4/4/2008	0.005	110	0.05	0.01	0.03	0.001	37	0.07	0.001	0.1	0.05		0.002	21.7	102 67	0.0242	0.1	0.01	0.20	0.12	55.0	4.5
Ludeman-SW-12	11/5/2008	0.005	103	0.05	0.01	0.03	0.001	37	0.13	0.001	0.1	0.05	2 R	0.002	18.2	79	0.0330	0.1	0.01	2.58	0.08	44.7	3
	3/16/2009	0.005	90	0.05	0.01	<0.03	0.001	31	0.01	0.001	0.1	0.05	5	0.006	13.3	73	0.0238	0.1	0.01	0.44	0.14	50.2	4.2
1	Average	0.005	118.25	0.05	0.01	0.07	0.001	44.50	0.06	0.001	0.10	0.05	7.25	0.003	16.08	93.75	0.0269	0.10	0.01	0.90	0.14	47.58	3.95
	6/17/2008	0.005	14	0.05	0.01	4.09	0.012	4	0.07	0.001	0.1	0.05	6	0.001	15.6	1	0.0011	0.1	0.04	18.4	0.1	12	1.2
Ludeman-SW-13	7/24/2008	0.005	14	0.05	0.01	0.07	0.001	3	0.05	0.001	0.1	0.05	7	0.001	6.2	1	0.0004	0.1	0.01	4.13	0.22	8.2	1.2
1	3/16/2009	0.005	3	0.05	0.01	0.36	0.001	<1	0.01	0.001	0.1	0.05	5	0.001	7.8	3	0.0003	0.1	0.01	35.8	0.23	10.5	2.1
	Average	0.01	10.33	0.05	0.01	1.51	0.00	3.50	0.04	0.00	0.10	0.05	6.00	0.00	9.87	1.67	0.00	0.10	0.02	19.44	U.18	10.23	1.50
Ludeman-SW-15	6/18/2008	0.005	28	0.05	0.01	12.1	0.014	11	0.27	0.001	0.1	0.05	19	0.001	22.3	4	0.0014	0.1	0.05	41	0.58	5.1	1.6
																				_			
	4/28/2008	0.005	226	0.05	0.01	0.06	0.001	173	0.02	0.001	0.1	0.05	87	0.001	0.4	953	0.0145	0.1	0.01	0.11	0.08	3	16
1	6/30/2008	0.005	216	0.05	0.01	0.48	0.001	127	0.93	0.001	0.1	1.06	65	0.002	3.5	592	0.0187	0.1	0.01	11.9	1.07	38.2	13.1
Ludeman-SW-16	7/23/2008	0.005	319	0.05	0.01	0.1	0.001	197	0.49	0.001	0.1	0.05	105	<0.002	48.2	1040	0.0155	0.1	0.03	4.98	0.64	16	20.2
	11/13/2008	0.005	302	0.05	0.01	0.14	0.002	360	0.14	0.001	0.1	0.05	105	<0.006	<0.4	1960	0.0350	0.1	0.05	0.68	0.15	41	38.8
ļ	3/19/2009	0.005	152	0.05	0.11	0.07	0.011	120	0.14	0.001	0.1	0.05	49	0.004	3.3	690	0.0180	0.1	0.1	0.17	0.18	15.1	21.00
	Average	0.005	243.00	0.05	0.03	0.17	0.003	193.40	0.34	0.001	0.10	U.25	82.20	0.002	13.63	1047.00	0.0203	0.10	0.04	3.37	0.44	22.00	21.00
	4/25/2008	0.005	133	0.05	0.02	0.15	0.050	60	0.22	0.001	0.1	0.05	18	0.001	1	205	0.0288	0.1	0.22	23	0.97	30,1	4.8
	6/30/2008	0.005	35	0.05	0.01	0.03	0.001	24	0.01	0.001	0.1	0.05	12	0.001	1	59	0.0067	0.1	0.01	0.94	0.03	7	1.9
Ludeman-SW-17	8/4/2008	0.006	64	0.05	0.01	0.03	0.001	26	0.01	0.001	0.1	0.05	16	0.001	19.9	118	0.0138	0.1	0.01	0.18	0.01	20.4	2.3
														-									

`

ClientSampID	Collection Date	Gross Alpha precision (±)	Gross Beta (DIS)	Gross Beta MDC (DIS)	Gross Beta precisio (±)	n Lead 210 (DIS)	Lead 210 MDC (DIS)	Lead 210 precision (±)	Polonium 210 (DIS)	Polonium 210 precision (±)	Radium 226 (DIS)	Radium 226 MDC (DIS)	Radium 226 precision (±)	Radium 228 (DIS)	Radium 228 MDC (DIS)	Radium 228 precision (±)	Thorium 230 (DIS)	Thorium 230 precision (±)	Lead 210 (SUS)
		pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L
	4/24/2008		54	12.7		0			0.1		0.5	0.2		0.6	1		0.1		0
	6/19/2008	13.1	53	10.9	/.1	1.1	12	7.2	0.5		0.9	0.1	0.2	0.6	1.2	0.7	0	0.5	0.4
Ludaman SW 1	7/18/2008	14.2	04.0	7.0	0.0	U	9.1	5.4	0	0.4	0.55	0.25	0.22	2.4	1.5	1	0.2	0.5	1.3
Luceman-Str-X	11/3/2008	14 3	23	20	123	0	51	3	0.1	0.2	-0.02	0.25	0.14	07	11	07	0.2	0.4	24
	3/9/2009	54.5	25	20	21.0	11	3.2	19	0.1	0.2	0.02	0.23	0.14	0.7	11	0.7	0.2	0.4	2.4
	Average	24.03	92 72	15.88	11.60	0.44	7 35	4 38	0.14	0.45	0.13	0.19	0.14	0.5	1.1	0.7	0 10	0.39	1 54
	Avelage	24.05	JL.72	13.00	11.00	0.44	7.35	4.30	0.14	0.45	0.42	0.20	0.10	0.50	1.10	0.78	0.10	0.36	1.34
· · · · · · · · · · · · · · · · · · ·	6/17/2008		15.3	25		01	59		0.1		19	0.2		07	1.2		0.1		0.8
	7/31/2008	2.2	18.4	2.8	1.9	2.1	15.1	9	0.4	0.7	0.34	0.42	0.29	0	1.5	0.9	1	03	1
Ludeman-SW-2	3/9/2009	1.1	14.5	2.7	1.9	2.8	3.2	1.9	0.3	0.4	-0.1	0.23	0.11	0.3	1.3	0.8	0.07	0.1	6.1
	Average	1.65	16.07	2.67	1.90	1.67	8.07	5.45	0.27	0.55	0.71	0.28	0.20	0.33	1.33	0.85	0.39	0.20	2.63
1	6/17/2008		7.1	2.5		2.2	5.9		0		0.4	0.2		0.4	1.2		0		3.2
Ludeman-SW-3	3/9/2009	0.7	9.2	2.7	1.8	2.2	3.2	1.9	2.6	1.1	-0.09	0.21	0.1	0.6	1.2	0.7	0	0.1	0.6
	Average	0.70	8.15	2.60	1.80	2.20	4.55	1.90	1.30	1.10	0.16	0.21	0.10	0.50	1.20	0.70	0.00	0.10	1.90
	6/17/2008		8.6	2.5		0	5.9		0		0.3	0.2		0.7	1.2		0.2		5.3
Ludeman-SW-4	7/23/2008	1.3	12.5	2.6	1.8	3.6	13	7.8	0.3	1	5	0.4	0.6	0.8	1.2	0.7	0.3	0.3	0.1
	Average	1.30	10.55	2.55	1.80	1.80	9.45	7.80	0.15	1.00	2.65	0.30	0.60	0.75	1.20	0.70	0.25	0.30	2.70
ļ		Į								·····									
1	4/21/2008	ł	10.2	2.6		0					-0.12	0.42		0.5	1.9		0		0
1	4/28/2008		60	25.1	4.7	0			1.2		-0.21	0.29		0.2	1.1		0		0
ludaman Citt E	5/20/2008	0.8	5.4	2.8	1./	<u> </u>	12	/.1	0	0.6	1.3	0.3	0.3	0.4	1.1	0.7	0.3	0.3	0
Luuenidii-SW+0	11/10/2009	1.9	9./	3.1	10	11	15.1		0.1	0.5	0.06	U.2 n po	0.12	<u> </u>	11	0.5	0.1	U.3	
1	3/17/2008	1.1	11./	2.0	1.5	1.1	4./	<u></u>	0.5	0.5	-0.3	0.56	0.17	0.2	2.1	0.7	0.4	<u>ປ.4</u> ດຳ	n
1	Δυρτοπο	0.0	16.93	6.50	1 80	1 19	10 10	6.00	0.3	0.53	0.2	0.20	0.12	0.5	1 29	1.5	0.1	0.2	0.00
		5.55	_0.55		2.00	2.49	=3.20	5.00		0.00	5.65		J-20	v.4J	OC.4	u.03	<u></u>	0.30	
	4/24/2008	1	16.2	2.3		0			0.4		0	0.2		2.3	1		0		
	6/30/2008	0.8	8.7	3.2	2.1	0	8.4	5	0.2	0.5	0.2	0.3	0.2	0.8	1.3	0.8	0.2	0.2	3.4
Ludeman-SW-7	7/29/2008	2.1	25.8	3.2	2.3	0	15,1	8.9	0.7	1	0.32	0.23	0.18	0.4	0.9	0.6	0.2	0.2	1.8
	Average	1.45	16.90	2.90	2.20	0.00	11.75	6.95	0.43	0.75	0.17	0.24	0.19	1.17	1.07	0.70	0.13	0.20	1.73
	·····																		
	4/21/2008		4.9	2.6		0			2.9		0.04	0.41		0	1.9		0.4		0
	6/30/2008	0.9	8.6	3.2	2.1	0	8.4	5	0.1	0.3	0.3	0.3	0.2	0	1.3	0.8	0	0.2	4.6
Ludeman-SW-8	7/23/2008	0.8	6.8	2.6	1.7	1	13	7.8	0.7	1	1.1	0.3	0.3	0.5	1.2	0.7	0.1	0.1	7.6
	3/5/2009	0.7	3.7	2.6	1.6	5.5	3.2	2	0.2	0.4	0.25	0.08	0.08	0.6	0.9	0.6	0.1	0.1	4.5
	Average	0.80	6.00	2.75	1.80	1.63	8.20	4.93	0.98	0.57	0.42	0.27	0.19	0.28	1.33	0.70	0.15	0.13	4.18
	4/4/2008	14	8	2.3	12	<u>0</u>	9.4	r	0.5	0.6	0.38	0.22	0.2	0	0.9	0.0	0.1	0.2	0
	8/30/2008	1.4	20.8	3.3	2.3	2.6	8.4	5	0.3	0.6	1	0.3	0.3	0.7	1.3	0.8	0.3	0.2	6.9
Ludeman-SW-9	11/10/2008	2.1	10.7	2.0	3	0	74	0.4	0.1	0.5	0.45	0.23	0.21	1.5	1.1	0.7	0.2	0.5	
	3/5/2009	0.8	9	2.5	17	47	3.4	4.4	0.2	0.4	-0.02	0.23	0.13	0.5	1.1	0.7	0.5	0.1	5.5
	Average	1.38	13.64	2.74	1.93	1.46	7.43	4.45	0.24	0.45	0.43	0.05	0.19	0.54	1.10	0.73	0.22	0.40	3.36
		1															•		
	4/4/2008		3.1	2.3		0			0.5		0.17	0.25		0.4	0.9		0		0
	6/30/2008	1.2	5.8	3.3	2.1	0	8.4	5	0.1	0.5	0.06	0.3	0.2	0.3	1.3	0.8	0	0.1	5.3
Ludomon SHI 10	7/23/2008	1.4	9.9	2.7	1.8	4.6	13	7.8	0	0.8	0.3	0.4	0.3	0.4	1.2	0.7	0.1	0.1	1.7
Ludeman-Sw-TO	11/10/2008	2	16.1	2.8	2	0	4.7	2.8	1.2	0.8	-0.1	0.38	0.2	0	1.1	0.7	0	1.6	0.5
	3/2/2009	1.3	7.1	2.7	1.8	0	3.8	2.3	0.3	0.4	0.17	0.18	0.13	0.7	1.3	0.8	0.07	0.1	0
	Average	1.48	8.40	2.76	1.93	0.92	7.48	4.48	0.42	0.63	0.12	0.30	0.21	0.36	1.16	0.75	0.03	0.48	1.50
		ļ																	
1	6/17/2008	<u> </u>	8.5	2.5		1.1	5.9	·····	0		0.7	0.7		0.3	1.2		0		0
Ludeman-SW-11	7/24/2008	1.6	19.5	3.1	2.2	3.1	15.1	9	0.6	0.7	0.62	0.2	0.2	0.01	1	0.6	0.1	0.2	1.5
	I Average	1.60	14.00	2.80	2.20	2.10	10.50	9.00	0.30	0.70	0.65	0.45	0.20	0.16	1.10	0.60	0.05	0.20	0.75
		1	11 4	c .		n			7		0 33	75 0		D A			^		
1	7/24/2008	54	16.9	5	33	n 0	15 1	89	0.7	04	0.35	0.27	0.21	0.4	1	0.6	01	0.2	0
Ludeman-SW-12	11/5/2008	4.3	12.6	5	3.2	0	5.1	3.5	01	0.2	0.22	0.23	017	04	11	0.0	03	0.4	<u>0</u>
1	3/16/2009	5.4	9.7	3.9	2.5	0.5	8.6	5.1	0.2	0.4	-0.2	0.28	0.12	0.6	2.1	1.3	0.09	0.1	
	Average	5.03	12.70	4.73	3.00	0.13	9.60	5.67	0.25	0.33	0.24	0.26	0.17	0.35	1.28	0.87	0.12	0.23	0.00
		1																	
	6/17/2008		11	2.5		1.4	5.9		0		1.5	0.6		0.2	1.2		0.1		5.4
Ludeman_SW/12	7/24/2008	1.2	11.6	3.1	2.1	0	13	7.7	0.4	0.6	0.69	0.21	0.21	0	1	0.6	0.1	0.2	3.8
Ludeman-SW-15	3/16/2009	2	12.4	2.6	1.8	0	13.8	8.2	0.5	0.5	0.09	0.18	0.12	0	1.3	0.8	0	0.05	4
	Average	1.60	11.67	2.73	1.95	0.47	10.90	7.95	0.30	0.55	0.76	0.33	0.17	0.07	1.17	0.70	0.07	0.13	4.40
Ludeman-SW-15	6/18/2008	1.3	21.3	2.7	1.9	7.9	12	7.3	0	0.6	2.8	0.1	0.3	11	1.2	0.7	0.2	0.2	0
	1 4/00/2000					·													
	4/28/2008		60	25.1		0		-	1.2		-0.21	0.29	~~	0.2	1.1		0		0
1	6/30/2008	10.7	65.4	22.4	14.5	1	8.4	5	0.2	0.4	0.8	0.3	0.3	0.4	1.3	0.8	0	0.2	5.7
Ludeman-SW-16	//23/2008	13.3	91.2	18.8	12.8	1.3	13	/.8	<u> </u>	0.8	1.3	0.3	0.3	2.8	1.2	0.8	0.1	0.2	3.1
	2/10/2008	20.5	107	17.0	31.9	0.3	4 A 1	2.4	0.2	0.5	0.05	0.56	0.43	0.3	3.4	<u>∠</u>	0.5	0.9	1.8
	Δυρεοπο	15.50	13.7	27.0	17 55	0.52	7 39	<u>4 40</u>	0.00	0.4	0.05	0.2	0.10	0.000	1.4	1 10	0 13	0.5	3 13
	-1 Average	40.00	05.00	AU-00	47.33	0.34	1,30	-,	0.40	0.00	0.32	0.33	0.23	0.74	4.00	2.10	0.14	0.40	2.16
	4/25/2008	1	25.8	6.4		0			12		-0.1	0.2		1	1		n		. 0
1	6/30/2008	1.6	16.4	3.4	2.3	0	8.4	4.9	0.5	0.6	-0.05	0.3	0.1	0	1.3	0.8	0.1	0.2	3.1
Ludeman-SW-17	8/4/2008	2.7	3.8	3.6	2,2	0	10.7	6.3	0.3	0.8	0.01	0.35	0.2	0.6	1	0.6	0	0.3	2.4
•		• •				-						2					-		

ClientSamplD	Collection Date	Lead 210 MDC (SUS)	Lead 210 precision (±)	Polonium 210 (SUS)	Polonium 210 precision (±)	Radium 226 (SUS)	Radium 226 MDC (SUS)	Radium 226 precision (±)	Radium 228 (SUS)	Radium 228 MDC (SUS)	Radium 228 precision (±)	Thorium 230 (SUS)	Thorium 230 precision (±)	Uranium (SUS)	TDS Balance (0.80 1.20)
r.	1010000	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	∵mg/L	dec. %
F	4/24/2008	20.1	12	0.9	0.2	0.2	0.4		-			0.1		0.0011	0.97
	6/19/2008	20.1	12	0.2	0.3	U	0.6	0.2	-			0	0.2	0.0003	
Ludeman-SW-1	7/18/2008	12.4	7.4	0.4	0.5	0.1	0.6	0.5	-	NOT ANALYZED		0.2	0.2	0.0007	
Eddemail-344-1	11/2/2008	8.7	4.0	0.7	0.7		0.4	0.2	-				0.2	0.001.0	
	2/0/2008	0.Z	4.9	0.7	0.7	0	0.4	0.3	-			0	0.3	0.0018	
-	3/3/2003	4./	£.0	0.5	0.4	0.10	0.4	0.2	J			0.0	0.2	0.0009	0.07
	Average	A1.35	0.70	0.30	0.40	0.10	0.40	0.25				0.06	0.23	0.0010	0.97
	6/17/2008	11.5		0.8		03	0.4		1			0.5		0.0003	
F	7/31/2008	12.8	7.6	0.8	0.8	0	0.6	0.3	-	NOT ANALYZED		0.2	0.2	0.0032	
Ludeman-SW-2	3/9/2009	4.7	2.8	4.2	1.3	1.2	0.4	0.4	1			1	0.4	0.0030	
F	Average	9.67	5.20	1.93	1.05	0.50	0.47	0.35				0.57	0.30	0.0022	
· · · · · · · · · · · · · · · · · · ·															
	6/17/2008	11.4		0.2		0	0.4					0.2		0.0003	
Ludeman-SW-3	3/9/2009	4.7	2.8	0.6	0.4	0	0.4	0.2	7	NUT ANALYZED		0.2	0.2	0.0004	
	Average	8.05	2.80	0.40	0.40	0.00	0.40	0.20				0.20	0.20	0.0004	
	6/17/2008	11.4		0		0	0.4			NOT ANALYZED		0.2		0.0003	
Ludeman-SW-4	7/23/2008	12.5	7.5	1.2	0.8	0.9	0.7	0.5				0.3	1.4	0.0003	
	Average	11.95	7.50	0.60	0.80	0.45	0.55	0.50				0.25	1.40	0.0003	
L	4/21/2008			0.8		1.3	0.4		4	NOT ANALYZED		0.1		0.0003	1.71
Ļ	4/28/2008			0		0.7	0.3		1			0.9		0.0003	1.01
Ludam	6/20/2008	15.1	9	0.4	0.5	0	0.6	0.2	0.5	2.5	1.5	0.1	0.1	0.0003	
Ludeman-SW-6	7/24/2008	24.1	14.4	0.3	0.4	0	0.6	0.2	4	NOT		0.1	0.2	0.0003	
ļ.	11/10/2008	8.2	4.9	0.3	0.5	0.5	0.3	0.3	4	NOT ANALYZED		0	0.05	0.0003	
F	3/1//2009	3.1	1.9	0.4	0.3	0.004	0.1	0.07	L		4 5 5	1 0	0.1	0.0003	
l.	Average	12.63	1.55	0.37	U.43	0.42	0.38	0.19	0.50	2.50	1.50	0.20	0.11	0.0003	1.36
1	A/24/2000			2 5		07	0.4		r			1 00		0.0010	+
F	4/24/2008 6/30/2009	73	A A	3.3	0.6	0.7	0.4	<u></u>	-			0.9	0.2	0.0010	1.//
Ludeman-SW-7	7/39/2008	12.7	76	26	1.4	1 2	0.3	0.2	-{	NOT ANALIZED		0.2	0.2	0.0003	2.21
F	7/25/2006 Average	12.7	6.00	2.0	1.4	1.2	0.7	0.0	1			0.42	0.2	0.0007	1.00
	Average	10,00	0.00	2.33	1.00	0.05	0.33	0.40				0.43	0.20	0.0007	1.99
	4/21/2008			44		1.8	0.4		1			03		0.0008	9 77
F	6/30/2008	7.1	43	16	0.8		0.4	0.2	-			0.5	0.2	0.0003	3.37
Ludeman-SW-8	7/23/2008	13.2	8	6.6	2.4	0.2	0.7	0.4	-	NOT ANALYZED		0.3	0.3	0.0005	0.00
F	3/5/2009	5	3	1.1	0.6	0	0.4	0.2	-			0.0002	0.1	0.0003	
Ē	Average	8.43	5.10	3.43	1.27	0.50	0.50	0.27	4			0.18	0.20	0.0005	3.55
· · · · · · · · · · · · · · · · · · ·															
	4/4/2008			3.3		0.4	0.5					0.3		0.0006	1.31
	6/30/2008	7.8	4.7	2.3	1.2	0.9	0.5	0.4				0.9	0.3	0.0013	11.9
Ludeman-SW-9	8/21/2008	20.8	12.3	2.8	1.1	0.1	0,7	0.4		NOT ANALYZED		0.7	0.5	0.0009	
	11/10/2008	8.5	5.1	2.6	1.2	0.8	0.3	0.3				0.4	0.7	0.0010	
L L	3/5/2009	4.8	2.9	2.7	0.9	0.1	0.4	0.2				0.4	0.3	0.0009	
	Average	10.48	6.25	2.74	1.10	0.46	0.48	0.33				0.54	0.45	0.0009	6.61
									T			1			
F	4/4/2008	2.2		1.8	0.9	0.2	0.5	0.2	4			0.7	0.2	0.0003	1.15
F	7/22/2008	1.2	4.4	1	0.3	U	0.5	0.2	-			0.1	U.3	0.0003	1.41
Ludeman-SW-10	11/10/2008	۲۲.2 ۲۳	7.3	1 5	0.7		0.0	0.3	-	NOT ANALTZED		0.5	0.3	0.0003	
F	3/2/2008	A 1	5 7 A	0.5	0.8	0.02	0.5	0.4	-			0.4	0.4 0.7	0.0012	
F	Δversce	8.05	4.83	1.00	0.55	0.28	0.42	0.25	1			0.4	0.2	0.0004	1 29
l.	,						<b>~··</b> -			·		VI-TE	0.00	0.0000	6-m3
	6/17/2008	11.3		0.3		0	0.4		1			0.3		0.0003	
Ludeman-SW-11	7/24/2008	24.9	14.9	7.1	2.4	0.4	0.6	0.4	1	NOT ANALYZED		1.2	0.4	0.0017	
	Average	18.10	14.90	3.70	2.40	0.20	0.50	0.40				0.75	0.40	0.0010	
															· · · · · · · · · · · · · · · · · · ·
	4/4/2008			1.3		0	0.5					0.1		0.0003	1.06
	7/24/2008	24.4	14.3	0.6	0.7	0	0.6	0.3	1	NOT ANALYZED		0.1	0.1	0.0016	
Ludeman-SW-12	11/5/2008	16.1	9.5	1.5	1.4	1.3	0.7	0.6	1	NOT ANALIZED		0	0.1	0.0005	
	3/16/2009	3.1	1.8	0.1	0.2	0.05	0.1	0.08				0.09	0.3	0.0003	
	Average	14.53	8.53	0.88	0.77	0.34	0.48	0.33				0.07	0.17	0.0007	1.06
L	6/17/2008	11.4		0.2		0	0.4		-			0.1		0.0003	
Ludeman-SW-13	7/24/2008	23.1	13.8	1.2	0.8	0	0.7	0.3	4	NOT ANALYZED		0.4	0.2	0.0003	
	3/16/2009	3.2	1.9	4.5	1.4	0.6	0.05	0.08	4	No. ANALIZED		1	0.4	0.0030	·
	Average	12.57	7.85	1.97	1.10	0.20	0.38	0.19				0.50	0.30	0.00	·
					-										
Ludeman-SW-15	6/18/2008	20.4	12.1	1.5	1	0.2	0.6	0.4	L	NOT ANALYZED		0.6	0.3	0.0003	
·····	, laa laaar									<u> </u>					
Ļ	4/28/2008			0		0.7	0.3		4			0.9	-	0.0003	1.01
Ļ	6/30/2008	7.4	4.5	1.4	0.8	0	0.5	0.3	-1			0.1	0.2	0.0079	
Ludeman-SW-16	7/23/2008	12.7	7.6	0.1	0.4	0	0.7	0.3	-1	NOT ANALYZED		0.1	0.3	0.0005	
F	11/13/2008	9.9	5.9	0.6	0.5	0.2	0.4	0.2	-			P	0.3	0.0010	
F	3/19/2009	4.1	2.4	0.2	0.3	0.5	0.2	0.2	I			0.1	0.2	0.0003	
	Average	8.53	5.10	0.46	0.50	0.28	0.42	0.25				0.24	0.25	0.0020	1.01
r	4 /at /2000	l							·····			1		0	
	4/25/2008	7.		2.8	0.0	0.9	0.4	~ ~ ~	-			0./	0.0	0.0007	1.1
Ludeman-SW-17	9/4/2008	1.2	4.5	0.1	0.3	U 0.1	0.5	0.2	-1	NOT ANALYZED		0.1	0.2	0.0003	
	0/4/2000	1 12	0.7	U.2	U.4	U.1	0.4	0.2	J			0.1	0.2	0.0003	

•

.

Page 4 of 8

ClientSamplD	Collection Date	A/C Balance (± 5) (DIS)	Anions (DIS)	Bicarbonate as HCO (DIS)	3 Carbonate as CO3 (DIS)	Cations (DIS)	Chloride (DIS)	Conductivity (DIS	i) Fluoride (DI	5) pH (DIS)	Solids, Total Dissolved Calculated (DIS)	Solids, Total Dissolved TDS @ 180 C (DIS)	Solids, Total Suspende TSS @ 105 C	ed Sulfate (DIS)	Turbidity	Nitrogen, Ammonia as N (DIS)	Nitrogen, Nitrate+Nitrite as N (DIS)	Aluminum (DIS)	Arsenic (DIS)	) Barium (DIS	) Boran (DIS
	_	%	meq/L	mg/L	mg/L	meq/L	mg/L	umhos/cm	mg/L	s.u.	mg/L	mg/L	mg/L	mg/L	NTU	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
	2/25/2009	-0.0645	16.1	296	1	16.1	34	1590	0.2	7.91	1000	1030	84	493	45.4	1.08	0.05	0.1	0.015	0.1	0.1
	Average	1.46	13.17	162.75	12.75	13.64	30.25	1264.25	0.23	8.32	841.25	879.25	195.25	443.75	132.18	0.33	0.05	0.10	0.008	0.10	0.10
Ludeman-SW-18	6/18/2008	14.5	2.1	81	1	1.57	1	152	0.2	6.99	118	254	128	37	321	1.42	0.05	1.9	0.008	0.1	0.1
	4/29/2008	3.63	3.3	175	1	3.55	- 2	309	0.4	7.69	179	212	291	17	193	0.06	0.05	0.1	0.006	0.1	0.1
	6/20/2008	1.42	0.993	46	3	1.02	1	79	0.1	7.35	61	437	97	6	615	0.00	0.05	2.5	0.000	0.1	0.1
1	7/21/2008	38.3	2.83	71	1	1.26	1	122	0.1	7.54	145	423	190	80	563	1.17	0.08	0.2	0.003	0.1	0.1
Ludeman-SW-19	11/13/2008	5.73	1.78	106	1	2	1	166	0.2	7.81	102	289	110	1	350	0.05	0.44	0.1	0.002	0.1	0.1
	3/27/2009	-4.12	1.74	76	4	1.6	1	221	0.2	8.9	93	125	14	18	51.9	0.05	0.05	0.1	0.001	0.1	0.1
	Average	8.99	2.13	94.80	2.00	1.89	1.20	179.40	0.20	7.65	116.00	297.20	140.40	24.40	354.58	0.35	0.13	0.60	0.004	0.10	0.10
·	6/18/2008	10	1.26	50	1	1.54	1	124	0.1	7.87	90	414	56	21	515	0.2	0.05	3.9	0.003	0.1	0.1
	7/21/2008	2.05	1.05	54	1	1.09	1	101	0.1	7.77	64	686	146	6	1150	0.14	0.46	0.4	0.003	0.1	0.1
Ludeman-SW-20	11/20/2008	1.92	2.31	104	1	2.4	1	158	0.1	8.83	130	133	54	29	34.8	0.05	0.05	0.1	0.002	0.1	0.1
	3/27/2009	-3.81	2.53	87	5	2.34	1	124	0.2	8.83	145	154	13	45	25.9	0.05	0.05	0.1	0.001	0.1	0.1
	Average	2.54	1.79	73.75	2.00	1.84	1.00	126.75	0.13	8.08	107.25	346.75	67.25	25.25	431.43	0.11	0.15	1.13	0.002	0.10	0.10
	6/18/2008	11.6	1.07	43	1	1.35	1	83	0.1	7.14	84	589	103	17	1140	0.72	0.05	6.1	0.004	0.1	0.1
	7/21/2008	18.8	2.45	59	6	1.68	1	153	0.1	9.1	134	273	130	61	368	0.05	0.12	0.2	0.003	0.1	0.1
Ludeman-SW-21	11/20/2008	-16.3	2.49	88	1	1.79	1	112	0.2	8.32	135	389	84	48	419	0.05	0.26	0.2	0.002	0.1	0.1
	3/27/2009	-23.1	1.12	44	1	0.699	1	64	0.1	7.76	100	118	52	19	105	0.08	0.05	0.2	0.001	0.1	0.1
	Average	-2.25	1.78	58.50	2.25	1.38	1.00	103.00	0.13	7.62	113.25	342.25	92.25	36.25	508.00	0.23	0.12	1.68	0.00	0.10	0.10
	4/4/2008	3.79	2.78	116	1	3	1	246	0.2	7.25	176	211	172	42	182	0.23	0.1	0.2	0.005	0.1	0.1
	6/30/2008	14.6	2.93	121	1	2.18	1	204	0.2	7.65	156	312	26	45	187	1.69	0.05	0.3	0.004	0.1	0.1
Ludeman-SW-22	7/21/2008	5.33	2.5	141	1	2.79	1	230	0.2	8.4	144	208	70	9	74.3	0.3	, 0.05	0.1	0.006	0.1	0.1
	11/13/2008	4.73	4.13	211	4	4.54	11	406	0.3	8.06	237	304	58	9	137	1.29	0.61	0.1	0.003	0.1	0.1
	3/19/2009	6.25	2.78	136	5	3.15	6	258	0.2	8.83	166	217	136	10	141	0.06	0.05	0.1	0.002	0.1	0.1
	Average	6.94	3.02	145.00	2.40	3.13	4.00	268.80	0.22	7.73	175.80	250.40	92.40	23.00	144.26	0.71	0.17	0.16	0.004	0.10	0.10
					· · /·1. • · · · · · · · · · · · · · · · · · ·														·· ·· · · · · · · ·	·····	·····
	4/21/2008	21.8	1.66	87	1	2.58	1	154	0.1	7.63	114	868	880	11	2740	0.56	0.1	1.3	0.006	0.1	0.1
	6/18/2008	12.2	1.34	54	1	1.71	1	105	0.1	7.35	110	809	70	22	1140	0.81	0.05	7.7	0.007	0.1	0.1
Ludeman-Sist_24	7/18/2008	2.9	2.26	112	1	2.14	1	192	0.2	7.93	126	868	146	20		2.3	0.06	0.5	0.005	0.1	0.1
LUVEIII dii-319-24	7/22/2008														948						
	11/3/2008	2.84	4.76	160	7	5.04	4	401	0.3	8.55	300	290	170	85	75.8	0.1	0.15	0.1	0.002	0.1	0.1
	3/9/2009	2.81	1.28	59	1	1.35	1	112	0.1	7,73	125	212	64	14	150	0.05	0.05	0.9	0.003	0.1	0.1
	Average	8.51	2.20	94.40	2.20	2.30	1.60	192.80	0.16	7.69	155.00	609.40	266.00	30.40	1010.76	0.76	0.08	2.10	0.005	0.10	0.10
	4/29/2008	4.66	39.5	238	3	36	35	2840	0.4	8.44	2480	2480	20	1650	6.1	0.05	0.05	0.1	0.004	0.1	0.2
	6/19/2008	8.14	0.713	28	1	0.839	1	53	0.1	6.58	62	466	55	12	701	0.32	0.05	4.1	0.004	0.1	0.1
	7/18/2008	12.2	1.41	58	1	1.1	1	106	0.1	7.21	77	884	92	22		2.88	0.05	0.4	0.003	0.1	0.1
Ludeman-SW-25	7/22/2008					· · · · · · · · · · · · · · · · · · ·									1300						
	11/3/2008	-0.627	1.21	47	1	1.2	1	79	0.1	7.51	94	1650	508	11	1860	0.1	2.69	0.3	0.001	0.1	0.1
	3/9/2009 Average	41.1	8.87	83.00	1.40	8.55	7.80	633,20	0.1	7.12	584.60	265	/8	3/	214 816.22	0.05	0.19	1.18	0.001	0.1	0.1
	, Avenage		0.07	55.00	2:70				0.40				230.00	340.40	010.22	0.00	0.01	1.10	0.000	0.10	J.12
	6/18/2008	9.4	0.807	26	1	0.974	1	59	0.1	7.07	68	651	71	18	1030	0.2	0.05	4.7	0.005	0.1	0.1
	7/22/2008	5.79	0.966	41	1	0.861	1	82	0.1	7.4	127	1020	126	14	1410	0.5	0.11	0.2	0.006	0.2	0.1
Ludeman-SW-26	11/10/2008	-9.61	1.35	45	1	1.12	1	61	0.1	7.33	98	1690	122	25	2010	0.1	0.72	0.5	0.004	0.1	0.1
	2/24/2009	-21.3	1.43	34	1	0.93	1	87	0.1	8	148	165	50	38	126	0.05	0.74	0.1	0.001	0.1	0.1
	Average	-3.93	1.14	36.50	1.00	0.97	1.00	72.25	0.10	7.34	110.25	881.50	92.25	23.75	1144.00	0.21	0.41	1.38	0.004	0.13	0.10

ClientSampID	Collection Date	Cadmium (DIS)	Calcium (DIS)	Chromium (DiS)	) Copper (DIS)	iron (DIS)	Lead (DIS)	Magnesium (DIS)	Manganese (DIS	5) Mercury (DIS)	Molybdenum (DIS)	Nickel (DIS)	Potassium (DIS)	Selenium (DIS)	Silica (DIS)	Sodium (DIS)	Uranium (DIS)	Vanadium (DIS)	Zinc (DIS)	Iron (TOT)	Manganese (TO	T) Gross Alpha (DIS)	Gross Alpha MDC (DIS)
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	pCi/L	pCi/L
	2/25/2009	0.005	96	. 0.05	0.01	<0.03	0.001	50	0.57	0.001	0.1	0.05	18	0.001	9.7	153	0.0214	0.1	0.01	2.4	1	24.3	4.6
	Average	0.005	82.00	0.05	0.01	0.07	0.013	40.00	0.20	0.001	0.10	0.05	16.00	0.001	7.90	133.75	0.0177	0.10	0.06	6.63	0.50	20.45	3.40
Ludeman-SW-18	6/18/2008	0.005	14	0.05	0.01	5.54	0.005	5	0.06	0.001	0.1	0.05	13	0.001	6.6	1	0.0025	0.1	0.02	13.5	0.24	14.7	1.3
	4/00/0000	0.005		0.05			0.001			0.001		0.05	10	0.004									
	6/20/2008	0.005	42	0.05	0.01	2.42	0.001		0.01	0.001	0.1	0.05	16	0.001	0.6	3	0.0036	0.1	0.01	4.1	0.32	3.1	1.4
	7/21/2008	0.005	15	0.05	0.01	0.26	0.001	3	0.01	0.001	0.1	0.05	6	0.001	9.7	1	0.0003	0.1	0.01	23	0.22	5.7	1.1
Ludeman-SW-19	11/13/2008	0.005	25	0.05	0.01	0.08	0.001	6	0.01	0.001	0.1	0.05	8	0.001	5.6	2	0.0003	0.1	0.01	15.2	0.08	6.8	2.1
	3/27/2009	0.005	19	0.05	0.01	0.04	0.001	5	0.01	0.001	0.1	0.05	8	0.002	0.7	2	0.0006	0.1	0.01	2.12	0.02	3.6	1.3
	Average	0.005	22.60	0.05	0.01	0.59	0.004	5.60	0.01	0.001	0.10	0.05	8.60	0.002	4.64	1.80	0.0018	0.10	0.01	11.66	0.14	4.50	1.40
	6/18/2008	0.005	18	0.05	0.01	3.1	0.005	4	0.04	0.001	0.1	0.05	5	0.001	10.6	3	0.0011	0.1	0.02	14.4	0.09	4	1.3
	7/21/2008	0.020	12	0.05	0.03	0.2	0.003	3	0.02	0.001	0.1	0.05	7	0.001	9.7	1	0.0003	0.1	0.03	35.2	0.23	5.9	1.1
Ludeman-SW-20	11/20/2008	0.005	29	0.05	0.01	0.03	0.001	7	0.01	0.001	0.1	0.05	6	0.001	2	6	0.0008	0.1	0.02	0.64	0.01	1.4	1.1
	3/27/2009	0.005	24	0.05	0.01	<0.03	0.001	8	0.01	0.001	0.1	0.05	6	0.001	0.2	8	0.0011	0.1	0.03	0.83	0.02	1.7	1.4
	Average	0.009	20.75	0.05	0.02	1.11	0.003	5.50	0.02	0.001	0.10	0.05	6.00	0.001	5.63	4.50	0.0008	0.10	0.03	12.77	0.09	3.25	1.23
· · · · · · · · · · · · · · · · · · ·	6/18/2008	0.005	14	0.05	0.01	6.05	0.009	5	0.1	0.001	0.1	0.05	7	0.001	15.2	1	0.0009	0.1	0.04	21.7	0.19	4.4	1.3
	7/21/2008	0.005	21	0.05	0.02	0.07	0.001	4	0.01	0.001	0.1	0.05	5	0.001	5.3	4	0.0004	0.1	0.01	11.2	0.11	3.6	1.1
Ludeman-SW-21	11/20/2008	0.005	21	0.05	0.01	0.07	0.001	5	0.01	0.001	0.1	0.05	9	0.001	3.9	2	0.0006	0.1	0.01	16.5	0.08	21.3	2.4
	3/27/2009	0.005	7	0.05	0.01	0.17	0.001	2	0.01	0.001	0.1	0.05	6	0.001	3.2	<1	0.0003	0.1	0.02	4.8	0.02	3.5	1.2
	Average	0.01	15.75	0.05	0.01	1.59	0.00	4.00	0.03	0.00	0.10	0.05	6.75	0.00	6.90	2.33	0.00	0.10	0.02	13.55	0.10	8.20	1.50
	4/4/2008	0.005	21	0.05	0.01	1.21	0.001	5	0.47	0.001	0.1	0.05	16	0.001	10.4	23	0.0003	0.1	0.01	5.2	0.58	0.7	1.2
	6/30/2008	0.005	23	0.05	0.01	0.42	0.001	5	0.03	0.001	0.1	0.05	12	0.001	5.3	5	0.0004	0.1	0.01	13.8	0.39	1.3	1.4
Ludeman-SW-22	7/21/2008	0.020	32	0.05	0.04	0.13	0.003	6	0.07	0.001	0.1	0.05	14	0.001	10.7	6	0.0005	0.1	0.01	3.79	0.26	3	1.2
	11/13/2008	0.005	40	0.05	0.01	0.04	0.001	11	0.01	0.001	0.1	0.05	33	0.001	5.8	15	0.0019	0.1	0.08	4.27	0.1	7.5	2
	3/19/2009	0.005	25	0.05	0.01	0.08	0.002	8	0.01	0.001	0.1	0.05	22	0.001	5.8	15	0.0015	0.1	0.01	4	0.43	1.5	1.9
	Average	0.008	20.20	0.03	0.02	0.30	0.002	7.00	0.12	0.001	0.10	0.05	13.40	0.001	7.60	12.00	0.0003	0.10	0.02	0.21	0.33	2.00	1.34
	4/21/2008	0.005	22	0.05	0.01	2.37	0.004	6	0.23	0.001	0.1	0.05	11	0.001	8.5	9	0.0033	0.1	0.03	10.6	0.98	2.3	1.3
	6/18/2008	0.005	18	0.05	0.02	5.87	0.012	6	0.08	0.001	0.1	0.05	9	<0.002	19.8	1	0.0035	0.1	0.06	23.2	0.17	7.6	1.4
Ludeman-SW-24	7/18/2008	0.005	21	0.05	0.01	0.32	0.001	6	0.01	0.001	0.1	0.05	12	0.001	15.5	2	0.0039	0.1	0.01	32.1	0.36	13.7	1.4
	7/22/2008																						
	11/3/2008	0.005	48	0.05	0.01	0.03	0.001	19	0.02	0.001	0.1	0.05	1/	0.001	0.9	16	0.0153	0.1	0.01	2.4	0.11	13.6	1.5
· · · · · · · · · · · · · · · · · · ·	Average	0.005	24.20	0.05	0.01	1.79	0.001	8.20	0.07	0.001	0.10	0.05	11.40	0.001	10.14	6.60	0.0058	0.10	0.03	14.59	0.33	8.52	1.40
	4/29/2008	0.005	284	0.05	0.01	0.06	0.001	140	0.24	0.001	0.1	0.05	16	0.001	6.8	226	0.0430	0.1	0.01	0.15	0.24	73.1	8
	6/19/2008	0.005	9	0.05	0.01	3.29	0.007	3	0.02	0.001	0.1	0.05	6	<0.002	9.3	1	0.0011	0.1	0.04	11.8	0.06	7.7	1.3
Ludaman Chil 25	7/18/2008	0.005	9	0.05	0.01	0.31	0.001	2	0.04	0.001	0.1	0.05	8	0.001	10.8	1	0.0003	0.1	0.01	33.3	0.31	10.2	1.3
Ludeman-SW-25	11/3/2008	0.005	11	0.05	0.01	0.67	0.00.2	3	0.03	0.001	0.1	0.05	11	0.001	15.0	7	0.0004	0.1	0.06	61	n 1g	 0.7	1 4
	3/9/2009	0.005	12	0.05	0.04	0.44	0.017	4	0.03	0.001	0.1	0.05	11	0.001	4,4	55	0.0091	0.1	0.00	7.6	0.03	6.1	1.5
	Average	0.005	65.00	0.05	0.02	0.95	0.006	30.40	0.07	0.001	0.10	0.05	10.40	0.002	9.44	57.00	0.0108	0.10	0.04	22.77	0.16	21.26	2.70
1	6/18/2008	0.005	12	0.05	0.01	3.22	0.009	3	0.02	0.001	0.1	0.05	5	<0.002	13.6	1	0.0010	0.1	0.04	16.6	0.04	3.8	1.3
Ludoman SNU 26	//22/2008	0.005	9	0.05	0.01	0.3	0.001	2	0.03	0.001	0.1	0.05		0.001	13.8	1	0.0003	0.1	0.01	29.7	0.09	14.9	1.3
Ludeman-SW-20	2/24/2009	0.005	10	0.05	0.01	0.58	0.001	2	0.01	0.001	0.1	0.05	<u>_</u>	0.004	82	<u>_</u>	0.0003	0.1	0.01	5 5 2	0.08	<u>82.4</u> 21	1.9
1	Average	0.005	11.00	0.05	0.01	1.08	0.003	2.50	0.02	0.001	0.10	0.05	5.50	0.002	13.25	1.00	0.0005	0.10	0.02	21.16	0.06	25.80	2.93
		-									,												

ClientSampID	Collection Date	Gross Alpha precision (±)	Gross Beta (DIS)	Gross Beta MDC (DIS)	Gross Beta precision (±)	Lead 210 (DIS)	Lead 210 MDC (DIS)	Lead 210 precision (±)	Polonium 210 (DIS)	Polonium 210 precision (±)	Radium 226 (DIS)	Radium 226 MDC (DIS)	Radium 226 precision (±)	Radium 228 (DIS)	Radium 228 MDC (DIS)	Radium 228 precision (±)	Thorium 230 (DIS)	Thorium 230 precision (±)	Lead 210 (SUS)
		pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCí/L
	2/25/2009	4.6	27.9	7.3	4.8	0	2.8	1.6	0.2	0.3	1.2	0.24	0.28	0.7	1.7	1	0	0.1	1.1
	Average	2.97	18.48	5.18	3.10	0.00	7.30	4.27	0.55	0.57	0.27	0.27	0.19	0.58	1.25	0.80	0.03	0.20	1.65
Ludeman-SW-18	6/18/2008	1.6	12.6	2.6	1.8	0.9	12	7.2	0.2	0.7	3.6	0.2	0.4	0.7	1.2	0.7	0.2	0.2	1.4
	4/29/2008		5.3	2.7		0			0.2		0	0.22		0	1.1		0		0
	6/20/2008	0.9	5.9	2.8	1.8	3.4	12	7.2	0	0.6	0.3	0.3	0.2	0	1.1	0.6	0	0.2	2.1
Ludeman-SW-19	7/21/2008	1.1	10.2	2.7	1.8	0	13.2	7.8	0.4	0.7	1.5	0.24	0.37	0	1.3	0.7	0.1	0.2	0
	11/13/2008	1.8	15.8	2.6	1.8	0	4	2.4	0.6	0.9	0.58	0.51	0.4	2	3.5	2.2	0.1	0.2	3.7
	3/2//2009	1.1	5.8	2.8	1.8	0.8	2.7	1.6	0.1	0.3	0.05	0.21	0.13	0	1	0.6	0	0.1	2.4
	Average	1.23	8.60	2.12	1.80	0.84	7.98	4./5	0.26	0.03	0.49	0.30	0.28	0.40	1.60	1.03	0.04	0.18	1.64
	6/18/2008	11	43	2.6	1.6	10.1	12	7.3	0	0.4	1.2	0.2	0.2	0.7	12	07	0	0.08	5.9
	7/21/2008	1.2	11.6	2.7	1.8	7.7	15.6	9.5	0.9	1.2	1.3	0.22	0.34	0.5	1.3	0.8	0.2	0.2	0
Ludeman-SW-20	11/20/2008	0.8	2.7	2.7	1.7	0	9.4	5.6	0.1	0.3	-0.2	0.26	0.12	2.9	1	0.7	0	0.09	0
	3/27/2009	1	3.7	2.8	1.7	2	2.7	1.6	0.3	0.5	0.38	0.24	0.19	1.1	1.1	0.7	0.04	0.1	2.5
	Average	1.03	5.58	2.70	1.70	4.95	9.93	6.00	0.33	0.60	0.67	0.23	0.21	1.30	1.15	0.73	0.06	0.12	2.10
	-																		
	6/18/2008	1,1	6.5	2.6	1.7	10.8	12	7.3	0.5	1.7	0.9	0.1	0.2	0.7	1.2	0.7	0	0.07	0
	7/21/2008	1	0.8	2.7	1.6	0.9	13	7.8	1.1	1.2	1.1	0.26	0.33	0.4	1.3	0.8	0.1	0.07	0
Ludeman-Svv-21	11/20/2008	2.9	25.8	3.2	2.3	2.4	4./	2.8	0.5	0.5	0.3	0.34	0.24	1	1	0.6	0.1	0.2	1.5
	3/2//2009	1 50	b.3	2.8	1.8	2./	2./	1.0	0.02	0.4	0.70	0.19	0.18	0.6	1.10	0.5	0.06	0.1	0.39
	Aveiage	1.50	3.03	2.03	1.65	4.20	6.10	4.00	0.33	0.95	0.70	0.22	0.24	0.08	1.10	0.05	0.07	0.11	0.36
	4/4/2008		10.9	2.4		0			0.4		0.24	0.24		0.6	0.9		0		0
1	6/30/2008	0.9	13.5	3.3	2.2	1.6	8.4	5	0.3	0.9	0.2	0.3	0.2	0.7	1.3	0.8	0.1	0.1	2.2
Ludoman SML22	7/21/2008	1	13.1	2.7	1.9	1.9	13	7.8	0.4	1.2	0.84	0.22	0.27	0.007	1.3	0.8	0	0.07	42.1
Ludeman-Sv-22	11/13/2008	1.8	36.1	2.6	2.1	1.3	4	2.4	0.4	0.7	0.37	0.45	0.32	0	3.5	2	0.1	0.2	1.9
	3/19/2009	1.2	20.6	2.6	1.9	0	4.1	2.4	0.3	0.4	0.05	0.18	0.11	0	1.2	0.7	0	0.2	0.2
	Average	1.23	18.84	2.72	2.03	0.96	7.38	4.40	0.36	0.80	0.34	0.28	0.23	0.26	1.64	1.08	0.04	0.14	9.28
			•															*****************************	
	4/21/2008		9.5	2.7		0			0,6		1.9	0.52		0.1	1.9		0.1		0
	6/18/2008	1.3	9.6	2.6	1.7	9.2	12	7.3	0.1	0.7	1.3	0.2	0.3	0.6	1.2	0.7	0.1	0.1	13.7
Ludomon SNI 24	7/18/2008	1.8	19.6	2.9	2.1	3.3	9.1	5.5	0.6	0.7	1	0.23	0.25	1.4	1.5	0.9	0	0.07	0
Eugeniar-3w-24	7/22/2008																		
	11/3/2008	1.8	21.8	3	2.1	0	5.1	3	0.2	0.3	-0.03	0.21	0.11	0.5	1.1	0.7	0.1	0.2	0
	3/9/2009	1.2	8.9	2.7	1.8	4.2	6.4	3.9	0.8	0.7	0.1	0.19	0.12	0.2	1.1	0.6	0.2	0.2	1.1
	Average	1.53	13.88	2.78	1.93	3.34	8.15	4.93	0.46	0.60	0.85	0.27	0.20	0.56	1.36	0.73	0.10	0.14	2.96
	4/29/2008		16.1	13 5		0			0		-0.05	0.15		0	11		0		0
	6/19/2008	1.3	10.1	2.6	1.7	2.8	12	7.2	0	0.7	1.8	0.2	0.3	0.8	1.2	0.7	0	0.1	0
	7/18/2008	1.5	17.8	2.9	2	4.3	9.1	5.5	0.3	0.6	1.5	0.2	0.26	1.6	1.5	0.9	0.1	0.1	0
Ludeman-SW-25	7/22/2008																		
	11/3/2008	1.4	23.9	2.9	2.1	4.9	5.3	3.2	0.3	0.4	2.5	0.19	0.32	1.3	1.1	0.7	0.3	0.4	6.3
	3/9/2009	1.3	15.5	2.7	1.9	2.8	3.2	1.9	0.6	0.6	0.14	0.17	0.12	0	1	0.6	0.1	0.1	1.1
	Average	1.38	16.68	4.92	1.93	2.96	7.40	4.45	0.24	0.58	1.18	0.18	0.25	0.74	1.18	0.73	0.10	0.18	1.48
	6/18/2008	1	5.1	2.6	1.6	6.2	12	7.3	0	0.5	1	0.2	0.2	0.7	1.2	0.7	0	0.1	10.4
Ludaman City of	7/22/2008	1.8	16.5	2./	1.9	6	13	7.8	0.5	0.8	1.9	0.22	0.39	0	1.3	0./	0.1	0.07	11.6
Ludeman-SW-26	2/24/2009	9.8	/0.0	16.2	11	4	0.0	4	0.4	0.4	1./	0.21	0.28		1.1	0.7	0.06	0.2	U
	2/24/2003 Average	3.39	25.95	<u> 2.3</u>	0.1	4.29	2.0	5.20	0.1	0.5	1 19	0.2	0.14	0.2	1.4	0.0	0.00	0.5	5.73
	Avelage	1 2,30	23.33	0.00	4.03	9.40	0.00	3,20	0.23	0.50	1.13	0.21	0.23	0.56	2.23	0.73	0.07	0.17	3.13

£

ClientSampID	Collection Date	Lead 210 MDC (SUS)	Lead 210 precision (±)	Polonium 210 (SUS)	Polonium 210 precision (±)	Radium 226 (SUS)	Radium 226 MDC (SUS)	Radium 226 precision (±)	Radium 228 (SUS)	Radium 228 MDC (SUS)	Radium 228 precision (±)	Thorium 230 (SUS)	Thorium 230 precision (±)	Uranium (SUS)	TDS Balance (0.80 1.20)
		pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	_pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	mg/L	dec. %
	2/25/2009	6.7	4	0.4	0.4	0.07	0.2	0.1				0.1	0.2	0.0004	
	Average	9.63	5.73	0.88	0.37	0.27	0.38	0.17				0.25	0.20	0.0004	1.10
Ludeman-SW-18	6/18/2008	20.1	12	0.9	0.7	0	0.6	0.2		NOT ANALYZED		0	0.1	0.0003	
	4/20/2028			10		1.4	0.3			NOT ANALYZED				0 0003	1 10
	4/29/2008	15.0	0.5	1.9	05	1.4	0.5	0.2	0.07	27	16	0.1	0.2	0.0003	1.18
	7/21/2008	11.9	5.5	0.3	0.5	0	0.6	0.5	0.07	2./	1.0	0.2	0.2	0.0003	
Ludeman-SW-19	11/13/2008	11.8	50	1.2	0.4	03	0.0	0.3	-	NOT ANALYZED		0.1	0.2	0.0003	
	3/27/2009	4 1	25	0.1	0.7	0	0.0	0.5	-			01	0.1	0.0003	
	Average	10.40	6.23	0.82	0.48	0.34	0.40	0.24	0.07	2.70	1.60	0.10	0.30	0.0003	1.18
					0.70		0.10	<b>0</b> /21				0,20	0.00	0.0005	
	6/18/2008	20.7	12.5	0.3	0.5	0	0.5	0.2				0	0.1	0.0003	
	7/21/2008	11.8	6.9	0.5	0.4	0	0.6	0.3	]	NOT ANALYZED		0.3	0.2	0.0003	
Ludeman-SW-20	11/20/2008	8.7	5.1	0	0.7	0	0.5	0.3		NOT ANALIZED		0.1	0.2	0.0003	
	3/27/2009	4.1	2.4	0.3	0.3	0.08	0.08	0.06	}			0.09	0.2	0.0003	
	Average	11.33	6.73	0.28	0.48	0.02	0.42	0.22				0.12	0.18	0.0003	67-17.b
	<i></i>								T			1			
•	6/18/2008	19.6	11.6	0.9	0.8	0	0.6	0.3	4			0.5	0.3	0.0003	
Ludaman SM 21	//21/2008	11.8	/	0.3	0.4	0	0.6	0.3	4	NOT ANALYZED		0.3	0.2	0.0003	
Ludeman-Sw-21	11/20/2008	8.4		2.9	2.3	0	0.4	0.2	-{			0.1	0.2	0.0003	
	3/2//2003 Average	4.2	£ 53	1.09	0.5	0.0	0.08	0.09	1			0.03	0.2	0.0005	
	Areiage	11.00	0.55	1.00	0.55	U.1.J	0.42	0.22				0.24	0.23	0.00	
	4/4/2008			1.5		0.3	0.5		1			0.4		0.0003	1.2
	6/30/2008	7.4	4.5	0.2	0.4	0	0.5	0.2	1			0	0.02	0.0003	2
Ludaman CM 22	7/21/2008	11.8	7.6	0.1	0.3	0	0.7	0.3	7	NOT ANALYZED		0	0.1	0.0003	
Ludeman-3w-22	11/13/2008	10.6	6.4	1.8	0.9	0	0.4	0.2	]			0.4	0.08	0.0011	
	3/19/2009	4.2	2.5	0.9	0.6	0.6	0.2	0.2	1			0.1	0.9	0.0003	
	Average	8.50	5.25	0.90	0.55	0.18	0.46	0.23				0.18	0.28	0.0005	1.60
	-														
	4/21/2008			3.4		5.2	0.4		1			1.6		0.0070	7.61
	6/18/2008	20.8	12.7	0.7	0.6	0	0.6	0.3	1			0.2	0.1	0.0003	
Ludoman SM 24	7/18/2008	12.4	7.3	0.3	0.4	0.2	0.6	0.4	1	NOT ANALYZED		0.2	0.3	0.0005	
Ludeman-Sw-24	7/22/2008									NOT ANALTZED					
	11/3/2008	8.1	4.8	1	0.6	0.2	0.4	0.3				0.1	0.3	0.0011	
	3/9/2009	4.7	2.8	0.3	0.3	0.4	0.4	0.3				0.2	0.2	0.0007	
	Average	11.50	6.90	1.14	0.48	1.20	0.48	0.33				0.46	0.23	0.0019	7.61
· · · · · · · · · · · · · · · · · · ·	4/20/2020					0.5			<u>г</u>	· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •			0.0002	
	4/29/2008	221	13	0.6	0.5	0.5	0.5	03	4			0.4	0.2	0.0003	1
	7/18/2008	124	74	0.0	0.3	0	0.0	0.3	-			01	0.2	0.0003	-
Ludeman-SW-25	7/22/2008		/.4	0.7	0.4	5	<b>V</b> .7	V.J	1	NOT ANALYZED			V.2	0.0003	
	11/3/2008	8	4.9	3.3	1.4	1.4	0.4	0.4	1			0.6	0.4	0.0017	
	3/9/2009	4.7	2.8	0.7	0.5	0	0.3	0.1	1			0.3	0.2	0.0005	
	Average	11.80	7.03	1.12	0.70	0.38	0.46	0.28				0.28	0.25	0.0006	1.00
	·														
	6/18/2008	19.6	11.9	0.5	0.5	0	0.5	0.2				0.1	0.2	0.0003	
	7/22/2008	25.3	15.2	1.6	1.1	0	0.6	0.3	_	NOT ANALYZED		0.4	0.3	0.0004	
Ludeman-SW-26	11/10/2008	9.7	5.8	1.2	0.9	0	0.4	0.2	4			0.4	0.3	0.0007	
	2/24/2009	6.8	4	0.04	0.2	0	0.2	0.08	i			0.08	0.2	0.0005	
	Average	15.35	9.23	0.84	0.68	0.00	0.43	0.20				0.25	0.25	0.0005	



# Uranium One - Wyoming Sampling Schedule

Ludeman 2008 & 2009

						200	8					ļ						200	<u>9</u>					
Location I.D.	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	<u>May</u>	June	<u>July</u>	<u>Auq</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	Dec	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	<u>May</u>	June	July	<u>Auq</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	Dec
M-2				4/24			7/29				11/6				3/17									
M-3				4/28			7/30				11/6				3/17									
M-4				4/29			7/30				11/6				3/17									
M-5				4/30			7/14				11/7				3/5						•			
M-6					5/7			8/6				12/2			3/25									
M-7				4/25				8/13			11/5				3/12									
M-8					5/5			8/12			11/18			2/12										
M-9						6/19		8/12			11/3				3/12		-							
M-10			3/28				7/17				11/11				3/5									
_ <b>M-11</b>				4/16			7/15				11/7				3/4									
M-12				4/18			7/18				11/17				3/30									
M-13						6/20		8/14			11/18				3/30									· .
M-14				4/17			7/24				11/5				3/16									
M-15			3/28			6/30	7/17				11/12				3/19									
M-16				4/16			7/16				11/12				3/19									
M-17				4/18			7/15				11/11				3/30									
M-18						6/17	7/23				11/5			2/24										
M-19						6/20	7/22				11/13				3/20									
M-20			3/29			6/30	7/22				11/12				3/20									
M-21			3/27				7/18				11/13				3/20									
M-23								8/15			11/17			2/24				6/22						
M-24			3/30				7/23				11/19				3/20		[							
M-26				4/21			7/28				11/10				3/16									



# Uranium One - Wyoming Sampling Schedule

# Ludeman 2008 & 2009

						200	<u>8</u>											200	9					
Location I.D.	<u>Jan</u>	Feb	March	<u>April</u>	<u>May</u>	June	<u>July</u>	Auq	<u>Sept</u>	<u>Oct</u>	Nov	Dec	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	Auq	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	Dec
OW-1						_		8/18			11/14	- ``			3/18			6/24						
OW-9			3/27					8/5			11/14				3/18									
LPW-1												12/4		2/10		1		6/17		8/24				
LMU-1										-		12/4		2/10				6/17		8/24				
LMO-1												12/5		2/12				6/17	_	8/24				
LPW-2												12/5		2/11				6/17		8/24				
LPW-3A												12/18			3/2			6/22		8/26				
LMU-2A												12/12			3/4			6/24		8/27				
LMO-2A												12/10			3/2			6/22		8/26				
LPW-4												12/22		1	3/18			6/18		8/31				
LMU-3												12/22			3/18			6/18		8/31				

Well		Collection Date	A/C Balance (± 5) (%)	Anions (meq/L)	Bicarbonate as HCO3 (mq/L)	Carbonate as CO3 (mg/L)	Cations (meq/L)	Chloride (mg/L)	Conductivity (umhos/cm)	Fluoride (mg/L)	рН (s.u.)	Solids, Total Dissolved Calculated (me/L)	Solids, Total Dissolved TDS @ 180 C (mg/L)	TDS Balance (0.80 - 1.20) (dec. %)	Sulfate (mg/L)	Nitrogen, Ammonia as N (mg/L)	Nitrogen, Nitrate+Nitrite as N (mg/L)	Aluminum (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Boron (mg/L)	Cadmium (mg/L)	.Calcium (mg/L)	Chromium (mg/L)	Copper (mg/L)	Iron (mg/L)	Lead (mg/L)
1			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	' DIS	DIS	DIS	DIS	DIS	DIS	DIS
		3/26/200	0.911	5.44	219	2	5.54	2	511	0.6	8.28	324	261	0.81	82	0.11	0.1	0.1	0.006	0.1	0.1	0.005	13	0.05	0.01	0.04	0.001
		8/5/200	4.31	5.39	220	1	5.88	5	504	0.6	7.76	327	302		77	0.1	0.05	0.1	0.006	0.1	0.1	0.005	15	0.05	0.01	0.03	0.004
OW-9	60	11/14/200	3 2.75	5.19	215		5.48	5	505	0.6	7.99	316	284	0.9	72	0.09	0.1	0.1	0.006	0.1	0.1	0.005	14	0.05	0.01	0.03	0.001
		3/18/2009	-1.72	5.3	217	1	5.12	4	511	0.6	7.96	311	327	1.05	76	0.12	0.05	0.1	0.005	0.1	0.1	0.005	11	0.05	0.01	0.03	0.001
		Average	1.56	5.33	217.75	1.33	5.51	4.00	507.75	0.60	7.96	319.50	293.50	0.92	76.75	0.11	0.08	0.10	0.006	0.10	0.10	0.005	13.25	0.05	0.01	0.03	0.002
		42/42/200			205		F 64									<u></u>									0.01	0.02	0.001
1		12/12/2008	-2.98	5.96	205	1	5.61	5	468	0.7	8.74	360	315	0.88	115	0.35	0.05	0.1	0.001	0.1	0.1	0.005		0.05	0.01	0.03	0.001
		3/4/2009	-0.527	6.43	230	1	6.37	6	564	0.6	8.66	411	336	0.82	119	0.35	0.05	0.1	0.001	0.1	0.1	0.005		0.05	0.01	0.03	0.001
LMU-2A	60	6/24/2009	-2.87	6.13	215	6	5.79	5	604	0.6	8.49	362	385	1.06	109	0.53	0.1	0.1	0.001	0.1	0.1	0.005	18	0.05	0.01	0.03	0.001
		Average	-2.13	6.17	216.67	2.67	5.92	5.33	545.33	0.63	8.62	377.67	345.33	0.92	114.33	0.41	0.07	0.10	0.001	0.10	0.10	0.005	17.67	0.05	0.01	0.03	0.001
																					;						
AVERAGE	60 SA	AND	-0.28	5.75	217.21	2.00	5,71	4.67	526.54	0.62	8.17	348.58	319.42	0.92	95.54	0.26	0.07	0.10	0.003	0.10	0.10	0.01	15.46	0.05	0.01	0.03	0.001

\*Sand OW-9 sand location is an

estimated on surrounding logs and

.

drill depths.

4

.

- 7

## GROUND WATER QUALITY 60 SAND

																										o /-
		Average	6.67	0.03	0.001	0.10	0.05	5.67	0.001	9.27	99.33	0.0007	0.10	0.01	2.32	0.06	7.70	1.90	1.70	4.30	2.73	1.70	1.37	3.47	2.07	0.23
LIVIU-2A	60	6/24/2009	/	0.03	0.001	0.1	0.05	5	0.001	8.4	96	0.0011	0.1	0.01	2.14	0.06	9.9	2.1	1.9	5.5		1./	0	2.6	1.5	0.2
	~~	3/4/2009	7	0.03	0.001	0.1	0.05	6	0.001	7.6		0.0007	0.1	0.01	3.64	0.07	7.5	1.9	1.7	4.2	2.7	1.7	4.1	3.2	2	0.3
		12/12/2008	6	0.02	0.001	0.1	0.05	6	0.001	11.8	93	0.0003	0.1	0.02	1.17	0.04	5.7	1.7	1.5	3.2	2.8	1.7	0	4.6	2.7	0.2
				0.00	0.001		0.05	3.23	0.001	22.40		0.0090	0.10	0.01	0.00				2.43	4.50	2.33	2.00				0.0
		3/18/2009	4	0.05	0.001	0.1	0.05	3	0.001	7.8	95	0.0076	0.1	0.01	0.08	0.06	19.9	2.2	2.5	3.5	2.6	1.6	23 10	<u>4.1</u>	<u>2.4</u>	
OW-9	60		5	0.06	0.001	0.1	0.05	3	0.001	9.8	98	0.0073	0.1	0.01	0.08	0.06	21.1	1.4	2.2	5.2	2.6	1.7	2.8	4	2.4	0
		8/5/2008	5	0.06	0.001	0.1	0.05	4	0.001	64	106	0.0141	0.1	0.01	0.1	0.06	26.5	1.9	2.6	7	2.4	1.5		10.7	7.6	-
		3/26/2008	5	0.06	0.001	0.1	0.05	3	0.001	8	100	0.0070	0.1	0.01	0.07	0.06	14.7	1.5		1.5	2.5		0.			2.
			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	ÐIS	DIS	TOT	тот	DIS	DIS		DIS	DIS		DIS			DI
Well		Collection Date	Magnesium (mg/L)	Manganese (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	lron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	precision (±) (pCi/L)	Poloniu (pCi,

-

\*Sand OW-9 sand location is an estimated on surrounding logs and

drill depths.

ſ

# GROUND WATER QUALITY 60 SAND

	Well		(	Collection Date	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L)	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Uranium (mg/L)
						DIS	DIS		DIS	DIS		DIS		SUS			SUS		SUS	SUS					SUS		SUS
				3/26/2008		0.34	0.09		0.4	0.8		0.6		7.2			0.6		0.3	0.3			·		0.1		0.0003
Í				8/5/2008	0.6	0.56	0.28	0.24	1.2	1	0.7	0.1	0.1	0	15	8.9	0	0.2	0	0.4	0.2				0.1	0.2	0.0003
	OW-9	60	0 📑	11/14/2008	0.3	0.34	0.18	0.15	0.2	1.2	0.7	0.1	0.2	5.9	8.3	5.1	2.1	1.8	1.4	0.4	0.4				0.1	0.2	0.0003
				3/18/2009	0.2	0.33	0.18	0.15	0	1.2	0.7	0.1	0.1	0	3.1	1.8	0.09	0.2	0.09	0.1	0.09				0	0.1	0.0003
<u> </u>		~ .	Av	erage	0.37	0.39	0.18	0.18	0.45	1.05	0.70	0.23	0.13	3.28	8.80	5.27	0.70	0.73	0.45	0.30	0.23				0.08	0.17	0.0003
			1	2/12/2008	0.4	0.73	0.21	0.21	11	17	11	0.2	0.2	0	14.5	8.5	0.3	0.4	0.9	0.5	0.4				0.7	0.4	0.0019
				3/4/2009	0.4	0.8	0.09	0.14	1.1	13	0.8	0.2	0.2	5.9	4.7	2.9	1	0.6	0.1	0.4	0.2			· · · · · · · · · · · · · · · · · · ·	1.2	0.4	0.0015
	LMU-2A	60	o	6/24/2009	0.4	1.1	0.19	0.24	1.5	-1.1	0.7	0.1	0.1	0	3.6	2.2	0.4	0.3	0.4	0.05	0.07				0.8	0.2	0.0013
			-		0.40	0.00	0.16	0.20	1 22	1 27	0.07	0.12	0.12	1.07	7.60	4.52	0.57	0.42	0.47	0.22	0.72				0.90	0.22	0.0016
<b>F</b>			AV	erage	0.40	0.68	0.16	0.20	1.23	1.3/	0.87	0.13	0.13	1.97	7.00	4.33	0.37		0.47	0.32	0.22				0.30	0.33	0.0010
AVE	ERAGE	60 SA	AND		0.38	0.63	0.17	0.19	0.84	1.21	0.78	0.18	0.13	2.62	8.20	4.90	0.63	0.58	0.46	0.31	0.23				0.49	0.25	0.0009

\*Sand OW-9 sand location is an

estimated on surrounding logs and

drill depths.



,

.

# GROUND WATER QUALITY 60 SAND

	Well		Collection Date	A/C Balance (± 5) (%)	: Anions (meq/L)	Bicarbonate as HCO3 (mq/L)	Carbonate as CO3 (mg/L)	Cations (meq/L)	Chloride (mg/L)	Conductivity (umhos/cm)	Fluoride (mg/L)	рН (s.u.)	Solids, Total Dissolved Calculated (mg/L)	Solids, Total Dissolved TDS @ 180 C (mg/L)	TDS Balance (0.80 - 1.20) (dec. %)	Sulfate (mg/L)	Nitrogen, Ammonia as N (mg/L)	Nitrogen, Nitrate+Nitrite as N (mg/L)	Aluminum (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Boron (mg/L)	Cadmium (mg/L)	Calcium (mg/L)	Chromium (mg/L)	Copper (mg/L)	lron (mg/L)	Lead (mg/L)	Magnesium (mg/L)	Manganese (mg/L)	Mercury (mg/L)
Ţ				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
			6/19/2008	1 11	5.2	175	9	5.64	2	502	0.6	8.49	317	338	1.07	93	0.25	0.05	0.1	0.002	0.1	0.1	0.005	48	0.05	0.01	0.03	0.001	11	0.01	0.001
	M-9	70	11/3/2008	3.18	5.32	194	6	5.67	2	464	0.6	8.08	324	319		89	0.2	0.05	0.1	0.001	0.1	0.1	0.005	49	0.05	0.01	0.03	0.001	13	0.02	0.001
			3/12/2009	2.06	5.26	203	1	5.48	4	499	0.5	8.19	312	305	. 0.98	86	0.11	0.05	0.1	0.001	0.1	0.1	0.005	45	0.05	0.01	0.03	0.001	13	0.02	0.001
		· · • • • •	Average	2.59	5.26	192.75	4.25	5.54	2.50	491.50	0.58	8.21	315.50	315.50	1.03	89.75	0.19	0.05	0.10	0.002	0.10	0.10	0.005	47.50	0.05	0.01	0.03	0.001	11./5	0.02	0.001
			3/28/2008	1.54	6.06	161	11	5.88	6	566	0.6	8.94	370	326	0.88	138	0.17	0.1	0.1	0.009	0.1	0.1	0.005	22	0.05	0.01	0.03	0.003	7	0.01	0.001
	M-10	70	7/17/2008	0.075	6.05	177	2	6.06	3	576	0.6	8.28	373	330		143	0.06	0.05	0.1	0.004	0.1	0.1	0.005	24	0.05	0.01	0.03	0.001	7	0.01	0.001
	101-10	70	3/5/2009	4.02	5.58	171	1	<u> </u>	5	550	0.6	8.25	362	343	0.91	125	0.08	0.05	0.1	0.006	0.1	0.1	0.005	24	0.05	0.01	0.03	0.001	6	0.01	0.001
			Average	0.32	5.84	170.25	3.75	5.80	4.55	559.75	0.60	8.40	362.00	327.75	0.90	134.00	0.10	0.06	0.10	0.006	0.10	0.10	0.005	22.00	0.05	0.01	0.03	0.002	6.50	0.01	0.001
- H	·		4/16/2008	4 13	5.62	166	1	<u> </u>	E	E61			254	222	0.94	129	0.15	0.05	0.1	0.002	0.1	0.1	0.005	23	0.05	0.01	0.03	0.001		0.01	0.001
			7/15/2008	0.9	5.57	172	1	5.67	5	563	0.6	8.02	339	366	1.08	123	0.16	0.05	0.1	0.001	0.1	0.1	0.005	19	0.05	0.01	0.03	0.001	7	0.01	0.001
	M-11	70	11/7/2008	-1.63	6.16	193	1	5.96	5	524	0.6	8.37	379	349		136	0.1	0.05	0.1	0.001	0.1	0.1	0.005	19	0.05	0.01	0.03	0.001	8	0.01	0.001
			3/4/2009 Average	- <u>1.77</u>	5.62	168	1 1 00	5.43	4.2	530	0.6	8.45	348	292	0.84	131	0.14	0.05	0.1	0.001	0.1	0.1	0.005	19.00	0.05	0.01	0.03	0.001	7.00	0.01	0.001
			/ Weitige			114.75		5.75	4.00		0.00	0.27			0.55									1							
			4/17/2008	1.2	6.18	240	3	6.04	5	597	0.6	7.86	357	285	0.8	96	0.21	0.05	0.1	0.001	0.1	0.1	0.005	23	0.05	0.01	0.03	0.001	8	0.02	0.001
	M-14	70	11/5/2008	5.54	6.01	247		6.72	5	542	0.7	8.06	352	400	1.05	95	0.24	0.05	0.1	0.001	0.1	0.1	0.005	26	0.05	0.01	0.03	0.001	10	0.03	0.001
			3/16/2009	0.27	6.07	240	1	6.1	5	572	0.6	8.19	360	316	0.88	94	0.17	0.05	0.1	0.001	0.1	0.1	0.005	22	0.05	0.01	0.03	0.001	9	0.03	0.001
			Average	2.34	6.11	242.25	1.75	6.19	4.00	578.25	0.63	8.01	360.75	342.75	0.91	94.00	0.21	0.05	0.10	0.001	0.10	0.10	0.005	23.50	0.05	0.01	0.03	0.001	9.00	0.03	0.001
上			3/28/2008	0.362	4.93	192	9	4.97	3	459	0.7	8.83	290	252	0.87	66	0.08	0.1	0.1	0.001	0.1	0.1	0.005	20	0.05	0.01	0.03	0.001	5	0.01	0.001
			6/30/2008	1.73	4.8	198	4	4.97	4	450	0.7	8.28	282	271	0.96	60	0.13	0.05	0.1	0.001	0.1	0.1	0.005	19	0.05	0.01	0.03	0.001	6	0.02	0.001
	M-15	70	7/17/2008	3.1	4.93	199	3	5.24	3	466	0.7	8.27	294	274		<u> </u>	0.09	0.05	0.1	0.001	0.1	0.1	0.005	21	0.05	0.01	0.03	0.001	7	0.01	0.001
			3/18/2009	1.89	4.6	190	4	4.85	3	441 443	0.7	8.25	276	281	1.02	60	0.1	0.05	0.1	0.001	0.1	0.1	0.005	15	0.05	0.01	0.03	0.001	5	0.02	0.001
			Average	1.64	4.80	193.6	5.20	4.96	3.00	451.80	0.70	8.29	284.80	270.40	0.95	64.20	0.10	0.06	0.10	0.001	0.10	0.10	0.005	18.40	0.05	0.01	0.03	0.001	6.00	0.01	0.001
			4/16/2008	7.93	5.98	189	1	7.02	- 5	524	0.6	8.31	384	322	0.84	130	0.19	0.05	0.1	0.002	0.1	0.1	0.005	30	0.05	0.01	0.03	0.001		0.03	0.001
			7/16/2008	0.742	5.48	185	1	5.56	3	532	0.6	8.19	331	331		110	0.17	0.05	0.1	0.001	0.1	0.1	0.005	21	0.05	0.01	0.03	0.001	8	0.01	0.001
	M-16	70	11/13/2008	-1.55	5.39	177	3	5.23	4	506	0.7	8.08	325	317	1.03	108	0.17	0.05	0.1	0.001	0.1	0.1	0.005	18	0.05	0.01	0.03	0.001	<u> </u>	0.01	0.001
			Average	1.66	5.52	182	1.75	5.75	4.00	517.50	0.65	8.17	339.75	324.25	0.94	112.75	0.17	0.05	0.10	0.001	0.10	0.10	0.005	21.50	0.05	0.01	0.03	0.001	8.25	0.02	0.001
			C (10/2002	2.70											4.02		0.11	0.05		0.008	0.1		0.005	24	0.05	0.01	0.02	0.001		0.01	0.001
T			7/23/2008	1.69	5.12	212	5	5.41	2	482	0.6	8.26	305	250	1.03	72	0.11	0.05	0.1	0.008	0.1	0.1	0.005	34	0.05	0.01	0.03	0.001	10	0.01	0.001
	M-18	70	11/5/2008	3.24	4.51	179	2	4.82	2	383	0.6	8.38	277	299		69	0.1	0.05	0.1	0.006	0.1	0.1	0.005	25	0.05	0.01	0.03	0.001	8	0.01	0.001
			2/24/2009 Average	2 57	4 93	196	2 75	4.59	4	447	0.6	8.23	279	240	0.86	70	0.05	0.05	0.1	0.007	0.1	0.10	0.005	25	0.05	0.01	0.03	0.001	9.00	0.01	0.001
						134.73		5.04	2.30		0.00	0.25		275.75	0.55	75.00															
			3/29/2008	0.99	6.62	222	10.00	6.49	4.00	601.00	0.60	8.76	394.00	362.00	0.92	120.00	0.19	0.10	0.10	0.012	0.10	0.10	0.005	28.00	0.05	0.01	0.03	0.001	7.00	0.03	0.001
			6/30/2008	3.14	5.59	203	1	5.95		544	0.7	8.22	342	335	0.98	98	0.17	0.05	0.1	0.006	0.1	0.1	0.005	21	0.05	0.01	0.03	0.001	6	0.03	0.001
	M-20	70	11/12/2008	-0.0887	6.16	219	6	6.15	3	576	0.7	8.16	371	353		109	0.11	0.05	0.1	0.005	0.1	0.1	0.005	23	0.05	0.01	0.03	0.001	8	0.03	0.001
			3/20/2009	-4.03	6.17	229	3	5.69	6	581	0.7	8.02	357	331	0.93	102	0.11	0.05	0.1	0.004	0.1	0.1	0.005	25	0.05	0.01	0.03	0.001	6	0.04	0.001
			Average	0.74	6.09	216.6	4.60	5.95	4.20	575.80	0.68	8.20	361.20	343.80	0.94	107.00	0.14	0.06	0.10	0.007	0.10	0.10	0.005	25.40	0.05	0.01	0.05	0.001	0.00	0.05	0.001
			3/27/2008	2.22	5.16	205	9	4.93	3	459	0.7	9.01	298	270	0.91	66	0.25	0.1	0.1	0.006	0.1	0.1	0.005	12	0.05	0.01	0.03	0.001	3	0.01	0.001
	M-21	70	7/18/2008	0.902	4.86	199	3	4.77	3	456	0.7	8	282	250		66	0.21	0.05	0.1	0.002	0.1	0.1	0.005	10	0.05	0.01	0.03	0.001	4	0.01	0.001
	141-22		3/20/2009		4.59	199	3	4.72	4	435	0.7	8.17	2/4	272	0.95	57	0.18	0.05	0.1	0.003	0.1	0.1	0.005	. 9	0.05	0.01	0.03	0.001	3	0.01	0.001
			Average	0.36	4.83	200.5	4.00	4.71	3.00	446.00	0.70	8.19	280.75	261.75	0.93	62.00	0.21	0.06	0.10	0.003	0.10	0.10	0.005	10.00	0.05	0.01	0.03	0.001	3.50	0.01	0.001
$\vdash$			8/15/2009	0 607	4 76	160		4 97	~	156	0.6	9.00	200	282		86	03	0.05	0.1	0.001	01	01	0.005	12	0.05	0.01	0.03	0.001		0.01	0.001
		-	11/17/2008	-0.22	4.49	170	2	4.62	- 1	436	0.6	8.63	276	254	0.92	76	0.28	0.1	0.1	0.001	0.1	0.1	0.005	8	0.05	0.01	0.03	0.001	3	0.01	0.001
	M-23	70	2/24/2009	-2.43	4.6	172	1	4.38	1	444	0.6	8.46	277	250	0.9	84	0.17	0.05	0.1	0.001	0.1	0.1	0.005	7	0.05	0.01	0.03	0.001	4	0.01	0.001
			Average	-2.18	4.58	168 167.5	4.25	4.38	1.00	455	0.6	8.46	274	287	0.96	78 81.00	0.44	0.1	0.1	0.001	0.1	0.1	0.005	8.75	0.05	0.01	0.03	0.001	3.25	0.01	0.001
		-	12/4/2008	1.87	4.74	219	1	4.92	3	382	0.5	8.1	275	257	0.93	50	0.12	0.05	0.1	0.001	0.1	0.1	0.005	40	0.05	0.01	0.03	0.001		0.03	0.001
	LMU-1	70	2/10/2009	-4.72	4.81	216	1	4.38	4	325	0.5	7.92	267	274	1.03	55	0.05	0.05	0.1	0.001	0.1	0.1	0.005	34	0.05	0.01	0.03	0.001		0.04	0.001
			8/24/2009	-2.95	4.91	220		4.43	- <u>4</u> 	448 	0.5	8.05	201	272	1.04	47	0.09	0.05	0.1	0.001	0.1	0.1	0.005	37	0.05	0.01	0.03	0.001	12	0.05	0.001
			Average	-2.00	4.79	219.25	1.75	4.61	3.75	396.75	0.50	8.02	269.00	270.00	1.00	50.00	0.09	0.06	0.10	0.001	0.10	0.10	0.005	36.50	0.05	0.01	0.03	0.001	11.50	0.04	0.001
																							0.005		0.05	0.01		0.001			0.001
		-	12/18/2008	2.55	5.3	165	- 1 -	5.58	5	435	0.6	8.33	338	343	1.01	117	0.08	0.05	0.1	0.001	0.1	0.1	0.005	1/	0.05	0.01	0.03	0.001	7	0.01	0.001
	LPW-3A	70 .	6/22/2009	+3.55	5.46	166		5.09		545	0.6	8.44	328	351	1.07	116	0.31	0.1	0.1	0.001	0.1	0.1	0.005	1.6	0.05	0.01	0.03	0.001	6	0.01	0.001
			0/22/2003					0.00			0.0	0.11																			

(

\*

#### GROUND WATER QUALITY 70 SAND

.

,

Well	Collection Date	A/C Balance (± 5) (%) DIS	: Anions (meq/L) DIS	Bicarbonate as HCO3 (mq/L) DIS	Carbonate as CO3 (mg/L) DIS	Cations (meq/L) DIS	Chloride (mg/L) DIS	Conductivity (umhos/cm) DIS	Fluoride (mg/L) DIS	pH (s.u.) DIS	Solids, Total Dissolved Calculated (me/L) DIS	Solids, Total Dissolved TDS @ 180 C (mg/L) DIS	TDS Balance (0.80 - 1.20) (dec. %) DIS	Sulfate (mg/L) DIS	Nitrogen, Ammonia as N (mg/L) DIS	Nitrogen, Nitrate+Nitrite as N (mg/L) DIS	Aluminum (mg/L) DIS	Arsenic (mg/L) DIS	Barium (mg/L) DIS	Boron (mg/L) DIS	Cadmium (mg/L) DIS	Calcium (mg/L) DIS	Chromium (mg/L) DIS	Copper (mg/L) DIS <sup>,</sup>	Iron (mg/L) DIS	Lead (mg/L) DIS	Magnesium (mg/L) DIS	Manganese (mg/L) DIS	Mercu (mg/l
-	Average	-0.63	5.41	167	2.67	5.35	4.67	509.33	0.60	8.30	335.00	332.00	0.99	118.67	0.17	0.07	0.10	0.001	0.10	0.10	0.005	17.00	0.05	0.01	0.03	0.001	6.33	0.01	0.00
AVERAGE	70 SAND	0.74	5.33	193.43	3.14	5.35	3.50	497.54	0.62	8.22	319.58	305.60	0.95	93.01	0.16	0.06	0.10	0.003	0.10	0.10	0.01	23.09	0.05	0.01	0.03	0.001	7.39	0.02	0.00

.

1. A "0" value represents below the minimum detectable concentration.

#### GROUND WATER QUALITY 70 SAND

·	Well		Collection Date	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc Iron (mg/L) (mg/	Manganese ) (mg/L)	e Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L)	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)
				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS TOT	тот	DIS	DIS		DIS	DIS		DIS			DIS		DIS	DIS		DIS
		~	6/19/2008	0.1	0.05	12	0.001	5.6	47	0.0302	0.1	0.01 0.05	0.01	277	1.9	7.4	76.6	2.7	2.7	14.2	12	7.4	1.2	1.1	124	0.1	1.8	1
	M-9	70	11/3/2008	0.1	0.05	8	0.001	12	45	0.0238	0.1	0.01 0.04	0.01	355	1.6	8.1	148	3	3.6	5.2	5.1	3.1	0.4	0.9	141	0.24	2.6	1.0
			3/12/2009	0.1	0.05	7	0.001	11.6	45	0.0146	0.1	0.01 0.04	0.02	220	1.8	6.9	84.8	2.7	2.8	12.2	5.6	3.4	0.4	0.6	71	0.2	1.7	1.1
-	*	Av	erage	0.10	0.05	9.25	0.001	10.30	45.25	0.0239	0.10	0.01 0.04	0.02	284.00	1.85	7.55	96.65	2.75	2.93	10.95	8.15	5.00	0.63	0.75	117.50	0.19	2.13	1.20
ŀ				0.1	0.05		0.001										42.2											
			3/28/2008	0.1	0.05	5	0.001	11 9	93	0.0076	0.1	0.01 0.15	0.01	30.4	1.8	2.7	12.2	2./	1.8	0.2	0.1	0.3	0.9	1	2.3	0.1	0.2	1.8
	M-10	70	11/11/2008	0.1	0.05	5	0.001	11.3	96	0.0050	0.1	0.01 0.03	0.01	18.3	1.7	2.5	6.6	2.6	1.7	0	4.7	2.8	0.4	0.8	3.3	0.3	0.37	2.2
			3/5/2009	0.1	0.05	5	0.001	7.8	86	0.0055	0.1	0.01 0.03	0.01	28.6	1.7	2.6	11.6	2.7	1.8	4.3	3.2	2	0	0.2	3.1	0.18	0.33	0.6
Ļ		Av	erage	0.10	0.05	5.25	0.001	10.03	92.50	0.0061	0.10	0.01 0.06	0.01	27.98	1.65	2.55	10.43	2.75	1.83	1.65	5.67	2.63	0.33	0.53	3.48	0.20	0.38	1.40
ŀ	v		4/16/2008	0.1	0.05	5	0.001	5	97	0.0123	0.1	0.01 0.03	0.01	256	17		147	20		20.6			2.2		144	0.7		
- 1			7/15/2008	0.1	0.05	5	0.001	4.4	93	0.0075	0.1	0.01 0.03	0.01	457	1.7	9.8	133	2.7	3.3	20.0	9.1	5.8	3	1.9	144	0.2	2.3	0.8
	M-11	70	11/7/2008	0.1	0.05	5	0.001	10.9	98	0.0093	0.1	0.01 0.03	0.01	465	1.9	10	168	2.9	3.7	76.7	5	4.1	3	1.3	152	0.21	2.5	2.1
			3/4/2009	0.1	0.05	5	0.001	7.5	93	0.0074	0.1	0.01 0.04	0.01	643	1.7	11.4	218	2.7	4	40.2	3.2	2.3	1.8	0.9	148	0.08	1.7	1.3
-	· · · · · · · · · · · · · · · · · · ·	Av	erage	0.10	0.05	5.00	0.001	6.95	95.25	0.0091	0.10	0.01 0.03	0.01	480.25	1.75	10.40	166.50	3.03	3.67	40.38	5.77	4.07	2.75	1.37	147.25	0.17	2.17	1.10
F	······································	··	4/17/2008	0.1	0.05	5	0.001	4.7	94	0.0010	0.1	0.01 0.03	0.03	180	1.7	· ••••	71.2	3.1		20.7			2.9		61.6	0.22		0.05
			7/24/2008	0.1	0.05	5	0.001	9.6	89	0.0177	0.1	0.01 0.03	0.03	182	1.8	6.2	44.6	3.2	2.6	2.3	15.1	9	1.1	1	60	0.2	1.6	0.8
I	M-14	70	11/5/2008	0.1	0.05	6	0.001	10.8	103	0.0178	0.1	0.01 0.03	0.03	301	1.6	7.6	128	3	3.4	10.4	5.9	3.7	0.4	0.4	65	0.22	1.7	0.5
		Δυ	erage	0.10	0.05	5.25	0.001	8.8 8.48	95 25	0.0133	0.1	0.01 0.03	0.03	392	2.4	10	109	2.7	3 3 00	23.2	8.6	5.4	0.3	0.4	63	0.19	1.6	0 24
E											v		0.05	205.75	1.00				3.00	7.17	5.05		1.10	0.00	V2.4U	V.21		0.34
Г		_	3/28/2008	0.1	0.05	6	0.001	7.6	78	0.0003	0.1	0.01 0.1	0.01	44	2.1	3.2	18.7	2.6	1.9	0		0.8	0	0.7	11	0.1	0.5	1
		_	6/30/2008	0.1	0.05	6	0.001	4.7	78	0.0048	0.1	0.01 0.03	0.02	34	1.7	2.6	12.7	3.3	2.2	1.4	8.4	5	0	0.5	14.3	0.3	1	0.5
	M-15	70	7/17/2008	0.1	0.05	5	0.001	11	81	0.0047	0.1	0.01 0.04	0.02	41.3	1.5	2.9	11.9	2.9	2	3	9.1	5.5	0.8	0.9	14.5	0.3	0.9	0.3
			3/18/2009	0.1	0.05	5	0.001	8.5	78	0.0041	0.1	0.01 0.03	0.01	67.2		3.2	16.7	2.5	1.8	2.8	4	2.4	0.3	0.4	9.3	0.48	1.1	0
L		Av	erage	0.10	0.05	5.40	0.001	8.02	78.40	0.0036	0.10	0.01 0.05	0.02	45.74	1.80	3.16	15.38	2.78	1.96	1.76	6.40	3.22	0.26	0.56	12.22	0.27	0.85	0.50
			4/16/2008	0.1	0.05	<u> </u>	0.001	4.9	103	0.0217	0.1	0.01 0.12	0.02	13	1.5		6.9	3.1	1.0	0			0.5		3.9	0.22		0.7
1	M-16	70 1	1/13/2008	0.1	0.05	5	0.001	8	83	0.0006	0.1	0.02 0.03	0.02	4 3	1.0		4 1	2.9	1.6	0.6	<u> </u>	2.4	0.4	0.8	4.6	0.3	0.5	0.3
			3/19/2009	0.1	0.05	4	0.001	8	84	0.0007	0.1	0.01 0.03	0.02	3.7	2.1	1.6	3.4	2.6	1.6	0.4	4.1	2.4	0	0.2	0.8	0.2	0.22	0.8
		Av	erage	0.10	0.05	5.00	0.001	7.80	89.00	0.0060	0.10	0.01 0.05	0.02	9.98	1.75	1.70	4.10	2.78	1.67	0.78	5.73	3.40	0.23	0.43	2.47	0.30	0.37	0.45
		·	6/18/2008	0.1	0.05	7	0.001	5.2	64	0.0605	0.1	0.01 0.02	0.01	119	1 0	0.2	145		2.4	44.2	10	7.0			262	0.1		
Ų	•		7/23/2008	0.1	0.05	6	0.001	11.7	62	0.0448	0.1	0.01 0.03	0.01	448	1.8	8.5	145	2.7	3	12.4	12	7.9	2.5	1.4	203	0.1	2.9	2.0
1	M-18	70	11/5/2008	0.1	0.05	7	0.001	10.8	63	0.1210	0.1	0.02 0.03	0.01	819	1.4	11.6	385	2.9	5.3	26.3	5.4	3.6	0.8	0.4	278	0.21	3.4	1.7
			2/24/2009	0.1	0.05	6	0.001	9.1	57	0.0594	0.1	0.03 0.03	0.02	735	1.5	11.7	212	2.5	3.8	20.5	2.8	1.9	1.9	0.9	262	0.17	3.1	1.7
		AV	erage	0.10	0.05	6.50	0.001	9.20	61.50	0.0/14	0.10	0.02 0.03	0.01	601.75	1.60	10.25	212.50	2.70	3.88	25.85	8.30	5.33	1.93	1.03	253.25	0.32	4.23	1.88
			3/29/2008	0.10	0.05	8.00	0.001	8.60	98.00	0.0393	0.10	0.01 0.23	0.03	415.00	2.40	10.00	121.00	2.60	3.10	0.00		1.60	1.80	1.20	76.20	0.10	1.30	1.40
			6/30/2008	0.1	0.05	8	0.001	4.8	96	0.0247	0.1	0.01 0.03	0.03	199	1.8	6.3	62.7	3.4	2.9	6.9	8.4	5.1	0	1.2	64.5	0.3	2.3	0.2
	M-20	70	7/22/2008	0.1	0.05	7	0.001	8.9	87	0.0258	0.1	0.01 0.03	0.03	331	1.6	8.4	93	2.8	2.9	5.8	13	7.8	0.5	0.8	71	0.25	2.5	0
		1	1/12/2008	0.1	0.05	8	0.001	8.2	96	0.0301	0.1	0.01 0.03	0.04	409	1.9	9.5	99.9	2.5	2.8	6.8	4	2.5	0.5	0.4	70	0.46	3	1.3
		Ave	erage	0.10	0.05	7.40	0.001	7.58	92.80	0.0242	0.10	0.01 0.03	0.04	373.60	2.3	9.12	104.12	2.7	3.02	5.18	7.03	3.74	0.07	0.3	71 34	0.19	2.16	1.5
															2.00						1105	2014		00	,1.54	0.20	2.20	0.00
			3/27/2008	0.1	0.05	4	0.001	8	91	0.0109	0.1	0.01 0.03	0.01	43.3	2.1	3.2	12.5	2.6	1.8	0		1.3	2	1.2	3.6	0.1	0.3	0.08
	84 21	70 4	7/18/2008	0.1	0.05	4	0.001	10.1	88	0.0076	0.1	0.01 0.1	0.01	30.9	1.5	2.6	8.4	2.9	1.9	1.5	9.1	5.4	0.2	0.7	3.7	0.2	0.4	1.6
1	141-71	<i>1</i> 0 <u>1</u>	2/20/2000	0.1	0.05	4	0.001	7.5	88	0.0069	0.1	0.01 0.03	0.01	36.7	1.7	2.8	8.9	2.5	1.7	3	4	2.4	0.2	0,4	3.4	0.68	0.88	0
		Ave	5/20/2009	0.10	0.05	3.75	0.001	8.20	87.50	0.0069	0.1	0.01 0.13	0.01	43.9	1.83	2.08	12.8	2.0	1.8	1.00	5.27	1.6	0.8	0.5	3.3	0.18	0.36	0.03
-	•			0.10	0.05		0.001	0.20	07.50	0.0001	0.10	0.01 0.07	0.01	38.70	1.05	2.50	10.05	2.05	1.80	1.50	5.27	2.00	0.00	0.73	5.50	0.29	0.49	0.45
			8/15/2008	0.1	0.05	5	0.001	9.5	89	0.0014	0.1	0.01 0.03	0.01	12.1	1.9	1.9	7.5	2.5	1.7	3.4	9.9	5.9	0	0.4	2.3	0.26	0.37	0.9
	M-72	70	1/17/2008	0.1	0.05	4	0.001	10.3	85	0.0008	0.1	0.01 0.03	0.01	10.1	1.3	1.5	4.5	2.6	1.6	0	4.4	2.6	0	0.3	0.99	0.41	0.36	0
	111-23	/u	6/22/2009	0.1	0.05	3	0.001	77	83	0.0005	0.1	0.01 0.03	0.01	5.4	1.5	1.3	4.7	2.5	1.6	1.4	2.8	1.6	0.1	0.3	0.9	0.17	0.21	1 7
		Ave	erage	0.10	0.05	3.75	0.001	8.83	85.00	0.0008	0.10	0.01 0.03	0.01	8.10	1.63	1.53	5.10	2.58	1.65	1.20	4.93	2.93	0.10	0.35	1.32	0.26	0.29	0.90
F																												
			12/4/2008	0.1	0.05	7	0.001	11.2	41	0.0009	0.1	0.01 0.15	0.04	1.8	1.6	1.1	6.2	2.7	1.7	0	4.1	2.4	0.1	0.3	1.1	0.08	0.17	0.7
	18412.4		2/10/2009	0.1	0.05	7	0.001	9.3	36	0.0003	0.1	0.01 0.13	0.05	0.8	1.6	1	7.3	2.7	1.7	2.2	7.9	4.8	0.05	0.2	0.88	0.19	0.22	0.2
		/u	6/17/2009	0.1	0.05	7	0.001	9.9	37	0.0003	0.1	0.01 0.12	0.04	0.2	2.6	1.6	5.3	2.7	1.7	0.1	2.8	1.7	0	0.2	0.8	0.27	0.26	0.4
			8/24/2009	0.1	0.05	7	0.001	9.8	39	0.0003	0.1	0.01 0.16	0.05	1.2	2	1.3	3.4	2.9	1.8	0	2.6	1.5	0	0.3	0.8	0.17	0.19	0.7
- H		AVe	rage	0.10	0.05	1.00	0.001	10.05	58.25	0.0005	0.10	0.01 0.14	0.05	1.00	1.95	1.25	5.55	2.75	1.73	0.58	4.35	2.60	0.04	0.25	0.90	0.18	0.21	0.50
		1:	2/18/2008	0.1	0.05	4	0.001	9.9	94	0.0082	0.1	0.01 0.03	0.01	196	1.7	6.5	73.8	2.7	2.6	17	4	2.6	2.1	1.8	32	0.17	1.1	0.4
			3/2/2009	0.1	0.05	4	0.001	9	87	0.0058	0.1	0.02 0.03	0.01	175	2	6.1	57.9	2.8	2.5	41	3.8	2.7	0.6	0.4	34	0.14	1	0.1
	LPW-3A	70 (	5/22/2009	0.1	0.05	4	0.001	7.8	84	0.0067	0.1	0.01 0.03	0.01	194	1.9	6.3	76.6	2.7	2.7	25.8	2.6	1.8	1.7	0.8	44	0.18	1.3	1.2
																												-

#### GROUND WATER QUALITY 70 SAND

Well		Collection Date	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Iron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L)	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 {pCi/L}
			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	TOT	TOT	DIS	DIS		DIS	DIS		DIS			013		UIS	013		013
		Average	0.10	0.05	4.00	0.001	8.90	88.33	0.0069	0.10	0.01	0.03	0.01	188.33	1.87	6.30	69.43	2.73	2.60	27.93	3.47	2.37	1.47	1.00	36.67	0.16	1.13	0.57
AVERAGE	70 SAND		0.10	0.05	5.63	0.001	8.69	79.09	0.01	0.10	0.01	0.05	0.02	193.60	1.80	5.39	65.72	2.77	2.48	11.02	6.24	3.66	0.86	0.70	59.36	0.23	1.33	0.84

#### GROUND WATER QUALITY 70 SAND

-

:

:

					Padium 229		Thereium 220			Lead 210		Delenium 210			Padium 226	Radium 228 Padir	100 228		Thorium 220	
			Collection	Radium 228	Radium 220	Thorium 230	monum 250	Lead 210	Lead 210 MDC	Lead 210	Polonium 210	Polonium 210	Radium 226	Radium 226	Naululli 220	Radium 228 Radium 228 Radiu	UIII 228 Th	/horium 230	monum 250	Uranium
	Well		Date	MDC (pci/l)	precision (±)	(-0)(1)	precision (±)	(nC:/1)	(	precision (±)	(=C:/t)	precision (±)	1-0:41	MDCIDCID	precision (±)	(pci/l) MDC precis	ision (±)	(pCi/l)	precision (±)	(mg/l)
			Date	NUC (pci/c)	(pCi/L)	(pci/L)	(pCi/L)	(PC/L)	(pu/l)	(pCi/L)	(pci/c)	(pCi/L)	(pci/c)	MDC (bci/r)	(pCi/L)	(pCi/L) (pCi/L) (pCi/L)	Ci/L)	(per l)	(pCi/L)	(118/0)
					(		(P=7=7			() () ()		() / - /				u , , , , u			u	
				DIS		DIS		SUS			SUS		SUS	SUS				SUS		SUS
			6/10/2000	1.2	0.7		0.08	14.2	20.6	12.6	1.2	<u>^</u>	0.0	0.5	0.4		·····	0.4	0.2	0.0003
			0/10/2008	1.2	0.7		0.08	14.2	20.0	12.0	1.5	0.8	0.8	0.5	0.7		- H		0.5	0.0000
			8/12/2008	1.2	0.8	0	0.09	0.2	9.9	5.9	0.6	0.6	2.9	0.5	0.7	NOT ANALYZED			0.9	0.0003
	M-9	70	11/3/2008	1.1	0.7	0	0.07	3.5	8	4.8	0.3	0.5	0.7	0.4	0.3			0.2	0.3	0.0003
			3/12/2009	1.2	0.8	0.03	0.08	6.1	4.1	2.5	0.5	0.4	1.4	0.3	0.4			0.07	0.2	0.0003
			Average	1.18	0.75	0.01	0.08	6.00	10.65	6.45	0.68	0.58	1.45	0.43	0.45			0.17	0.43	0.0003
	<b>—</b> ———		- 4 4												1.0				1.2	0.0011
			3/28/2008	1.1	0.8		0.1	0		19.7	6.4	6.4		3	1.9			0.5	1.2	0.0011
			7/17/2008	1.1	0.7	0	0.09	0	11.8	7	0	0.2	0	0.6	0.2	NOT ANALYZED		0	0.2	0.0003
	M-10	70	11/11/2008	1.3	0.9	0	0.06	0.1	9.8	5.9	0.1	0.4	0	0.4	0.2			0	0.3	0.0003
			3/5/2009	0.9	0.6	0.03	0.1	5	4.7	2.8	0.02	0.2	0	0.4	0.2			0.3	0.2	0.0003
			Average	1 10	0.75	0.01	0.00	1 28	9 77	9.95	1.62	1.80	0.25	1 10	0.63			0.15	0.48	0.0005
								1.20		0.00	2100	100	0.25	2.20			~~~			
			4/16/2000															01		0.0002
			4/10/2008	1				0			0.6		1	0.4		*				0.0003
			//15/2008	1.1	0.7	0.1	0.1	<u>0</u>	25.5	13.8	0.1	0.3	0	0.7	0.4	NOT ANALYZED			0.2	0.0003
	M-11	70	11/7/2008	1.2	0.8	0.1	0.1	0.5	8.2	4.9	0.2	0.4	0.6	0.3	0.3			0	0.05	0.0003
			3/4/2009	1	0.6	0.01	0.2	8.2	4.7	2.9	0.5	0.5	0.07	0.4	0.2			0	0.2	0.0003
			Average	1.08	0.70	0.05	0.13	2.18	12.07	7.20	0.35	0.40	0.42	0.45	0.30			0.03	0.15	0.0003
			4/17/2009	1		0					01		03	0.4	·		T	0.1		0.0003
			7/24/2000		0.7		- 0.1	40	25	14.0	0.1		0.007	0.4	0.3			0.4	0.2	0.0003
	M 14	70	11/5/2008	1.1	0.7	0	<u> </u>	4.0		14.5	0.1		0.007	0.0	0.5	NOT ANALYZED			0.2	0.0003
	141-14	70	11/5/2008	1.1	0.7	0.1	0.2	0	8.4	5	0.1	0.3	0.4	0.3	0.3			0.2	0.05	0.0003
			3/16/2009	1.4	0.8	0.04	0.1	4.3	3.1	1.9	0.3	0.3	0.2	0.1	0.1			0	0.1	0.0003
			Average	1.13	0.73	0.04	0.13	2.28	12.17	7.27	0.15	0.30	0.23	0.35	0.23			0.18	0.12	0.0003
								- <b>-</b>												
			3/28/2009	1.1	0.7	0.1	0.1	0		18.5	13.8	8.5	3.4	3	2.3			4.7	2.9	0.0105
			6/20/2009	1.2	0.0	0	0.04	14	76	45	0.2	0.2	0	0.5	- 0.2			0.1	0.1	0.0003
			7/17/2000	1.5	0.0		0.04	2.4	7.0	4.3	0.2	0.3		0.5		ΝΟΤ ΔΝΔΙ ΥΖΕΡ			0.1	0.0003
	M-15	70	//1//2008	1.1	0.7	0.1	0.1	0	11.8	6.9	0.2	0.4		0.5	0.2	NOTAINEILLED		0	0.2	0.0003
			11/13/2008	3.5	2.1	0	0.07	3.2	9.9	5.9	0.2	0.3	0.09	0.5	0.3			0	0.2	0.0003
			3/18/2009	1.2	0.7	0.05	0.08	0	3.1	1.9	0	0.1	0	0.1	0.07			0.07	0.1	0.0003
			Average	1.64	1.00	0.05	0.08	1.12	8.10	7.54	2.88	1.92	0.70	0.92	0.61			0.97	0.70	0.0023
			4/16/2008	1		0		0			0.6		0.1	0.4			T	0		0.0004
			7/16/2008	11	0.6	0	0.07	0	11.8	7	0	0.4	0	0.5	0.2			0	0.07	0.0003
	M-16	70	11/13/2008	3.5	2 1	01	0.09	0.2	0.7	5.9		0.1	0.07	0.0	0.2	NOT ANALYZED		0.1	0.2	0.0003
			2/10/2008	1.2	2.1	0.0	0.08	0.5	3.7	3.8			0.07	0.4	0.2		- H		0.1	0.0003
			3/19/2009	1.3	0.8	0.05	0.08	0	3.2	1.9	0.05	0.2	0	0.1	0.05				0.1	0.0003
			Average	1.73	1.17	0.04	0.08	0.08	8.23	4.90	0.16	0.27	0.04	0.35	0.15			0.03	0.12	0.0003
i l	<u> </u>						_													
			6/18/2008	1.2	0.8	0.1	0.1	0.5	21.5	12.8	0.5	0.5	0.5	0.5	0.4			0	0.2	0.0003
	•		7/23/2008	1.2	0.8	0.1	0.1	0	12.6	7.5	0.9	0.6	0.5	0.6	0.5	NOT ANALYZED		0.2	0.2	0.0003
	M-18	70	11/5/2008	1.1	0.7	0.3	0.1	0	8.5	5	0.5	0.5	0.7	0.4	0.3	NOTANALIZED		0	0.05	0.0003
			2/24/2009	1.2	0.8	0.09	0.1	12.6	6.4	3.9	0.4	03	13	0.2	0.2			0.009	0.1	0.0003
				1 18	0.78	0.15	0.10	3 28	12.25	7 30	0.58	0.48	0.75	0.43	0.35	·····		0.05	0.14	0.0003
			rifelinge	1120	0.70	0.15	0.10	5.20	12.23	7.50	0.50	0.40	0.15	0.45						
l l																				0.0107
			3/29/2008	1.10	0.70	0.00	0.10	0.00		16.50	10.50	6.60	3.10	3.00	2.30			3.90	2.70	0.0107
1			6/30/2008	1.3	0.8	0	0.05	4	7.5	4.5	0.9	0.6	0	0.5	0.2			0.1	0.1	0.0004
	M-20	70	7/22/2008	1.3	0.8	0.1	0.1	0	25.8	15.2	0	0.3	0	0.6	0.3	NOT ANALYZED		0.2	0.2	0.0003
			11/12/2008	3.5	2.1	0.1	0.09	1.5	9.8	5.8	0.4	0.5	0	0.4	0.2			0	0.3	0.0003
			3/20/2009	15	0.9	0	0.05	2.2	5	3	0.1	0.3	12	0.2	0.3			0.2	0.2	0.0003
			Average	1 74	1.06	0.04	0.09	1 54	12.03	0.00	2.28	1 66	0.86	0.94	0.66		······	0.88	0.70	0.0024
ŀ				2./7	2.00	0.04	0.00		12.05	2.00	£.30	1.00	0.00	0.54	0.00					0.0024
H									a								~			0.00000
			3/27/2008	1.1	0.7	0.7	0.3	0		4.8	9.6	4.2	2.2	1	0.9				1	0.0029
I			7/18/2008	1.5	0.9	0	0.09	0	12.4	7.4	0.5	0.5	0	0.6	0.2	NOT ANALYZED	L_	0	0.2	0.0003
	M-21	70	11/13/2008	5.2	3	0	0.09	2.8	8.1	4.9	1	1.6	0	0.5	0.2	NOTINGELEED	i	0.2	0.2	0.0003
			3/20/2009	1.3	0.8	0.08	01	45	5	31	03	0.3	0.3	0.2	0.1			0	0.2	0.0003
			Auerage	2.28	1 25	0.20	0.15	1 92	9 50	E OE	2.05	1.65	0.62	0.59	0.25			0.30	0.40	0.0010
F			Arciage	2.20	1.55	0.20	0.15	1,03	0.30	5.05	2.05	1.05	0.05	0.50	0.55				0.40	0.0010
ŀ			0/15/0000													· · · · · · · · · · · · · · · · · · ·				0.0000
			8/15/2008	1.2	0.7	0	0.1	4.5	9.8	b	0.1	0.3	0.9	0.5	0.4		⊢–		0.1	0.0003
			11/17/2008	2.3	1.3	0	0.1	0	8.2	4.7	2.6	2.3	0	0.5	0.2	NOT ANALYZED		0	0.2	0.0003
	M-23	70	2/24/2009	1.2	0.8	0.006	0.08	3.4	6.7	4.1	0.1	0.3	0	0.2	0.1			0.2	0.2	0.0003
			6/22/2009	1.1	0.7	0.07	0.1	1.6	3.6	2.2	0.04	0.1	0.002	0.05	0.03					
			Average	1.45	0.88	0.02	0.10	2.38	7.08	4.25	0.71	0.75	0.23	0.31	0.18			0.07	0.17	0.0003
Γ																				
F			12/4/2008	1.1	0.7	0.2	0.3	0	9.9	5.9	0	0.3	0	0.5	0.2	· · · · · · · · · · · · · · · · · · ·	T	0	0.05	0.0003
				1 7	07	0.000						0.1					<u>⊢</u> -		0.3	0.0002
			2/10/2009	1.2	0.7	0.006	0.1		0.2	3./	0	U.1	U	0.4	0.2	NOT ANALYZED			0.2	0.0005
1	LMU-1	70	6/17/2009	1.4	0.9	0	0.06	0	3.4	2	0	0.1	0.05	0.2	0.1		L	0	0.2	0.0003
I			8/24/2009	1.1	0.7	0	0.1	0,8	3.4	2	0.04	0.1	0.03	0.2	0.1			0	0.09	0.0003
I			Average	1.20	0.75	0.05	0.14	0.20	5.72	3 40	0.01	0.15	0.02	0.33	0.15		L	0.00	0.14	0.0003
F						0.03	0.14	0.20		5.40	0.01		0.02		0.15	· · · · · · · · · · · · · · · · · · ·				
F			12/10/2005	1 3	0.8		01	170		5.6	1.6	0.7	0	0.4	0.2				0.1	0.0003
I			12/18/2008		0.0		0.1	11.0	0.7	5.0	1.0	0.7		0.4	0.2				0.1	0.0000
J			3/2/2009	1.1	0.6	0.001	0.07	2.7	4.1	2.5	0.7	0.5	0.2	0.2	0.2	NOT ANALYZED	L	0.04	0.2	0.0003
I	LPW-3A	70	6/22/2009	1	0.7	0	0.05	2.1	3.6	2.2	0.3	0.3	0	0.05	0.03			0	0.04	0.0003

1. A "0" value represents below the minimum detectable concentration.

#### GROUND WATER QUALITY 70 SAND

Weil	Collection Date	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L)	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Uranium (mg/L)
		DIS		DIS		SUS			SUS		SUS	SUS					SUS		sus
		~~~																	
	Average	1.13	0.70	0.00	0.07	7.53	5.53	3.43	0.87	0.50	0.07	0.22	0.14				0.01	0.11	0.0003
AVERAGE	70 SAND	1.40	0.88	0.05	0.10	2.47	9.26	6.22	1.10	0.87	0.47	0.53	0.35				0.24	0.30	0.0007

#### GROUND WATER QUALITY 70 SAND

													Solids, Total	Solids Total	TDS Balance		Nitrogen	Nitrogen										
-	Well		Collection	A/C Balance (	(± Anions	Bicarbonate as	Carbonate as	Cations	Chloride	Conductivity	Fluoride	nH (sul)	Dissolved	Dissolved TDS	(0.80 - 1.20)	Sulfate	Ammonia as N	Nitrate+Nitrite	Aluminum	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Copper	Iron	Lead
5			Date	5) (%)	(meq/L)	HCO3 (mq/L)	CO3 (mg/L)	(meq/L)	(mg/L)	(umhos/cm)	(mg/L)	pin (3.0.)	Calculated	@ 180 C (mg/i)	(dec. %)	(mg/L)	(mg/L)	as N (mg/l)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
1	,												(mg/L)	@ 100 C (mg/-)	(000170)		(1116/14)	us ((1)g/ L/										
				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
			4/30/2008	0.306	4.84	187	9	4.87	2	473	0.5	8.71	283	300	1.06	67	0.28	0.05	0.1	0.001	0.1	0.1	0.005	21	0.05	0.01	0.03	0.001
			7/14/2008	2.58	4.8	209	1	5.05	1	468	0.5	7.95	280	303	1.08	64	0.27	0.05	0.1	0.001	0.1	0.1	0.005	20	0.05	0.01	0.03	0.001
	M-5	80	11/7/2008	2.77	4.71	197	11	4.97	1	404	0.5	8.35	292	286		69	0.3	0.05	0.1	0.001	0.1	0.1	0.005	19	0.05	0.01	0.03	0.001
			3/5/2009	-3.95	4.75	202	1	4.39	1.4	424	0.5	8.44	274	230	0.84	66	0.25	0.05	0.1	0.001	0.1	0.1	0.005	15	0.05	0.01	0.03	0.001
-			Average	0.43	4.78	198.75	3.00	4.82	1.35	442.25	0.50	8.27	282.25	279.75	0.99	66.50	0.28	0.05	0.10	0.001	0.10	0.10	0.005	18.75	0.05	0.01	0.03	0.001
ŀ		·	F /F /2000												1.07	405							0.005		0.05		0.02	0.001
			<u> </u>	0.692	4.97	161	3	5.04	2	476	0.6	8.6	296	316	1.07	105	0.05	0.05	0.1	0.001	0.1	0.1	0.005	50	0.05	0.01	0.03	0.001
	M-8	80	11/19/2008	4.59	5.15		<u> </u>	5.65		506	0.4	7.98	313	323	0.00	101	0.1	0.05	0.1	0.007	0.1	0.1	0.005	<u> </u>	0.05	0.01	0.03	0.001
í			2/12/2008	1.55	5.37	192	1	2.51	- 2	467	0.4	7.02	325	322	1.05	103	0.05	0.05	0.1	0.004	0.1	0.1	0.005		0.05	0.01	0.03	0.001
			Average	-4.55	5.35	195	1 50	5 26	1 75	467.00	0.4	7.95	300	320 25	1.05	102.50	0.05	0.05	0.1	0.004	0.10	0.10	0.005	54.50	0.05	0.01	0.03	0.001
, t									1./5	402.00	0.45	0.05								0.004								
ľ			4/18/2008	1.2	5.02	158	12	4.9	3	490	0.6	8.92	302	316	1.05	91	0.22	0.05	0.1	0.001	0.1	0.1	0.005	15	0.05	0.01	0.03	0.001
			7/18/2008	0.128	5.28	172	5	5.26	1	498	0.6	8.44	321	279		108	0.16	0.05	0.1	0.001	0.1	0.1	0.005	16	0.05	0.01	0.03	0.001
1	M-12	80	11/17/2008	5	4.78	174	1	5.28	3	473	0.7	8.54	304	274		85	0.15	0.1	0.1	0.001	0.1	0.1	0.005	14	0.05	0.01	0.03	0.001
1			3/30/2009	0.457	4.5	150	8	4.54	1	437	0.7	8.75	277	265	0.96	82	0.16	0.05	0.1	0.002	0.1	0.1	0.005	10	0.05	0.01	0.03	0.001
L			Average	1.70	4.90	163.5	6.50	5.00	2.00	474.50	0.65	8.62	301.00	283.50	1.01	91.50	0.17	0.06	0.10	0.001	0.10	0.10	0.005	13.75	0.05	0.01	0.03	0.001
1																												
1			4/18/2008	3.14	4.97	184	11	5.29	3	478	0.7	8.14	305	283	0.93	88	0.07	0.05	0.1	0.004	0.1	0.1	0.005	16	0.05	0.01	0.05	0.001
			7/15/2008	1.23	4.9	188	1	5.02	2	486	0.7	7.74	290	308	1.06	84	0.06	0.05	0.1	0.005	0.1	0.1	0.005	15	0.05	0.01	0.03	0.001
I	M-17	80		6.23	4.85	183	1	5.5	3	469	0.7	7.91	311	287		84	0.06	0.05	0.1	0.005	0.1	0.1	0.005	18	0.05	0.01	0.03	0.001
1			3/30/2009	-1.93	4.96	185	4	4.78	2	529	0.7	7.96	294	303	1.03	82	0.11	0.05	0.1	0.005	0.1	0.1	0.005	14	0.05	0.01	0.03	0.001
H			Average	2.1/	4.92	185	1.75	5.15	2.50	490.50	0.70	7.91	300.00	295.25	1.01	84.50	0.08	0.05	0.10	0.005	0.10	0.10	0.005	15.75	0.05	0.01	0.04	0.001
H			6/20/2008	1 15	6 72	220		6 00		622	0.5	86	406		1	124	0.2	0.05	0.1	0.008	01	01	0.005	32	0.05	0.01	0.03	0.001
1			7/22/2008	0.761	6.6	228	6	6.5		630	0.5	86	390	378		121	0.61	0.05	0.1	0.006	0.1	0.1	0.005	32	0.05	0.01	0.03	0.001
1	M-19	80	11/13/2008	.70	6.25	220	0 1	E 24		030	0.5	0.0	262	267		121	0.01	0.05	0.1	0.000	0.1	0.1	0.005		0.05	0.01	0.03	0.001
1			3/20/2009	-1 23	6 24	215		6.09	4 	507	0.0	8 37	305	307	0.93	115	0.10	0.05	0.1	0.000	0.1	0.1	0.005	28	0.05	0.01	0.03	0.001
			Average	-1.80	6.45	221.25	5.00	6.20	4 25	612.00	0.5	8.48	383 50	374.25	0.97	121.25	0.30	0.05	0.10	0.007	0.10	0.10	0.005	29.75	0.05	0.01	0.03	0.001
								0.20	412.5		0.00	0.40																
Г			4/21/2008	2.23	5.99	201	1	6.26	2	531	0.4	8.4	358	335	0.94	125	0.09	0.05	0.1	0.006	0.1	0.1	0.005	52	0.05	0.01	0.03	0.001
			7/28/2008	2.9	5.74	209	1	6.08	2	547	0.4	7.93	340	318		106	0.08	0.05	0.1	0.005	0.1	0.1	0.005	49	0.05	0.01	0.03	0.001
	M-26	80	11/10/2008	2.2	5.62	196	2	5.87	1	479	0.4	7.82	340	326		109	0.1	0.05	0.1	0.004	0.1	0.1	0.005	47	0.05	0.01	0.03	0.001
			3/16/2009	-1.62	5.66	206	1	5.48	2	529	0.4	7.98	331	308	0.93	106	0.06	0.05	0.1	0.003	0.1	0.1	0.005	42	0.05	0.01	0.03	0.001
		_	Average	1.43	5.75	203	1.25	5.92	1.75	521.50	0.40	7.99	342.25	321.75	0.94	111.50	0.08	0.05	0.10	0.005	0.10	0.10	0.005	47.50	0.05	0.01	0.03	0.001
			8/18/2008	2.34	/.18	234	1	7.53		677	0.3	7.67	432	405	0.0	148	0.5	0.05	0.1	0.002	0.1	0.1	0.005	40	0.05	0.01	0.03	0.001
	OW-1	20	3/19/2008	5.85	7.05	235	1	7.9	9	681	0.3	7.85	438	390	0.9	140	0.59	0.1	0.1	0.002	0.1	0.1	0.005	45	0.05	0.01	0.03	0.001
	0111	00	6/24/2009	-7.64	7.24	230	1	6.72		672	0.5	7.74	451	425	1.05	130	0.5	0.05	0.1	0.001	0.1	0.1	0.005	35	0.05	0.01	0.03	0.000
			Average	2.95	7.14	236 75	1.00	7 59	8 75	678 75	0.3	7 73	415	433	0.96	144.00	0.60	0.08	0.10	0.001	0.10	0.10	0.005	41.00	0.05	0.01	0.03	0.002
F							1.00		0.75	0/0./5	0.00	7.75	433.50		0.00													
F			12/22/2008	4.84	5.08	170	13	5.6	4	401	0.6	9.17	329	334	1.02	82	0.13	0.05	0.1	0.025	0.1	0.1	0.005	16	0.05	0.01	0.03	0.001
1			3/18/2009	1.08	5.15	187	7	5.26	4	509	0.6	8.51	317	319	1.01	84	0.15	0.05	0.1	0.011	0.1	0.1	0.005	14	0.05	0.01	0.03	0.001
	LMU-3	80	6/18/2009	-2.19	5.26	203	_ 5	5.04	4	508	0.5	8.32	313	321	1.03	78	0.11	0.05	0.1	0.009	0.1	0.1	0.005	13	0.05	0.01	0.03	0.001
1																												
			Average	1.24	5.16	186.67	8.33	5.30	4.00	472.67	0.57	8.55	319.67	324.67	1.02	81.33	0.13	0.05	0.10	0.015	0.10	0.10	0.005	14.33	0.05	0.01	0.03	0.001
_			12/1/2000																	0.004		0.1	0.000		0.05			0.001
			12/4/2008		5.91	212	1	6.07	4	481	0.5	7.89	352	333	0.95		0.05	0.05	0.1	0.001	0.1	0.1	0.005	<u>68</u>	0.05	0.01	0.03	0.001
	I D\A/_1	90	£/17/2009	-3.48	5.8	208	1	5.41	4	435	0.5	7.72		349	1.04	108	0.05	0.05	0.1	0.001	0.1	0.1	0.005	<u>58</u>	0.05	0.01	0.03	0.001
	LL AA-T	80	8/24/2009	-2.82	5./5	213	<u>1</u>	5.44	4	541	0.5	7./6	331	35/	1.08	100	0.05	0.05	0.1	0.001	0.1	0.1	0.005	62	0.05	0.01	0.03	0.001
1			Average	-2.08	5.09	225	1.00	5.58	4	322	0.5	7.85	330	200 25	1.0/	105 25	0.05	0.05	0.10	0.001	0.10	0.10	0.005	62 25	0.05	0.01	0.03	0.001
-				-1.76		214,3	1.00	5.05	4.00	434./3	0.30	1./0	330.23	343.23	1.04	103.23		<u>v.30</u>	0.10	0.001	0.10	0.10	0.005	VL, LJ				
	VEDACE	00.000	10	A = 2		100.40		F 4-	a a-	F46		0.07			1.00	100.03	0.10	0.00	0.10	0.00	0.10	0.10	0.01	22.00	0.07	0.01	0.00	0.00
LA	VERAGE	OU SAN		0.75	5.57	199'10	5.20	5.65	5.5/	516.55	0.51	8.05	334.49	529.27	1.00	100.95	0.19	0.06	0.10	0.00	0.10	0.10	0.01	33.00	0.05	0.01	0.03	0.00

\*Sand OW-1 sand location is an

 $\mathbf{i}$ 

estimated on surrounding logs and

drill depths.

•~

# GROUND WATER QUALITY 80 SAND

No.           No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.         No.        No.         No.         No.	Weli		Collection Date	Magnesium (mg/L)	Manganese (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	íron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	) Poi
bit         bit <td></td> <td></td> <td></td> <td>DIS</td> <td>TOT</td> <td>тот</td> <td>DIS</td> <td>DIS</td> <td></td> <td>DIS</td> <td>DIS</td> <td></td> <td>DIŞ</td> <td></td> <td></td> <td></td>				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	TOT	тот	DIS	DIS		DIS	DIS		DIŞ			
hs         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1			4/30/2008	5	0.01	0.001	0.1	0.05	5	0.001	6.1	76	0.0003	0.1	0.01	0.03	0.01	1.5	1.4		2.7	2.7		0			
More         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V         V	M-5	80		<u> </u>	0.01	0.001	0.1	0.05	<u> </u>	0.001	6.2		0.0003	0.1	0.01	0.03	0.01	3.2	1.6	1.2		2.7	1./	1.2	9.1	5.4	
No.e         0.5         0.8         0.8         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9         0.9 <td>11-3</td> <td>80</td> <td>3/5/2008</td> <td></td> <td>0.01</td> <td>0.001</td> <td>0.1</td> <td>0.05</td> <td>5</td> <td>0.001</td> <td>14.0</td> <td>20</td> <td>0.0003</td> <td>0.1</td> <td>0.01</td> <td>0.03</td> <td>0.01</td> <td>2</td> <td>1.7</td> <td>1,2</td> <td></td> <td>2.8</td> <td>1./</td> <td>3.8</td> <td>3.9</td> <td><u>3.5</u>_</td> <td></td>	11-3	80	3/5/2008		0.01	0.001	0.1	0.05	5	0.001	14.0	20	0.0003	0.1	0.01	0.03	0.01	2	1.7	1,2		2.8	1./	3.8	3.9	<u>3.5</u> _	
Hat         55703         11         001         001         011         001         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011         011 <td></td> <td></td> <td>Average</td> <td>6.25</td> <td>0.01</td> <td>0.001</td> <td>0.10</td> <td>0.05</td> <td>4.75</td> <td>0.001</td> <td>9.05</td> <td>75.00</td> <td>0.0003</td> <td>0.10</td> <td>0.01</td> <td>0.03</td> <td>0.01</td> <td>2.23</td> <td>1.58</td> <td>1.17</td> <td>2.83</td> <td>2.73</td> <td>1.70</td> <td>1.25</td> <td>6.07</td> <td>3.63</td> <td></td>			Average	6.25	0.01	0.001	0.10	0.05	4.75	0.001	9.05	75.00	0.0003	0.10	0.01	0.03	0.01	2.23	1.58	1.17	2.83	2.73	1.70	1.25	6.07	3.63	
MA         B         D/D/D/G         11         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.0		·	5/5/2008	13	0.01	0.001	0.1	0.05	11	0.003	6.4	28	0.0623	0.1	0.01	0.03	0.01	121	1.8		45.3	2.7		0			
Ma         Ma<			8/12/2008	13	0.01	0.001	0.1	0.05	99	0.001	12.8	27	0.0406	0.1	0.01	0.03	0.01	113	2.1	5	33.8	2.6	2.1	15.3	9.9	6.1	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	M-8	80	11/18/2008	15	0.01	0.001	0.1	0.05	9	0.001	13	27	0.0401	0.1	0.01	0.03	0.01	109	1.6	4.9	50.2	2.8	2.4	8.2	4.7		
Hole         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1			2/12/2009 Average	14 13.75	0.01	0.001	0.1	0.05	9.00	0.001	<u>9.3</u> 10.38	25 26.75	0.0359	0.1	0.02	0.03	0.02	118	1.7	4.9	45.5 43.70	2.7	2.3	11.38	7.9	4.67	
M1.2         80 $\frac{7/10/208}{10/2001}$ 6         0.001         0.11         0.05         5         0.001         0.00         0.001         0.01         0.001         0.01         0.001         0.01         0.001         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01<			4/18/2008	5	0.02	0.001	0.1	0.05	6	0.001	8.4	87	0.0062	0.1	0.01	0.03	0.02	425	1.4		138	2.4		58.1			
M-12 M-12 M-12 M-12 M-12 Solution <p< td=""><td></td><td></td><td>7/18/2008</td><td>6</td><td>0.02</td><td>0.001</td><td>0.1</td><td>0.05</td><td>5</td><td>0.001</td><td>10.9</td><td>89</td><td>0.0047</td><td>0.1</td><td>0.01</td><td>0.03</td><td>0.02</td><td>593</td><td>1.6</td><td>10.8</td><td>284</td><td>2.9</td><td>4.6</td><td>42.6</td><td>9.1</td><td>6</td><td></td></p<>			7/18/2008	6	0.02	0.001	0.1	0.05	5	0.001	10.9	89	0.0047	0.1	0.01	0.03	0.02	593	1.6	10.8	284	2.9	4.6	42.6	9.1	6	
3/40/2005         4         0.01         0.01         0.1         0.02         0.1         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01 <th< td=""><td>M-12</td><td>80</td><td>11/17/2008</td><td>5</td><td>0.02</td><td>0.001</td><td>0.1</td><td>0.05</td><td>5</td><td>0.001</td><td>10</td><td>92</td><td>0.0049</td><td>0.1</td><td>0.01</td><td>0.04</td><td>0.02</td><td>838</td><td>1.3</td><td>12.3</td><td>337</td><td>2.6</td><td>4.7</td><td>76.1</td><td>4.4</td><td>3.6</td><td></td></th<>	M-12	80	11/17/2008	5	0.02	0.001	0.1	0.05	5	0.001	10	92	0.0049	0.1	0.01	0.04	0.02	838	1.3	12.3	337	2.6	4.7	76.1	4.4	3.6	
Nerrige         500         0.02         0.00         0.10         0.00         0.01         0.01         0.01         0.02         0.70         1.50         1.60         0.25         2.50         4.30         6.40         6.00           M-1         M         Marcine			3/30/2009	4	0.01	0.001	0.1	0.05	5	0.001	8	83	0.0058	0.1	0.01	0.03	0.01	436	1.7	8.7	182	2.7	3.7	70.8	2.8	2.4	
41/2         64/2/2008         7         0.03         0.001         0.1         0.01         0.11         0.02         0.23         1.4			Average	5.00	0.02	0.001	0.10	0.05	5.25	0.001	9.33	86.50	0.0054	0.10	0.01	0.03	0.02	573.00	1.50	10.60	235.25	2.65	4.33	61.90	5.43	4.00	
M1         1         715/000         6         0.00         0.01         0.4         4.4         8.4         0.005         0.1         0.05         0.00         2.2         1.6         3.3         1.69         2.7         1.9         8.3         0.1         0.5          3/80/000         6         0.001         0.1         0.05         4.4         0.001         0.1         0.65         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00<	·		4/18/2008	7	0.03	0.001	0.1	0.05	4	0.001	8.1	87	0.0046	0.1	0.01	0.11	0.02	52.3	1.4		18.6	2.4		0.7			
M-17 10 11/11/2008 7 0.02 0.001 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0			7/15/2008	6	0.02	0.001	0.1	0.05	4	0.001	4.4	84	0.0053	0.1	0.01	0.05	0.02	52.9	1.6	3.3	16.9	2.7	1.9	8.3	9.1	5.5	
39/0000         6         0.02         0.01         0.05         4         0.001         8.1         0.007         0.01         0.05         2         3.1         1.4.1         3.4         2.2         4.1         2.1         4.1         3.4         2.2         4.1         2.1         4.1         3.4         2.2         4.1         2.1         4.1         3.4         2.2         4.1         2.1         4.1         3.4         2.2         4.1         2.1         4.1         3.4         2.2         4.1         2.1         4.1         3.4         2.2         4.1         2.1         2.1         2.1         4.1         2.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1         4.1         3.1 <t< td=""><td>M-17</td><td>80</td><td>11/11/2008</td><td>7</td><td>0.02</td><td>0.001</td><td>0.1</td><td>0.05</td><td>4</td><td>0.001</td><td>11.6</td><td>90</td><td>0.0069</td><td>0.1</td><td>0.01</td><td>0.06</td><td>0.02</td><td>49.5</td><td>1.5</td><td>3.2</td><td>16.7</td><td>2.6</td><td>1.9</td><td>0</td><td>9.4</td><td>5.6</td><td></td></t<>	M-17	80	11/11/2008	7	0.02	0.001	0.1	0.05	4	0.001	11.6	90	0.0069	0.1	0.01	0.06	0.02	49.5	1.5	3.2	16.7	2.6	1.9	0	9.4	5.6	
M-1         6/2/2008         7         0.0         0.0         1         0.001         52         101         0.0230         0.1         0.01         0.02         381         1.8         9.3         2.7         2.7         2.7         12         7.3           M-19         7/22/208         8         0.02         0.001         0.1         0.05         9         0.001         1.1         20         0.020         0.1         0.01         0.1         0.1         0.03         0.1         0.01         0.1         0.01         0.1         0.03         0.02         433         2         0.2         131         2.5         3.1         1.7         4         2.6         1.7         1.5         1.7         1.5         1.7         1.5         1.7         1.5         1.7         1.5         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7         1.7			3/30/2009 Average	6 6.50	0.02	0.001	0.1	0.05	4.00	0.001	8.3 8.10	81 85.50	0.0072	0.1	0.01	0.07	0.02	40.6 48.83	2 1.63	3.1 3.20	14.1 16.58	<u>3.4</u> 2.78	2.2	4.1 3.28	2.7	<u> </u>	
M-19         B         Display=0         D         0.00         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01	· · · · · ·		6/20/2009	7	0.03	0.001	0.1	0.05		0.001	<u> </u>	101	0.0220	0.1	0.01	0.05	0.02	201	1.0	0.2	00.2	2.7	2.0	77	10		
M:19       80       11/12/020       9       0.01       0.001       0.1       0.03       0.02       463       12       10.2       13       2.5       33       13.7       4       2.6         3/20/209       6       0.02       0.01       10.1       0.05       9       0.001       8.1       9       0.000       0.1       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.01       0.02       472.00       1.38       10.6       2.7       0.01       1.1       0.03       0.02       1.01       0.01       0.1       0.03       38.8       1.8       10.6       2.7       0       0.15       8.8       1.8       10.6       2.7       0.1       1.5       8.1       0.01       1.01       0.01       0.1       0.03       3.7       3.1       1.7       2.2       2.1       2.10       0.5       1.8       3.1       1.7       2.6       1.8       <			7/22/2008	8	0.02	0.001	0.1	0.05		0.001	<u> </u>	02	0.0250	0.1	0.01	0.03	0.02	378	1.0	93	125	2.7	3.3	13.7	13	8	
Marge         No	M-19	80	11/13/2008	7	0.02	0.001	0.1	0.05		0.001	8.8	73	0.0204	0.1	0.01	0.03	0.02	463	2.7	10.2	131	2.5	3.5	13.7	4		
Average         7.00         0.02         0.00         0.01         0.01         0.01         0.01         0.04         0.02         472.00         1.98         10.48         137.58         2.68         3.28         10.53         7.93         4.90           M-26         15         0.03         0.001         0.1         0.05         9         0.03         5         50         0.011         0.1         0.01         0.01         0.01         0.03         38.8         1.8         3         1.37         3.2         2.1         0         1.5         8.9           11/10/2008         16         0.02         0.001         0.1         0.05         7         0.001         8.3         4.8         3         1.37         3.2         2.1         0.15         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8         8.8			3/20/2009	6	0.02	0.001	0.1	0.05	9	0.001	8.1	91	0.0200	0.1	0.01	0.03	0.02	666	2.4	13.1	195	2.7	3.8	7.4	2.7	1.7	
whead         4/21/2008         15         0.03         0.001         0.1         0.03         6         50         0.031         0.1         0.03         28.8         1.8         1.06         2.7         0			Average	7.00	0.02	0.001	0.10	0.05	9.75	0.001	8.30	89.25	0.0210	0.10	0.01	0.04	0.02	472.00	1.98	10.48	137.58	2.68	3.28	10.63	7.93	4.90	
M-A:B         8         7/28/2008         16         0.03         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01 <th0.01< th="">         0.01         0.01         <th< td=""><td></td><td></td><td>4/21/2008</td><td>15</td><td>0.03</td><td>0.001</td><td>0.1</td><td>0.05</td><td>9</td><td>0.003</td><td>5</td><td>50</td><td>0.0137</td><td>0.1</td><td>0.01</td><td>0.1</td><td>0.03</td><td>38.8</td><td>1.8</td><td></td><td>10.6</td><td>2.7</td><td></td><td>0</td><td></td><td></td><td></td></th<></th0.01<>			4/21/2008	15	0.03	0.001	0.1	0.05	9	0.003	5	50	0.0137	0.1	0.01	0.1	0.03	38.8	1.8		10.6	2.7		0			
MA26       90       11/10/2008       16       0.02       0.001       0.1       0.05       7       0.001       1.0       7       0.001       0.1       0.07       0.03       37.9       1.9       3.1       17.1       2.9       2       1.2       10.7       6.4         M/26       15.5       0.03       0.001       0.10       0.05       7.75       0.002       8.0       48.20       0.01       0.01       0.01       0.02       0.03       32.2       2.3       3.2       11.4       2.7       1.8       8.6       1.3.8       8.3         M/4       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M       M			7/28/2008	16	0.03	0.001	0.1	0.05	8	0.001	10.4	49	0.0121	0.1	0.01	0.21	0.02	39.8	1.8	3	13.7	3.2	2.1	0	15.1	8.9	
Average         14         0.03         0.001         0.1         0.05         7         0.001         8.3         48         0.009         0.1         0.01         0.03         32.2         2.3         3.2         11.4         2.7         1.8         8.5         13.8         8.3           W-1         0.01         0.02         0.03         0.01         0.01         0.05         7.7         0.002         8.50         48.25         0.015         0.00         0.00         1.05         7.7         0.001         0.01         0.01         0.02         0.09         7.7         0.001         0.01         0.01         0.02         0.09         1.001         0.26         0.09         176         2.5         5.8         64.3         2.9         2.7         4.1         9.9         6         3/18/2009         3         3         3         3         3         4.4         4.5         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9         4.9	M-26	80	11/10/2008	16	0.02	0.001	0.1	0.05	7	0.001	10.7	46	0.0102	0.1	0.01	0.07	0.03	37.9	1.9	3.1	17.1	2.9	2	1.2	10.7	6.4	
Average         125         0.03         0.00         0.10         0.00         7.75         0.002         8.60         48.75         0.011         0.01         0.12         0.03         37.18         1.95         3.10         13.20         2.88         1.97         2.45         13.20         7.87           W1         80         0.08         0.08         0.01         0.01         0.05         7         0.001         10.4         89         0.009         0.16         0.026         0.09         176         2.5         6.8         64.3         2.9         2.7         4.1         9.9         6         8         4.9         3         3         8.3         4.1         2.5         6.8         6.93         2.9         2.7         4.1         9.9         6         8         4.9         3         3         8.3         4.1         2.5         6.8         8.9         3         3         8.3         4.1         2.5         6.8         8.9         3         8.3         4.1         2.5         6.8         8.9         3         3         8.3         4.1         2.5         6.8         2.9         2.7         1.7         2.7         4         2.4			3/16/2009	14	0.03	0.001	0.1	0.05	7	0.001	8.3	48	0.0099	0.1	0.01	0.08	0.03	32.2	2.3	3.2	11.4	2.7	1.8	8.6	13.8	8.3	
8/18/2008         18         0.08         0.001         0.1         0.05         7         0.001         10.4         89         0.013         0.1         0.01         0.26         0.09         176         2.5         6.8         6.4.3         2.9         2.7         4.1         9.9         6           11/14/2008         19         0.08         0.001         0.1         0.05         7         0.001         10.9         90         0.0099         0.1         0.01         2.28         1.7         7.4         80.9         3         2.9         6         8         4.1         2.5           6/2/2009         15         0.08         0.001         0.1         0.05         6         0.001         8.8         9         0.003         0.02         0.07         2.58         2.7         8.8         81.9         3         8.3         4.1         2.5           6/2/2/209         15         0.08         0.09         0.01         0.03         0.02         0.001         0.10         0.01         0.03         0.02         2.33         7.25         68.8         2.9         2.7         4.1         2.9         2.6         1.5         2.7         2.7         2.			Average	15.25	0.03	0.001	0.10	0.05	7.75	0.002	8.60	48.25	0.0115	0.10	0.01	0.12	0.03	37.18	1.95	3.10	13.20	2.88	1.97	2.45	13.20	7.87	
W-1       80       1/1/1/2/08       19       0.08       0.001       0.1       0.005       7       0.001       10.9       90       0.0099       0.1       0.01       0.28       0.08       228       1.7       7.4       80.9       3       2.9       6       8       4.9         3/18/2009       15       0.08       0.001       0.1       0.05       6       0.001       8.8       91       0.0996       0.1       0.01       0.33       0.08       141       2.4       6       48.4       2.9       2.5       2.9       2.6       1.6         Average       18.50       0.08       0.001       0.1       0.05       6       0.001       8.7       0.010       0.10       0.03       0.08       141       2.4       6       48.4       2.9       2.5       2.9       2.6       1.6         Average       18.50       0.08       0.001       0.1       0.05       7       0.001       1.4       102       0.011       0.1       0.03       0.01       1.8       2.0       1.6       2.1       8.2       2.7       1.7       4       2.4         3/18/2009       2       0.01       0.01       0.			8/18/2008	18	0.08	0.001	0.1	0.05	7	0.001	10.4	89	0.0103	0.1	0.01	0.26	0.09	176	2.5	6.8	64.3	2.9	2.7	4.1	9.9	6	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	W-1	80	3/18/2009	22	0.08	0.001	0.1	0.05		0.001	8.8	90	0.0099	0.1	0.01	0.28	0.08	228	27	88	81.9	3	3	8.3	4.1	2.5	
Average         18.50         0.08         0.001         0.10         0.05         6.50         0.001         9.60         87.50         0.010         0.10         0.03         0.29         0.08         200.75         2.33         7.25         68.88         2.95         2.78         5.33         6.15         3.75           VU-3         2         0.01         0.001         0.1         0.05         6         0.001         9.4         102         0.0111         0.1         0.03         0.01         18.6         1.6         2.1         8.2         2.7         1.7         2.7         4         2.4           3/18/2009         2         0.01         0.001         0.1         0.05         6         0.001         9.8         92         0.003         0.01         22.9         2.1         2.6         5.6         2.6         1.7         0         4.1         2.4           4/12/2009         3         0.01         0.05         6.00         0.001         1.10         97.33         0.0095         0.1         0.01         23.03         1.77         2.37         7.90         2.63         1.73         1.23         3.63         2.17			6/24/2009	15	0.08	0.001	0.1	0.05	6	0.001	8.3	80	0.0100	0.1	0.01	0.33	0.08	141	2.4	6	48.4	2.9	2.5	2.9	2.6	1.6	
AND-3         2         0.01         0.01         0.01         0.05         7         0.001         14.4         102         0.011         0.01         0.03         0.01         18.5         1.5         2.1         8.2         2.7         1.7         2.7         4         2.4           3/18/2009         2         0.01         0.001         0.1         0.05         6         0.001         9.1         98         0.0090         0.1         0.01         0.03         0.01         22.9         2.1         2.6         5.6         2.6         1.7         0         4.1         2.4           Aut-3         Average         2.33         0.01         0.001         0.05         6         0.001         9.8         92         0.005         0.1         0.03         0.01         2.6         1.8         1.2         2.6         1.8         1.2         2.6         1.8         1.2         1.7         2.7         4         2.4           Average         2.33         0.01         0.001         0.05         6         0.001         1.01         0.03         0.01         23.03         1.77         2.37         7.90         2.63         1.73         1.23         3.			Average	18.50	0.08	0.001	0.10	0.05	6.50	0.001	9.60	87.50	0.0100	0.10	0.03	0.29	0.08	200.75	2.33	7.25	68.88	2.95	2.78	5.33	6.15	3.75	_
3/18/2009         2         0.01         0.01         0.1         0.05         6         0.001         9.1         9.8         0.009         0.1         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         0.01         9.8         0.0090         0.1         0.01         0.01         2.6         5.6         2.6         1.7         0         4.1         2.4           MU-3         0.01         0.01         0.01         0.05         5         0.001         9.8         0.009         0.01         0.01         27.6         1.6         2.4         9.9         2.6         1.8         1.2         2.0         1.7         0.9         2.63         1.7         0         4.1         2.4         2.7         2         0         4.1         2.4         2.7         2.7         0.0         4.1         2.4         2.7         2.7         0.0         4.1         2.4         2.7         2.7         0.0         4.1         2.4         2.7         2.7         1.8         0.63         2.7         1.8         0.7         7.9         2.63         1.0         <			12/22/2008	2	0.01	0.001	0.1	0.05	7	0.001	14.4	102	0.0111	0.1	0.01	0.03	0.01	18.6	1.6	2.1	8.2	2.7	1.7	2.7	4	2.4	_
WID-5         80         6/18/2009         3         0.01         0.01         0.01         0.05         5         0.001         9.8         92         0.005         0.1         0.01         0.02         2.6         1.6         2.4         9.9         2.6         1.8         1         2.8         1.7           Average         2.33         0.01         0.01         0.05         6.00         0.001         11.10         97.33         0.0099         0.10         0.01         0.03         0.01         2.37         7.90         2.63         1.73         1.23         3.63         2.17           PW-1         80         12/4/2008         17         0.03         0.001         0.1         0.05         7         0.001         12.4         25         0.0065         0.1         0.01         0.21         0.03         60.4         1.8         3.8         24.1         2.7         2         0         4.1         2.4           PW-1         16         0.03         0.001         0.1         0.05         7         0.001         10.8         23         0.005         0.1         0.01         0.22         0.04         2.89         1.8         2.63         1.8			3/18/2009	2	0.01	0.001	0.1	0.05	6	0.001	9.1	98	0.0090	0.1	0.01	0.03	0.01	22.9	2.1	2.6	5.6	2.6	1.7	0	4.1	2.4	
Average         2.33         0.01         0.001         0.05         6.00         0.001         11.10         97.33         0.009         0.01         0.03         0.01         2.303         1.77         2.37         7.90         2.63         1.73         1.23         3.63         2.17           Verage         12/4/2008         17         0.03         0.001         0.1         0.05         7         0.001         12.4         25         0.0065         0.1         0.01         0.03         60.4         1.8         3.8         24.1         2.7         2         0         4.1         2.4           2/1/2009         16         0.03         0.001         0.1         0.05         8         0.001         10.5         23         0.0058         0.1         0.01         0.22         0.04         2.89         1.8         2.66         12.9         2.7         1.8         0         4.7           2/10/2009         15         0.03         0.001         0.1         0.05         7         0.001         10.8         2.0         0.4         31.3         2.9         3.3         10.8         2.7         1.8         0         6.3         3.7           8/24/20	MU-3	80	6/18/2009	3	0.01	0.001	0.1	0.05	5	0.001	9,8	92	0.0095	0.1	0.01	0.03	0.01	27.6	1.6	2.4	9.9	2.6	1.8	1	2.8	1.7	
Number Number         12/4/2008         17         0.03         0.001         0.1         0.05         7         0.001         12.4         25         0.006         0.1         0.01         0.21         0.03         60.4         1.8         3.8         24.1         2.7         2         0         4.1         2.4           2/10/2009         16         0.03         0.001         0.1         0.05         8         0.001         10.5         23         0.0065         0.1         0.01         0.22         0.04         28.9         1.8         2.6         12.9         2.7         1.8         0.7         7.9         4.7           6/17/2009         15         0.03         0.001         0.1         0.05         7         0.001         10.8         23         0.0058         0.1         0.01         0.18         0.04         31.3         2.9         3.3         10.8         2.7         1.8         0         6.3         3.7           8/24/2009         15         0.04         0.001         0.1         0.05         7         0.001         10.3         24         0.0058         0.1         0.01         0.2         2.2         2.2         2.6         18.2			Average	2.33	0.01	0.001	0.10	0.05	6.00	0.001	11.10	97.33	0.0099	0.10	0.01	0.03	0.01	23.03	1.77	2.37	7.90	2.63	1.73	1.23	3.63	2.17	_
2/10/2009       10       0.03       0.001       0.1       0.05       8       0.001       10.5       23       0.005       0.1       0.01       0.22       0.04       28.9       1.8       2.6       12.9       2.7       1.8       0.7       7.9       4.7         PW-1       6/17/2009       15       0.03       0.001       0.1       0.05       7       0.001       10.8       23       0.0058       0.1       0.01       0.18       2.9       3.3       10.8       2.7       1.8       0       6.3       3.7         8/24/2009       15       0.04       0.001       0.1       0.05       7       0.001       10.3       24       0.0058       0.1       0.04       21.5       2.2       2.6       18.2       2.9       2       0       2.6       1.6         Average       15.75       0.03       0.01       0.05       7.25       0.001       11.00       23.75       0.002       0.01       0.20       0.04       35.78       2.18       3.08       16.50       2.75       1.90       0.18       5.23       3.10			12/4/2008	17	0.03	0.001	0.1	0.05	7	0.001	12.4	25	0.0066	0.1	0.01	0.21	0.03	60.4	1.8	3.8	24.1	2.7	2	0	4.1	2.4	
orac       orac <tho rac<="" th="">       orac       orac</tho>	D\A/-1	80	6/17/2009	16	0.03	0.001	0.1	0.05	8	0.001	10.5	23	0.0065	0.1	0.01	0.22	0.04	28.9	1.8	2.6	12.9	2./	1.8	0.7	<u> </u>	4./	
Average         15.75         0.03         0.01         0.05         7.25         0.001         10.0         23.75         0.005         0.1         0.01         0.2         0.04         22.5         2.6         16.2         2.9         2         0         2.6         1.0	- <b>**</b> **	ou .	8/24/2009	15	0.03	0.001	0.1	0.05	7	0.001	10.8	23	0.0058	0.1	0.01	0.18	0.04	22.5	2.9	2.5	18.2	2.7	2	0	2.5	<u></u>	
			Average	15.75	0.04	0.001	0.10	0.05	7.25	0.001	11.00	23,75	0.0058	0.10	0.01	0.20	0.04	35.78	2,18	3.08	16.50	2,75	1.90	0.18	5.23	3.10	

\*Sand OW-1 sand location is an

estimated on surrounding logs and

drill depths.

í

.



	Contraction of the local division of the loc	and the second																				· · · · · ·			
		Collection	Polonium 2	0 Radium 226	Radium 226	Radium 226	Radium 228	Radium 228	Radium 228	Thorium 230	Thorium 230	Lead 210	Lead 210 MDC	Lead 210	Polonium 210	Polonium 210	Radium 226	Radium 226	Radium 226	Radium	Radium	Radium 228	Thorium 230	Thorium 230	Uranium
_	Well	Date	precision (± (pCi/L)	) (pCi/L)	MDC (pCi/L)	precision (±)	(pCi/L)	MDC (pCi/L)	precision (±) (nCi/L)	(pCi/L)	precision (±) (nCi/L)	(pCi/L)	(pCi/L)	precision (±) (pCi/L)	(pCi/L)	precision (±) (pCi/L)	(pCi/L)	MDC (pCi/L)	precision (±) (pCi/L)	228 (pCi/L)	228 MDC (pCi/L)	precision (±) (pCi/L)	(pCi/L)	precision (±) (pCi/L)	(mg/L)
			(100) - 1	DIS	DIS	(10 0.7 0)	DIS	DIS	(00.70)	DIS	(100,0)	SUS		(F - 7 - 7	SUS	(1-0.1-)	SUS	SUS	W - 4 - 4	(,, -, -,	(	1	SUS	₩ - <i>7 - 7</i>	SUS
	h	4/30/20	18	0.28	0.19		0.3	0.8		0		0			0		0.7	0.3					0.9		0.0003
		7/14/20	08 1.1	1.1	0.18	0.22	0.07	1.1	0.7	0	0.09	0	23.4	13.9	0.3	0.3	0	0.6	0.3	1		<b>G</b> 50	0.1	0.1	0.0003
	M-5	80 11/7/20	0.2	0.33	0.22	0.17	2	1.2	0.8	0	0.06	0	8.6	5.1	0.2	0.4	0.2	0.3	0.2	1	NUTANAL	12ED	0	0.03	0.0003
		3/5/20	0.2	1.3	0.08	0.17	1	1	0.6	0.2	0.1	2.2	4.8	2.9	0	0.1	0	0.4	0.2				0.04	0.2	0.0003
		Average	0.50	0.75	0.17	0.19	0.84	1.03	0.70	0.05	0.08	0.55	12.27	7.30	0.13	0.27	0.23	0.40	0.23				0.26	0.11	0.0003
		- 10 10 0			······											· · · · · ·									
		5/5/20	1	25.3	0.2		1.3	1	0.7	0	0.1	0	0.0		0.5	0.2	0.4	0.3	0.4				0.1	0.2	0.0003
	M-8	80 11/18/20	8 0.8	33	0.27	1.3	1.2	1.2	0.7	0.1	0.08		9.0	5.9	19	1.9	0.9	0.5	0.4		NOT ANALY	/ZED	0.2	0.2	0.0003
		2/12/20	9 0.4	29	0.18	1.1	1.2	1.1	0.7	0.06	0.1	0.2	6.1	3.6	0.1	0.3	0	0.4	0.2				0.02	0.2	0.0003
		Average	0.73	31.08	0.24	1.27	1.13	1.08	0.70	0.04	0.09	0.30	8.10	4.83	0.63	0.83	0.33	0.40	0.27				0.11	0.20	0.0003
								~																	
		4/18/200	8	167	0.22		0.5	1		0.2		41.5			1.5		2	0.3					0.2		0.0003
	M-12	<b>80</b> 11/17/200	1.6	138	0.19	2.3	1.3	1.5	0.9	0.1	0.1	1/	12.4	1.1	2.4	1.1	0.6	0.6	0.4				0.1	0.2	0.0003
	141-12	3/30/200		157	0.46	28	1	2.5	1.5	0.01	0.1	6.9	5.5	3.4		0.5	89	0.4	0.3				0.1	0.2	0.0003
		Average	1.13	159.25	0.27	2.93	0.70	1.45	0.93	0.08	0.09	16.65	8.77	5.33	1.48	1.07	2.95	0.40	0.50				0.10	0.17	0.0003
				•																					
		4/18/200	8	12.4	0.21		0.04	1		0		0			1		0.6	0.3					0.1		0.0003
	14 17	7/15/200	8 1.3	12	0.2	0.66	0.3	1.1	0.7	0	0.1	0	23.5	13.8	0	0.2	0	0.7	0.3				0	0.1	0.0003
	141-11	3/30/200	0.3	12	0.21	- 0.68	0.5	1.2	0.8	0	0.09	0	<u> </u>	33	01	0.3	0	0.3	0.1				0	0.4	0.0003
		Average	0.63	12.60	0.21	0.71	0.41	1.08	0.70	0.00	0.08	0.00	12.97	7.63	0.28	0.27	0.15	0.40	0.20				0.03	0.20	0.0003
		6/20/200	8 3.1	125	0.2	2.3	1	1.1	0.7	0	0.2	5.3	15.4	9.3	0.9	0.6	1	0.6	0.5	0	2.6	1.5	0.2	0.2	0.0003
	M-19	80 11/12/200	8 1.8	106	0.34	3.8	0.04	1.3	0.8	0	0.09	9.3	24.2	14.6	0.6	0.7	0.02	0.6	0.2		ΝΟΤ ΔΝΔΙ Υ	7FD		0.2	0.0003
		3/20/200	9 0.6	104	0.45	1.9	1.7	1.3	0.8	0.2	0.2	2.2	<u> </u>	3	0.1	0.3	0.02	0.4	0.2				0.06	0.2	0.0003
		Average	1.50	107.50	0.29	2.85	0.94	1.80	1.10	0.05	0.15	5.58	13.20	7.98	0.75	0.80	0.43	0.45	0.30	0.00	2.60	1.50	0.07	0.20	0.0003
			_																				<u> </u>		
		4/21/200	8	4.8	0.37	. 0.40	0.4	1.9	0.0	0	0.1	0	12.0	74	0.5	0.2	0.6	0.4	0.2		•		0.2	0.2	0.0003
	M-26	80 11/10/200		3.7	0.26	0.40	1.3	0.9	0.6	0	0.1		12.0	/.4	0.1	0.5	03	0.7	0.3		NOT ANALY	ZED	02	0.05	0.0003
-		3/16/200	9 0.3	2.5	0.2	• 0.34	0.4	1.5	0.9	0.02	0.1	0	3.1	1.8	0.05	0.2	0.5	0.1	0.05				0	0.08	0.0003
		Average	0.40	3.63	0.26	0.39	0.63	1.35	0.73	0.03	0.09	0.00	7.97	4.67	0.21	0.37	0.23	0.38	0.19				0.10	0.11	0.0003
· •																									
		8/18/200	8 0.4	51	0.34	1.8	0.9	1.2	0.7	0	0.1	· 5.6	10	6.1	0.2	0.3	1.6	0.5	0.6				0.1	0.2	0.0003
	OW-1	80 2/18/200	8 0.3	41	0.18	1.2	0.7	1.2	0.8	0 07	0.1	20	8.3	4.9	0.3	1.3	0	0.4	0.2		NOT ANALY	ZED	0.1	0.2	0.0003
	00-1	6/24/200	9 0.3	45	0.19	1.8	1.2	1.2	0.8	0.07	0.1	2.5	3.6	2.3	1.2	0.5	1.6	0.05	0.1				0	0.06	0.0003
		Average	0.35	46.75	0.23	1.55	1.15	1.18	0.75	0.04	0.10	2.70	6.50	3.90	0.45	0.60	1.05	0.29	0.28				0.05	0.14	0.0003
														-											
		12/22/200	8 0.3	0.43	0.17	· 0.16	0.2	1.3	0.8	0	0.1	0	8.9	5.3	0	0.2	1.5	0.4	0.4					0.2	0.0003
	IMU-3	80 6/18/200	9 0.2	0.49	0.2	0.19	0.7	1.3	0.8	0.02	0.09	0.4	3.2	1.9	0.02	0.1	0.2	0.1	0.1		NOT ANALT	220	01	0.1	0.0003
		0,10,200	5 0.4	0.2,5	0.10	0.15	0.7		0.7	0.07		•	5.4	2	0	0.1		0.2	0.1				0.1	0.2	
		Average	0.30	0.40	0.18	0.17	0.30	1.23	0.77	0.03	0.09	0.13	5.17	3.07	0.01	0.13	0.57	0.23	0.20				0.03	0.17	0.0003
		12/4/200	0.2	11	0.09	0.52	1 2	12	0.7	0.1	0.1	12	0.0	E 0	0	0.2	1	0.5	04					0.05	0.0003
		2/10/200	9 0.5	12	0.19	0.55	0.9	1.2	0.7	0.05	0.1	3	6.2	3.8	0.08	0.2	0	0.4	0.2				0.05	0.4	0.0003
	LPW-1	80 6/17/200	9 0.5	14	0.26	0.85	1	1.4	0.8	0.05	0.09	0	3.4	2	0	0.1	0.007	0.2	0.1		NOT ANALY	ZED	0.1	0.2	0.0003
		8/24/200	9 0.2	12	0.18	0.67	1	1.1	0.7	0.04	0.08	0	3.4	2	0.06	0.2	0	0.2	0.09				0.04	0.1	0.0003
		Average	0.35	12.25	0.18	0.70	1.03	1.23	0.73	0.06	0.09	1.05	5.73	3.43	0.04	0.18	0.25	0.33	0.20				0.05	0.19	0.0003
	AVERAGE	80 SAND	0.66	41.58	0.22	1.19	0.79	1.27	0.79	0.04	0.10	3.00	8.96	5.35	0.44	0.50	0.69	0.36	0.26	0.00	2.60	1.50	0.09	0.16	0.00

\*Sand OW-1 sand location is an estimated on surrounding logs and

drill depths.

## GROUND WATER QUALITY 80 SAND

Well		Collection Date	A/C Balance (± 5) (%)	t Anions (meq/L)	Bicarbonate as HCO3 (mq/L)	Carbonate as CO3 (mg/L)	Cations (meq/L)	Chloride (mg/L)	Conductivity (umhos/cm)	Fluoride (mg/L)	рН (s.u.)	Solids, Total Dissolved Calculated (mg/L)	Solids, Total Dissolved TDS @ 180 C (mg/L)	TDS Balance (0.80 - 1.20) (dec. %)	Sulfate (mg/L)	Nitrogen, Ammonia as N (mg/L)	Nitrogen, Nitrate+Nitrite as N (mg/L)	Aluminum (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Boron (mg/L)	Cadmium (mg/L)	Calciu (mg/L
• <u>•</u>			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
		4/24/2008	3.86	5.53	205	1	5.98	3	525	0.2	8.32	333	329	0.99	100	0.05	0.05	0.1	0.001	0.1	0.1	0.005	62
		7/29/2008	2.99	5.08	169	1	5.39	2	503	0.3	8.16	314	303		108	0.05	0.05	0.1	0.003	0.1	0.1	0.005	46
W-2	90	11/6/2008	-2.1	5.47	176	6	5.24	1	469	0.3	8.17	334	316		112	0.1	0.05	0.1	0.002	0.1	0.1	0.005	43
		3/17/2009	-2.05	5.44	187	1	5.22	3	512	0.3	8.14	326	287	0.88	109	0.05	0.05	0.1	0.002	0.1	0.1	0.005	47
		Average	0.68	5.38	184.25	2.25	5.46	2.25	502.25	0.28	8.19	326.75	308.75	0.94	107.25	0.06	0.05	0.10	0.002	0.10	0.10	0.005	49.50
		4/28/2008	4.12	7.05	158	14	6 4 9	1	595	0.2	8.83	472	410	0.97	190	0.05	0.05	0.2	0.001	0.1	0.1	0.005	71
		7/30/2008	2.45	7.38	170	1	7.75	1	691	0.3	7.65	467	452		220	0.05	0.05	0.1	0.001	0.1	0.1	0.005	93
M-3	90	11/6/2008	2.96	7.47	171	1	7.93	1	671	0.3	7.55	488	476		223	0.1	0.05	0.1	0.001	0.1	0.1	0.005	96
		3/17/2009	-3.11	7.44	168	1	6.99	1	690	0.3	7.85	465	430	0.92	223	0.05	0.05	0.1	0.001	0.1	0.1	0.005	81
		Average	1.61	7.34	166.75	4.25	7.29	1.00	661.75	0.28	7.78	460.50	442.00	0.95	214.00	0.06	0.05	0.13	0.001	0.10	0.10	0.005	85.25
		4/20/2009	1.02	E 24	145		5 45		407		0.75	227	321	0.02	124	0.05	0.05	0.1	0.001	01	0.1	0.005	40
		7/20/2008	2.03	5.34	190	<u>9</u>	5.45		497	0.2	8.75	220	306	0.58	112	0.05	0.05	0.1	0.001	0.1	0.1	0.005	46
M-4	90	11/6/2008	4.09	5.30	171	<u>1</u>	5.00	<u>Z</u>		0.2	0.35	220	316		110	0.05	0.05	0.1	0.001	0.1	0.1	0.005	47
	50	3/17/2009	-0 571	5.30	171	0	5.02		<u>475</u>	0.2	<u> </u>	375	272	0.84	111	0.05	0.05	0.1	0.001	0.1	0.1	0.005	37
		Average	1.82	5.35	168.75	4.25	5.55	2.25	500.00	0.20	8.33	329.75	303.75	0.91	114.25	0.06	0.05	0.10	0.001	0.10	0.10	0.005	42.50
		3/30/2008	0.105	7.7	191	11	7.72	6	731	0.5	8.82	481	462	0.96	192	0.32	0.1	0.1	0.002	0.1	0.1	0.005	25
		7/23/2008	-5.76	9.02	200	4	8.03	5	742	0.5	8.18	556	297		261	0.42	0.05	0.1	0.001	0.1	0.1	0.005	23
M-24	90	11/18/2008	2.68	7.41	200	1	7.81	5	704	0.5	8.26	476	446	0.94	190	0.41	0.05	0.1	0.001	0.1	0.1	0.005	20
		3/20/2009	-3.17	7.46	205	1	7	_6	733	0.5	8.07	456	428	0.94	187	0.4	0.05	0.1	0.001	0.1	0.1	0.005	20
		Average	-1.54	7.90	199	4.25	7.64	5.50	727.50	0.50	8.16	492.25	408.25	0.95	207.50	0.39	0.06	0.10	0.001	0.10	0.10	0.005	22.00
		12/5/2008	0.0389	8.69	182	1	8.7	1	723	0.4	7.89	544	525		274	0.05	0.05	0.1	0.001	0.1	0.1	0.005	100
		2/11/2009	-4.39	8.28	184	1	7.58	1	709	0.4	7.72	501	532	1.06	251	0.05	0.05	0.1	0.001	0.1	0.1	0.005	83
LPW-2	90	6/17/2009	-2	8.29	183	1	7.97	2	758	0.5	7.67	508	515	1.01	251	0.05	0.05	0.1	0.001	0.1	0.1	0.005	92
		8/24/2009	-1.88	8.1	190	1	7.8	1	747	0.4	7.84	492	548	1.08	237	0.1	0.1	0.1	0.001	0.1	0.1	0.005	88
		Average	-2.06	8.34	184.75	1.00	8.01	1.25	734.25	0.43	7.75	511.25	530.00	1.05	253.25	0.06	0.06	0.10	0.001	0.10	0.10	0.005	90.75
		12/22/2009	1 70	10.5	254		171				0.05	1050	1040	0.90	106	0.16	0.05	01	0.001	0.1	0.1	0.005	05
		3/18/2008	1./0	16.5	351	<u>_</u>	17.1	14	1550	0.3	8.05	1030	1030	1.00	490	0.10	0.05	0.1	0.001	0.1	0.1	0.005	90
LPW-4	90	6/18/2009		16.5	250	<u>⊥</u>	16	10	1470	0.3	7.05	1010	1000	0.99	484	0.13	0.05	0.1	0.001	0.1	0.1	0.005	90
		Average	0.74	16.47	355 7	1.00	16.73	14 33	1510.00	0.3	7.05	1030.00	1023.33	0.99	491.33	0.14	0.05	0.10	0.001	0.10	0.10	0.005	91.67
				10.4/	ر ، ن ن ن . 	1.00	10.73		1010.00	0.30													
																	0.05		0.004			0.01	c2 c4

#### GROUND WATER QUALITY 90 SAND

	Well		Collection Date	Chromium (mg/L)	Copper (mg/L)	lron (mg/L)	Lead (mg/L)	Magnesium (mg/L)	Manganese (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Iron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) {pCi/L}	Lead 210 (pCi/L)
				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	TOT	TOT	DIS	DIS		DIS	DIS		DIS
_			4/24/2008	0.05	0.32	0.04	1.070	12	0.02	0.001	0.1	0.06	9	0.001	7.7	38	0.0131	0.1	7.87	0.06	0.01	26.1	1.6		11.2	2.5		0
	M-2	90		0.05	0.01	0.03	0.001	12	0.01	0.001	0.1	0.05	13	0.001	15.8	42	0.0020	0.1	0.01	0.05	0.01	10.9	1.6	1./	14.8	3.2	2.2	
			2/17/2008	0.05	0.01	0.03	0.001	12	0.02	0.001	0.1	0.05	10	0.001	10.5	20	0.0008	0.1	0.01	0.06	0.02	10.2	1./	1./	<u>11</u>	2.9	17	0
				0.05	0.01	0.03	0.001	12 00	0.02	0.001	0.1	0.05	10.00	0.001	13 13	40.25	0.0042	0.1	1.98	0.06	0.02	12 53	1.80	1.6	11.28	2.83	1.93	0.00
					0.05	0.03	0.200	12.00	0.02	0.001	0.20	0.05		0.001	13.13		0.0012		2.50	0.00	0.02							
			4/28/2008	0.05	0.01	0.13	0.001	13	0.01	0.001	0.1	0.05	10	0.001	8	36	0.0123	0.1	0.01	0.24	0.04	20.4	1.7		10.8	2.5		0
1			7/30/2008	0.05	0.01	0.03	0.001	17	0.08	0.001	0.1	0.05	9	0.001	18.7	33	0.0049	0.1	0.01	0.03	0.1	28.5	2.6	3.1	34	3.1	2.4	0
	M-3	90	11/6/2008	0.05	0.01	0.03	0.001	18	0.1	0.001	0.1	0.05	8	0.001	19.8	33	0.0048	0.1	0.01	0.03	0.11	27.4	1.8	2.6	10.8	2.8	1.9	0
			3/17/2009	0.05	0.01	0.03	0.001	16	0.1	0.001	0.1	0.05	8	0.001	15.7	34	0.0047	0.1	0.01	0.03	0.1	22.9	2.8	3.1	11.1	3	2	1
			Average	0.05	0.01	0.06	0.001	16.00	0.07	0.001	0.10	0.05	8.75	0.001	15.55	34.00	0.0067	0.10	0.01	0.08	0.09	24.80	2.23	2.93	16.68	2.85	2.10	0.25
- H-			4/20/2008	0.05	0.01	0.02	0.001	11	0.01	0.001		0.05		0.001			0.0225	0.1	0.01	0.02	0.01	63.7	1 5		22.0	2 5		
			7/30/2008	0.05	0.01	0.03	0.001	11	0.01	0.001	0.1	0.05		0.001	12.0	50	0.0335	0.1	0.01	0.03	0.01	76.1	1.5	4.2	15.3	2.5	1.9	
	M-4	90	11/6/2008	0.05	0.01	0.03	0.001	10	0.01	0.001	0.1	0.05	7	0.001	14.5	<u>57</u>	0.0200	0.1	0.01	0.03	0.01	75.6	15	36	23.8	2.8	2.1	0.6
			3/17/2009	0.05	0.01	0.03	0.001	11	0.01	0.001	0.1	0.05	7	0.001	11.5	54	0.0228	0.1	0.01	0.03	0.01	99	2.2	5	28.7	2.7	2.1	5.3
<u>í</u>	_		Average	0.05	0.01	0.03	0.001	11.00	0.01	0.001	0.10	0.05	7.00	0.001	11.63	53.75	0.0268	0.10	0.01	0.03	0.01	78.60	1.85	4.30	22.65	2.70	2.03	1.48
Ľ						<u> </u>																						
			3/30/2008	0.05	0.01	0.03	0.001	7	0.01	0.001	0.1	0.05	6	0.001	7.7	130	0.0574	0.1	0.01	0.03	0.01	435	2.7	10.8	126	2.7	3.2	0
			7/23/2008	0.05	0.01	0.03	0.001	10	0.01	0.001	0.1	0.05	5	0.001	10.6	136	0.0190	0.1	0.01	0.03	0.01	296	2.1	8.4	88.5	3	3	10.2
	M-24	90	11/18/2008	0.05	0.01	0.03	0.001	10	0.02	0.001	0.1	0.05	5	0.001	9.9	135	0.0177	0.1	0.01	0.03	0.02	387	2	10.2	110	3.2	3.3	18.4
			3/20/2009	0.05	0.01	0.03	0.001	8	0.02	0.001	0.1	0.05	4	0.001	7.1	119	0.0136	0.1	0.01	0.03	0.02	658	2.7	14	171	2.7	3.6	17.5
	····		Average	0.05	0.01	0.03	0.001	8.75	0.02	0.001	0.10	0.05	5.00	0.001	8.83	130.00	0.0269	0.10	0.01	0.03	0.02	444.00	2.38	10.85	123.88	2.90	3.28	11.53
			12/5/2009	0.05	0.01	0.02	0.001		0.04	0.001			-10	0.001	0.2	25	0.0000	0.1	0.01	0.27	0.04	46.7	7.2	2.0	19.0	21	21	
			2/11/2009	0.05	0.01	0.03	0.001	24	0.04	0.001	0.1	0.05	10	0.001	9.5	37	0.0099	0.1	0.01	0.27	0.04	20.7	2.5	3.5	13.5		2.1	0.4
	LPW-2	90	6/17/2009	0.05	0.01	0.03	0.001	21	0.04	0.001	0.1	0.05	9	0.001	9.2	30	0.0103	0.1	0.01	0.33	0.05	42.6	3.5	4.3	12.5	3.2	2.1	0.4
			8/24/2009	0.05	0.01	0.04	0.001	22	0.05	0.001	0.1	0.05	8	0.001	8	32	0.0104	0.1	0.01	0.38	0.05	33.4	2.6	3.3	12.9	3.4	2.3	0.1
			Average	0.05	0.01	0.03	0.001	22.25	0.04	0.001	0.10	0.05	9.25	0.001	8.58	32.25	0.0104	0.10	0.01	0.35	0.05	38.10	2.65	3.63	14.33	3.18	2.13	0.23
			12/22/2008	0.05	0.01	0.03	0.001	37	0.09	0.001	0.1	0.05	10	0.001	9.5	208	0.1000	0.1	0.01	0.25	0.1	679	4.4	19.4	188	5.5	5.8	19.5
	LPW-4	90	3/18/2009	0.05	0.01	0.03	0.001	37	0.09	0.001	0.1	0.05	10	0.001	8.8	213	0.1020	0.1	0.01	0.24	0.09	796	5.7	22.2	182	5.4	5.7	30.2
1			6/18/2009	0.05	0.01	0.03	0.001	34	0.08	0.001	0.1	0.05	10	0.001	9.1	195	0.1050	0.1	0.01	0.25	0.09	695	4.5	18.5	204	6.6	6.9	29.2
			Average	0.05	0.01	0.03	0.001	36.00	0.09	0.001	0.10	0.05	10.00	0.001	9.13	205.33	0.1023	0.10	0.01	0.25	0.09	/23.33	4.87	20.03	191.33	5.83	6.13	26.30
		90 SAND	•	0.05	0.02	0.04	0.05	17.67	0.04	0.001	0.10	0.05	8.33	0.001	11.14	82.60	0.030	0.10	0.34	0.13	0.045	220.23	2.63	7.23	63.36	3.38	2.93	6.63

.

# GROUND WATER QUALITY 90 SAND

i e	Well		Collection Date	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L) DIS	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L) DIS	Radium 226 MDC (pCi/L) DIS	Radium 226 precision (±) (oCi/L)	Radium 228 (pCi/L) DIS	Radium 228 MDC (pCi/L) DIS	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L) DIS	Thorium 230 precision (±) (ɒCi/L)	Lead 210 (pCi/L) SUS	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L) SUS	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L) SUS	Radium 226 MDC (pCi/L) SUS	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 R MDC (pCi/L) <sup>pi</sup>	tadium 228 recision (±) (pCi/L)
	1		4/24/2008			0.9		0.6	0.2		0.8	1		0		0			0.5		0	0.4				
			7/29/2008	15.1	8.9	0.1	0.6	0.86	0.25	0.25	1.4	0.9	0.6	00	0.1	0	12.8	7.5	0	0.4	0	0.8	0.3		NOT ANALZYED	
	M-2	90	11/6/2008	6.9	4	0.3	0.5	2.1	0.33	0.49	0.5	2.5	1.5	0	0.09	0	8.5	5	0	0.2	0.2	0.4	0.2			
	J		3/1//2009	8.6	5.1	0.1	0.3	0.25	0.17	0.13	0	1.1	0.7	0.00	0.08	0	3.1	1.8	012	0.1	0.05	0.1	0.07			
			Average	10.20	6.00	0.35	0.47	0.95	0.24	0.29	0.68	1.38	0.93	0.00	0.09	0.00	0.13	4.//	0.15	0.23	0.05	0.45	0.19		·	
			4/28/2008			0.4		0.44	0.25		1.2	1.1		0.1		0			0.1		0.8	0.3			· · · · · · · · · · · · · · · · · · ·	
			7/30/2008	15.1	8.9	0	0.5	0.77	0.27	0.26	0.9	1.5	0.9	0	0.09	5.2	12.5	7.6	0.4	0.4	0	0.7	0.3			
	M-3	90	11/6/2008	5.1	3	0.3	0.4	1.4	0.33	0.41	2	2.5	1.6	0	0.1	0	8.6	5.1	0	0.3	0.1	0.4	0.2		NOT ANALIZED	
			3/17/2009	8.6	5.1	0.07	0.3	0.67	0.23	0.22	2	1.5	1	0.1	0.1	0	3.1	1.9	0	0.1	0	0.1	0.07			
			Average	9.60	5.67	0.19	0.40	0.82	0.27	0.30	1.53	1.65	1.17	0.05	0.10	1.30	8.07	4.87	0.13	0.27	0.23	0.38	0.19			
						0.4	•	5	0.16		0.6	1.1		0		0			0		0.5	0.3				
		00		15.1	8.9		0.6	6.5	0.31	0.66	0	1.5	0.9	0	0.06	0	12.9			0.4	1.1	0.6	0.5		NOT ANALYZED	)
	141-4	90	11/6/2008	10.2	<u> </u>	0.3	0.4	8	0.33	0.91	0.007	2.5	1.5	0.1	0.1	0	3.5	5.1	0.1	0.4	0.2	0.4	0.2			
	ĺ		3/1//2009		6.72	0.18	0.2	8.9	0.2	0.62	0.15	1.5	0.9	0.02	0.08	0.00	8 20	1.9		0.1	0 45	0.1	0.07			
			Aveiage		0.75	0.10	0.40	7.10	0.25	0.75	0.15	1.05	1.10	0.05	0.00	0.00	0.20	4.50	0.05	0.50			0.20			
		-	3/30/2008		1.3	2.8	1.7	63.2	0.1	1.2	0.8	1 1	0.7	0.1	0.1	0		17	1.9	4	2.2	3.2	2.2			
	1		7/23/2008	13	7.9	1.2	1.1	87.4	0.4	3	14	12	0.8	0	0.1	2.9	12.7	7.6	0.3	0.5	0	0.7	0.3		NOTANALIZED	
	M-24	90	11/18/2008	4.7	3.1	0.9	0.7	86	0.28	2.1	1.8	1	0.7	0	0.1	0	9.8	5.8	0.5	0.5	0	0.5	0.3		NUTANALIZED	
			3/20/2009	2.7	1.8	0.8	0.5	93	0.18	1.9	0.8	1.4	0.9	0	0.04	0	4.9	2.9	0.2	0.3	0.3	0.2	0.2			
			Average	6.80	3.53	1.43	· 1.00	81.15	0.24	2.05	1.20	1.18	0.78	0.03	0.09	0.73	9.13	8.33	0.73	1.33	0.63	1.15	0.75			
			12/5/2008	4.6	2.7	0.1	0.3	5.1	0.17	0.41	1.5	1.1	0.7	0.1	0.1	0.7	9.7	5.8	0.2	0.4	0	0.4	0.2			
	1044.2		2/11/2009	7.9	4.7	0	0.3	4.1	0.18	0.43	0.6	1.1	0.7	0.03	0.09	2.2	6.3	3.8	0.06	0.2	0	0.5	0.2		NOT ANALYZED	
	LPW-Z	90	6/17/2009	2.8	1.7	0.4	0.5	4.7	0.27	0.53	1.6	1.4	0.9	0.002	0.06	0	6.7	4	0	0.2	0	0.1	0.06			
			8/24/2009		1.6	0.2	0.3	3.7	0.17	0.37	1.3	1.1	0.7	0.06	0.1	0.5	3.5	2.1	0.02	0.2	0.03	0.2	0.1			
			Average	4.48	2.68	0.18	0.35	4.40	0.20	0.44	1.25	1.18	0.75	0.05	0.09	0.85	0.55	3.95	0.07	0.25	0.01	0.30	0.14			
			12/22/2008		27	0.8	. 06	77	0.29	2.8	1 1	13	0.8	0	0.1	3.8	8.8	5.3	0.7	0.6	3.8	0.4	0.6			
			3/18/2009	4.1	2.7	0.6	0.0	79	0.25	2.0	11	1.5	0.8	<u>0</u>	0.06	14.6	3.1	2	0.4	0.3	0.2	0.1	0.1		NOT ANALYZED	
	LPW-4	90	6/18/2009	2.8	2	1.3	0.7	79	0.21	1.9	2.3	1.3	0.9	0.008	0.06	5.8	3.4	2.1	0.6	0.4	1.2	0.2	0.3			
			Average	3.63	2.47	0.90	0.63	78.33	0.27	2.50	1.50	1.27	0.83	0.00	0.07	8.07	5.10	3.13	0.57	0.43	1.73	0.23	0.33			
	AVERAGE	90 SAND	)	7.67	4.51	0.54	0.54	28.79	0.24	1.05	1.05	1.38	0.93	0.026	0.085	1.82	7.53	4.99	0.27	0.47	0.52	0.47	0.31			,

χ.

1. A "0" value represents below the minimum detectable concentration.

,

### GROUND WATER QUALITY 90 SAND

	Well		Collection Date	Thorium 230 (pCi/L)	Thorium 230 precision (±)	Uranium (mg/L)
				SUS		SUS
			4/24/2008	0.1		0.0003
ļ			7/29/2008	0	0.1	0.0003
	M-2	90	11/6/2008	0.1	0.05	0.0003
			3/17/2009	0	0.09	0.0003
			Average	0.05	0.08	0.0003
	•		4/28/2008	0.2		0.0003
			7/30/2008	0.1	0.2	0.0003
	M-3	90	11/6/2008	0.1	0.08	0.0003
			3/17/2009	0	0.1	0.0003
			Average	0.10	0.13	0.0003
			4/29/2008	0		0.0003
			7/30/2008	0.1	0.3	0.0004
	M-4	90	11/6/2008	0.1	0.05	0.0003
	•		3/17/2009	0	0.08	0.0003
			Average	0.05	0.14	0.0003
Ĩ			3/30/2008	0.3	1.9	0.0005
	I		7/23/2008	0	0.2	0.0003
	M-24	90	11/18/2008	0.1	0.08	0.0003
			3/20/2009	0	0.1	0.0003
			Average	0.10	0.57	0.0004
ĺ						
[			12/5/2008	0	0.02	0.0003
			2/11/2009	0.1	0.2	0.0003
	LPW-2	90	6/17/2009	0	0.2	0.0003
			8/24/2009	0.02	0.1	0.0003
			Average	0.03	0.13	0.0003
1						
1			12/22/2008	0	0.2	0.0003
1	1 014/-4	00	3/18/2009	0.005	0.1	0.0003
	LP vv -++	50	6/18/2009	0	0.2	0.0003
			Average	0.00	0.17	0.0003
	AVERAGE	90 SAND		0.06	0.20	0.0003

#### GROUND WATER QUALITY 90 SAND

١.

.

-

c

Γ	Well		Collection Date	A/C Balance (± 5) (%)	Anions (meq/L)	Bicarbonate as HCO3 (mq/L)	Carbonate as CO3 (mg/L)	Cations (meq/L)	Chloride (mg/L)	Conductivity (umhos/cm)	Fluoride (mg/L)	pH (s.u.)	Solids, Total Dissolved Calculated (mg/L)	Solids, Total Dissolved TDS @ 180 C (mg/L)	TDS Balance (0.80 - 1.20) (dec. %)	Sulfate (mg/L)	Nitrogen, Ammonia as N (mg/L)	Nitrogen, Nitrate+Nitrite as N (mg/L)	Aluminum (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Boron (mg/L)	Cadmium (mg/L)	Calcium (mg/L)
				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
			5/7/2008	2.65	7.45	171	3	7.06	1	672	0.7	8.42	453	434	0.96	215	0.28	0.05	0.1	0.005	0.1	0.1	0.005	79
			8/6/2008	3.32	7.45	180	11	7.96	1	673	0.4	7.74	471	455		210	0.2	0.05	0.1	0.003	0.1	0.1	0.005	92
	M-6	100	12/2/2008	1.84	7.38	190 ·	1	7.66	1	642	0.4	7.81	472	482	1.02	204	0.07	0.05	0.1	0.001	0.1	0.1	0.005	88
			3/25/2009	-2.96	7.3	188	1	6.88	1	687	0.4	7.65	451	474	1.05	201	0.09	0.05	0.1	0.001	0.1	0.1	0.005	75
			Average	1.21	7.40	182.25	1.50	7.39	1.00	668.50	0.48	7.82	461.75	461.25	1.01	207.50	0.16	0.05	0.10	0.003	0.10	0.10	0.005	83.50
			6/20/2008	0.526	9.93	345	1	10	8	888	0.3	7.75	577	589	1.02	194	0.2	0.05	0.1	0.013	0.1	0.1	0.005	114
			8/14/2008	0.841	10.2	370	11	10	7	898	0.3	7.47	576	589		188	0.1	0.05	0.1	0.004	0.1	0.1	0.005	120
	M-13	100	11/18/2008	4.1	10.2	376	1	11.1	7	891	0.3	7.64	602	580	0.96	183	0.1	0.05	0.1	0.002	0.1	0.1	0.005	132
			3/30/2009	-3.2	9.91	358	1	9.29	<u> </u>	795	0.3	7.59	559	544	0.97	183	0.12	0.05	0.1	0.002	0.1	0.1	0.005	104
			Average	0.57	10.06	362.25	1.00	10.10	7.50	868.00	0.30	7.60	578.50	575.50	0.98	187.00	0.13	0.05	0.10	0.005	0.10	0.10	0.005	117.50
			12/10/2008	1 31	12.6	250	1	13	4	1090	0.3	8.11	807	752	0.93	404	0.21	0.05	0.1	0.002	01	01	0.005	132
			3/2/2009	-1.51	13.5	262	1	13.1	5	1180	0.2	7.81	846	820	0.97	435	0.16	0.05	0.1	0.001	0.1	0.1	0.005	128
	LMO-2A	100	6/22/2009	-3	12.3	266	1	11.6	3	1090	0.3	7.88	755	780	1.03	378	0.29	0.1	0.1	0.001	0.1	0.1	0.005	113
1			Average	-1.07	12.80	259.33	1.00	12.57	4.00	1120.00	0.27	7.92	802.67	784.00	0.98	405.67	0.22	0.07	0.10	0.001	0.10	0.10	0.005	124.33
																		;						
	AVERAGE	100 SAN	D	0.24	10.09	267.94	1.17	10.02	4.17	885.50	0.35	7.76	614.31	606.92	0.99	266.72	0.17	0.06	0.10	0.00	0.10	0.10	0.01	108.44

`

# GROUND WATER QUALITY 100 SAND

Well		Collection Date	Chromium (mg/L)	Copper (mg/L)	Iron (mg/L)	Lead (mg/L)	Magnesium (mg/L)	Manganese (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Iron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) (pCi/L)	Lead 210 (pCi/L)
	-		DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	TOT	TOT	DIS	DIS		DIS	DIS		DIS
		5/7/2008	0.05	0.01	0.05	0.001	16	0.01	0.001	0.1	0.05	12	0.001	8.4	33	0.0997	0.1	0.01	0.09	0.01	1070	1.8		335	2.5		213
		8/6/2008	0.05	0.01	0.03	0.001	18	0.01	0.001	0.1	0.05	13	0.001	20.1	35	0.1320	0.1	0.01	0.12	0.01	1370	2.2	18.6	406	3.3	5.8	1.1
M-6	100	12/2/2008	0.05	0.01	0.03	0.001	19	0.02	0.001	0.1	0.05	10	0.001	18.9	33	0.0500	0.1	0.02	0.18	0.02	3290	2.1	28.9	1380	2.8	9.3	53.3
		3/25/2009	0.05	0.01	0.03	_0.001	18	0.01	0.001	0.1	0.05	10	0.001	16.4	33	0.0546	0.1	0.01	0.17	0.02	1490	2.3	19.6	457	3.2	5.9	85.4
		Average	0.05	0.01	0.04	0.001	17.75	0.01	0.001	0.10	0.05	11.25	0.001	15.95	33.50	0.0841	0.10	0.01	0.14	0.02	1805.00	2.10	22.37	644.50	2.95	7.00	88.20
		6/20/2008	0.05	0.01	0.02	0.001		0.02	0.001	0.1	0.05		0.002	E 2	20	0.2670	01	0.01	0.22	0.02	2220	31	25.6	627	28	6.6	50.4
		8/14/2008	0.05	0.01	0.03	0.001	29	0.03	0.001	0.1	0.05		0.002	10.5	25	0.1420	0.1	0.01	0.23	0.02	2450	37	30.4	487	3.7	6.8	63.7
M-13	100	11/18/2008	0.05	0.01	0.03	0.001		0.03	0.001	0.1	0.05	19	0.001	11.2	27	0.1270	0.1	0.01	0.49	0.04	3120	2.8	34.4	848	4 1	9	75.8
		3/30/2009	0.05	0.01	0.03	0.001	29	0.03	0.001	0.1	0.05	18	0.001	10.2	28	0.1390	0.1	0.01	0.45	0.04	2390	3.2	27.8	543	2.9	6.1	118
		Average	0.05	0.01	0.03	0.001	30.75	0.03	0.001	0.10	0.05	19.50	0.001	9.30	27.00	0.1688	0.10	0.01	0.41	0.03	2820.00	3.20	32.05	625.00	3.38	7.13	76.98
									0.001																		
		12/10/2008	0.05	0.01	0.03	0.001	35	0.04	0.001	0.1	0.05	16	0.001	17.2	71	0.0006	0.1	0.01	0.23	0.04	4.7	3.1	2.3	8.2	4.7	3	0.2
110.24	100	3/2/2009	0.05	0.01	0.04	0.001	37	0.06	0.001	0.1	0.05	15	0.001	16.9	72	0.0004	0.1	0.01	0.3	0.05	7.1	4.3	3.1	15.5	4.2	2.7	0
LIN0-24	100	6/22/2009	0.05	0.01	0.03	0.001	34	0.04	0.001	0.1	0.05	15	0.001	13.5	_64	0.0004	0.1	0.01	0.2	0.04	4.6	3.9	2.6	16.1	4.3	2.8	0
		Average	0.05	0.01	0.03	0.001	35.33	0.05	0.001	0.10	0.05	15.33	0.001	15.87	69.00	0.0005	0.10	0.01	0.24	0.04	5.47	3.77	2.67	13.27	4.40	2.83	0.07
								-		_												١					
AVERAGE	100 SAN	ID	0.05	0.01	0.03	0.00	27.94	0.03	0.00	0.10	0.05	15.36	0.00	13.71	43.17	0.08	0.10	0.01	0.26	0.03	1543.49	3.02	19.03	427.59	3.58	5.65	55.08

,

1. A "0" value represents below the miniumum detectable concentration.

1

# GROUND WATER QUALITY 100 SAND

Well		Collection Date	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L)	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L)	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)
		F (7 (2000)			DIS	<u>.</u>	DIS	DIS		DIS	DIS				<u></u>			505		505					
		5/7/2008	10.7	<u> </u>	12.4	·	551	1.4		4			0	0 1		14.0		<u> </u>	0.0	<u></u>	0.3	0.4			
M-6	100	12/2/2008		0.4	6	2.7	650	0.29	6.2	1.6		0.7	0.1	0.1	- 2	14.8	6.8	0.7		<u>∠</u>	0.4				
141-0	100	2/25/2008		3.2		1.7	866	0.08	4.6	5.8	1.2	0.9	0	0.2	50.9	10.3	0.9	9.1		10.7	0.0			NOT ANALYZ	ZED
		3/23/2009	<u> </u>	2.4	6.09	0.6	963	0.2	5.3	5.4	0.9	0.7	0.05	0.07	09.0	12.07	- 9	 E 49	1.0	972	0.09	0.5			
· · · · · · · · · · · · · · · · · · ·		Average	5.65	4.00	0.00	1.0/	/5/.50	0.49	5.70	4.20	1.05	0.77	0.05	0.12	40.00	12.37	0.23	3.48	1.77	0.75	0.52	0.03	L		
		6/20/2008	12	8	1.9	1.5	1490	0.3	8.8	72	1.1	0.9	0.1	0.2	52.7	15.4	10.4	15.1	3.6	12.3	0.5	1.2	0.4	2.5	1.5
		8/14/2008	9.9	6.8	1.2	1.1	1430	0.26	8.4	3.6	1.2	0.9	0	0.09	25	9.9	6.3	4.4	1.2	75.8	0.5	3.3			
M-13	100	11/18/2008	9.4	6.7	1.4	0.7	1330	0.3	8.5	9.7	1	0.9	0.1	0.1	59.8	8.1	5.7	38	10	• 44	0.5	2			
		3/30/2009	2.7	2.6	5	1.9	1510	0.19	7.9	3.9	0.9	0.7	0.03	0.07	19	5.6	3.5	1.5	0.7	17.8	0.3	1.2			
		Average	8.50	6.03	2.38	1.30	1440.00	0.26	8.40	6.10	1.05	0.85	0.06	0.12	39.13	9.75	6.48	14.75	3.88	37.48	0.45	1.93			
		12/10/2008	4.6	27		0.2	0.57	0.2	0.18	2 1	17	11		0.1		14.9	87	02	0.4		0.6	03			
		3/2/2009	3.8	2.3	0.2	0.2	13	0.16	0.10	2.4	1.7	0.8	0	0.05	0.2	4.2	2.5	0.1	0.3	0	0.2	0.1			
LMO-2A	100	6/22/2009	2.6	1.5	0.2	0.3	0.94	0.17	0.21	2.6	1	0.7	0.005	0.07	0.9	3.6	2.2	0.03	0.2	0	0.06	0.02			
		Average	3.67	2.17	0.13	0.27	0.94	0.18	0.21	2.50	1.30	0.87	0.00	0.07	0.37	7.57	4.47	0.11	0.30	0.00	0.29	0.14			
						·····																			
AVERAGE	100 SANI	5	6.00	4.06	2.86	1.08	732.81	0.31	4.77	4.27	1.13	0.83	0.04	0.10	26.70	10.09	6.39	6.78	1.98	15.40	0.35	0.90			

# GROUND WATER QUALITY 100 SAND

	Well		Collection Date	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Uranium (mg/L)
				SUS		SUS
			5/7/2008	1.8		0.0003
-			8/6/2008	0.1	0.3	0.0003
	M-6	100	12/2/2008	0	0.05	0.0003
			3/25/2009	0.1	0.2	0.0003
			Average	0.50	0.18	0.0003
			6/20/2008	0.2	0.2	0.0003
			8/14/2008	0.2	0.2	0.0003
	M-13	100	11/18/2008	0.2	0.2	0.0003
			3/30/2009	0.04	0.2	0.0003
			Average	0.16	0.20	0.0003
			12/10/2008	0	0.3	0.0003
	100.20	100	3/2/2009	0.2	0.2	0.0003
	LINU-ZA	100	6/22/2009	0.006	0.06	0.0003
			Average	0.07	0.19	0.0003
	AVERAGE	100 SANI	D	0.24	0.19	0.00

Į.

-

.

.

#### GROUND WATER QUALITY 100 SAND

	Well		Collection Date	A/C Balance (± 5) (%)	Anions (meq/L)	Bicarbonate as HCO3 (mq/L)	Carbonate as CO3 (mg/L)	Cations (meq/L)	Chloride (mg/L)	Conductivity (umhos/cm)	Fluoride (mg/L)	pH (s.u.)	Solids, Total Dissolved Calculated (mg/L)	Solids, Total Dissolved TDS @ 180 C (mg/L)	TDS Balance (0.80 - 1.20) (dec. %)	Sulfate (mg/L)	Nitrogen, Ammonia as N (mg/L)	Nitrogen, Nitrate+Nitrite as N (mg/L)	Aluminum (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Boron (mg/L)	Cadmium (mg/L)	Calcium (mg/L)
				DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
			4/25/2008	2.08	5.57	202	1	5.81	6	536	0.7	8.21	330	331	1	94	0.05	1.61	0.1	0.002	0.1	0.1	0.005	71
			8/13/2008	2.8	5.49	198	1	5.8	4	526	0.7	7.5	330	341		95	0.1	1.68	0.1	0.001	0.1	0.1	0.005	71
	M-7	110	11/5/2008	5.13	5.59	200 -	1	6.2	6	481	0.8	7.5	355	371		96	0.1	1.69	0.1	0.002	0.1	0.1	0.005	76
í í			3/12/2009	0.164	5.47	199	1	5.49	6	514	0.7	7.67	327	322	0.98	91	0.05	1.61	0.1	0.002	0.1	0.1	0.005	67
			Average	2.54	5.53	199.75	1.00	5.83	5.50	514.25	0.73	7.64	335.50	341.25	0.99	94.00	0.08	1.65	0.10	0.002	0.10	0.10	0.005	71.25
	- <u></u>																							
			12/5/2008	1.7	10.8	216	1	11.2	1	918	0.6	7.77	693	679		348	0.05	0.05	0.1	0.003	0.1	0.1	0.005	144
			2/11/2009	-4.12	10.8	224	1	9.95	1	926	0.6	7.62	662	689	1.04	341	0.05	0.05	0.1	0.003	0.1	0.1	0.005	122
	LMO-1	110	6/17/2009	-0.585	10.5	222	1	10.4	2	937	0.6	7.54	658	699	1.06	328	0.05	0.05	0.1	0.003	0.1	0.1	0.005	131
			8/24/2009	-1.83	10.6	235	1	10.2	1	932	0.6	7.73	653	692	1.06	322	0.05	0.1	0.1	0.003	0.1	0.1	0.005	129
			Average	<u>-1.21</u>	10.68	224.25	1.00	10.44	1.25	928.25	0.60	7.63	666.50	689.75	1.05	334.75	0.05	0.06	0.10	0.003	0.10	0.10	0.005	131.50
																					·	- <u>-</u>		
	AVERAGE	110 SAND	)	0.67	8.10	212.00	1.00	8.13	3.38	721.25	0.66	7.64	501.00	515.50	1.02	214.38	0.06	0.86	0.10	0.002	0.10	0.10	0.005	101.38

# GROUND WATER QUALITY 110 SAND

~

Well		Collection Date	Chromium (mg/L)	Copper (mg/L)	lron (mg/L)	Lead (mg/L)	Magnesium (mg/L)	Manganese (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Potassium (mg/L)	Selenium (mg/L)	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Iron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±) (pCi/L)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±) (pCi/L)	Lead 210 (pCi/L)
			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	TOT	тот	DIS	DIS		DIS	DIS		DIS
		4/25/200	0.05	0.02	0.03	0.003	14	0.01	0.001	0.1	0.05	8	0.015	9.4	20	0.0062	0.1	0.07	0.03	0.01		1.7		9.9	2.5		0
1		8/13/200	0.05	0.01	0.03	0.001	15	0.01	0.001	0.1	0.05	8	0.016	20.2	19	0.0058	0.1	0.01	0.03	0.01	27.9	2.2	2.8	12	2.6	1.7	8.2
M-7	11	11/5/200	0.05	0.01	0.03	0.001	16	0.01	0.001	0.1	0.05	8	0.018	20.8	21	0.0055	0.1	0.01	0.03	0.01	17.9	1.6	2	12.4	3	2	0
		3/12/200	0.05	0.01	0.03	0.001	15	0.01	0.001	0.1	0.05	7	0.016	19.1	17	0.0052	0.1	0.01	0.03	0.02	22	2.1	2.5	9	2.8	1.8	00
		Average	0.05	0.01	0.03	0.002	15.00	0.01	0.001	0.10	0.05	7.75	0.016	17.38	19.25	0.0057	0.10	0.03	0.03	0.01	22.60	1.90	2.43	10.83	2.73	1.83	2.05
		12/5/200	0.05	0.01	0.03	0.001	28	0.06	0.001	0.1	0.05	11	0.001	14.8	32	0.0297	0.1	0.01	0.03	0.07	65.8	2.9	5.2	26.2	3.9	2.8	0.7
		2/11/2009	0.05	0.01	0.03	0.001	27	0.07	0.001	0.1	0.05	12	0.001	13.7	30	0.0360	0.1	0.04	0.05	0.08	72.3	2.9	5.2	17.6	3.4	2.3	2.8
LMO-1	11	LO 6/17/2009	0.05	0.01	0.03	0.001	. 27	0.07	0.001	0.1	0.05	10	0.001	15.6	31	0.0321	0.1	0.01	0.05	0.07	80.1	2.7	5.1	24.8	3.8	2.7	1.3
		8/24/2009	0.05	0.01	0.03	0.001	27	0.08	0.001	0.1	0.05	10	0.001	13.8	29	0.0338	0.1	0.01	0.05	0.08	66.1	3.4	5.2	19.9	4.2	2.8	0.8
		Average	0.05	0.01	0.03	0.001	27.25	0.07	0.001	0.10	0.05	10.75	0.001	14.48	30.50	0.0329	0.10	0.02	0.05	0.08	71.08	2.98	5.18	22.13	3.83	2.65	1.40
AVERAGE	110 S	SAND	0.05	0.01	0.03	0.001	21.13	0.040	0.001	0.100	0.05	9.25	0.009	15.93	24.88	0.019	0.10	0.02	0.04	0.04	46.84	2.44	3.80	16.48	3.28	2.24	1.73

1

•

-

# GROUND WATER QUALITY 110 SAND

Well		Collection Date	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L) DIS	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L) DIS	Radium 226 MDC (pCi/L) DIS	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L) DIS	Radium 228 MDC (pCi/L) DIS	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L) DIS	Thorium 230 precision (±) (pCi/L)	Lead 210 (pCi/L) SUS	Lead 210 MDC (pCi/L)	Lead 210 precision (±) (pCi/L)	Polonium 210 (pCi/L) SUS	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L) SUS	Radium 226 MDC (pCi/L) SUS	Radium 226 precision (±) (pCi/L)	Radium 228 Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)
		4/25/2008			1.3		0.8	0.2		1.4	1		0		0			0.6		0	0.4			
		8/13/2008	9.9	6	0.5	0.8	2	0.24	0.33	2.2	1.2	0.8	0	0.1	1.3	9.8	5.9	0	0.4	9.6	0.5	0.4	ΝΟΤΑΝΑΙΧ	750
M-7	110	11/5/2008	5.8	3.4	0	0.2	0.87	0.21	0.22	1.5	1.1	0.7	Ö	0.3	0	8.2	4.8	0.2	0,4	0.3	0.3	0.2		200
		3/12/2009	2.8	1.6	0.3	0.5	0.19	0.19	0.14	1.6	1.2	0.8	0.1	0.1	0.07	4.1	2.4	0.1	0.3	0	0.4	0.2		· · · · · · · · · · · · · · · · · · ·
 		Average	6.17	3.67	0.53	0.50	0.97	0.21	0.23	1.68	1.13	0.77	0.03	0.17	0.34	7.37	4.37	0.23	0.37	0.23	0.40	0.27	· · · <b>- · · · · · · · ·</b> · · · · · · · · · · ·	
 		12/5/2008	97	55	0.1	03	28	0.16	0.31	0.7	11	0.7	0.1	0.2	0.08	9.9	5.9	0.1	0.3	0.08	0.4	0.2		
	-	2/11/2009	7.9	4.8	0.1	0.2	2.5	0.18	0.34	1.7	1.1	0.7	0.04	0.08	1.1	6.4	3.8	0.2	0.3	0	0.5	0.2		<b>7</b> 50
LMO-1	110	6/17/2009	2.8	1.7	0	0.2	1.7	0.23	0.32	2.4	1.4	1	0.008	0.1	0	3.4	2	0.2	0.2	0	0.2	0.1	NOT ANALY.	ZED
	-	8/24/2009	2.6	1.6	0	0.3	2.4	0.17	0.31	1.1	1.1	0.7	0.0005	0.08	0	3.4	2	0.09	0.2	0.04	0.2	0.1		-
 		Average	5.63	3.40	0.03	0.25	2.35	0.19	0.32	1.48	1.18	0.78	0.04	0.12	0.30	5.78	3.43	0.15	0.25	0.03	0.33	0.15		
VERAGE	110 SAND	· · · · · · · · · · · · · · · · · · ·	5.90	3.53	0.28	0.38	1.66	0.20	0.28	1.58	1.15	0.77	0.03	0.14	0.32	6.57	3.90	0.19	0.31	0.13	0.36	0.21		

# GROUND WATER QUALITY 110 SAND
_	Well		Collection Date	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Uranium (mg/L)
				SUS		SUS
			4/25/2008	0.3		0.0003
			8/13/2008	1.8	1.2	0.0003
	M-7	110	11/5/2008	0.6	0.05	0.0003
		-	3/12/2009	0	0.1	0.0003
			Average	0.68	0.45	0.0003
[						
			12/5/2008	0	0.03	0.0003
		-	2/11/2009	0.001	0.1	0.0003
_ I	LMO-1	110	6/17/2009	0	0.2	0.0003
- 1		-	8/24/2009	0.01	0.1	0.0003
			Average	0.00	0.11	0.0003
	AVERAGE	110 SAND		0.34	0.28	0 0003

,

•

#### GROUND WATER QUALITY 110 SAND

.



#### Uranium One - Wyoming Sampling Schedule

#### Ludeman 2008 & 2009

						<u>200</u>	<u>)8</u>											<u>200</u>	9					
Location I.D.	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	May	June	<u>July</u>	Aug	<u>Sept</u>	<u>Oct</u>	Nov	Dec	<u>Jan</u>	<u>Feb</u>	March	April	<u>May</u>	June	July	Aug	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	Dec
Stock. Well - 1	-																	NR			9/22			NR
Stock. Well - 2																		NR			9/22			NR
Stock. Well - 3																		6/30			9/24			NR
Stock. Well - 4																		NR			9/24			NR
Stock. Well - 5																		NR			9/24			NR
Stock. Well - 6																		NR			9/24			NR
Stock. Well - 7																		6/30			9/24			NR
Stock. Well - 8																		6/29			9/22			NR
Stock. Well - 9																								_
Stock. Well - 10																		6/30			NR			NR
Stock. Well - 11																		6/29			NR			NR
Stock. Well - 12																		6/29			9/22			NR
Stock. Well - 13																		6/29			9/24			NR
Stock. Well - 14		ľ																"NR			NR			NR
Stock. Well - 15																		6/30			9/22			NR
Stock. Well - 16																		6/30			9/24			NR

Well	Collection Date	Analyte	A/C Balance (± 5) (%)	Anions (meq/L)	Bicarbonate as HCO3 (mq/L)	Carbonate as CO3 (mg/L)	Cations (meq/L)	Chloride (mg/L)	Conductivity (umhos/cm)	Fluoride (mg/L)	pH (s.u.)	Solids, Total Dissolved Calculated	Solids, Total Dissolved TDS @ 180 C (mg/L)	Sulfate (mg/L)	Nitrogen, Ammonia as N (mg/L)	Nitrogen, Nitrate+Nitrite as N (mg/L)	Aluminum (mg/L)
			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
Stock Well	11/6/2008		2.51	6.13	215	1	6.44	4	529	0.6	7.79	381	356	116	0.1	0.94	0.1
#1	Average		2.51	6.13	215	1.00	6.44	4.00	529	0.60	7.79	381.00	356.00	116.00	0.10	0.94	0.10
Stock Well	11/6/2008		2.72	7.09	200	1	7.49	5	630	0.5	8	441	416	175	0.1	0.05	0.1
#2 ~	Average		2.72	7.09	200	1.00	7.49	5.00	630.00	0.50	8.00	441.00	416.00	175.00	0.10	0.05	0.10
Stock Well	11/10/2008	3	2.83	5.45	184	1	5.78	4	469	0.2	7.83	343	316	112	0.1	0.05	0.1
#3	6/30/2009		-0.934	5.28	187	1	5.18	3	519	0.2	8.07	319	357	102	0.05	0.01	0.1
π <b>_</b>	Average		0.95	5.37	185.5	1.00	5.48	3.50	494.00	0.20	7.93	331.00	336.50	107.00	0.08	0.03	0.10
Stock Well	6/30/2009	1	0.34	20.7	362	1	20.9	23	1790	0.4	7.66	1310	1390	680	0.05	0.04	0.1
#7	Average		0.34	20.70	362	1.00	20.90	23.00	1790.00	0.40	7.66	1310.00	1390.00	680.00	0.05	0.04	0.10
																•	
Stock Well	6/29/2009		-4.79	5.8	262	1	5.27	4	520	0.2	7.6	326	326	60	0.1	1.78	0.1
#8	Average		-4.79	5.80	262	1.00	5.27	4.00	520.00	0.20	7.60	326.00	326.00	60.00	0.10	1.78	0.10
Stock Well	11/20/2008		2.27	7.65	273	1	8.01	5	679	0.6	8.15	456	435	142	0.05	0.72	0.1
#9	Average		2.27	7.65	273	1.00	8.01	5.00	679.00	0.60	8.15	456.00	435.00	142.00	0.05	0.72	0.10
· · · · · · · · · · · · · · · · · · ·																	
Stock Well	6/30/2009		0.865	5.42	200	3	5.51	5	535	0.7	8.2	326	359	90	0.05	0.09	0.1
#10	Average	· ·	0.87	5.42	200	3.00	5.51	5.00	535.00	0.70	8.20	326.00	359.00	90.00	0.05	0.09	0.10
		ļ															
Stock Well	6/29/2009		-4.09	4.96	221	1	4.57	3	470	0.5	7.9	274	276	59	0.07	0.05	0.1
#11	Average		-4.09	4.96	221	1.00	4.57	3.00	470.00	0.50	7.90	274.00	276.00	59.00	0.07	0.05	0.10
Stock Well	6/29/2009		-4.22	20.3	404	1	18.7	29	1700	0.5	7.3	1230	1300	616	0.05	0.56	0.1
#12	Average		-4.22	20.30	404	1.00	18.70	29.00	1700.00	0.50	7.30	1230.00	1300.00	616.00	0.05	0.56	0.10
Stock Well	6/29/2009	9	-1.8	5.79	214	1	5.59	2	550	0.4	7.9	337	335	106	0.05	0.05	0.1
#13	Average		-1.80	5.79	214	1.00	5.59	2.00	550.00	0.40	7.90	337.00	335.00	106.00	0.05	0.05	0.10
	<u> </u>							· · · · · · · · · · · · · · · · · · ·									
Stock Well	6/30/2009	<u>۱</u>	-1.88	6.33	209	1	6.09	5	600	0.2	8.03	385	421	129	0.05	1.23	0.1
#15	Average	ļ	-1.88	6.33	209	1.00	6.09	5.00	600.00	0.20	8.03	385.00	421.00	129.00	0.05	1.23	0.10
Stock Well	6/30/2009	2	-4.74	14.1	327	1	12.8	9	1170	0.2	7.51	840	866	404	0.05	0.55	0.1
#16	Average		-4.74	14.10	327	1.00	12.80	9.00	1170.00	0.20	7.51	840.00	866.00	404.00	0.05	0.55	0.10
1		1															

.

.

•

Well	Collection	Analyte	Arsenic	Barium	Boron	Cadmium	Calcium	Chromium	Copper	Iron (mg/L)	Lead	Magnesium (mg/L)	Manganese (mg/L)	Mercury	Molybdenum	Nickel	Potassium	Selenium
	Dute		(	(8/=/	(8/ -/	(	(6/ =/	(	(	(8/ -/	(	(	(116/-)	(1116/ -)	(116/-)	(6/ =/	(118/-)	(116/-)
			DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS	DIS
Stock Well	11/6/2008		0.002	0.1	0.1	0.005	80	0.05	0.01	0.03	0.001	14	0.02	0.001	0.1	0.05	8	0.013
#1	Average		0.002	0.10	0.10	0.005	80.00	0.05	0.01	0.03	0.001	14.00	0.02	0.001	0.10	0.05	8.00	0.013
Stock Well	11/6/2008		0.001	0.1	0.1	0.005	69	0.05	0.01	0.03	0.001	17	0.03	0.001	0.1	0.05	7	0.001
#2	Average		0.001	0.10	0.10	0.005	69.00	0.05	0.01	0.03	0.001	17.00	0.03	0.001	0.10	0.05	7.00	0.001
	11/10/2008		0.001	0.1	0.1	0.005	45	0.05	0.01	0.03	0.001	12	0.02	0.001	0.1	0.05	6	0.001
Stock Well	6/30/2008	1	0.001	0.1	0.1	0.005		0.05	0.01	0.03	0.001	12	0.02	0.001	0.1	0.05	6	0.001
#3	 		0.001	0.10	0.1	0.005	41 50	0.05	0.01	0.03	0.001	11 00	0.02	0.001	0.1	0.05	6.00	0.001
·····	Arendee		0.001	0.10	0.10	0.005	41.50		0.01	0103	0.001	11.00	0.02	0.001		0.00	0.00	0.001
Stock Well	6/30/2009		0.001	0.1	0.1	0.005	126	0.05	0.01	0.03	0.001	61	0.01	0.001	0.1	0.05	5	0.001
#7	Average		0.001	0.10	0.10	0.005	126.00	0.05	0.01	0.03	0.001	61.00	0.01	0.001	0.10	0.05	5.00	0.001
			· · · , ·															
Stock Well	6/29/2009		0.001	0.1	0.1	0.005	69	0.05	0.01	0.03	0.001	9	0.01	0.001	0.1	0.05	7	0.015
#8	Average		0.001	0.10	0.10	0.005	69.00	0.05	0.01	0.03	0.001	9.00	0.01	0.001	0.10	0.05	7.00	0.015
Stock Well	11/20/2008		0.002	0.1	0.1	0.005	73	0.05	0.01	0.03	0.001	20	0.01	0.001	0.1	0.05	7	0.010
#9	Average		0.002	0.10	0.10	0.005	73.00	0.05	0.01	0.03	0.001	20.00	0.01	0.001	0.10	0.05	7.00	0.010
·····																		
Stock Well	6/30/2009	)	0.001	0.1	0.1	0.005	20	0.05	0.01	0.03	0.001	8	0.13	0.001	0.1	0.05	5	0.002
#10	Average		0.001	0.10	0.10	0.005	20.00	0.05	0.01	0.03	0.001	8.00	0.13	0.001	0.10	0.05	5.00	0.002
Stock Well	6/29/2009		0.001	0.1	0.1	0.005	40	0.05	0.01	0.03	0.001	12	0.05	0.001	0.1	0.05	6	0.001
#11	Average		0.001	0.10	0.10	0.005	40.00	0.05	0.01	0.03	0.001	12.00	0.05	0.001	0.10	0.05	6.00	0.001
Charles Martin						0.005												
Stock Well	6/29/2009		0.001	0.1	0.2	0.005	199	0.05	0.01	0.03	0.001	48	0.54	0.001	0.1	0.05	10	0.004
#12	Average		0.001	0.10	0.20	0.005	199.00	0.05	0.01	0.03	0.001	48.00	0.54	0.001	0.10	0.05	10.00	0.004
Cheele Mail	e /20 /2000		0.004	0.1	0.1	0.005	10	0.05	0.01	0.02	0.001	14	0.02	0.001	0.1	0.05	7	0.001
Stock well	0/29/2009		0.004	0.1	0.1	0.005	43	0.05	0.01	0.03	0.001	14	0.02	0.001	0.1	0.05	/ 7.00	0.001
#13	Average		0.004	0.10	0.10	0.005	43.00	0.05	0.01	0.05	0.001	14.00	0.02	0.001	0.10	0.05	7.00	0.001
Stock Well	6/30/2009	)	0.001	0.1	0.1	0.005	71	0.05	0.01	0.03	0.001	12	0.03	0.001	0.1	0.05	8	0.034
#15	Average	<u> </u>	0.001	0.10	0.10	0.005	71 00	0.05	0.01	0.03	0.001	12 00	0.03	0.001	0.1	0.05	<u>ہ</u> 8 00	0.034
#12			VIUUI	0.110	0.10	0.005	, 1.00	0.05	0.01		0.001	12.00		0.001	0.10	0.05	0.00	
Stock Well	6/30/2009		0.001	0.1	0.1	0.005	94	0.05	0.01	0.03	0.001	40	0.01	0.001	0.1	0.05	5	0,001
#16	Average		0.001	0.10	0.10	0.005	94.00	0.05	0.01	0.03	0.001	40.00	0.01	0.001	0.10	0.05	5.00	0.001



		1															
Well	Collection Date	Analyte	Silica (mg/L)	Sodium (mg/L)	Uranium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	lron (mg/L)	Manganese (mg/L)	Gross Alpha (pCi/L)	Gross Alpha MDC (pCi/L)	Gross Alpha precision (±)	Gross Beta (pCi/L)	Gross Beta MDC (pCi/L)	Gross Beta precision (±)	Lead 210 (pCi/L)	Lead 210 MDC (pCi/L)
			DIS	DIS	DIS	DIS	DIS	тот	тот	DIS	DIS	(pert)	DIS	DIS	(pci/c)	DIS	
Stock Well	11/6/2008		18.7	25	0.0054	0.1	0.02	0.89	0.02	25.4	1.7	2.3	10.3	2.8	1.8	0	5 1
#1	Average		18.70	25.00	0.0054	0.10	0.02	0.89	0.02	25.40	1.70	2.30	10.30	2.80	1.80	0.00	5.10
Stock Well	11/6/2008	1	9.6	57	0.0013	0.1	0.58	0.26	0.03	6.5	1.8	1.5	3.3	2.8	1.7	0	10.2
#2	Average		9.60	57.00	0.0013	0.10	0.58	0.26	0.03	0.69	0.33	0.00	3.30	2.80	1.70	0.00	10.20
Stock Well	11/10/2008		15.3	55	0.0064	0.1	0.01	0.12	0.03	25.3	1.8	2.5	12.6	2.9	1.9	0	4.7
#3	6/30/2009		13.4	53	0.0063	0.1	0.01	0.12	0.02	27.3	2	2.6	7.2	2.6	1.7	0	2.1
	Average		14.35	54.00	0.0064	0.10	0.01	0.12	0.03	26.30	1.90	2.55	9.90	2.75	1.80	0.00	3.40
												0					
Stock Well	6/30/2009		14	218	0.0129	0.1	0.16	0.03	0.01	8.2	7.1	4.8	-20	8.8	5	0	2.1
#7	Average		14.00	218.00	0.0129	0.10	0.16	0.03	0.01	8.20	7.10	4.80	-20.00	8.80	5.00	0.00	2.10
		ļ															
Stock Well	6/29/2009	1	15.1	19	0.0183	0.1	0.01	0.03	0.01	52.9	2.4	3.9	13.4	2.7	1.8	0	2.1
#8	Average		15.10	19.00	0.0183	0.10	0.01	0.03	0.01	52.90	2.40	3.90	13.40	2.70	1.80	0.00	2.10
	11/20/2000	<u> </u>	10.0														
Stock Well	11/20/2008		10.6	58	0.0365	0.1	0.01	0.03	0.01	49.5	2	3.8	13.3	3.1	2.1	1.8	4.7
#9	Average	1	10.60	58.00	0.0365	0.10	0.01	0.03	0.01	49.50	2.00	3.80	13.30	3.10	2.10	1.80	4.70
Choole Miell	£/20/2000	\	0.0	0¢	0.0144	0.1	0.01	0.15	0.14		21	2 7		2.6	4 7		2.4
Stock Well	0/50/2005	1	9.0	00	0.0144	0.1	0.01	0.15	0.14	27.2	2.1	2./	6.9	2.6	1./	0	2.1
#10	Average		0.50	80.00	0.0144	0.10	0.01	0.15	0.14	27.20	2.10	2.70	0.90	2.00	1.70	0.00	2.10
Stock Well	6/29/2009	1	93	34	0.0003	0.1	0.02	0.15	0.05	7.7	21	1 /	5.2	26	17	0	2 1
#11	Average	1	9.30	34.00	0.0003	0.10	0.02	0.15	0.05	2.2	2.1	1 40	5.30	2.0	1.7	0 00	2.1
<b>#11</b>						0.20	0.02	0.15	0.05	2.2.0	2.10	1.40	5.50	2.00	1.70	0.00	2.10
Stock Well	6/29/2009		16 1	103	0 2030	0.1	0.01	0.03	0.55	. 315	6.7	15 1	58.1	7.6	55		2 1
#12	Average	1	16.10	103.00	0.2030	0.10	0.01	0.03	0.55	315.00	6 70	15.1	58 10	7.60	5.50	0.00	2.1
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+	10.10	105100	012050	0.10	0.01	0.05	0.55	515.00	0.70	15.10	58.10	7.00	5.50	0.00	2.10
Stock Well	6/29/2009	)	8.1	49	0.0104	0.1	0.01	0.4	0.02	21.4	21	25	10.6	27	1.8	0	2 1
#13	Average		8.10	49.00	0.0104	0.10	0.01	0.40	0.02	21.40	2.10	2.50	10.60	2.70	1.80	0.00	2.10
																0.00	
Stock Well	6/30/2009		16.4	32	0.0133	0.1	0.09	0.22	0.03	41.6	2.4	3.5	11.7	2.7	1.8	0	2.1
#15	Average		16.40	32.00	0.0133	0.10	0.09	0.22	0.03	41.60	2.40	3.50	11.70	2.70	1.80	0.00	2.10
	· · · · · · · · · · · · · · · · · · ·															_ ,	
Stock Well	6/30/2009		14.3	108	0.0118	0.1	0.01	0.03	0.01	11	4.2	3.3	3.4	4.2	2.5	0	2.1
#16	Average		14.30	108.00	0.0118	0.10	0.01	0.03	0.01	11.00	4.20	3.30	3.40	4.20	2.50	0.00	2.10
		1				•											

~

Well	Collection	Analyte	Lead 210 precision (±)	Polonium	Polonium 210 precision (±)	Radium	Radium 226	Radium 226 precision (±)	Radium	Radium 228 MDC	Radium 228 precision (±)	Thorium 230	Thorium 230 precision (±)	Lead 210	Lead 210 MDC	Lead 210 precision	Polonium 210
	Date		(pCi/L)	210 (pCi/L)	(pCi/L)	226 (pCi/L)	MDC (pCi/L)	(pCi/L)	228 (pCI/L)	(pCi/L)	(pCi/L)	(pCi/L)	(pCi/L)	(pCi/L)	(pCi/L)	(±) (pCi/L)	(pCi/L)
				DIS		DIS	DIS		DIS	DIS		DIS		SUS			SUS
Stock Well	11/6/2008		3	0	0.3	0.56	0.33	0.29	2	2.5	1.6	0	0.3	0	8.5	5	0
#1	Average		3.00	0.00	0.30	0.56	0.33	0.29	2.00	2.50	1.60	0.00	0.30	0.00	8.50	5.00	0.00
							-										
Stock Well	11/6/2008		6.1	0.2	0.5	0.69	0.33	0.32	0	2.5	1.5	0.2	0.4	0	8.3	4.9	0.2
#2	Average		6.10	0.20	0.50	0.69	0.33	0.32	0.00	2.50	1.50	0.20	0.40	0.00	8.30	4.90	0.20
	11/10/2008	<u> </u>	2.8	0	0.2	3.6	0.2	0.37	0	1.1	0.7	0	0.05	0	8.2	4.9	0
Stock Well	6/30/2009		1.2	0	0.2	3.3	0.18	0.36	1	1.2	0.8	0.01	0.06	0.2	2.8	1.7	0.1
#3	Average		2.00	0.00	0.20	3.45	0.19	0.37	0.50	1.15	0.75	0.01	0.06	0.10	5.50	3.30	0.05
	c /20 /2000		4.0	0.00		0.05		0.45									
Stock Well	6/30/2009		1.2	0.08	0.3	0.35	0.17	0.15	0.8	1.2	0.7	0.1	0.1	0	2.9	1./	0
#/	Average		1.20	0.08	0.30	0.35	0.17	0.15	0.80	1.20	0.70	0.10	0.10	0.00	2.90	1.70	0.00
Stock Well	6/29/2009		1.2	0.03	0.3	0.33	0.2	0.16	2.3	1	0.7	0	0.07	0	2.8	1.7	0.2
#8	Average		1.20	0.03	0.30	0.33	0.20	0.16	2.30	1.00	0.70	0.00	0.07	0.00	2.80	1.70	0.20
Stock Well	11/20/2008		2.8	0.1	0.2	0.06	0.31	0.19	0.8	1	0.6	0.1	0.1	0	8.2	4.9	0.1
#9	Average		2.80	0.10	0.20	0.06	0.31	0.19	0.80	1.00	0.60	0.10	0.10	0.00	8.20	4.90	0.10
Stock Well	6/30/2009		1.2	0.07	0.2	0.19	0.18	0.13	0.6	1.2	0.7	0	0.1	0	2.8	1.7	0.1
#10	Average		1.20	0.07	0.20	0.19	0.18	0.13	0.60	1.20	0.70	0.00	0.10	0.00	2.80	1.70	0.10
Stock Well	6/29/2009		1.2	0	0.2	0.94	0.17	0.21	1.1	1.2	0.8	0.04	0.1	0	2.8	1.7	0
#11	Average		1.20	0.00	0.20	0.94	0.17	0.21	1.10	1.20	0.80	0.04	0.10	0.00	2.80	1.70	0.00
Stock Well	6/29/2009		1.2	0	0.2	0.13	0.19	0.13	1.1	1	0.6	0	0.09	0	2.8	1.7	0.03
#12	Average		1.20	0.00	0.20	0.13	0.19	0.13	1.10	1.00	0.60	0.00	0.09	0.00	2.80	1.70	0.03
Stock Well	6/29/2009		1.2	0.2	0.3	2	0.2	0.3	0.1	1	0.6	0.003		0.08	0	1.7	0
#13	Average		1.20	0.20	0.30	2.00	0.20	0.30	0.10	1.00	0.60	0.00	#DIV/0!	0.08	0.00	1.70	0.00
Stock Moll	6/20/2000		1 2	0.04	0.2	0.20	0.17	0.14	0.0	1 7	0.7	0.01	0.06		5.0	2 5	0.2
	Average		1.2	0.04	0.2	0.28	0.17	0.14	0.9	1.2	0.7	0.01	0.06	0 00	5.9	3.5	0.2
#13	ATE OFE		1.20		0.20	0.20	0.17	0.14	0.50	1.20	0.70		0.00	0.00		3,30	0.20
Stock Well	6/30/2009		1.2	0.3	0.5	0.13	0.18	0.12	0.6	1.2	0.7	0.002	0.1	0	2.8	1.7	0
#16	Average		1.20	0.30	0.50	0.13	0.18	0.12	0.60	1.20	0.70	0.00	0.10	0.00	2.80	1.70	0.00

SUS         SUS <th>Well</th> <th>Collection Date</th> <th>Analyte</th> <th>Polonium 210 precision (±) (pCi/L)</th> <th>Radium 226 (pCi/L)</th> <th>Radium 226 MDC (pCi/L)</th> <th>Radium 226 precision (±) (pCi/L)</th> <th>Radium 228 (pCi/L)</th> <th>Radium 228 MDC (pCi/L)</th> <th>Radium 228 precision (±) (pCi/L)</th> <th>Thorium 230 (pCi/L)</th> <th>Thorium 230 precision (±) (pCi/L)</th> <th>Uranium (mg/L)</th>	Well	Collection Date	Analyte	Polonium 210 precision (±) (pCi/L)	Radium 226 (pCi/L)	Radium 226 MDC (pCi/L)	Radium 226 precision (±) (pCi/L)	Radium 228 (pCi/L)	Radium 228 MDC (pCi/L)	Radium 228 precision (±) (pCi/L)	Thorium 230 (pCi/L)	Thorium 230 precision (±) (pCi/L)	Uranium (mg/L)
Stock Well         11/6/2008         0.3         0.1         0.3         0.2         NOT ANALYZED         0         0.03         0.03           Stock Well         11/6/2008         0.4         0.3         0.3         0.20         NOT ANALYZED         0         0.03         0.00           Stock Well         11/6/2008         0.4         0.3         0.3         0.20         NOT ANALYZED         0         0.05         0.00           #2         Average         0.40         0.30         0.30         0.20         NOT ANALYZED         0         0.05         0.00           #3         Average         0.40         0.3         0.2         NOT ANALYZED         0         0.05         0.00           #4         Average         0.25         0.10         0.04         0.02         NOT ANALYZED         0         0.05         0.00           #3         Average         0.10         0.04         0.02         NOT ANALYZED         0         0.05         0.00           #4         Average         0.10         0.04         0.02         NOT ANALYZED         0         0.20         0.00           #5         Average         0.20         0.04         0.02					SUS	SUS					SUS		SUS
#1         Average         0.30         0.10         0.30         0.20         0.00         0.03         0.00           Stock Well         11/5/2008         0.4         0.30         0.30         0.20         NOT ANALYZED         0         0.05         0.0           #2         Average         0.40         0.30         0.30         0.20         NOT ANALYZED         0         0.05         0.0           #3         11/10/2008         0.3         0.2         0.3         0.2         NOT ANALYZED         0         0.00         0.05         0.0           #3         6/30/2009         0.2         0         0.44         0.02         NOT ANALYZED         0         0.05         0.0           #4         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.10         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.2         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0	Stock Well	11/6/2008		0.3	0.1	0.3	0.2		NOT ANALY	ZED	0	0.03	0.0003
Stock Well         11/6/208         0.4         0.3         0.3         0.2         NOT ANALYZED         0         0.05         0.0           H2         Average         0.40         0.30         0.30         0.20         0.00         0.05         0.0           Stock Well         11/10/2008         0.3         0.2         0.3         0.2         0.00         0.05         0.0           H3         6/30/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.05         0.0           H3         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0         0.05         0.2           H7         Average         0.10         0.04         0.02         NOT ANALYZED         0         0.2         0.0           H7         Average         0.10         0.04         0.02         NOT ANALYZED         0         0.2         0.0           H8         Average         0.20         0.04         0.02         NOT ANALYZED         0         0         0         0         0         0         0         0         0         0         0         0         0         0	#1	Average		0.30	0.10	0.30	0.20				0.00	0.03	0.0003
Stock Well         11/s/2008         0.4         0.3         0.3         0.2         NOT ANALYZED         0         0.05         0.00           #2         Average         0.40         0.30         0.30         0.20         0.00         0.05         0.00           Stock Well         11/10/2008         0.3         0.2         0.3         0.2         0.30         0.20           #3         6/30/2009         0.2         0         0.04         0.02         NOT ANALYZED         0.06         0.04         0.03           #3         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0.50         0.2         0.0           #4         Average         0.10         0.04         0.02         NOT ANALYZED         0.50         0.20         0.0           #5tock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0.1         0.2         0.00           #6         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.2         0.00           #10         Average         0.20         0.00         0.04         0.02         NOT A													
#2         Average         0.40         0.30         0.30         0.20         0.00         0.05         0.0           Stock Well         11/10/2008         0.3         0.2         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #3         Average         0.25         0.10         0.17         0.11         0.03         0.06         0.04         0.07           Stock Well         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.10         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #7         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.40         0.2         NOT ANALYZED         0.10         0.2         0.0           #9         Average         1.00         0.40         0.20         NOT ANALYZED         0.10	Stock Well	11/6/2008		0.4	0.3	0.3	0.2		NOT ANAL	ZED	0	0.05	0.0003
Stock Well         11/10/2008         0.3         0.2         0.3         0.2         NOT ANALYZED         0         0.05         0.0           #3         Average         0.25         0.10         0.17         0.11         0.03         0.05         0.0           #7         Average         0.25         0.10         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0.50         0.2         0.0           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0.50         0.20         0.0           #8         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.2         0.0           Stock Well         6/29/2008         1         0         0.4         0.2         NOT ANALYZED         0.1         0.2         0.0           Stock Well         11/20/2008         1         0         0.4         0.2         NOT ANALYZED         0.1         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0	#2	Average		0.40	0.30	0.30	0.20			. <u>.                                   </u>	0.00	0.05	0.0003
Stock Well         11/10/2008         0.3         0.2         0.3         0.2         NOT ANALYZED         0         0.05         0.04           #3         6/30/2009         0.2         0         0.04         0.02         NOT ANALYZED         0.06         0.04         0.02           Stock Well         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0.5         0.2         0.06         0.04         0.02           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0.5         0.2         0.00           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0.5         0.2         0.00           #8         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.2         0.00           #8         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         1.0         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00													
#3         6/30/2009         0.2         0         0.04         0.02         0.05         0.04         0.03           Stock Well         6/30/2009         0.1         0         0.017         0.11         0.03         0.05         0.0           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #8         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.04         0.02         0.00         0.20         0.0           #9         Average         0.20         0.04         0.02         NOT ANALYZED         0.1         0.2         0.0           #10         11/20/2008         1         0         0.4         0.2         NOT ANALYZED         0.10         0.20         0.0           #10         Average         0.20         0.03         0.04         0.20         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0         0.05         0.0	Stock Well	11/10/2008		0.3	0.2	0.3	0.2		NOT ANAL	ZED	0	0.05	0.0003
Average         0.25         0.10         0.11         0.11         0.03         0.05         0.05           Stock Well         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.44         0.2         NOT ANALYZED         0.1         0.2         0.0           #9         Average         1.00         0.4         0.2         NOT ANALYZED         0.10         0.20         0.0           #10         Average         0.20         0.03         0.04         0.22         NOT ANALYZED         0         0.01         0.06         0.0           #11         Average         0.20         0.03         0.04         <	#3	6/30/2009		0.2	0	0.04	0.02				0.06	0.04	0.0003
Stock Weil         6/30/2009         0.1         0         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.10         0.00         0.04         0.02         0.50         0.20         0.0           Stock Weil         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0.1         0.2         0.0           #9         Average         1.00         0.00         0.40         0.20         NOT ANALYZED         0.1         0.2         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #11         Average         0.20         0.04		Average		0.25	0.10	0.17	0.11				0.03	0.05	0.0003
Stock Well         0.30/2003         0.1         0         0.04         0.02         NOT ANALYZED         0.5         0.2         0.0           #7         Average         0.10         0.00         0.04         0.02         NOT ANALYZED         0         0.50         0.20         0.0           Stock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.2         0.0           Stock Well         11/20/2008         1         0         0.4         0.2         NOT ANALYZED         0.1         0.2         0.0           #9         Average         1.00         0.40         0.20         NOT ANALYZED         0.10         0.20         0.0           #10         Average         0.20         0.03         0.04         0.22         NOT ANALYZED         0         0.01         0.66         0.0           #10         Average         0.20         0.03         0.04         0.22         NOT ANALYZED         0         0.05         0.0           #11         Average<		c /20 /2000		0.1	0	0.04	0.02						0.0000
#//         Average         0.10         0.00         0.02         0.02         0.00         0.02         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         <	Stock Well	6/30/2009		0.1	0	0.04	0.02		NUTANAL	220	0.5	0.2	0.0003
Stock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.2         0.0           #8         Average         0.20         0.00         0.04         0.02         0.00         0.20         0.0           Stock Well         11/20/2008         1         0         0.4         0.2         NOT ANALYZED         0.1         0.2         0.0           #9         Average         1.00         0.00         0.40         0.20         0.10         0.20         0.0           #9         Average         1.00         0.00         0.40         0.20         0.10         0.20         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.20         0.04         0.02         NOT ANALYZED <t< td=""><td>#/</td><td>Average</td><td></td><td>0.10</td><td>0.00</td><td>0.04</td><td>0.02</td><td></td><td></td><td>·····</td><td>0.50</td><td>0.20</td><td>0.0003</td></t<>	#/	Average		0.10	0.00	0.04	0.02			·····	0.50	0.20	0.0003
Stock Well         0/22/2003         0.2         0         0.04         0.02         NOT ANALIZED         0         0.2         0.0           #8         Average         0.20         0.00         0.04         0.02         NOT ANALIZED         0.1         0.2         0.0           Stock Well         11/20/2008         1         0         0.4         0.2         NOT ANALYZED         0.1         0.2         0.0           #9         Average         1.00         0.00         0.44         0.2         NOT ANALYZED         0.1         0.2         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #11         Average         0.20         0.03         0.04         0.22         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.02         NOT ANALYZED         0         0.03         0.00           #12         6/29/2009         0.2         0         0.04 </td <td>Stock Moll</td> <td>6/20/2000</td> <td></td> <td>0.2</td> <td>0</td> <td>0.04</td> <td>0.02</td> <td></td> <td>ΝΟΤΑΝΑΙ</td> <td>7FD</td> <td></td> <td>0.2</td> <td>0.0003</td>	Stock Moll	6/20/2000		0.2	0	0.04	0.02		ΝΟΤΑΝΑΙ	7FD		0.2	0.0003
#B         Average         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00 <t< td=""><td>40</td><td>Δverage</td><td></td><td>0.2</td><td>0.00</td><td>0.04</td><td>0.02</td><td></td><td>NOTANAL</td><td>220</td><td>0.00</td><td>0.2</td><td>0.0003</td></t<>	40	Δverage		0.2	0.00	0.04	0.02		NOTANAL	220	0.00	0.2	0.0003
Stock Well         11/20/2008         1         0         0.4         0.2         NOT ANALYZED         0.1         0.2         0.0           #9         Average         1.00         0.00         0.40         0.20         0.10         0.20         0.0           Stock Well         6/30/2009         0.2         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.22         NOT ANALYZED         0         0.03         0.0           #11         Average         0.20         0.04 </td <td>#0</td> <td>Arcidge</td> <td></td> <td>0.20</td> <td>0.00</td> <td>0.04</td> <td>0.02</td> <td></td> <td></td> <td></td> <td>0.00</td> <td>0.20</td> <td>0.0003</td>	#0	Arcidge		0.20	0.00	0.04	0.02				0.00	0.20	0.0003
#9         Average         1.00         0.00         0.40         0.20         0.00         0.20         0.00           Stock Well         6/30/2009         0.2         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #11         Average         0.40         0.04         0.2         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.04         0.20         NOT ANALYZED         0         0.03         0.0           #11         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.04         0.03         NOT ANALYZED <t< td=""><td>Stock Well</td><td>11/20/2008</td><td></td><td>1</td><td>0</td><td>0.4</td><td>0.2</td><td></td><td>NOT ANAL</td><td>ZED</td><td>0.1</td><td>0.2</td><td>0.0003</td></t<>	Stock Well	11/20/2008		1	0	0.4	0.2		NOT ANAL	ZED	0.1	0.2	0.0003
Stock Well         6/30/2009         0.2         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           Stock Well         6/29/2009         0.4         0         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10 <t< td=""><td>#9</td><td>Average</td><td></td><td>1.00</td><td>0.00</td><td>0.40</td><td>0.20</td><td></td><td></td><td></td><td>0.10</td><td>0.20</td><td>0.0003</td></t<>	#9	Average		1.00	0.00	0.40	0.20				0.10	0.20	0.0003
Stock Well         6/30/2009         0.2         0.03         0.04         0.02         NOT ANALYZED         0.01         0.06         0.0           #10         Average         0.20         0.03         0.04         0.02         0.01         0.06         0.0           Stock Well         6/29/2009         0.4         0         0.04         0.2         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.03         0.0           #11         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03 <td></td>													
#10         Average         0.20         0.03         0.04         0.02         0.01         0.06         0.0           Stock Well         6/29/2009         0.4         0         0.04         0.2         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.03         0.0           #12         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #13         Average         0.10         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #15         Average         0.40         0.00         0.08         0.0	Stock Well	6/30/2009		0.2	0.03	0.04	0.02		NOT ANAL	ZED	0.01	0.06	0.0003
Stock Well         6/29/2009         0.4         0         0.04         0.2         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         0.00         0.05         0.0           Stock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         0	#10	Average		0.20	0.03	0.04	0.02				0.01	0.06	0.0003
Stock Well         6/29/2009         0.4         0         0.04         0.2         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.05         0.0           #11         Average         0.40         0.00         0.04         0.20         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #13         Average         0.20         0.04         0.02         NOT ANALYZED         0         0.05         0.0           #13         6/29/2009         0.1         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED													
#11         Average         0.40         0.00         0.04         0.20         0.00         0.05         0.00           Stock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.04         0.03         0.00         0.08         0.0           #15         6/30/2009         0.4         0         0.08         0.04         0.00         0.08         0.0           #15         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04	Stock Well	6/29/2009		0.4	0	0.04	0.2		NOT ANALY	ZED	0	0.05	0.0003
Stock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #13         6/29/2009         0.1         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         NOT ANALYZED         0         0.05         0.0           #13         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.04         0.0           #15         6/30/2009         0.1	#11	Average		0.40	0.00	0.04	0.20				0.00	0.05	0.0003
Stock Well         6/29/2009         0.2         0         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #12         Average         0.20         0.00         0.04         0.02         NOT ANALYZED         0         0.03         0.0           #13         6/29/2009         0.1         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #15         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.0           #15         6/30/2009         0.1         0.008													
#12         Average         0.20         0.00         0.04         0.02         0.00         0.03         0.0           Stock Well         6/29/2009         0.1         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #15         6/30/2009         0.4         0         0.08         0.04         0.00         0.08         0.0           #15         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.0	Stock Well	6/29/2009		0.2	0	0.04	0.02		NOT ANALY	'ZED	0	0.03	0.0003
Stock Well         6/29/2009         0.1         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           #13         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           Stock Well         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.04         0.00           #15         0.01         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00	#12	Average		0.20	0.00	0.04	0.02				0.00	0.03	0.0003
Stock Well         6/29/2009         0.1         0.03         0.04         0.03         NOT ANALYZED         0         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.03         0.00         0.05         0.0           #13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           Stock Well         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00													
#13         Average         0.10         0.03         0.00         0.03         0.00         0.05         0.0           Stock Well         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         0.00         0.08         0.0           Stock Well         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00	Stock Well	6/29/2009		0.1	0.03	0.04	0.03		NOT ANALY	ZED	0	0.05	0.0003
Stock Well         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.00           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.08         0.00           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.04         0.00           Stock Well         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00	#13	Average		0.10	0.03	0.00	0.03				0.00	0.05	0.0003
Stock Well         6/30/2009         0.4         0         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.08         0.0           #15         Average         0.40         0.00         0.08         0.04         NOT ANALYZED         0         0.08         0.00           Stock Well         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00													
#15         Average         0.40         0.00         0.08         0.04         0.00         0.08         0.00           Stock Well         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00	Stock Well	6/30/2009		0.4	0	0.08	0.04		NOT ANAL	ZED	0	0.08	0.0003
Stock Well         6/30/2009         0.1         0.008         0.04         0.02         NOT ANALYZED         0         0.04         0.00	#15	Average		0.40	0.00	0.08	0.04				0.00	0.08	0.0003
Stock Well 6/30/2009 0.1 0.008 0.04 0.02 NUTANALYZED 0 0.04 0.0									NOT ANY	(750			
	Stock Well	6/30/2009		0.1	0.008	0.04	0.02		NUTANAL	ZED		0.04	0.0003
#16 Average 0.10 0.01 0.04 0.02 0.00 0.04 0.0	#16	Average		0.10	0.01	0.04	0.02				0.00	0.04	0.0003

.



#### Uranium One - Wyoming Sampling Schedule

#### Ludeman 2008 & 2009

						200	8											<u>200</u>	<u>)9</u>					
Location I.D.	<u>Jan</u>	Feb	March	<u>April</u>	<u>May</u>	June	July	Aug	Sept	Oct	Nov	Dec	<u>Jan</u>	Feb	March	<u>April</u>	May	June	July	Auq	<u>Sept</u>	<u>Oct</u>	Nov	Dec
N-1															3/20			6/24			9/16			
N-2															3/19			6/22			9/16			
N-3											11/15				3/14			6/24			9/15			
N-4											11/15				3/14			6/25			9/16			
N-5											11/15				3/14			6/25			9/16			
N-6											11/15			1.4	3/14			6/25			9/15			
N-7											11/15				3/14			6/26			9/16			
N-8															3/21			6/25			9/23			
N-9															3/19			WD			9/22			
N-10															3/19			WD			9/22			
N-11											11/10				3/16			6/18			9/22			
N-12											11/12				3/17			6/22			9/25			
N-13											11/21				3/25			6/19			9/16			
N-14																					9/23			
N-15											11/7				3/18			6/19			9/23			
N-16											11/11				3/20			6/24			9/14			
N-17											11/10				3/20			6/19			9/14			
N-18															3/25			6/17			9/23			
N-19											11/13				3/16			6/17			9/15			
N-20															3/17			WD			WD			
N-21											11/10				3/20			6/17			9/23			
N-22											11/21				3/31					8/4	9/23			
N-23											11/7				3/17			6/18			9/22			



	Ī	<u> </u>	N-1	
Parameters	3/20/2009	6/24/2009	9/16/2009	Average
Bicarbonate as HCO3, mg/L	247	241	248	245
Carbonate as CO3, mg/L	<1	<1	<5	<3
Chloride, mg/L	<1	1	2	1
Conductivity, umhos/cm	835	819	800	818
Fluoride, mg/L	0.9	0.9	0.9	0.9
pH, s.u.	7.59	7.65	7.60	7.61
Solids, Total Dissolved TDS @ 180 C, mg/L	595	567	561	574
Sulfate, mg/L	251	237	237	242
Gross Alpha, pci/L (dissolved)	29.9	33.9	29.3	31.0
Gross Beta, pci/L (dissolved)	13.8	15.3	12.9	14.0
Lead 210, pci/L (dissolved)	<6.9	<2.2	<0.8	<3.3
Polonium 210, pci/L (dissolved)	<0.4	<0.9	<0.6	<0.7
Radium 226, pci/L (dissolved)	0.36	0.37	0.83	0.52
Radium 228, pci/L (dissolved)	2.0	2.2	1.9	2.0
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.09	<0.2
Nitrogen, Ammonia as N, mg/L	< 0.05	< 0.05	< 0.05	< 0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	< 0.05	< 0.05	<0.05	< 0.05
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	< 0.001	< 0.001	< 0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	0.1	<0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	< 0.005	< 0.005
Calcium, mg/L	123	102	108	111
Chromium, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05
Copper, mg/L (dissolved)	< 0.01	< 0.01	< 0.01	< 0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	< 0.03
Lead, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001
Magnesium, mg/L	21	22	23	22
Manganese, mg/L (dissolved)	0.09	< 0.01	0.07	0.06
Mercury, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05
Potassium, mg/L	8	9	9	9
Selenium, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001
Silica, mg/L	16.2	15.8	18.8	16.9
Sodium, mg/L	28	24	24	25
Uranium, mg/L (dissolved)	0.0108	0.0114	0.0118	0.0113
Vanadium, mg/L (dissolved)	<0.1	< 0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	< 0.01	0.01	< 0.01	< 0.01
Iron, TOTAL mg/L	0.16	0.12	0.18	0.15
Manganese, TOTAL mg/L	0.10	0.09	0.09	0.09
Lead 210, suspended pci/L	<7.4	<3.3	<4.3	<5.1
Polonium 210 suspended, pci/L	<0.6	<0.4	0.4	< 0.5
Radium 226 suspended, pci/L	0.6	< 0.05	<0.2	<0.3
Thorium 230 suspended, pci/L	< 0.3	0.08	<0.1	<0.2
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003





December 2011

	Ì	V	N-2		
Parameters	3/19/2009	6/22/2009	9/16/2009		Average
Bicarbonate as HCO3, mg/L	248	248	259		252
Carbonate as CO3, mg/L	<1	<1	<5		<3
Chloride, mg/L	1	2	2		2
Conductivity, umhos/cm	852	831	820		834
Fluoride, mg/L	0.7	0.7	0.7		0.7
pH, s.u.	7.81	7.77	7.70		7.76
Solids, Total Dissolved TDS @ 180 C, mg/L	609	563	590		587
Sulfate, mg/L	256	247	245		249
Gross Alpha, pci/L (dissolved)	52	51.7	54.8		52.8
Gross Beta, pci/L (dissolved)	17.9	19.3	14.3		17.2
Lead 210, pci/L (dissolved)	<9.9	<2.2	<0.8		<4.3
Polonium 210, pci/L (dissolved)	<0.9	<0.8	<0.8		<0.9
Radium 226, pci/L (dissolved)	0.35	0.36	<0.23		0.31
Radium 228, pci/L (dissolved)	1.8	1.3	2.5		1.9
Thorium 230, pci/L (dissolved)	<0.1	<0.1	<0.2		<0.2
Nitrogen, Ammonia as N, mg/L	< 0.05	<0.05	<0.05		<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	0.10	0.09	0.1		0.10
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Arsenic, mg/L (dissolved)	0.001	0.001	0.001		0.001
Barium, mg/L (dissolved)	<0.1	<0.1	< 0.1		<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	< 0.1		<0.1
Cadmium, mg/L (dissolved)	< 0.005	<0.005	<0.005		<0.005
Calcium, mg/L	124	108	111		114
Chromium, mg/L (dissolved)	< 0.05	<0.05	<0.05		<0.05
Copper, mg/L (dissolved)	< 0.01	< 0.01	< 0.01		<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03		< 0.03
Lead, mg/L (dissolved)	< 0.001	< 0.001	< 0.001		<0.001
Magnesium, mg/L	21	22	23		22
Manganese, mg/L (dissolved)	< 0.01	< 0.01	<0.01		<0.01
Mercury, mg/L (dissolved)	< 0.001	< 0.001	< 0.001		<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Nickel, mg/L (dissolved)	< 0.05	<0.05	<0.05		<0.05
Potassium, mg/L	8	8	8		8
Selenium, mg/L (dissolved)	0.002	0.003	0.003		0.003
Silica, mg/L	16.8	17.1	20.0		18.0
Sodium, mg/L	30	30	29		30
Uranium, mg/L (dissolved)	0.0198	0.0200	0.0211		0.0203
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Zinc, mg/L (dissolved)	0.01	0.02	0.01		0.01
Iron, TOTAL mg/L	< 0.03	< 0.03	< 0.03		< 0.03
Manganese, TOTAL mg/L	< 0.01	< 0.01	<0.01		<0.01
Lead 210, suspended pci/L	<7.5	<3.3	<4.3	İ	<5.1
Polonium 210 suspended, pci/L	<0.8	<0.6	< 0.5		<0.7
Radium 226 suspended, pci/L	0.3	<0.05	<0.2		<0.2
Thorium 230 suspended. pci/L	< 0.5	<0.1	<0.08		< 0.3
Uranium suspended, pci/L	< 0.0003	<0.0003	< 0.0003	1	< 0.0003





		-	N-3		
Parameters	11/15/2008	3/14/2009	6/24/2009	9/15/2009	Average
Bicarbonate as HCO3, mg/L	193	136	135	142	152
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	78	119	131	130	115
Conductivity, umhos/cm	1380	1650	1610	1600	1560
Fluoride, mg/L	0.3	0.2	0.2	0.3	0.3
pH, s.u.	7.72	7.52	7.68	7.80	7.68
Solids, Total Dissolved TDS @ 180 C, mg/L	980	1260	1400	1310	1238
Sulfate, mg/L	456	608	626	622	578
Gross Alpha, pci/L (dissolved)	87.6	78.6	224.0	109.0	124.8
Gross Beta, pci/L (dissolved)	25.9	19.9	64.2	25.7	33.9
Lead 210, pci/L (dissolved)	<4.0	8.3	<2.2	2.5	4.3
Polonium 210, pci/L (dissolved)	<1.0	<0.5	<0.5	<0.8	<0.7
Radium 226, pci/L (dissolved)	<0.4	0.47	0.49	0.86	0.56
Radium 228, pci/L (dissolved)	<2.3	2.4	1.4	4.2	2.6
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.1	<0.2	<0.2
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05	<0.05	<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	3.73	3.16	3.05	3.2	3.29
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	0.002	0.001	0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	< 0.005	<0.005	<0.005	< 0.005	<0.005
Calcium, mg/L	221	264	252	257	249
Chromium, mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05	<0.05
Copper, mg/L (dissolved)	<0.01	<0.01	<0.01	< 0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	<0.03	< 0.03	<0.03
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001	< 0.001	<0.001
Magnesium, mg/L	33	40	37	38	37
Manganese, mg/L (dissolved)	< 0.01	< 0.01	<0.01	< 0.01	<0.01
Mercury, mg/L (dissolved)	< 0.001	<0.001	<0.001	< 0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	<0.05	<0.05	< 0.05	<0.05
Potassium, mg/L	11	14	13	13	13
Selenium, mg/L (dissolved)	0.097	0.120	0.111	0.113	0.110
Silica, mg/L	16.3	12.9	13.6	14.2	14.3
Sodium, mg/L	34	42	35	37	37
Uranium, mg/L (dissolved)	0.0450	0.0389	0.0362	0.0377	0.0395
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.01	0.01	0.01	< 0.01	0.01
Iron, TOTAL mg/L	0.73	0.39	<0.03	0.03	0.30
Manganese, TOTAL mg/L	0.01	<0.01	<0.01	< 0.01	<0.01
Lead 210, suspended pci/L	<8.4	<6.0	<4.8	<4.3	<5.9
Polonium 210 suspended, pci/L	<1.0	1.1	<0.7	<0.4	<0.8
Radium 226 suspended, pci/L	<0.4	<0.5	<0.1	<0.2	<0.3
Thorium 230 suspended, pci/L	<0.2	<0.4	<0.1	<0.06	<0.2
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	<0.0003
			And a state of the	and the second se	the second se





	N-4				
Parameters	11/15/2008	3/14/2009	6/25/2009	9/16/2009	Average
Bicarbonate as HCO3, mg/L	315	318	321	335	322
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	8	7	7	8	8
Conductivity, umhos/cm	881	880	855	860	869
Fluoride, mg/L	0.2	0.1	0.1	0.2	0.2
pH, s.u.	7.41	7.27	7.50	7.70	7.47
Solids, Total Dissolved TDS @ 180 C, mg/L	582	574	593	601	588
Sulfate, mg/L	186	210	183	183	191
Gross Alpha, pci/L (dissolved)	91	133	38.7	130.0	98.3
Gross Beta, pci/L (dissolved)	43.2	29.6	19.3	35.8	32.0
Lead 210, pci/L (dissolved)	<4.0	4.8	<2.2	<0.8	<3.0
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.5	<0.7	<0.8
Radium 226, pci/L (dissolved)	0.53	0.69	0.72	0.53	0.62
Radium 228, pci/L (dissolved)	3.0	2.9	2.0	4.4	3.1
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.2	<0.1	<0.2
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05	<0.05	<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	3.00	3.60	3.06	3.3	3.24
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	<0.005	<0.005	<0.005	<0.005	<0.005
Calcium, mg/L	135	111	122	117	121
Chromium, mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05	<0.05
Copper, mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	<0.03	<0.03	<0.03
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Magnesium, mg/L	22	19	20	19	20
Manganese, mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01	<0.01
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	<0.05	<0.05	<0.05	<0.05
Potassium, mg/L	10	10	10	10	10
Selenium, mg/L (dissolved)	0.031	0.028	0.024	0.027	0.028
Silica, mg/L	20.1	15.9	17.1	17.6	17.7
Sodium, mg/L	36	36	33	33	35
Uranium, mg/L (dissolved)	0.0725	0.0723	0.0741	0.0737	0.0732
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.01	<0.01	<0.01	<0.01	<0.01
Iron, TOTAL mg/L	1.3	3.85	0.48	0.07	1.43
Manganese, TOTAL mg/L	0.02	0.04	<0.01	<0.01	0.002
Lead 210, suspended pci/L	<8.5	<6.2	<3.3	<4.3	<5.6
Polonium 210 suspended, pci/L	1.2	1.0	<0.6	<0.5	0.9
Radium 226 suspended, pci/L	<0.5	<0.4	0.06	<0.2	<0.3
Thorium 230 suspended, pci/L	0.2	0.4	<0.9	<0.09	0.4
Uranium suspended, pci/L	0.0003	0.0011	<0.0003	<0.0003	0.0005





			N-5		T .
Parameters	11/15/2008	3/14/2009	6/25/2009	9/16/2009	Average
Bicarbonate as HCO3, mg/L	337	344	345	355	345
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	5	6	5	5	5
Conductivity, umhos/cm	908	906	884	890	897
Fluoride, mg/L	0.2	0.1	0.1	0.2	0.2
pH, s.u.	7.55	7.36	7.52	7.70	7.53
Solids, Total Dissolved TDS @ 180 C, mg/L	593	583	609	612	599
Sulfate, mg/L	196	219	186	186	197
Gross Alpha, pci/L (dissolved)	106	136	37.5	105.0	96.1
Gross Beta, pci/L (dissolved)	36.6	25.8	8.9	40.8	28.0
Lead 210, pci/L (dissolved)	<4.0	4.2	<2.2	<0.8	<2.8
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.7	<0.7	<0.8
Radium 226, pci/L (dissolved)	<0.38	0.85	1.0	0.76	0.75
Radium 228, pci/L (dissolved)	<2.3	1.9	2.2	3.7	2.5
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.2	<0.1	<0.2
Nitrogen, Ammonia as N, mg/L	< 0.05	<0.05	< 0.05	<0.05	< 0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	3.13	3.80	3.58	3.7	3.55
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.002	0.006	0.001	0.001	0.003
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	<0.005	<0.005	<0.005	<0.005	< 0.005
Calcium, mg/L	131	124	58	122	109
Chromium, mg/L (dissolved)	< 0.05	<0.05	< 0.05	<0.05	< 0.05
Copper, mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	<0.03	< 0.03	<0.03	< 0.03
Lead, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	<0.001
Magnesium, mg/L	23	22	21	21	22
Manganese, mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01	<0.01
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	<0.05	< 0.05	<0.05	< 0.05
Potassium, mg/L	10	10	10	10	10
Selenium, mg/L (dissolved)	0.026	0.027	0.029	0.024	0.027
Silica, mg/L	17.2	14.7	16.8	16.0	16.2
Sodium, mg/L	29	32	30	29	30
Uranium, mg/L (dissolved)	0.0771	0.0806	0.0797	0.0838	0.0803
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.02	0.07	<0.01	0.01	0.03
Iron, TOTAL mg/L	33.7	13.9	2.11	0.71	12.61
Manganese, TOTAL mg/L	0.17	0.07	0.01	<0.01	0.07
Lead 210, suspended pci/L	<8.3	<6.2	<3.4	<4.3	<5.6
Polonium 210 suspended, pci/L	17.3	1.6	<0.7	0.8	5.1
Radium 226 suspended, pci/L	4.5	1.6	0.4	0.6	1.8
Thorium 230 suspended, pci/L	2.5	0.9	0.3	1.2	1.2
Uranium suspended, pci/L	0.0073	0.0039	0.0008	0.0049	0.0042



· · · · · · · · · · · · · · · · · · ·	Ì	C	N-6		
Parameters	11/15/2008	3/14/2009	6/25/2009	9/15/2009	Average
Bicarbonate as HCO3, mg/L	233	239	237	243	238
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	<1	<1	1	2	1
Conductivity, umhos/cm	817	814	799	800	808
Fluoride, mg/L	0.9	0.8	0.9	0.9	0.9
pH, s.u.	7.74	7.49	7.68	7.90	7.70
Solids, Total Dissolved TDS @ 180 C, mg/L	541	546	565	568	555
Sulfate, mg/L	240	259	238	242	245
Gross Alpha, pci/L (dissolved)	44.7	41.9	79.8	27.1	48.4
Gross Beta, pci/L (dissolved)	24.4	15.4	21.4	13.3	18.6
Lead 210, pci/L (dissolved)	<4.0	5.3	<2.2	<0.8	<3.1
Polonium 210, pci/L (dissolved)	<1.0	<0.6	<0.7	<0.5	<0.7
Radium 226, pci/L (dissolved)	0.54	0.63	0.51	1.0	0.67
Radium 228, pci/L (dissolved)	<2.3	3.0	3.3	5.4	3.5
Thorium 230, pci/L (dissolved)	<0.2	< 0.3	<0.1	<0.2	<0.2
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05	<0.05	<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	< 0.05	<0.05	< 0.05	<0.05	<0.05
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	<0.001	< 0.001	0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	0.1	<0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	< 0.005	<0.005	<0.005
Calcium, mg/L	124	107	104	108	111
Chromium, mg/L (dissolved)	< 0.05	< 0.05	<0.05	< 0.05	<0.05
Copper, mg/L (dissolved)	<0.01	< 0.01	< 0.01	< 0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	< 0.03	<0.03
Lead, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	<0.001
Magnesium, mg/L	25	22	21	22	23
Manganese, mg/L (dissolved)	0.15	0.15	0.16	0.15	0.15
Mercury, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	<0.05	< 0.05	< 0.05	< 0.05
Potassium, mg/L	8	8	8	8	8
Selenium, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Silica, mg/L	22.0	17.2	16.5	19.1	18.7
Sodium, mg/L	27	29	25	26	27
Uranium, mg/L (dissolved)	0.0090	0.0100	0.0094	0.0099	0.0096
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.01	0.08	< 0.01	<0.01	0.03
Iron, TOTAL mg/L	0.03	0.09	< 0.03	0.03	0.05
Manganese, TOTAL mg/L	0.17	0,16	0.15	0.16	0.16
Lead 210, suspended pci/L	<8.5	<6.1	<3.3	<4.3	<5.6
Polonium 210 suspended, pci/L	<1.0	<0.6	<0.4	<0.4	<0.6
Radium 226 suspended. pci/L	<0.4	<0.4	0.08	<0.2	< 0.3
Thorium 230 suspended pci/L	<0.2	<0.4	<0.09	<0.08	<0.2
Uranium suspended, pci/L	< 0.0003	< 0.0003	<0.0003	<0.0003	< 0.0003



	N-7				
Parameters	11/15/2008	3/14/2009	6/26/2009	9/16/2009	Average
Bicarbonate as HCO3, mg/L	334	336	335	346	338
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	7	7	6	8	7
Conductivity, umhos/cm	1010	1000	978	980	992
Fluoride, mg/L	0.1	0.1	0.1	0.1	0.1
pH, s.u.	7.55	7.25	7.62	7.80	7.56
Solids, Total Dissolved TDS @ 180 C, mg/L	665	688	686	713	688
Sulfate, mg/L	257	261	249	246	253
Gross Alpha, pci/L (dissolved)	166.0	160	174.0	191.0	172.8
Gross Beta, pci/L (dissolved)	52	40.7	43.1	50.8	46.7
Lead 210, pci/L (dissolved)	<8.0	12	<2.2	<0.8	<5.8
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.6	<0.8	<0.6
Radium 226, pci/L (dissolved)	0.56	0.73	1.10	1.1	0.87
Radium 228, pci/L (dissolved)	4.6	4.3	4.9	8.2	5.5
Thorium 230, pci/L (dissolved)	<0.2	<0.3	<0.1	<0.2	<0.2
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05	<0.05	<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	3.71	3.92	3.8	3.9	3.83
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	<0.001	0.001	<0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	0.01	<0.1
Cadmium, mg/L (dissolved)	<0.005	<0.005	<0.005	<0.005	<0.005
Calcium, mg/L	155	147	140	139	145
Chromium, mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05	<0.05
Copper, mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	<0.03	< 0.03	<0.03
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Magnesium, mg/L	26	24	23	23	24
Manganese, mg/L (dissolved)	<0.01	0.01	<0.01	<0.01	<0.01
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05	<0.05
Potassium, mg/L	10	10	11	10	10
Selenium, mg/L (dissolved)	0.038	0.037	0.034	0.035	0.036
Silica, mg/L	18.1	15.1	17.1	17.6	17.0
Sodium, mg/L	35	33	34	33	34
Uranium, mg/L (dissolved)	0.0970	0.1010	0.0986	0.1020	0.0997
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.02	0.08	0.02	0.01	0.03
Iron, TOTAL mg/L	0.17	<0.03	<0.03	<0.03	<0.07
Manganese, TOTAL mg/L	<0.01	<0.01	<0.01	<0.01	<0.01
Lead 210, suspended pci/L	<8.4	<6.3	<3.3	<4.4	<5.6
Polonium 210 suspended, pci/L	<1.0	<0.6	<0.6	<0.4	<0.7
Radium 226 suspended, pci/L	<0.5	<0.5	<0.05	<0.2	<0.4
Thorium 230 suspended, pci/L	< 0.2	< 0.3	<0.07	<0.1	<0.2
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003





	N-8				
Parameters	3/21/2009	6/25/2009	9/23/2009		Average
Bicarbonate as HCO3, mg/L	258	257	267		261
Carbonate as CO3, mg/L	<1	<1	<5		<3
Chloride, mg/L	2	3	3		3
Conductivity, umhos/cm	550	553	516		540
Fluoride, mg/L	0.6	0.5	0.5		0.5
pH, s.u.	7.62	7.80	7.84		7.75
Solids, Total Dissolved TDS @ 180 C, mg/L	353	330	310		331
Sulfate, mg/L	83	76	77		79
Gross Alpha, pci/L (dissolved)	<2.1	6.8	<3.0		<4.0
Gross Beta, pci/L (dissolved)	6.2	6.2	7.2		6.5
Lead 210, pci/L (dissolved)	<8.6	<2.2	<3.7		<4.9
Polonium 210, pci/L (dissolved)	<0.6	<0.5	<0.5		<0.6
Radium 226, pci/L (dissolved)	0.45	0.51	0.81	-	0.59
Radium 228, pci/L (dissolved)	<1.1	<1.1	1.5		<1.3
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.4		<0.3
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05		<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	< 0.05	<0.05	<0.05		<0.05
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Arsenic, mg/L (dissolved)	< 0.001	<0.001	<0.001		<0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Boron, mg/L (dissolved)	0.1	<0.1	<0.1		<0.1
Cadmium, mg/L (dissolved)	< 0.005	<0.005	<0.005		<0.005
Calcium, mg/L	76	65	68		70
Chromium, mg/L (dissolved)	< 0.05	<0.05	<0.05		<0.05
Copper, mg/L (dissolved)	<0.01	<0.01	<0.01		<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03		<0.03
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001		<0.001
Magnesium, mg/L	14	15	15		15
Manganese, mg/L (dissolved)	0.03	0.03	0.03		0.03
Mercury, mg/L (dissolved)	< 0.001	<0.001	<0.001		<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Nickel, mg/L (dissolved)	<0.05	<0.05	<0.05		<0.05
Potassium, mg/L	7	7	7		7
Selenium, mg/L (dissolved)	<0.001	<0.001	<0.001		<0.001
Silica, mg/L	7.3	8.5	6.7		7.5
Sodium, mg/L	22	20	21		21
Uranium, mg/L (dissolved)	0.0006	0.0005	0.0004		0.0005
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1
Zinc, mg/L (dissolved)	<0.01	< 0.01	<0.01		<0.01
Iron, TOTAL mg/L	0.20	0.23	0.31		0.25
Manganese, TOTAL mg/L	0.03	0.03	0.03		0.03
Lead 210, suspended pci/L	<8.6	<3.3	<1.7		<4.6
Polonium 210 suspended, pci/L	<0.6	<0.5	<0.5		<0.6
Radium 226 suspended, pci/L	0.45	0.09	<0.2		0.25
Thorium 230 suspended, pci/L	<0.2	<0.5	<0.06		<0.26
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003		< 0.0003



	N-9				
Parameters	3/19/2009	6/18/2009	9/22/2009	Average	
Bicarbonate as HCO3, mg/L	307		316	312	
Carbonate as CO3, mg/L	<1	1 <	<5	<3	
Chloride, mg/L	13	1 <u>é</u>	12	13	
Conductivity, umhos/cm	1170		1150	1160	
Fluoride, mg/L	0.1	1 <del>2</del>	0.1	0.1	
pH, s.u.	7.73	1 5	7.70	7.72	
Solids, Total Dissolved TDS @ 180 C, mg/L	862		845	854	
Sulfate, mg/L	346	9	350	348	
Gross Alpha, pci/L (dissolved)	145		218	182	
Gross Beta, pci/L (dissolved)	34.9		41.0	38.0	
Lead 210, pci/L (dissolved)	<9.9		<3.7	<6.8	
Polonium 210, pci/L (dissolved)	<0.5		<0.5	<0.5	
Radium 226, pci/L (dissolved)	0.23		0.31	0.27	
Radium 228, pci/L (dissolved)	1.1		2.1	1.6	
Thorium 230, pci/L (dissolved)	<0.2		<0.6	<0.4	
Nitrogen, Ammonia as N, mg/L	< 0.05		<0.05	< 0.05	
Nitrogen, Nitrate+Nitrite as N, mg/L	7.09		6.3	6.7	
Aluminum, ma/L (dissolved)	<0.1		<0.1	<0.1	
Arsenic, mg/L (dissolved)	<0.001		<0.001	< 0.001	
Barium, mg/L (dissolved)	<0.1		<0.1	<0.1	
Boron, mg/L (dissolved)	0.1		<0.1	0.1	
Cadmium, mg/L (dissolved)	< 0.005		<0.005	< 0.005	
Calcium, mg/L	199		183	191	
Chromium, mg/L (dissolved)	< 0.05		<0.05	< 0.05	
Copper, mg/L (dissolved)	< 0.01		< 0.01	< 0.01	
Iron, mg/L (dissolved)	< 0.03		< 0.03	< 0.03	
Lead, mg/L (dissolved)	< 0.001		<0.001	< 0.001	
Magnesium, mg/L	24		26	25	
Manganese, mg/L (dissolved)	< 0.01		0.01	0.01	
Mercury, mg/L (dissolved)	< 0.001		<0.001	< 0.001	
Molybdenum, mg/L (dissolved)	<0.1		<0.1	<0.1	
Nickel, mg/L (dissolved)	< 0.05		<0.05	< 0.05	
Potassium, mg/L	12		12	12	
Selenium, mg/L (dissolved)	0.048		0.048	0.048	
Silica, mg/L	16.0		14.3	15.2	
Sodium, mg/L	41		37	39	
Uranium, mg/L (dissolved)	0.0750		0.0880	0.0815	
Vanadium, mg/L (dissolved)	<0.1	1	<0.1	<0.1	
Zinc, mg/L (dissolved)	0.14		0.07	0.11	
Iron, TOTAL mg/L	0.90		0.87	0.89	
Manganese, TOTAL mg/L	<0.01		0.01	0.01	
Lead 210, suspended pci/L	<7.4		<1.7	<4.6	
Polonium 210 suspended, pci/L	<0.9	1	<0.4	<0.7	
Radium 226 suspended, pci/L	0.5		<0.2	0.4	
Thorium 230 suspended, pci/L	<0.4		<0.1	< 0.3	
Uranium suspended, pci/L	< 0.0003		0.0004	0.0004	





	T T		N-10		
Parameters	3/19/2009	6/18/2009	9/22/2009	<b>I</b>	Average
Bicarbonate as HCO3, mg/L	366		374		370
Carbonate as CO3, mg/L	<1		<5		<3
Chloride, ma/L	6	- Ne	6		6
Conductivity, umhos/cm	961		908		935
Fluoride, ma/L	0.5	아	0.5		0.5
pH, s.u.	7.77	No	7.78		7.78
Solids, Total Dissolved TDS @ 180 C, mg/L	670	1 Ā	648		659
Sulfate, mg/L	218	Di Di	193		206
Gross Alpha, pci/L (dissolved)	175	1	161		168
Gross Beta, pci/L (dissolved)	40.9		37.5		39.2
Lead 210, pci/L (dissolved)	<8.6		<3.7		<6.2
Polonium 210, pci/L (dissolved)	<0.4		<0.6		< 0.5
Radium 226, pci/L (dissolved)	0.36		0.27		0.32
Radium 228, pci/L (dissolved)	1.4		1.8		1.6
Thorium 230, pci/L (dissolved)	<0.2		< 0.3		< 0.3
Nitrogen, Ammonia as N. mg/L	< 0.05		< 0.05		<0.05
Nitrogen, Nitrate+Nitrite as N. mg/L	3.04		2.9		3.0
Aluminum, ma/L (dissolved)	<0.1		<0.1		<0.1
Arsenic, mg/L (dissolved)	< 0.001		< 0.001		< 0.001
Barium, mg/L (dissolved)	<0.1		<0.1		<0.1
Boron, mg/L (dissolved)	0.1		<0.1		0.1
Cadmium, mg/L (dissolved)	< 0.005		< 0.005		<0.005
Calcium, mg/L	148	and the second second	126	na dan di seconda da d	137
Chromium, mg/L (dissolved)	< 0.05		< 0.05		< 0.05
Copper, ma/L (dissolved)	0.02		< 0.01		0.02
Iron, mg/L (dissolved)	< 0.03		< 0.03		< 0.03
Lead, mg/L (dissolved)	< 0.001		< 0.001		< 0.001
Magnesium, mg/L	25		26		26
Manganese, mg/L (dissolved)	< 0.01		0.01		0.01
Mercury, ma/L (dissolved)	< 0.001		< 0.001		< 0.001
Molybdenum, ma/L (dissolved)	<0.1		<0.1		< 0.1
Nickel, ma/L (dissolved)	< 0.05		< 0.05		< 0.05
Potassium, mg/L	8		9		9
Selenium, mg/L (dissolved)	0.014		0.014		0.014
Silica, mg/L	15.1		13.0		14.1
Sodium, mg/L	31		29		30
Uranium, mg/L (dissolved)	0.0913		0.1030		0.0972
Vanadium, mg/L (dissolved)	<0.1		<0.1		< 0.1
Zinc. mg/L (dissolved)	0.1		0.16		0.14
Iron. TOTAL mg/L	0.37		0.41		0.39
Manganese, TOTAL mg/L	< 0.01		0.01		0.01
Lead 210, suspended pci/L	<7.5		<1.7		<4.6
Polonium 210 suspended, pci/L	<0.7		<0.3		<.05
Radium 226 suspended, pci/L	0.3		<0.2		0.3
Thorium 230 suspended, pci/L	<0.4		<0.08		<0.3
Uranium suspended, pci/L	<0.0003		<0.0003		<0.0003
Parameter and a state at how m	0.0000	1	0.0000		0.0000







		i ii oini i ieg	N-11		
Parameters	11/10/2008	3/16/2009	6/18/2009	9/22/2009	Average
Bicarbonate as HCO3, mg/L	279	280	306	293	290
Carbonate as CO3, mg/L	<1	<1	<1	<1	<1
Chloride, mg/L	41	35	20	43	35
Conductivity, umhos/cm	1060	1070	1030	1050	1053
Fluoride, mg/L	0.2	0.2	0.2	0.2	0.2
pH, s.u.	7.96	7.54	7.56	7.66	7.68
Solids, Total Dissolved TDS @ 180 C, mg/L	709	717	725	698	712
Sulfate, mg/L	207	208	238	186	210
Gross Alpha, pci/L (dissolved)	113	118	156	99.1	122
Gross Beta, pci/L (dissolved)	36.9	22.8	29.0	35.3	31.0
Lead 210, pci/L (dissolved)	<4.7	<3.2	<2.8	<3.8	<3.7
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.9	<0.6	<0.8
Radium 226, pci/L (dissolved)	0.73	0.27	1.60	0.88	0.87
Radium 228, pci/L (dissolved)	4.4	<1.6	5.8	5.6	4.4
Thorium 230, pci/L (dissolved)	<0.2	<0.2	0.1	<0.2	<0.2
Nitrogen, Ammonia as N, mg/L	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	22	24.2	9.5	19.2	18.7
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	< 0.001	0.001	< 0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	0.1	<0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Calcium, mg/L	166	153	135	158	153
Chromium, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper, mg/L (dissolved)	< 0.01	0.02	< 0.01	< 0.01	<0.02
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Lead, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Magnesium, mg/L	26	24	23	24	24
Manganese, mg/L (dissolved)	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Mercury, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05	<0.05
Potassium, mg/L	11	10	10	11	11
Selenium, mg/L (dissolved)	0.043	0.042	0.043	0.038	0.042
Silica, mg/L	19.0	17.2	17.9	13.4	16.9
Sodium, mg/L	26	25	28	25	26
Uranium, mg/L (dissolved)	0.0598	0.0547	0.0826	0.0605	0.0644
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.02	0.02	0.02	0.02	0.02
Iron, TOTAL mg/L	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Manganese, TOTAL mg/L	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Lead 210, suspended pci/L	<9.9	<6.3	<4.8	<1.8	<5.7
Polonium 210 suspended, pci/L	<1.0	<0.5	<0.5	< 0.5	<0.7
Radium 226 suspended, pci/L	<0.4	< 0.5	< 0.07	<0.2	< 0.3
Thorium 230 suspended, pci/L	0.3	<0.8	<0.1	<0.1	<0.4
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003





	 N-12				
Parameters	11/12/2008	3/17/2009	6/22/2009	9/25/2009	Average
Bicarbonate as HCO3, mg/L	244	244	244	254	247
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	<1	<1	1	1	1
Conductivity, umhos/cm	860	857	845	841	851
Fluoride, mg/L	0.8	0.8	0.8	0.8	0.8
pH, s.u.	7.95	7.37	7.80	7.59	7.68
Solids, Total Dissolved TDS @ 180 C, mg/L	592	610	610	589	600
Sulfate, mg/L	276	261	254	254	261
Gross Alpha, pci/L (dissolved)	35.6	46.1	37.4	39.6	39.7
Gross Beta, pci/L (dissolved)	15.1	12.7	12.3	15.8	14.0
Lead 210, pci/L (dissolved)	<9.4	<2.7	<2.2	<2.0	<4.1
Polonium 210, pci/L (dissolved)	<1.0	<0.6	<0.5	< 0.6	<0.7
Radium 226, pci/L (dissolved)	<0.46	0.28	0.21	0.35	0.32
Radium 228, pci/L (dissolved)	<1.9	1.6	<1.1	1.7	1.6
Thorium 230, pci/L (dissolved)	<0.2	<0.4	<0.1	<0.6	<0.4
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05	<0.05	<0.05
Nitrogen, Nitrate+Nitrite as N, mg/L	0.28	0.39	0.27	0.2	0.29
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	0.001	0.001	0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	<0.005	<0.005	<0.005
Calcium, mg/L	132	111	109	116	117
Chromium, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05	<0.05
Copper, mg/L (dissolved)	<0.01	< 0.01	<0.01	<0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	<0.03	< 0.03	<0.03
Lead, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	<0.001
Magnesium, mg/L	28	25	23	24	25
Manganese, mg/L (dissolved)	0.02	0.02	0.02	0.02	0.02
Mercury, mg/L (dissolved)	< 0.001	< 0.001	<0.001	<0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	<0.05	<0.05	< 0.05	<0.05
Potassium, mg/L	9	9	9	8	9
Selenium, mg/L (dissolved)	< 0.001	0.001	<0.001	<0.001	<0.001
Silica, mg/L	22.3	18.6	16.9	15.3	18.3
Sodium, mg/L	30	33	27	26	29
Uranium, mg/L (dissolved)	0.0128	0.0136	0.0129	0.0127	0.0130
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	< 0.01	<0.01	0.01	<0.01	<0.01
Iron, TOTAL mg/L	< 0.03	< 0.03	<0.03	< 0.03	< 0.03
Manganese, TOTAL mg/L	0.04	0.04	0.03	0.03	0.04
Lead 210, suspended pci/L	<10	<6.2	<3.3	<1.8	<5.4
Polonium 210 suspended, pci/L	<1.0	<0.7	<0.6	<0.4	<0.7
Radium 226 suspended, pci/L	<0.4	<0.5	0.2	<0.2	<0.4
Thorium 230 suspended, pci/L	<0.2	<0.4	<0.09	<0.07	<0.2
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003





	T During During	in our rives	N-13		
Parameters	11/21/2008	3/25/2009	6/19/2009	9/16/2009	Average
Bicarbonate as HCO3, mg/L	229	241	234	240	236
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, ma/L	13	8	8	7	9
Conductivity, umhos/cm	824	842	821	810	824
Fluoride, mg/L	0.8	0.8	0.8	0.9	0.8
pH, s.u.	7.61	7.66	7.64	7.80	7.68
Solids, Total Dissolved TDS @ 180 C, mg/L	592	568	563	581	576
Sulfate, mg/L	243	234	229	233	235
Gross Alpha, pci/L (dissolved)	44.0	39.6	58.8	44.1	46.6
Gross Beta, pci/L (dissolved)	29.3	16.1	15.8	17.0	19.6
Lead 210, pci/L (dissolved)	<4.4	<2.7	<2.8	<0.8	<2.7
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.8	<0.8	<0.9
Radium 226, pci/L (dissolved)	0.7	1.4	1.3	0.67	1.0
Radium 228, pci/L (dissolved)	4.1	4.2	3.8	4.7	4.2
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.1	<0.1	<0.2
Nitrogen, Ammonia as N. mg/L	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Nitrogen, Nitrate+Nitrite as N. mg/L	0.7	0.4	0.4	0.4	0.5
Aluminum, ma/L (dissolved)	<0.1	3.4	<0.1	<0.1	<1.0
Arsenic, ma/L (dissolved)	0.003	0.001	0.001	0.001	0.002
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	0.1	<0.1	0.1	<0.1	0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Calcium, mg/L	114	106	110	105	109
Chromium, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper, ma/L (dissolved)	< 0.01	0.08	< 0.01	< 0.01	< 0.01
Iron, mg/L (dissolved)	< 0.03	0.36	< 0.03	< 0.03	<0.12
Lead, mg/L (dissolved)	< 0.001	0.005	< 0.001	< 0.001	< 0.002
Magnesium, mg/L	23	22	23	22	23
Manganese, mg/L (dissolved)	< 0.01	0.01	< 0.01	< 0.01	< 0.01
Mercury, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	< 0.05	<0.05	< 0.05	< 0.05
Potassium, mg/L	8	8	9	8	8
Selenium, mg/L (dissolved)	0.009	0.006	0.005	0.004	0.006
Silica, mg/L	19.3	18.4	19.4	19.0	19.0
Sodium, mg/L	28	29	28	26	28
Uranium, mg/L (dissolved)	0.0179	0.0149	0.0141	0.0133	0.0151
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	< 0.01	0.26	<0.01	< 0.01	<0.008
Iron, TOTAL mg/L	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Manganese, TOTAL mg/L	< 0.01	< 0.01	< 0.01	0.01	< 0.01
Lead 210, suspended pci/L	<9.6	4.1	<4.8	<4.4	<5.8
Polonium 210 suspended, pci/L	< 0.3	< 0.3	<0.5	< 0.5	<0.4
Radium 226 suspended. pci/L	<0.5	<0.08	< 0.07	<0.2	<0.22
Thorium 230 suspended, pci/L	<0.2	< 0.3	<0.1	< 0.06	<0.17
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003
terreturn and the second terreturn and the second terreturn and the second terreturn and	and a second second second second second second		<ul> <li>Antipation of the second statement of the second sec</li></ul>		Contraction of the second s





đ			
		-	

	<u>N-14</u>			
Parameters	9/23/2009		Average	
Bicarbonate as HCO3, mg/L	250		250	
Carbonate as CO3, mg/L	<5		<5	
Chloride, mg/L	71		71	
Conductivity, umhos/cm	722		722	
Fluoride, mg/L	0.3		0.3	
pH, s.u.	7.74		7.74	
Solids, Total Dissolved TDS @ 180 C, mg/L	455		455	
Sulfate, mg/L	59		59	
Gross Alpha, pci/L (dissolved)	66.5		66.5	
Gross Beta, pci/L (dissolved)	17.4		17.4	
Lead 210, pci/L (dissolved)	<3.7		<3.7	
Polonium 210, pci/L (dissolved)	<0.6		<0.6	
Radium 226, pci/L (dissolved)	0.90		0.90	
Radium 228, pci/L (dissolved)	2.1	*	2.1	
Thorium 230, pci/L (dissolved)	<0.4		<0.4	
Nitrogen, Ammonia as N. mg/L	< 0.05		< 0.05	
Nitrogen, Nitrate+Nitrite as N. mg/L	4.2		4.2	
Aluminum, mg/L (dissolved)	<0.1		<0.1	
Arsenic, mg/L (dissolved)	< 0.001		< 0.001	
Barium, mg/L (dissolved)	<0.1	Second	<0.1	
Boron, mg/L (dissolved)	<0.1		<0.1	
Cadmium, mg/L (dissolved)	< 0.005		< 0.005	
Calcium, mg/L	98		98	
Chromium, mg/L (dissolved)	< 0.05		< 0.05	
Copper, mg/L (dissolved)	< 0.01		< 0.01	
Iron, mg/L (dissolved)	< 0.03		< 0.03	
Lead, mg/L (dissolved)	< 0.001		< 0.001	
Magnesium, mg/L	16		16	
Manganese, mg/L (dissolved)	< 0.01		< 0.01	
Mercury, mg/L (dissolved)	< 0.001		< 0.001	
Molybdenum, mg/L (dissolved)	<0.1		<0.1	
Nickel, mg/L (dissolved)	< 0.05		< 0.05	
Potassium, mg/L	9		9	
Selenium, mg/L (dissolved)	0.007		0.007	
Silica, mg/L	12.2		12.2	
Sodium, mg/L	26		26	
Uranium, mg/L (dissolved)	0.0368		0.0368	
Vanadium, mg/L (dissolved)	<0.1		< 0.1	
Zinc, mg/L (dissolved)	< 0.01		< 0.01	
Iron, TOTAL mg/L	0.36		0.36	
Manganese, TOTAL mg/L	<0.01		< 0.01	
Lead 210, suspended pci/L	<1.7		<1.7	
Polonium 210 suspended, pci/L	< 0.5		<0.5	
Radium 226 suspended, pci/L	<0.2		<0.2	
Thorium 230 suspended, pci/L	<0.1		<0.1	
Uranium suspended, pci/L	< 0.0003		< 0.0003	







			N-15		
Parameters	11/7/2008	3/18/2009	6/19/2009	9/23/2009	Average
Bicarbonate as HCO3, mg/L	240	240	244	259	246
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	<1	<1	2	2	2
Conductivity, umhos/cm	839	840	824	809	828
Fluoride, mg/L	0.9	0.8	0.8	0.8	0.8
pH, s.u.	8.07	7.46	7.62	7.82	7.74
Solids, Total Dissolved TDS @ 180 C, mg/L	583	584	602	601	593
Sulfate, mg/L	266	252	240	242	250
Gross Alpha, pci/L (dissolved)	51.5	33.9	43.2	38.0	41.7
Gross Beta, pci/L (dissolved)	24.7	14.5	6.0	12.4	14.4
Lead 210, pci/L (dissolved)	<4.7	<2.7	<2.8	<3.7	<3.5
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.8	<0.7	<0.8
Radium 226, pci/L (dissolved)	<0.48	0.59	1.2	0.47	0.69
Radium 228, pci/L (dissolved)	3.4	2.2	2.3	2.9	2.7
Thorium 230, pci/L (dissolved)	<0.2	<0.3	<0.2	<0.3	<0.3
Nitrogen, Ammonia as N, mg/L	<0.1	< 0.05	<0.05	<0.05	<0.07
Nitrogen, Nitrate+Nitrite as N, mg/L	0.16	0.15	<0.1	0.1	<0.13
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	0.001	0.001	0.001	< 0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	<0.005	< 0.005	<0.005
Calcium, mg/L	134	104	115	114	117
Chromium, mg/L (dissolved)	< 0.05	< 0.05	<0.05	< 0.05	<0.05
Copper, mg/L (dissolved)	<0.01	< 0.01	<0.01	< 0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	<0.03	< 0.03	< 0.03
Lead, mg/L (dissolved)	< 0.001	< 0.001	<0.001	<0.001	< 0.001
Magnesium, mg/L	28	23	25	23	25
Manganese, mg/L (dissolved)	0.13	0.12	0.13	0.13	0.13
Mercury, mg/L (dissolved)	< 0.001	< 0.001	<0.001	< 0.001	< 0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	< 0.05	< 0.05	<0.05	< 0.05	<0.05
Potassium, mg/L	9	8	9	9	9
Selenium, mg/L (dissolved)	< 0.001	< 0.001	<0.001	< 0.001	< 0.001
Silica, mg/L	22.5	17.3	19.2	14.7	18.4
Sodium, mg/L	28	29	27	26	28
Uranium, mg/L (dissolved)	0.0146	0.0138	0.0154	0.0152	0.0148
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	< 0.01	0.01	<0.01	< 0.01	< 0.01
Iron, TOTAL mg/L	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Manganese, TOTAL mg/L	0.15	0.13	0.13	0.13	0.14
Lead 210, suspended pci/L	<9.9	<6.2	<4.8	<1.7	<5.7
Polonium 210 suspended, pci/L	<1.0	<0.8	<0.6	< 0.5	<0.8
Radium 226 suspended, pci/L	<0.4	<0.4	< 0.09	<0.2	<0.3
Thorium 230 suspended, pci/L	<0.2	<0.4	<0.1	<0.1	<0.2
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003





	N-16						
Parameters	11/11/2008	3/20/2009	6/24/2009	9/14/2009	Average		
Bicarbonate as HCO3, mg/L	250	247	242	250	247		
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2		
Chloride, mg/L	11	8	6	6	8		
Conductivity, umhos/cm	962	916	893	870	910		
Fluoride, mg/L	0.6	0.7	0.7	0.7	0.7		
pH, s.u.	7.73	7.40	7.62	7.70	7.61		
Solids, Total Dissolved TDS @ 180 C, mg/L	660	670	616	626	643		
Sulfate, mg/L	317	289	269	269	286		
Gross Alpha, pci/L (dissolved)	55.4	44.7	34.0	43.2	44.3		
Gross Beta, pci/L (dissolved)	25.2	16.3	16.6	21.5	19.9		
Lead 210, pci/L (dissolved)	<4.7	<7.7	<2.2	<0.8	<3.9		
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.4	< 0.5	<0.7		
Radium 226. pci/L (dissolved)	0.93	0.95	0.8	1.4	1.0		
Radium 228, pci/L (dissolved)	<1.9	1.6	3.1	2.8	2.4		
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.2	<0.1	<0.2		
Nitrogen, Ammonia as N. mg/L	< 0.05	0.06	< 0.05	<0.05	<0.05		
Nitrogen, Nitrate+Nitrite as N, mg/L	< 0.05	0.05	<0.05	<0.1	< 0.07		
Aluminum, mg/L (dissolved)	< 0.1	< 0.1	<0.1	<0.1	< 0.1		
Arsenic, mg/L (dissolved)	0.001	0.001	< 0.001	< 0.001	0.001		
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	< 0.1		
Boron, ma/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Cadmium mg/L (dissolved)	<0.005	<0.005	<0.005	<0.005	<0.005		
Calcium, mg/L	143	140	116	120	130		
Chromium, mg/L (dissolved)	<0.05	<0.05	< 0.05	<0.05	<0.05		
Copper_mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01	<0.01		
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03		
Lead, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001		
Magnesium, mg/L	28	22	22	23	24		
Manganese, mg/L (dissolved)	0.08	0.08	0.07	0.05	0.07		
Mercury, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001		
Molybdenum, mg/L (dissolved)	<0.1	<0.1	< 0.1	<0.1	<0.1		
Nickel, mg/L (dissolved)	<0.05	< 0.05	< 0.05	<0.05	<0.05		
Potassium, mg/L	10	9	10	9	10		
Selenium, ma/L (dissolved)	0.003	0.004	0.003	0.003	0.003		
Silica, mg/L	18.4	14.7	14.4	17.1	16.2		
Sodium, mg/L	36	33	30	29	32		
Uranium, mg/L (dissolved)	0.0331	0.0279	0.0272	0.0266	0.0287		
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Zinc, mg/L (dissolved)	0.01	0.02	0.04	0.02	0.02		
Iron, TOTAL mg/L	0.15	0.21	0.09	0.08	0.13		
Manganese, TOTAL mg/L	0.08	0.08	0.07	0.07	0.08		
Lead 210. suspended pci/L	<9.8	<7.5	<3.3	<4.3	<6.3		
Polonium 210 suspended. pci/L	<1.0	<0.8	<0.5	<0.7	<0.8		
Radium 226 suspended, pci/L	<0.4	0.7	<0.6	<0.2	<0.5		
Thorium 230 suspended, pci/L	<0.2	<0.4	<0.07	<0.07	<0.2		
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003		



.

. . ... .....

Parameters	11/10/2008	3/20/2009	6/19/2009	9/14/2009	Average		
Bicarbonate as HCO3, mg/L	240	246	239	247	243		
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2		
Chloride, mg/L	1	1	4	3	2		
Conductivity, umhos/cm	876 .	879	854	850	865		
Fluoride, mg/L	0.9	0.8	0.8	0.9	0.9		
pH, s.u.	8.03	7.58	7.54	8.00	7.79		
Solids, Total Dissolved TDS @ 180 C, mg/L	600	639	595	612	612		
Sulfate, mg/L	293	285	260	267	276		
Gross Alpha, pci/L (dissolved)	50.1	36.8	47.2	36.0	42.5		
Gross Beta, pci/L (dissolved)	16.4	12.6	14.3	13.9	14.3		
Lead 210, pci/L (dissolved)	<5.4	<8.6	<2.8	<0.8	<4.4		
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.4	<0.6	<0.7		
Radium 226, pci/L (dissolved)	<0.48	0.49	1.0	0.65	0.66		
Radium 228, pci/L (dissolved)	<1.9	1.1	2.7	2.7	2.1		
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.1	<0.1	<0.2		
Nitrogen, Ammonia as N, mg/L	< 0.05	<0.05	<0.05	<0.05	<0.05		
Nitrogen, Nitrate+Nitrite as N, mg/L	0.08	0.08	<0.1	<0.1	0.09		
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Arsenic, mg/L (dissolved)	0.001	0.001	0.001	0.001	0.001		
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Cadmium, mg/L (dissolved)	< 0.005	<0.005	<0.005	< 0.005	<0.005		
Calcium, mg/L	129	135	118	117	125		
Chromium, mg/L (dissolved)	< 0.05	< 0.05	<0.05	< 0.05	< 0.05		
Copper, ma/L (dissolved)	< 0.01	< 0.01	< 0.01	< 0.01	<0.01		
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03		
Lead, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	< 0.001		
Magnesium, mg/L	26	22	24	23	24		
Manganese, mg/L (dissolved)	0.12	0.12	0.12	0.12	0.12		
Mercury, mg/L (dissolved)	< 0.001	< 0.001	<0.001	< 0.001	< 0.001		
Molybdenum, ma/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Nickel, mg/L (dissolved)	<0.05	< 0.05	< 0.05	< 0.05	<0.05		
Potassium, mg/L	9	8	9	9	9		
Selenium, ma/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001		
Silica, mg/L	20.0	16.2	18.5	18.8	18.4		
Sodium, mg/L	29	29	28	26	28		
Uranium, mg/L (dissolved)	0.0123	0.0121	0.0129	0.0129	0.0126		
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Zinc. mg/L (dissolved)	0.01	< 0.01	< 0.01	<0.01	<0.01		
Iron, TOTAL mg/L	< 0.03	< 0.03	< 0.03	<0.03	< 0.03		
Manganese, TOTAL mg/L	0.15	0.13	0.13	0.13	0.14		
Lead 210, suspended pci/L	<9.9	<7.5	<4.9	<4.3	<6.7		
Polonium 210 suspended. pci/L	<1.0	< 0.5	< 0.5	<0.7	<0.7		
Radium 226 suspended. pci/L	<0.4	0.3	< 0.09	<0.2	< 0.3		
Thorium 230 suspended, pci/L	<0.2	< 0.5	< 0.09	<0.08	< 0.3		
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	< 0.0003	< 0.0003		



	N-18					
Parameters	3/25/2009	6/17/2009	9/23/2009		Average	
Bicarbonate as HCO3, mg/L	317	318	339		325	
Carbonate as CO3, mg/L	<1	<1	<5		<3	
Chloride, mg/L	117	126	123		122	
Conductivity, umhos/cm	1960	1860	1860		1893	
Fluoride, mg/L	0.4	0.3	0.3		0.3	
pH, s.u.	7.48	7.32	7.59		7.46	
Solids, Total Dissolved TDS @ 180 C, mg/L	1460	1410	1380		1417	
Sulfate, mg/L	609	589	560		586	
Gross Alpha, pci/L (dissolved)	244	317	292		284	
Gross Beta, pci/L (dissolved)	39.5	56.8	57.3		51.2	
Lead 210, pci/L (dissolved)	<2.7	<2.8	<3.7		<3.1	
Polonium 210, pci/L (dissolved)	<0.9	<0.7	<0.5		<0.7	
Radium 226, pci/L (dissolved)	0.73	0.44	0.20		0.46	
Radium 228, pci/L (dissolved)	1.4	<1.3	<1.2		<1.3	
Thorium 230, pci/L (dissolved)	< 0.3	<0.2	<0.4		<0.3	
Nitrogen, Ammonia as N, mg/L	< 0.05	<0.05	<0.05		<0.05	
Nitrogen, Nitrate+Nitrite as N, mg/L	12	16	14.4		14	
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1	
Arsenic, mg/L (dissolved)	<0.001	<0.001	< 0.001		<0.001	
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1	
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1	
Cadmium, mg/L (dissolved)	<0.005	<0.005	<0.005		< 0.005	
Calcium, mg/L	287	272	270		276	
Chromium, mg/L (dissolved)	< 0.05	< 0.05	< 0.05		<0.05	
Copper, mg/L (dissolved)	0.03	0.03	0.03		0.03	
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03		< 0.03	
Lead, mg/L (dissolved)	<0.001	<0.001	< 0.001		<0.001	
Magnesium, mg/L	52	47	46		48	
Manganese, mg/L (dissolved)	< 0.01	< 0.01	< 0.01		<0.01	
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001		< 0.001	
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1		<0.1	
Nickel, mg/L (dissolved)	< 0.05	<0.05	<0.05		<0.05	
Potassium, mg/L	8	8	7	····	8	
Selenium, mg/L (dissolved)	0.125	0.125	0.112		0.121	
Silica, mg/L	17.9	17.6	13.7		16.4	
Sodium, mg/L	83	73	66		74	
Uranium, mg/L (dissolved)	0.1700	0.1680	0.1960	· · · · · · · · · · · · · · · · · · ·	0.1780	
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1		< 0.1	
Zinc, mg/L (dissolved)	0.02	0.02	0.02		0.02	
Iron, TOTAL ma/L	0.46	0.53	0.10		0.36	
Manganese, TOTAL mg/L	0.01	0.03	< 0.01		0.02	
Lead 210, suspended pci/L	<4.2	<4.5	<1.7		<3.5	
Polonium 210 suspended, pci/L	< 0.5	<0.6	<0.5	1	<0.6	
Radium 226 suspended, pci/L	<0.09	0.1	<0.2	-	< 0.2	
Thorium 230 suspended, pci/L	<0.2	< 0.3	< 0.05		< 0.2	
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003		<0.0003	





Parameters         11/13/2008         3/16/2009         6/17/2009         8/15/2009         Average           Bicarbonate as HCO3, mg/L         248         250         251         257         252           Carbonate as CO3, mg/L         5         4         5         4         5         252           Chloride, mg/L         5         4         5         4         5         4         5           Fluoride, mg/L         0.7         0.7         0.7         0.8         0.7         733           Fluoride, mg/L         0.7         0.7         0.7         0.8         0.7         767           Solids, Total Dissolved TDS @ 180 C, mg/L         181         187         186         184         185           Gross Alpha, pci/L (dissolved)         68.7         5.8.1         43.8         54.3         56.4           Polonium 210, pci/L (dissolved)         <0.5         0.7         <0.7         <0.8         22.1         22.1         22.1         22.1         22.1         22.1         22.1         22.4         22.7         Lead 210, pci/L (dissolved)         <0.0         <0.3         .7         3.4         4.8         4.7         4.2         Thorium 230, pci/L (dissolved)         <0.1         <0.2		N-19							
Bicarbonate as HCO3, mg/L         248         250         251         257         252           Carbonate as CO3, mg/L         <1         <1         <1         <2         <2           Chonde, mg/L         5         4         5          <2           Conductivity, umhos/cm         737         739         736         720         733           Fluoride, mg/L         0.7         0.7         0.7         0.8         0.7           Solids, Total Dissolved TDS @ 180 C, mg/L         181         187         186         184         486           Solids, Total Dissolved TDS @ 180 C, mg/L         181         187         186         184         185           Gross Alpha, pc/L (dissolved)         64.7         5.3         <2.8         <0.8         <3.4           Polonium 210, pc/L (dissolved)         <4.7         5.3         <2.8         <0.8         <3.4           Polonium 226, pc/L (dissolved)         <0.5         0.7         <0.7         <0.8         <0.7         <0.8           Radium 226, pc/L (dissolved)         <0.2         <0.5         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05 <t< th=""><th>Parameters</th><th>11/13/2008</th><th>3/16/2009</th><th>6/17/2009</th><th>9/15/2009</th><th>Average</th></t<>	Parameters	11/13/2008	3/16/2009	6/17/2009	9/15/2009	Average			
Carbonate as CO3, mg/L         <1	Bicarbonate as HCO3, mg/L	248	250	251	257	252			
Chloride, mg/L         5         4         5         4         5           Conductivity, umhos/cm         737         739         736         720         733           Fluoride, mg/L         0.7         0.7         0.8         0.7         736           Solids, Total Dissolved TDS @ 180 C, mg/L         464         465         498         516         486           Sulfate, mg/L         (dissolved)         69.7         58.1         43.6         56.4           Gross Alpha, pc/L (dissolved)         64.7         5.3         <22.8	Carbonate as CO3, mg/L	<1	<1	<1	<5	<2			
Conductivity, umhos/cm         737         739         736         720         733           Fluoride, mg/L         0.7         0.7         0.7         0.7         0.7         0.7           Solids, Total Dissolved TDS @ 180 C, mg/L         464         465         498         516         486           Sulfate, mg/L         181         187         186         184         185           Gross Alpha, pc/L (dissolved)         68.7         58.1         43.6         54.3         56.4           Gross Alpha, pc/L (dissolved)         <4.7	Chloride, mg/L	5	4	5	4	5			
Fluoride, mg/L         0.7         0.7         0.7         0.8         0.7           pH, s.u.         7.64         7.44         7.59         8.00         7.67           Solids, Total Dissolved TDS @ 180 C, mg/L         181         187         186         184         185           Sulfate, mg/L         181         187         186         184         185           Gross Bela, poi/L (dissolved)         69.7         58.1         43.6         54.3         56.4           Polonium 210, pci/L (dissolved)         <4.7	Conductivity, umhos/cm	737	739	736	720	733			
pH, s.u.         7.64         7.44         7.59         8.00         7.67           Solids, Total Dissolved TDS @ 180 C, mg/L         464         465         498         616         486           Gross Alpha, pci/L (dissolved)         69.7         58.1         43.6         54.3         56.4           Gross Beta, pci/L (dissolved)         34.2         18.8         17.5         22.1         22.7           Lead 210, pci/L (dissolved)         <4.7	Fluoride, mg/L	0.7	0.7	0.7	0.8	0.7			
Solids, Total Dissolved TDS @ 180 C, mg/L         464         465         498         516         486           Sulfate, mg/L         181         187         186         184         185           Gross Alpa, pci/L (dissolved)         69.7         58.1         43.6         54.3         56.4           Gross Alpa, pci/L (dissolved)         34.2         16.8         17.5         22.1         22.7           Lead 210, pci/L (dissolved)         <1.0	pH, s.u.	7.64	7.44	7.59	8.00	7.67			
Sulfate, mg/L         181         187         186         184         185           Gross Alpha, pci/L (dissolved)         69.7         58.1         43.6         54.3         56.4           Gross Beta, pci/L (dissolved)         34.2         16.8         17.5         22.1         22.7           Lead 210, pci/L (dissolved)         <4.7	Solids, Total Dissolved TDS @ 180 C, mg/L	464	465	498	516	486			
Gross Alpha, pci/L (dissolved)         69.7         58.1         43.6         54.3         56.4           Gross Beta, pci/L (dissolved)         34.2         16.8         17.5         22.1         22.7           Lead 210, pci/L (dissolved)         <4.7	Sulfate, mg/L	181	187	186	184	185			
Gross Beta, pc/L (dissolved)         34.2         16.8         17.5         22.1         22.7           Lead 210, pc/L (dissolved)         <4.7	Gross Alpha, pci/L (dissolved)	69.7	58.1	43.6	54.3	56.4			
Lead 210, pci/L (dissolved)         <4.7	Gross Beta, pci/L (dissolved)	34.2	16.8	17.5	22.1	22.7			
Polonium 210, pci/L (dissolved)         <1.0         <0.5         0.7         <0.7         <0.8           Radium 226, pci/L (dissolved)         <0.39	Lead 210, pci/L (dissolved)	<4.7	5.3	<2.8	<0.8	<3.4			
Radium 226, pci/L (dissolved)         <0.39         0.79         1.3         0.46         0.74           Radium 228, pci/L (dissolved)         3.7         3.4         4.8         4.7         4.2           Thorium 230, pci/L (dissolved)         <0.2	Polonium 210, pci/L (dissolved)	<1.0	<0.5	0.7	<0.7	<0.8			
Radium 228, pci/L (dissolved)         3.7         3.4         4.8         4.7         4.2           Thorium 230, pci/L (dissolved)         <0.2	Radium 226, pci/L (dissolved)	< 0.39	0.79	1.3	0.46	0.74			
Thorium 230, pci/L (dissolved)         <0.2         <0.5         <0.2         <0.2         <0.4           Nitrogen, Ammonia as N, mg/L         0.05         <0.05	Radium 228, pci/L (dissolved)	3.7	3.4	4.8	4.7	4.2			
Nitrogen, Ammonia as N, mg/L         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.01         <0.02         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         0.001         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001	Thorium 230, pci/L (dissolved)	<0.2	<0.5	<0.2	<0.2	<0.4			
Nitrogen, Nitrate+Nitrite as N, mg/L $0.25$ $0.28$ $0.26$ $0.2$ $0.25$ Aluminum, mg/L (dissolved) $0.01$ $0.22$ $<0.1$ $<0.1$ $<0.2$ Arsenic, mg/L (dissolved) $0.001$ $0.002$ $0.001$ $0.001$ $0.001$ Barium, mg/L (dissolved) $<0.1$ $<0.1$ $<0.1$ $<0.1$ $<0.1$ Cadmium, mg/L (dissolved) $<0.05$ $<0.005$ $<0.005$ $<0.005$ $<0.005$ Calcium, mg/L (dissolved) $<0.05$ $<0.05$ $<0.05$ $<0.05$ $<0.05$ Calcium, mg/L (dissolved) $<0.01$ $0.03$ $<0.01$ $<0.02$ $<0.03$ Chronium, mg/L (dissolved) $<0.03$ $0.04$ $<0.03$ $<0.01$ $<0.001$ Iron, mg/L (dissolved) $<0.01$ $<0.001$ $<0.001$ $<0.001$ $<0.001$ $<0.001$ Magnesium, mg/L         23         20         20         21         1           Magnesium, mg/L (dissolved) $<0.01$ $<0.01$ $<0.01$ $<0.01$ $<0.01$	Nitrogen, Ammonia as N, mg/L	< 0.05	< 0.05	<0.05	< 0.05	<0.05			
Aluminum, mg/L (dissolved)         <0.1         0.2         <0.1         <0.2           Arsenic, mg/L (dissolved)         0.001         0.002         0.001         0.001           Barium, mg/L (dissolved)         <0.1	Nitrogen, Nitrate+Nitrite as N, mg/L	0.25	0.28	0.26	0.2	0.25			
Arsenic, mg/L (dissolved)         0.001         0.002         0.001         0.001         0.001           Barium, mg/L (dissolved)         <0.1	Aluminum, mg/L (dissolved)	<0.1	0.2	<0.1	<0.1	<0.2			
Barium, mg/L (dissolved)<0.1<0.1<0.1<0.1<0.1<0.1Boron, mg/L (dissolved)<0.01	Arsenic, mg/L (dissolved)	0.001	0.002	0.001	0.001	0.001			
Boron, mg/L (dissolved)<0.1<0.1<0.1<0.1<0.1Cadmium, mg/L (dissolved)<0.005	Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1			
Cadmium, mg/L (dissolved)         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.005         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001 <th<<0.01< th=""> <th<<0.01< th=""></th<<0.01<></th<<0.01<>	Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	0.1	<0.1			
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Cadmium, mg/L (dissolved)	< 0.005	< 0.005	<0.005	< 0.005	<0.005			
Chromium, mg/L (dissolved)         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.01         <0.01         <0.01         <0.01         <0.01         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001         <0.001	Calcium, mg/L	111	94	99	95	100			
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Chromium, mg/L (dissolved)	< 0.05	< 0.05	<0.05	< 0.05	<0.05			
Iron, mg/L (dissolved)         <0.03         0.04         <0.03         <0.03         <0.04           Lead, mg/L (dissolved)         <0.001	Copper, mg/L (dissolved)	< 0.01	0.03	<0.01	<0.01	<0.02			
Lead, mg/L (dissolved)<0.001<0.001<0.001<0.001<0.001<0.001Magnesium, mg/L2320202021Manganese, mg/L (dissolved)<0.01	Iron, mg/L (dissolved)	< 0.03	0.04	<0.03	< 0.03	<0.04			
Magnesium, mg/L         23         20         20         20         21           Manganese, mg/L (dissolved)         <0.01	Lead, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	<0.001			
Manganese, mg/L (dissolved)<0.01<0.01<0.01<0.01<0.01<0.01Mercury, mg/L (dissolved)<0.001	Magnesium, mg/L	23	20	20	20	21			
Mercury, mg/L (dissolved)<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.001<0.005<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.007<0.008<0.007<0.008<0.007<0.008<0.007<0.008<0.007<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0337<0.0328<0.0337<0.0337<0.0328<0.0337<0.0337<0.0328<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337<0.0337 <t< td=""><td>Manganese, mg/L (dissolved)</td><td>&lt;0.01</td><td>&lt; 0.01</td><td>&lt;0.01</td><td>&lt;0.01</td><td>&lt;0.01</td></t<>	Manganese, mg/L (dissolved)	<0.01	< 0.01	<0.01	<0.01	<0.01			
Molybdenum, mg/L (dissolved)<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.1<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.05<0.07<0.008<0.007<0.008<0.007<0.008<0.007<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.0328<0.0337<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03<0.03	Mercury, mg/L (dissolved)	< 0.001	<0.001	<0.001	<0.001	<0.001			
Nickel, mg/L (dissolved)         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.05         <0.07         0.008         0.007         0.008         0.007         0.008         0.0337         0.0328         0.0337         0.0328         0.0337         0.0328         0.0337         0.0328         0.0337         0.0328         0.0337         0.0328         0.0337         0.033         <0.01         <0.01         <0.01         <0.01         <0.03         <0.03         <0.03	Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1			
Potassium, mg/L         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         9         9           Silica, mg/L         19.7         16.2         18.4         18.1         18.1         18.1           Sodium, mg/L (dissolved)         0.0330         0.0354         0.0337         0.0328         0.0337           Vanadium, mg/L (dissolved)         <0.1	Nickel, mg/L (dissolved)	< 0.05	< 0.05	<0.05	<0.05	<0.05			
Selenium, mg/L (dissolved)         0.007         0.007         0.007         0.008         0.007           Silica, mg/L         19.7         16.2         18.4         18.1         18.1           Sodium, mg/L         26         27         26         24         26           Uranium, mg/L (dissolved)         0.0330         0.0354         0.0337         0.0328         0.0337           Vanadium, mg/L (dissolved)         <0.1	Potassium, mg/L	8	8	8	8	8			
Silica, mg/L       19.7       16.2       18.4       18.1       18.1         Sodium, mg/L       26       27       26       24       26         Uranium, mg/L (dissolved)       0.0330       0.0354       0.0337       0.0328       0.0337         Vanadium, mg/L (dissolved)       <0.1	Selenium, mg/L (dissolved)	0.007	0.007	0.007	0.008	0.007			
Sodium, mg/L         26         27         26         24         26           Uranium, mg/L (dissolved)         0.0330         0.0354         0.0337         0.0328         0.0337           Vanadium, mg/L (dissolved)         <0.1	Silica, mg/L	19.7	16.2	18.4	18.1	18.1			
Uranium, mg/L (dissolved)         0.0330         0.0354         0.0337         0.0328         0.0337           Vanadium, mg/L (dissolved)         <0.1	Sodium, mg/L	26	27	26	24	26			
Vanadium, mg/L (dissolved)         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.1         <0.01         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01 </td <td>Uranium, mg/L (dissolved)</td> <td>0.0330</td> <td>0.0354</td> <td>0.0337</td> <td>0.0328</td> <td>0.0337</td>	Uranium, mg/L (dissolved)	0.0330	0.0354	0.0337	0.0328	0.0337			
Zinc, mg/L (dissolved)         <0.01         0.08         <0.01         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03<	Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1			
Iron, TOTAL mg/L         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03	Zinc, mg/L (dissolved)	< 0.01	0.08	<0.01	<0.01	<0.03			
Manganese, TOTAL mg/L         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.01         <0.02         <0.03         <0.01         <0.03         <0.01         <0.03         <0.01         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03         <0.03<	Iron, TOTAL mg/L	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03			
Lead 210, suspended pci/L         <8.6         <6.1         <4.5         <4.3         <5.9           Polonium 210 suspended, pci/L         1.2         <1	Manganese, TOTAL mg/L	<0.01	<0.01	<0.01	<0.01	<0.01			
Polonium 210 suspended, pci/L         1.2         <1         <0.6         <0.4         <0.8           Radium 226 suspended, pci/L         <0.4	Lead 210, suspended pci/L	<8.6	<6.1	<4.5	<4.3	<5.9			
Radium 226 suspended, pci/L         <0.4         <0.5         <0.1         <0.2         <0.3           Thorium 230 suspended pci/L         <0.2	Polonium 210 suspended, pci/L	1.2	<1	<0.6	<0.4	<0.8			
Thorium 230 suspended pci/l <0.2 <0.3 <0.3 <0.1 <0.3	Radium 226 suspended, pci/L	<0.4	<0.5	<0.1	<0.2	<0.3			
	Thorium 230 suspended, pci/L	<0.2	< 0.3	<0.3	<0.1	<0.3			
Uranium suspended, pci/L <0.0003 <0.0003 <0.0003 <0.0003 <0.0003	Uranium suspended, pci/L	< 0.0003	<0.0003	<0.0003	< 0.0003	<0.0003			





December 2011

	N-20						
Parameters	3/17/2009	6/17/2009	9/17/2009	Average			
Bicarbonate as HCO3, mg/L	238			238			
Carbonate as CO3, mg/L	<1	1 <		<1			
Chloride, mg/L	<1	<u>] 6</u>	· Vel	<1			
Conductivity, umhos/cm	842			842			
Fluoride, mg/L	0.9		I VE L	0.9			
pH, s.u.	7.45	1 Š	or -	7.45			
Solids, Total Dissolved TDS @ 180 C, mg/L	582			582			
Sulfate, mg/L	260	D G	9	260			
Gross Alpha, pci/L (dissolved)	27.8	]		27.8			
Gross Beta, pci/L (dissolved)	14.4			14.4			
Lead 210, pci/L (dissolved)	<2.7			<2.7			
Polonium 210, pci/L (dissolved)	<0.6			<0.6			
Radium 226, pci/L (dissolved)	0.52			0.52			
Radium 228, pci/L (dissolved)	4.3			4.3			
Thorium 230, pci/L (dissolved)	<0.4	1		<0.4			
Nitrogen, Ammonia as N, mg/L	< 0.05	1		< 0.05			
Nitrogen, Nitrate+Nitrite as N, mg/L	< 0.05			< 0.05			
Aluminum, mg/L (dissolved)	<0.1			<0.1			
Arsenic, mg/L (dissolved)	0.001			0.001			
Barium, mg/L (dissolved)	<0.1			<0.1			
Boron, ma/L (dissolved)	<0.1			<0.1			
Cadmium, mg/L (dissolved)	<0.005			< 0.005			
Calcium, mg/L	104			104			
Chromium, mg/L (dissolved)	< 0.05			<0.05			
Copper, ma/L (dissolved)	< 0.01			< 0.01			
Iron. mg/L (dissolved)	< 0.03			< 0.03			
Lead, mg/L (dissolved)	< 0.001			< 0.001			
Magnesium, mg/L	23			23			
Manganese, mg/L (dissolved)	0.11			0.11			
Mercury, ma/L (dissolved)	< 0.001			< 0.001			
Molybdenum, ma/L (dissolved)	<0.1			<0.1			
Nickel, ma/L (dissolved)	< 0.05			< 0.05			
Potassium, mg/L	8			8			
Selenium, mg/L (dissolved)	<0.001			< 0.001			
Silica, mg/L	18.1			18.1			
Sodium, mg/L	29			29			
Uranium, mg/L (dissolved)	0.0102			0.0102			
Vanadium, mg/L (dissolved)	<0.1	1		<0.1			
Zinc mg/l (dissolved)	<0.01			<0.01			
Iron. TOTAL mg/L	<0.03	<u> </u>		<0.03			
Manganese, TOTAL mg/L	0.12	1	<u> </u> − − − <u> </u>	0.12			
Lead 210, suspended pci/l	<6.3		<u> </u>	<6.3			
Polonium 210 suspended pci/l	<0.7		<u> </u>	<0.0			
Radium 226 suspended pci/l	<0.2	1		<0.2			
Thorium 230 suspended pci/l	<0.2			<0.2			
Uranium suspended pci/l	<0.0003	1					





, γγα το γρατικό. Το το για τηθρατή χρογημητών η αποτοποιοποιού το πολοποιοποιοποιοποιοποιοποιοποιοποιοποιο			N-21		
Parameters	11/10/2008	3/20/2009	6/17/2009	9/23/2009	Average
Bicarbonate as HCO3, mg/L	236	232	238	255	240
Carbonate as CO3, mg/L	<1	<1	<1	<5	<2
Chloride, mg/L	<1	<1	1	1	<1
Conductivity, umhos/cm	837	828	824	808	824
Fluoride, mg/L	0.9	0.9	0.9	0.8	0.9
pH, s.u.	7.83	7.48	7.62	7.76	7.67
Solids, Total Dissolved TDS @ 180 C, mg/L	576	612	601	609	600
Sulfate, mg/L	268	260	250	246	256
Gross Alpha, pci/L (dissolved)	26.1	30.1	77.4	32.0	41.4
Gross Beta, pci/L (dissolved)	15.3	14.1	24.0	15.8	17.3
Lead 210, pci/L (dissolved)	<4.7	<8.6	<2.8	<4.0	<5.1
Polonium 210, pci/L (dissolved)	<0.2	<0.6	<0.5	<0.6	<0.5
Radium 226, pci/L (dissolved)	<0.49	0.57	1.1	0.90	<0.77
Radium 228, pci/L (dissolved)	<1.9	1.9	3.9	3.9	2.9
Thorium 230, pci/L (dissolved)	<0.2	<0.2	<0.2	<0.3	<0.2
Nitrogen, Ammonia as N, mg/L	<0.1	<0.05	<0.05	< 0.05	<0.07
Nitrogen, Nitrate+Nitrite as N, mg/L	< 0.05	<0.05	<0.05	<0.1	<0.07
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Arsenic, mg/L (dissolved)	<0.001	<0.001	0.001	0.001	0.001
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Boron, mg/L (dissolved)	<0.1	0.1	0.1	<0.1	0.1
Cadmium, mg/L (dissolved)	< 0.005	< 0.005	<0.005	< 0.005	<0.005
Calcium, mg/L	129	123	112	114	120
Chromium, mg/L (dissolved)	< 0.05	<0.05	<0.05	< 0.05	<0.05
Copper, mg/L (dissolved)	< 0.01	< 0.01	<0.01	< 0.01	<0.01
Iron, mg/L (dissolved)	< 0.03	< 0.03	<0.03	< 0.03	<0.03
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001
Magnesium, mg/L	26	21	23	23	23
Manganese, mg/L (dissolved)	0.20	0.24	0.13	0.12	0.17
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001	< 0.001	<0.001
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Nickel, mg/L (dissolved)	<0.05	< 0.05	<0.05	< 0.05	<0.05
Potassium, mg/L	9	8	9	8	9
Selenium, mg/L (dissolved)	< 0.001	< 0.001	<0.001	< 0.001	< 0.001
Silica, mg/L	22.5	15.9	19.6	14.6	18.2
Sodium, mg/L	29	28	27	26	28
Uranium, mg/L (dissolved)	0.0097	0.0098	0.0104	0.0111	0.0103
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1
Zinc, mg/L (dissolved)	0.01	< 0.01	0.02	0.01	0.01
Iron, TOTAL mg/L	0.19	12.1	< 0.03	< 0.03	3.10
Manganese, TOTAL mg/L	0.23	0.30	0.12	0.12	0.19
Lead 210, suspended pci/L	<9.7	<7.4	<4.6	<1.7	<5.9
Polonium 210 suspended, pci/L	<1.0	<0.7	<0.6	<0.4	<0.5
Radium 226 suspended, pci/L	<0.4	<0.3	<0.1	<0.2	<0.3
Thorium 230 suspended, pci/L	<0.2	<0.4	<1.1	0.7	<0.6
Uranium suspended, pci/L	< 0.0003	< 0.0003	< 0.0003	0.0024	<0.0009





ALLER	
1000	
1	

N.22							
Parameters	11/21/2008	3/31/2000	8/4/2009	9/23/2009	Average		
Ricarbonate as HCO3 mg/l	230	2/0	242	249	245		
Carbonate as CO3 mg/l	<1	<1	<1	<5	<270		
Chloride mg/l	1	1	2	2	2		
Conductivity umbos/cm	801	824	814	797	809		
Eluoride ma/l	001	024	014	0.9	003		
	7.76	7.70	7.50	7.75	7 70		
Solids Total Dissolved TDS @ 180 C mg/l	580	560	<u> </u>	556	567		
Sulfate mg/l	248	251	230	243	245		
Gross Alpha noi/L (dissolved)	30.8	40.7	30.8	37.8	373		
Gross Reta noi/L (dissolved)	23.1	16.8	36.0	10 /	2/ 1		
Lead 210 pci/L (dissolved)	23.1	<27	<2.2	<37	24.1		
Polonium 210, pci/L (dissolved)	<1.4	<0.6	<0.9	<0.4	<0.8		
Radium 226 pci/L (dissolved)	<0.2	0.81	0.57	0.78	0.50		
Radium 228, pci/L (dissolved)	3.5	4.7	5	5.6	0.33		
Thorium 230, pci/L (dissolved)	0.02	4.7	<0.1	<0.5	<0.3		
Nitrogen Ammonia as N mg/l	<0.02	0.07	<0.05	<0.05	<0.0		
Nitrogen, Nitrate+Nitrite as N mg/l	0.00	0.07	0.08	<0.00	<0.00		
Aluminum mg/L (dissolved)	<0.1	<0.1	<0.00	<0.1	<0.1		
Arsenic mg/L (dissolved)	<0.001	0.001	0.001	0.001	0.001		
Barium mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Boron mg/L (dissolved)	0.1	<0.1	0.1	<0.1	0.1		
Cadmium mg/L (dissolved)	<0.005	<0.005	<0.005	<0.005	<0.005		
Calcium mg/l	112	111	105	113	110		
Chromium mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05	<0.05		
Copper mg/L (dissolved)	<0.01	<0.00	<0.00	0.01	<0.00		
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03		
Lead, mg/L (dissolved)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001		
Magnesium, mg/L	23	23	22	22	23		
Manganese, mg/L (dissolved)	0.15	0.17	0.14	0.16	0.16		
Mercury, mg/L (dissolved)	< 0.001	<0.001	< 0.001	< 0.001	< 0.001		
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Nickel, mg/L (dissolved)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05		
Potassium, mg/L	8	8	8	8	8		
Selenium, mg/L (dissolved)	0.001	< 0.001	<0.001	< 0.001	< 0.001		
Silica, mg/L	19.8	17.5	16.2	14.8	17.1		
Sodium, mg/L	28	28	26	26	27		
Uranium, mg/L (dissolved)	0.0115	0.0110	0.0105	0.0114	0.0111		
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Zinc, mg/L (dissolved)	< 0.01	< 0.01	<0.01	< 0.01	<0.01		
Iron, TOTAL mg/L	< 0.03	< 0.03	<0.03	< 0.03	< 0.03		
Manganese, TOTAL mg/L	0.16	0.16	0.15	0.16	0.16		
Lead 210, suspended pci/L	<9.6	<5.7	<3.2	<1.8	<5.1		
Polonium 210 suspended, pci/L	<0.2	<0.4	<0.3	<0.4	<0.4		
Radium 226 suspended, pci/L	<0.5	<0.4	<0.06	<0.2	<0.3		
Thorium 230 suspended, pci/L	1.4	0.2	<0.1	< 0.07	<0.5		
Uranium suspended, pci/L	< 0.0003	<0.0003	<0.0003	< 0.0003	< 0.0003		





	N-23						
Parameters	11/7/2008	3/17/2009	6/18/2009	9/22/2009	Average		
Bicarbonate as HCO3, mg/L	226	216	222	241	226		
Carbonate as CO3, mg/L	<1.0	<1.0	<1.0	<5.0	<2.0		
Chloride, mg/L	5	12	11	5	8		
Conductivity, umhos/cm	932	1150	1130	925	1034		
Fluoride, mg/L	0.9	0.8	0.8	0.8	0.8		
pH, s.u.	8.00	7.06	7.28	7.63	7.49		
Solids, Total Dissolved TDS @ 180 C, mg/L	675	1000	890	704	817		
Sulfate, mg/L	325	398	370	289	346		
Gross Alpha, pci/L (dissolved)	29.4	47.9	41.4	42.5	40.3		
Gross Beta, pci/L (dissolved)	17.5	14.2	17	16.8	16.4		
Lead 210, pci/L (dissolved)	<4.7	<2.7	<2.8	<3.7	<3.5		
Polonium 210, pci/L (dissolved)	<1.0	<0.7	<0.8	<0.7	<0.6		
Radium 226, pci/L (dissolved)	0.62	1.1	1.9	0.37	1.00		
Radium 228, pci/L (dissolved)	1.9	2.3	2.3	3.3	2.5		
Thorium 230, pci/L (dissolved)	<0.2	<0.4	<0.2	<0.3	<0.3		
Nitrogen, Ammonia as N, mg/L	<0.1	< 0.05	0.17	<0.05	<.009		
Nitrogen, Nitrate+Nitrite as N, mg/L	5.39	14.3	12.1	4.6	9.10		
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Arsenic, mg/L (dissolved)	0.002	0.002	0.002	0.002	0.002		
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Boron, mg/L (dissolved)	0.1	0.1	0.2	<0.1	<0.2		
Cadmium, mg/L (dissolved)	<0.005	<0.005	<0.005	<0.005	<0.005		
Calcium, mg/L	140	155	163	131	147		
Chromium, mg/L (dissolved)	<0.05	< 0.05	<0.05	< 0.05	<0.05		
Copper, mg/L (dissolved)	< 0.01	< 0.01	<0.01	<0.01	<0.01		
Iron, mg/L (dissolved)	< 0.03	0.06	0.05	< 0.03	<0.05		
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001		
Magnesium, mg/L	30	31	34	26	30		
Manganese, mg/L (dissolved)	0.014	0.15	0.18	0.15	0.12		
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001	<0.001		
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Nickel, mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05	<0.05		
Potassium, mg/L	9	10	11	9	10		
Selenium, mg/L (dissolved)	0.014	0.032	0.039	0.012	0.024		
Silica, mg/L	22.2	18.8	23.1	15.7	20.0		
Sodium, mg/L	34	36	40	30	35		
Uranium, mg/L (dissolved)	0.0110	0.0108	0.0116	0.0129	0.0116		
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1	<0.1		
Zinc, mg/L (dissolved)	<0.01	0.01	0.03	<0.01	<0.02		
Iron, TOTAL mg/L	0.03	0.06	0.11	< 0.03	<0.06		
Manganese, TOTAL mg/L	0.15	0.16	0.17	0.15	0.16		
Lead 210, suspended pci/L	<9.9	<6.1	<4.9	<1.9	<5.7		
Polonium 210 suspended, pci/L	<1.0	<0.6	<0.5	<0.5	<0.7		
Radium 226 suspended, pci/L	<0.4	<0.5	< 0.07	<0.2	<0.29		
Thorium 230 suspended, pci/L	<0.2	<0.4	0.2	<0.09	<0.23		
Uranium suspended, pci/L	< 0.0003	< 0.0003	0.0007	< 0.0003	<0.0004		







#### Uranium One - Wyoming Sampling Schedule

.

Ludeman 2008 & 2009

						200	8											<u>200</u>	<u>9</u>					
Location I.D.	<u>Jan</u>	<u>Feb</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Auq</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	Dec	<u>Jan</u>	<u>Feb</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
JS													1/16					6/29			9/22			12/21

	JS Well							
Parameters	1/16/2009	6/29/2009	9/22/2009	Average				
Bicarbonate as HCO3, mg/L	222	224	238	228				
Carbonate as CO3, mg/L	<1	<1	<5	<2				
Chloride, mg/L	2	2	2	2				
Conductivity, umhos/cm	457	450	415	441				
Fluoride, mg/L	0.6	0.6	0.6	0.6				
pH, s.u.	7.87	7.80	7.88	7.85				
Solids, Total Dissolved TDS @ 180 C, mg/L	252	274	255	260				
Sulfate, mg/L	51	45	47	48				
Gross Alpha, pci/L (dissolved)	22.8	14.9	13.9	17.2				
Gross Beta, pci/L (dissolved)	11.7	6.7	11.4	9.9				
Lead 210, pci/L (dissolved)	0	0	10.1	3.4				
Polonium 210, pci/L (dissolved)	0	0.04	0	0.01				
Radium 226, pci/L (dissolved)	0.67	0.6	0.84	0.70				
Radium 228, pci/L (dissolved)	3.5	2.4	2.9	2.9				
Thorium 230, pci/L (dissolved)	0.0	0.02	0.09	0.04				
Nitrogen, Ammonia as N, mg/L	<0.05	<0.05	<0.05	<0.05				
Nitrogen, Nitrate+Nitrite as N, mg/L	1.0	1.08	1.15	1.08				
Aluminum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1				
Arsenic, mg/L (dissolved)	0.002	0.001	0.001	0.001				
Barium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1				
Boron, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1				
Cadmium, mg/L (dissolved)	<0.005	< 0.005	<0.005	<0.005				
Calcium, mg/L	66	62	63	64				
Chromium, mg/L (dissolved)	< 0.05	<0.05	<0.05	<0.05				
Copper, mg/L (dissolved)	< 0.01	<0.01	<0.01	<0.01				
Iron, mg/L (dissolved)	< 0.03	< 0.03	< 0.03	<0.03				
Lead, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001				
Magnesium, mg/L	13	12	12	12.3				
Manganese, mg/L (dissolved)	<0.01	<0.01	<0.01	<0.01				
Mercury, mg/L (dissolved)	<0.001	<0.001	<0.001	<0.001				
Molybdenum, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1				
Nickel, mg/L (dissolved)	<0.05	<0.05	<0.05	<0.05				
Potassium, mg/L	5	7	6	6				
Selenium, mg/L (dissolved)	0.007	0.006	0.005	0.006				
Silica, mg/L	14.5	14.1	12.4	13.7				
Sodium, mg/L	12	11	9	10.7				
Uranium, mg/L (dissolved)	0.0087	0.0079	0.0081	0.0082				
Vanadium, mg/L (dissolved)	<0.1	<0.1	<0.1	<0.1				
Zinc, mg/L (dissolved)	0.03	0.02	0.02	0.023				
Iron, TOTAL mg/L	<0.03	<0.03	<0.03	<0.03				
Manganese, TOTAL mg/L	<0.01	< 0.01	<0.01	<0.01				
Lead 210, TOTAL pci/L	1.8	0	0	0.6				
Polonium 210 TOTAL, pci/L	0.1	0	0.03	0.04				
Radium 226 suspended, pci/L	0.2	0	0	0.07				
Thorium 230 suspended, pci/L	0	0	0	0				
Uranium suspended, pci/L	< 0.0003	< 0.003	< 0.003	<0.003				

#### Addendum 3.4-E Water Quality Data from only Domestic Well in Project Area





# **ADDENDUM 3.4-F**

#### **NEGLEY REPORT**





# ASSESSMENT OF THE HYDRAULIC RELATIONSHIP OF THE NEGLEY SUBDIVISION TO THE LUDEMAN ISR URANIUM PROJECT





# **CONVERSE COUNTY, WY**

# February 2011

Petrotek Engineering Corporation 10288 West Chatfield Avenue, Suite 201 Littleton, Colorado 80127 Phone: (303) 290-9414 Fax: (303) 290-9580

#### ASSESSMENT OF THE HYDRAULIC RELATIONSHIP OF THE NEGLEY SUBDIVISION TO THE LUDEMAN ISR URANIUM PROJECT CONVERSE COUNTY, WYOMING

# TABLE OF CONTENTS

Executive Summary	
Introduction	
Luenberger Pilot Project	
Nealey Subdivision Wells	
Geology	
Hvdroaeoloav	
Water Quality	
Summary	

# FIGURES

- 1. Private Water Wells and Monitor Wells, Area of Investigation, Negley Subdivision
- 2. Negley Subdivision Wells
- 3. Structure Map, Top 110 Sand, Negley Subdivision Area
- 4. Structure Map, Top 100 Sand, Negley Subdivision Area
- 5. Structure Map, Top 90 Sand, Negley Subdivision Area
- 6. Structure Map, Top 80 Sand, Negley Subdivision Area
- 7. Structure Map, Top 70 Sand, Negley Subdivision Area
- 8. Location of Geologic Cross-Sections, Negley Subdivision
- 9. Bicarbonate Distribution, 2008-2009, Negley Subdivision Wells
- 10. Uranium Distribution, 2008-2009, Negley Subdivision Wells
- 11. Gross Alpha, 2008-2009, Negley Subdivision Wells
- 12. Stiff Diagrams, Uranium One Monitor Wells
- 13. Stiff Diagrams, Negley Water Wells

#### TABLES

- 1. Negley Well Information
- 2. Correlation of Uranium One and Teton and Sand Nomenclature
- 3. Water Quality, Major Ions, Negley Wells, Uranium One Baseline Monitoring
- 4. Water Quality, Trace Metals, Negley Wells, Uranium One Baseline Monitoring
- 5. Water Quality, Radionuclides, Negley Wells, Uranium One Baseline Monitoring
- 6. Comparison of Water Quality-Teton and Uranium One Baseline Monitoring

# ATTACHMENTS

- A. Negley Cross Sections
- B. Negley Subdivision Well Completion Reports
## ASSESSMENT OF THE HYDRAULIC RELATIONSHIP OF THE NEGLEY SUBDIVISION TO THE LUDEMAN ISR URANIUM PROJECT CONVERSE COUNTY, WYOMING

## **Executive Summary**

Uranium One intends to develop and extract uranium from the Fort Union Formation at the Ludeman Project in Converse County, Wyoming using ISR mining. The target orebodies are located within the designated 80 and 90 Sands. Teton conducted an ISR uranium pilot project in the northwest portion of the current Ludeman License Amendment Area from 1979 to 1982. The pilot was called the Leuenberger Project. The Negley subdivision is located adjacent to the northwest portion of License Amendment Area and includes twenty two private water wells.

An assessment was conducted to evaluate the hydraulic relationship between the Negley water wells and the target ore bearing aquifers. Based on a review of available well records, well inspections, and geologic data, none of the Negley wells are completed within the 90 Sand, the primary target ore-bearing aquifer for planned uranium mining in the northwest portion of the Ludeman License Amendment Area. The deepest well in the Negley subdivision is 210 feet. The depth to the top of the 90 Sand in that area based on numerous geologic cross-sections is 250 to 300 feet. Most of the Negley wells are completed in the 110 and 120 Sands and one appears to be completed within the 100 Sand. The 100 Sand is the overlying aquifer to the target production zone 90 Sand in the area. One well, located one mile west of the License Amendment Area may be completed in either the 80 or 70 Sand, but the water quality in that well does not exceed any Wyoming or U.S. Environmental Protection Agency (EPA) standards. Structure maps of the top of 110 through 70 Sands and cross-sections showing the stratigraphic position of these units, were prepared to illustrate the relationship between the production zone and the completion intervals of the Negley wells.

Aquifer testing conducting by Teton within the 90 Sand indicated negligible response in the overlying aquifer. Reported drawdown in the overlying aquifer was less than 0.1 feet during a 36 hour, 43.5 gpm test in which over 30 feet of drawdown was recorded in 90 Sand observation wells at a distance of 300 feet from the pumping well. Hydrologic testing conducted by Uranium One in 2008 in the 90 Sand showed no response in the overlying aquifer after 3.2 days of pumping at a rate of 32.2 gpm. Results of these tests demonstrate that the overlying shale provides adequate confinement between the production zone aquifer and the overlying aquifers.

Baseline water quality conducted by Uranium One in 2008-2009 indicates elevated levels of uranium, sulfate, TDS, gross alpha and manganese in many of the Negley



subdivision wells. Isoconcentration maps show that uranium, gross alpha and bicarbonate generally increase to the northwest, away from the License Amendment Area.

Sampling conducted by Teton as part of the baseline monitoring for the Leuenberger Project indicated that water quality in the Negley wells, prior to the pilot test, was generally similar to recent sampling results. One well (N-18) completed in the 110 Sand shows a significant increase in a number of constituents since the 1979 sampling. However, several Negley wells that also appear to be completed in the 110 Sand are located between N-18 and the License Amendment Area boundary. Those wells did not show similar increases in parameter concentrations, making it unlikely that the changes in water quality at N-18 are related to the Leuenberger pilot project.

Uranium One, in accordance with its standard operating procedure, will conduct adequate aquifer testing to characterize the degree of hydraulic communication between the target production zone aquifer and the overlying and underlying aquifers and include that data in the Wellfield Data Package prior to development of any Mine Unit, including those near the Negley subdivision. For the Mine Unit(s) near the Negley subdivision, the aquifer testing will include sufficient monitoring to demonstrate if hydraulic communication exists between the 90 Sand and the aquifers that the Negley subdivision wells are completed in. Based on the results of that aquifer testing, Uranium One will, if necessary, implement appropriate engineering controls to ensure there will be no negative impacts to the Negley subdivision wells as a result of ISR operations. However, as noted above, currently available data do not indicate hydraulic communication between the 90 Sand and the overlying 100 and 110 Sands. Therefore, no additional hydrologic testing is proposed for the application for an NRC License Amendment for the Ludeman Uranium Project.





## Introduction

Uranium One, USA, Inc. (Uranium One) plans to develop and extract uranium from insitu recovery (ISR) wellfields within the Fort Union Formation at the Ludeman Project in Converse County, Wyoming. The target ore-bodies are located within the designated 80 and 90 Sands. From 1979 to 1982, UNC-Teton Drilling Exploration, Inc (Teton) conducted an ISR uranium pilot project (then identified as the Leuenberger Project) in the NE ¼, NE ¼ of Section 14, T34N, R74W. The former Leuenberger Project area is within the northwest portion of the Ludeman License Amendment Area.

North and west of the Ludeman License Amendment Area is the Negley subdivision. Figure 1 shows the location of the Negley subdivision relative to the Ludeman License Amendment Area. Twenty two private water wells (used for domestic, stock and irrigation purposes) have been identified within the subdivision and many of these wells are used for domestic water supply. An additional private well one mile west of the License Amendment Area was also included in the area of investigation. An assessment was performed to

- 1) determine if private wells within the Negley subdivision are completed within the target ore bearing aquifers (80 and 90 sands), or are hydraulically connected to them; and
- 2) identify if water quality in the Negley subdivision private wells was impacted by the Teton ISR pilot project.

The assessment includes a review of existing well records, published reports and permit applications, available site specific geologic and hydrologic data, and historic and recent water quality sampling results. Detailed structure maps and cross-sections were developed to examine the stratigraphic relationship of the proposed production zone and the well completion intervals of the Negley subdivision wells. Results of the assessment are summarized within this document.

Conclusions developed from this assessment are that none of the Negley wells are completed deep enough to intercept the target ore-bearing aquifers and that the ISR pilot project did not impact water quality in any of the Negley wells. However baseline water quality data from several of the Negley wells indicate elevated levels of uranium and total dissolved solids existed prior to 1980. A single well outside of the Negley subdivision and located one mile west of the License Amendment Area is completed within the 70 or 80 Sand. That well is hydraulically cross-gradient to upgradient of the Ludeman License Amendment Area and has not been impacted from historic ISR activities.

## Luenberger Pilot Project

Teton recognized that the Negley development in Section 11 posed potential water quality issues for the ISR pilot and eventual commercial operation. Accordingly, up to eleven landowner wells were tested weekly for excursion parameters prior to, and during, pilot operations. Monitoring data from these wells demonstrated that no solution migration to the subdivision occurred during or after termination of the pilot operation. In addition, the following edited document prepared for the USNRC by Oak Ridge National Laboratory and the University of Idaho (NUREG/CR-3967 ORNL/TM-9956 "An Analysis of Excursions at Selected In Situ Uranium Mines in Wyoming and Texas", July 1986) substantiates that there was no effect on the subdivision wells by the Teton pilot project.

### "Description of the Site

Teton Exploration Drilling Company (TEDC) operated the Leuenberger in situ uranium mine in Converse County, Wyoming, about 12 km (7.5 mi) northeast of Glenrock. Solution mining research and development operations began on January 22, 1980, with two well fields. The N and M (equivalent to the 90 and 80 Sands designation used by Uranium One) ore zones were mined separately in each of the two well fields. The N (90 sand) and M (80 sand) ore bodies are located in Section 14, T34N, R74W. All mining, processing, and restoration were concluded at the Leuenberger mine as of January, 1982. Post-restoration monitoring continued through 1982.

## History of Mining Operations

Research and development testing began January 22, 1980, in two separate five-spot well patterns. One pattern was designated for each of the N and M ore zones. Each test pattern consisted of four injection wells placed approximately 15 m (50 ft) apart surrounding a central pumping well. Two additional five-spot patterns contiguous to the original M zone pattern were drilled and operated.

The pilot testing operation utilized a sodium carbonate/bicarbonate lixiviate at a concentration ranging from 0.5 to 2 g/L (as HCO<sub>3</sub>) with a hydrogen peroxide oxidant at a concentration of 0.5 g/L. Leaching was terminated in the N well field area on June 1, 1980, after about 47 aquifer pore volumes of lixiviate were circulated through the test pattern. Approximately 29 aquifer pore volumes of lixiviate were circulated through the three M zone test patterns by the completion of mining on February 17, 1981.....

## Monitoring Well System and Well Construction

Monitoring wells were placed in the N and M sandstones (ore zones) and in the aquifers above and below both ore zones (0 (100 & 110 sands) and Basal sandstones (70 sand), respectively). Monitoring wells utilized during the research and development operations were sampled every two weeks for excursion indicators chloride, alkalinity, sodium, sulfate, uranium, and conductivity.





Monitoring wells at the research and development test site were completed in the N and M sandstones at a distance of about 60 m (200 ft) from the well field boundary. One Basal Sandstone monitoring well and two 0 Sandstone monitoring wells were used at the test site.

## Analysis of Excursions

No excursions were reported during TEDC's 13 month research and development operations from January, 1980, through February, 1981. TEDC was never required to proceed with corrective measures to control possible lixiviate migrations.

Monitoring well 309 which is completed in the N Sandstone (ore zone) slightly exceeded its UCL's for conductivity, sulfate, and alkalinity on February 6, 1980. Subsequent samples from this well indicated that the three excursion indicators declined below their UCL's and remained there.

Basal Sandstone monitoring well 314 and M Sandstone (ore zone) monitoring well MM-2 exceeded UCL's on one or more sampling dates in April and May, 1980. Well 314 exceeded UCL's for chloride, sulfate, and/or alkalinity for three nonconsecutive sampling dates. Well MM-2 exceeded UCL's for sulfate and sodium on one sampling date only. No corrective actions were initiated for these apparent excursions.

The report goes on to describe the restoration of the two research and development areas. Restoration was conducted at the N (90 Sand) research and development area from June 1980 through November 1990. The report stated that the N (90 Sand) wellfield was considered to have been restored successfully to the highest potential premining use citing a 1983 NRC document. Restoration of the M (80 sand) wellfield was conducted from February through December 1981. The M (80 Sand) wellfield was also considered to have been restored successfully to the highest potential premining use and Teton was issued a permit to mine uranium commercially at the Leuenberger site. However, the Leuenberger Project was never commercially mined because of unfavorable economic conditions for uranium production.

## **Negley Subdivision Wells**

The Negley development is an unplatted "subdivision" consisting of approximately thirty individual land owners located in Section 11, Township 34N, Range 74W, Converse County, Wyoming. Search of the State Engineers Office (SEO) records and physical inspection of the area indicate that there are twenty two private wells located within the Negley subdivision. Another well included in this assessment is located approximately one mile west of the License Amendment Area. Well records were reviewed to determine SEO permit numbers, drilling date, total depth, completion interval and other construction details of the Negley subdivision wells. Well completion reports, where available, are included in Attachment B. In some cases, the well permit applications



were the only documents available and those are also included. Initial review of the well records indicated that insufficient data were available to determine the drilling depth of three of the Negley subdivision wells, N-14, N-18 and N-19. A field survey was conducted to verify the total depth of those three wells. Subsequent records search turned up well files for those three wells. The well depths determined in the field were slightly shallower than indicated on the records, most likely because of sediment settling within the wells. Table 1 presents a summary of the well records search and also includes the permitted use and rate of the well. Figure 2 indicates the location of the Negley subdivision wells.

A survey of the Negley Subdivision well owners indicated the following: eleven of the twenty two Negley Subdivision wells are used for domestic purposes, one well is a shop supply well, three wells are used for livestock watering (noncommercial), and seven are not used (and have no downhole pumps). Well N-8, which is one mile to the west and actually not within the Negley Subdivision and is the only well that may be deep enough to penetrate the production zone targets, does not supply enough water for its intended use (irrigation), does not have a downhole pump and is not used.

As shown on Table 1, with the exception of the single well located west of the License Amendment Area (outside of the Negley subdivision in Section 10 and identified as well N-8), the deepest well in the Negley subdivision is recorded as 210 feet below ground surface (ft bgs).

Based on the geologic data described in the following section, none of Negley subdivision wells (except for N-8) are completed in the target ore-bearing aquifers (the 80 and 90 Sands). Well N-8 appears to be completed in the 80 Sand, or possibly the deeper 70 Sand. The well was drilled to provide irrigation water but has not been used for any purposes because the well has insufficient yield for the landowners needs. The majority of the Negley wells are completed in the 110 or 120 Sands. One of the wells appears to be completed within the 100 Sand which is the overlying aquifer to the 90 Sand, the primary production zone for this portion of the License Amendment Area.

All of these wells have been sampled by Uranium One to establish baseline water quality. Uranium One has designated the Negley wells as N-1 through N-23 (Figure 2). Many of these wells existed at the time of the Teton pilot project and were sampled for baseline and post-mining water quality under the prescribed monitoring program although some of the wells have changed ownership. In fact, a number of the current Negley wells were installed by Teton to provide monitoring of potential impacts to the overlying aquifers from the ISR activities and were subsequently turned over to the private landowners for use as water supply wells following restoration and termination of the project. Results of the water sampling are discussed under the water quality section of this document.





## Geology

The Ludeman Project is located in the southwestern part of the Powder River Basin. The Fort Union Formation underlies the surgical Wasatch formation in the area, and consists of a series of mudstones, siltstones and clays with minor cross-bedded sandstone channels and occasional thin limestone and lignite beds. The Fort Union Formation sandstones were deposited in a fluvial paleo-drainage system which flowed generally in a north-northeasterly direction. The sandstones of the Lebo member of the Fort Union Formation are the host rocks for the uranium ore deposits at Ludeman. The channel deposits are confined by mudstones that serve as aquitards to the sanddominated aquifers.

The subsurface geology (to depths of 600 to 700 ft bgs) of the License Amendment Area and extending beneath the Negley subdivision is well characterized as a result of extensive exploratory and delineation drilling conducted by previous uranium mining ventures and by Uranium One. Detailed structure maps of the top of the 110 through 70 Sands in the vicinity of the Negley subdivision were developed and are included as Figures 3 through 7. Several structural cross-sections were developed to correlate these units across the Negley subdivision. A generalized map of the locations of the cross-sections is provided as Figure 8. Cross Sections AA-AA' through FF-FF' and a detailed location map (showing all of the boreholes used to construct the crosssections) are provided in Attachment A.

The Teton nomenclature for the stratigraphic units was alphanumeric. Correlation of these units is summarized in Table 2

A brief summary of the geologic units of interest from shallowest to deepest is provided below. The Negley wells that are completed in each unit based on reported completion intervals, the structure maps and the cross-sections, is also noted. Table 1 includes the projected top of the production zone (90 Sand) and the location of each Negley well and the distance between the total depth of the well and the top of the 90 Sand. The discussion is primarily focused on the northwest portion of the License Amendment Area, identified as the Leuenberger Area. Uranium One nomenclature for the stratigraphy in the area includes numbering the sand units, decreasing with depth. Figure 2.6-1 from the Ludeman Project License Amendment Application, Technical Report (Uranium One 2010) presents the local stratigraphy.

The 120 Sand is the uppermost sand unit in the Leuenberger Area. This sand has been eroded in various locations in the Leuenberger Area and throughout the Ludeman License Amendment Area. The 120 Sand ranges from 29 to 147 feet thick across the License Amendment Area. The top of the 120 Sand generally occurs at elevations above 5,200 ft amsl. The 120 Sand is absent in the southwestern portion of the Negley subdivision as shown on Cross-sections AA-AA' through FF-FF' (Attachment A). Based on reported total depths, Negley wells N-4, N-5, N-7, N-9, N-11 and N-20 are completed

Negley Hydraulic Assessment Ludeman Uranium ISR Project, WY Uranium One February 2011



Page | 7

in the 120 Sand. Those wells are located in the northeast portion of the Negley subdivision. Negley wells N-3, N-12, N-14, N-16, N-17, N-21 and N-22 are completed across the 120 and/or 110 Sands based on reported completion intervals. Although no completion interval is reported for N-23, the well is completed in either the 110 or 120 Sand or both, based on the reported total depth.

The 110 Sand is an overlying aquifer in the Leuenberger area in areas where the 100 Sand is not present. It is separated from the 120 Sand by the 120/110 Shale, which ranges from 2 to 82 feet thick across the License Amendment Area. The 110 Sand ranges in thickness from 5 to 139 feet across the License Amendment Area. The 110 Sand has been eroded in various locations throughout the License Amendment Area but is continuous in the Leuenberger Area. The top of the 110 Sand generally occurs between 5,200 and 5,100 ft amsl across the Negley subdivision and dips to the north at approximately 1 degree (Figure 3). Negley wells that are completed in the 110 Sand based on reported completion intervals (and field surveys) include N-1, N-2, N-6, N-10, N-13, N-18 and N-19. Cross-section EE-EE' (Attachment A), that well is also completed in either the 110 or 120 Sand. Cross-section FF-FF' passes through Negley well N-6 and N-1 and shows that the total depth of both wells is just below the base of the 110 Sand (Attachment A).

Well N-4 was reported by Teton to be an O1 completion (100 Sand). Well N-4 is located approximately 875 feet northwest of N-6. Well N-4 is drilled to approximately the same total depth elevation as N-6. As previously noted, N-6 intercepts the base of the 110 Sand but does not reach the 100 Sand. Both the 110 and 100 Sands dip to the north. The projected top of the 100 Sand at the N-4 location is 5,035 ft amsl, below the total depth of the well at 5,060 ft amsl. Therefore, well N-4 does not appear to intercept the 100 Sand.

The 100 Sand is the overlying aquifer to the 90 Sand. The 100 Sand pinches out in various locations in the Leuenberger area. In the locations where the 100 Sand is not present, the 110 Sand is the overlying aquifer. Across the License Amendment Area, approximately 4 to 119 feet of the 110/100 Shale separate the 110 and 100 Sands. The 100 Sand ranges in thickness from 0 to 176 feet across the License Amendment Area. The top of the 100 Sand generally occurs between 5,130 and 4,990 ft amsl across the Negley subdivision and dips to the north at approximately 1.5 degrees (Figure 4). Well N-15 is located approximately 1,200 ft southwest of N-6 and 600 ft northeast of N-1 as shown on Cross-section FF-FF' (Attachment A). N-15 has approximately the same surface elevation as N-6 and was drilled to near the same total elevation (5,063 ft amsl). Projection of N-15 onto Cross-section FF-FF' indicates that N-15 may intercept the top portion of the 100 Sand at a elevation of approximately 5,078 ft amsl. The 100 Sand is projected to be approximately 40 ft thick at this location so well N-15 would not penetrate the full thickness of the sand.





A thin coal seam provides a consistent and correlative marker bed throughout the Leuenberger Area. This unit is present between the 100 and 90 Sands and is identified as the 'D' Coal on the cross-sections provided in Attachment A. The D Coal is used by Uranium One geologists to clearly differentiate the 100 Sand from the 90 Sand throughout the Leuenberger Area.

The 90 Sand is the shallowest proposed production zone. The 90 Sand is separated from the 100 Sand by the 100/90 Shale. The 100/90 Shale ranges from 3 to 145 feet thick across the License Amendment Area. The 90 Sand pinches out in various locations within the License Amendment Area, but is continuous in the Leuenberger Area. Its thickness ranges from 0 to 181 feet. The top of the 90 sand ranges from 5,000 to 4,820 ft amsl across the Negley subdivision, dipping to the north at almost 2 degrees as shown on the structure map (Figure 5) and cross-sections (Attachment A). Based on well records and field surveys, the deepest penetration of any of the Negley wells, other than N-8, is approximately 5,060 ft amsl, which is 60 feet above the shallowest occurrence of the 90 Sand.

The 80 Sand is beneath the 90 Sand and is also a proposed production zone. The 80 Sand is separated from the 90 Sand by the 90/80 Shale which ranges from 2 to 156 feet thick. The 80 Sand ranges from 0 to 161 feet thick across the License Amendment Area. Although pinch-outs are present within the License Amendment Area, the 80 Sand is continuous in the Leuenberger Area. The top of the 80 sand ranges from 4,860 to 4,720 ft amsl across the Negley subdivision, dipping to the north at approximately 1.5 degrees as shown on the structure map (Figure 6) and cross-sections (Attachment A). As previously described, well N-8 which is located approximately 1 mile west of the Negley subdivision, may intercept this unit or even the deeper 70 Sand. There is insufficient data density to reliably estimate the completion interval of well N-8. However, water quality from this well does not exceed Wyoming Class I Standards or any EPA MCLs and does not indicate any impacts from the historic Teton pilot project.

The 70 Sand is the underlying aquifer in the Leuenberger Area and is separated from the 80 Sand by 4 to 128 feet of 80/70 Shale. The 70 Sand ranges from 0 to 164 feet thick, pinching out in various locations within the License Amendment Area although this unit is continuous within the Leuenberger Area. Figure 7 is a structure map that shows the top of the 70 Sand ranges from 4,770 to 4,620 ft amsl with a north dip of approximately 1.5 degrees. Other than well N-8, none of the Negley wells penetrate deep enough to intercept the 70 Sand.

Sands beneath the 70 Sand include the 60, 50, 40 etc, but these units have no consequence to the Negley wells with respect to ISR mining as they are several hundreds of feet deeper than any of the private water well depths.





## Hydrogeology

Potentiometric surface maps and pumping tests were reviewed to evaluate the extent of hydraulic communication that exists between the ore bearing target zones (80 and 90 Sands) and the overlying 100 through 120 Sands. Figures cited in this section refer to the Ludeman Project NRC License Amendment Application, Technical Report prepared by Uranium One in 2010.

The potentiometric surface maps provided in the Ludeman Project License Amendment Application Technical Report (Uranium One 2010) indicate a generally northeast hydraulic gradient in the proposed production zone 80 and 90 Sands in the vicinity of the Negley subdivision (Figures 2.7-14 and 2.7-15, respectively of the Uranium One Technical Report). The potentiometric surface of the 100 Sand appears to have a more northerly hydraulic gradient. The water level elevation in the nearest 110 Sand monitor well is significantly higher (> 30 ft) than in the 80, 90 or 100 Sands, clearly indicating hydraulic separation. The original Teton License Application for Leuenberger also indicated a large difference in water levels (> 35 ft) between the 90 Sand (the N Sand) and the overlying aquifer (identified as the O Sand but not differentiated between the O1 [100] or O2 [110] Sand).

Pumping tests conducted in the 90 Sand by Teton showed minimal response in the monitor well completed in overlying aquifer, less than 0.1 ft compared to more than 30 feet in the 90 Sand at distances of 300 feet from the pumped well. No barometric corrections were reported so it is unclear if the "observed" drawdown of less than 0.1 ft during the test was related to barometric changes or was a response to pumping of the 90 Sand. The test was run for 36.5 hours at 43.1 gpm. The negligible drawdown observed in the overlying monitor well suggests that hydraulic communication between the 90 Sand and the overlying aquifer is minimal.

Uranium One conducted a series of aquifer tests in the 80 and 90 Sands in 2008 in the Leuenberger portion of the License Area. A 90 Sand test was conducted at well LWP-2 (shown on Figure 1) for a period of 3.2 days at a rate of 32.2 gpm. Drawdown in the pumping well was over 71 feet. An observation well completed in the overlying 100 Sand (LMO-1) and located 10 feet from the pumping well showed no drawdown response during the test. Results of this pump test demonstrate that the overlying shale unit provides adequate confinement for ISR operations.

The water level and pumping test data demonstrate that there is adequate hydraulic separation between the 90 Sand and the overlying aquifer. Additional aquifer testing will be conducted and submitted as part of a Wellfield Data Package to further demonstrate the degree of hydraulic communication between the 90 Sand and the overlying aquifers.

The Wyoming Water Development Office states in its Wyoming State Water Plan that the typical quantity of water withdrawn for domestic use in the western United States is



158 gallons per person per day (0.11 gpm) or 505 gallons per day per residence (0.35 gpm). This includes both indoor (78 gallons per person per day) and outdoor uses (80 gallons per person per day). If that rate of consumption is applied to the Negley subdivision wells, based on the completion intervals of the wells and assuming that all twenty two of the wells are active (six of the wells are actually inactive), the anticipated total consumptive use by aquifer is as follows.

Aquifer	Number of Residences	Total Extra	action Rate
		(gpm)	(AF/yr)
120 Sand	6	2.1	3.40
120/110 Sand	8	2.81	4.53
110 Sand	7	2.45	3.96
100 Sand	1	0.35	0.57

### Water Quality

As previously described, each of the twenty two Negley subdivision wells and the single well located west of the License Amendment Area have been sampled by Uranium One for baseline water quality. The samples were collected by a third party contractor and submitted to an independent analytical laboratory for analysis. The analytical results were sent directly to each well owner. Additionally, many of those wells existed at the time of the Teton Leuenberger pilot project and were sampled for baseline and post mining water quality to assess potential impacts of ISR mining. Results of the water quality sampling are described herein.

Analytical results from four quarters of groundwater samples collected from the Negley wells under the current Uranium One baseline monitoring program are included the Ludeman Project License Amendment Application Technical Report (2010) in Addendum 2.7E. Table 3 of this report provides an average of the major ion concentration for each of the wells. All but three of the wells exceed the Wyoming Class I standard for TDS (500 mg/l) and ten of the twenty three wells exceed the Class I standard for sulfate (250 mg/l). With respect to radionuclides, shown on Table 4, nine of the Negley wells exceed the EPA Maximum Contaminant Level (MCL) for uranium (0.035 mg/l), four exceed the EPA MCL for radium 226+288 (5.0 pCi/l) and twenty two of the well averages exceed the Wyoming Class I standard for gross alpha. Average concentration of trace metals are shown on Table 5. With the exception of manganese, most samples were below detection limits and standards for trace constituents. Two wells exceeded the selenium Class I standard of 0.05 mg/l. Nine wells exceeded the Wyoming Class I standard for trace constituents. Two wells exceeded the selenium Class I standard of 0.05 mg/l. Nine wells exceeded the Wyoming Class I standard for trace constituents. Two wells exceeded the selenium Class I standard of 0.05 mg/l. Nine wells exceeded the Wyoming Class I standard for trace constituents. Two wells exceeded the selenium Class I standard of 0.05 mg/l. Nine wells exceeded the Wyoming Class I standard for trace constituents. Two wells exceeded the selenium Class I standard of 0.05 mg/l. Nine wells exceeded the Wyoming Class I standard for trace constituents. Two wells exceeded the selenium Class I standard of 0.05 mg/l. Nine wells exceeded the Wyoming Class I standard for manganese (0.05 mg/l).

Isoconcentration maps were developed for several of the analytes. Figures 9, 10 and 11 show the distribution of dissolved uranium, bicarbonate and gross alpha in the Negley subdivision. The pattern that is exhibited for each of these maps is that the overall trend





shows an increase to the northwest, away from the Leuenberger Area except that one well (N-18) is consistently elevated.

The depth of well N-18 was recently measured and found to be 106.8 ft which is at an elevation of 5,145 ft amsl. Well N-14 and N-19 were also measured in the field and found to be shallower than the reported total depth. Based on Cross-Section FF-FF' (Attachment A) and the top of 110 Sand structure map (Figure 3), well N-18 is completed in the 110 Sand and does not penetrate deep enough to intercept the 100 Sand. Well N-18 has the highest average concentration of TDS, sulfate, chloride, uranium, gross alpha and selenium of any of the Negley wells. Other Negley wells located to the south (and closer to the area where the pilot test was conducted) have much lower values of those constituents.

The increasing trend in uranium to the northwest away from the License Amendment Area, and the generally low uranium values directly north of the License Amendment Area, make it unlikely that the pilot test negatively impacted water quality in the Negley wells even though many of the wells exceed Class I standards for uranium, gross alpha, sulfate, TDS, and manganese. Uranium ore has been identified in borings drilled into the 100 Sand in areas near the Negley subdivision and may be the cause of the elevated levels observed.

Baseline data collected during the Teton pilot project confirm that the water quality in many of the Negley wells exceeded Wyoming Class I standards for a number of constituents prior to mining and are essentially the same quality today as pre-mining. Table 6 compares the 1979 and 2008/2009 water quality data for wells that were sampled over both time periods. Most values are similar with the exception being N-18. In N-18, the concentration of most major ions, as well as TDS, nitrate (as N) and uranium showed sharp increases from 1979 to 2008/2009. No explanation is readily apparent; however the dramatic increase in nitrate suggests that this well may have received some form of surface contamination or infiltration. Field investigations identified that the well was in poor condition and may be prone to surface infiltration.

A series of stiff diagrams were developed from the average water quality data collected as part of the Uranium One Ludeman baseline monitoring program. The stiff diagrams show a general change in water quality with depth (Figures 12 and 13). Wells completed in the 120 and 110 Sands have higher TDS and are predominately calciumsulfate type water. Wells completed in the 80 Sand are predominately calciumcarbonate waters with much lower TDS. Wells completed within the 100 and 90 Sands are generally transitional between the calcium-carbonate and calcium-sulfate water types and intermediate TDS levels.

It should be noted that at the request of the EPA, WDEQ conducted a followup evaluation of the Leuenberger Project to determine if groundwater in the area could be





impacted from uranium recovery activities. The conclusions presented in the WDEQ memorandum (dated August 7, 2000 from R. Hoy to R. Chancellor) state that

.."Based on the interpretations of the site data, adverse impacts due to site activities were limited (e.g pond leaks, hot spots in the M Wellfield) and there is no indication in the records that those impacts extended beyond the site boundary. Also, mitigation efforts were undertaken to address those impacts"

and

"...based on available site information and data interpretations, and the limited duration and magnitude of mining activities, it appears there were no impacts to the shallow aquifer in which most of domestic wells in the area were completed."

The WDEQ agreed with earlier assessment from the NRC that groundwater in the wellfields associated with the Leuenberger Project had been adequately restored and there were no impacts to groundwater outside of the Project boundary.

## Summary

Uranium One intends to develop and extract uranium from the Fort Union Formation at the Ludeman Project in Converse County, Wyoming using ISR mining. The target orebodies are located within the designated 80 and 90 Sands. Teton conducted an ISR uranium pilot project in the northwest portion of the current Ludeman License Amendment Area from 1979 to 1982. The pilot was called the Leuenberger Project. The Negley subdivision is located adjacent to the northwest portion of License Amendment Area and includes twenty two private water wells.

Based on a review of available SEO well records, well inspections, and geologic data, none of the Negley wells are completed within the 90 Sand, the primary target orebearing aquifer for planned uranium mining in the northwest portion of the Ludeman License Amendment Area. The deepest well in the Negley subdivision is 210 feet. The depth to the top of the 90 Sand in that area is 250 to 300 feet. All of the Negley wells are completed in the 110 and/or 120 Sands except one that appears to be completed within the 100 Sand. The 100 Sand is the overlying aquifer to the target production zone 90 Sand in the area. One well, located one mile west of the License Amendment Area, may be completed in either the 80 or 70 Sand, but the water quality in that well does not exceed any Wyoming or EPA standards.

A survey of the Negley Subdivision well owners indicated that eleven of the Negley Subdivision wells are used for domestic purposes, one well is a shop supply well, three wells are used for livestock watering (noncommercial), and seven are not used (and have no downhole pumps). The well located one mile west of the License Amendment Area is also not used.





Aquifer testing conducting by Teton within the 90 Sand indicated negligible response in the overlying aquifer. Reported drawdown in the overlying aquifer was less than 0.1 feet during a 36.5 hour, 43.1 gpm test in which over 30 feet of drawdown was recorded in 90 Sand observation wells at 300 feet from the pumping well. Aquifer testing of the 90 Sand conducted by Uranium One in the Leuenberger area in 2008 indicated no response in the overlying aquifer after 3.2 days of pumping at 32.2 gpm. Results of these tests demonstrate adequate confinement between the 90 Sand and the overlying aquifers in the area.

Baseline water quality conducted by Uranium One in 2008-2009 indicates elevated levels of uranium, sulfate, TDS, gross alpha and manganese in many of the wells. Isoconcentration maps show that uranium, gross alpha and bicarbonate increase to the northwest, away from the License Amendment Area.

Sampling conducted by Teton as part of the baseline monitoring for the Leuenberger Project indicated that similar water quality existed prior to the pilot test in most wells. One well (N-18) completed in the 110 Sand, has significant increases in a number of constituents since the 1979 sampling. However, several wells that are also completed in the 110 Sand are located between N-18 and the Amendment Area boundary. Those wells did not show increases in parameter concentrations, making it unlikely that the changes in water quality at N-18 are related to the Leuenberger pilot project.

Uranium One will conduct adequate aquifer testing, in accordance with normal procedures, to characterize the degree of hydraulic communication (if any) between the target production zone aquifer and the overlying and underlying aquifers at Ludeman. As required under the Permit to Mine, the testing results will be submitted as part of the Wellfield Data Package. That aquifer testing will also further characterize the hydraulic relationship between the production zone aquifer and the Negley subdivision wells, although based on currently available data, no hydraulic communication between the aquifers is anticipated.

The additional data provided in this technical Memorandum supports the conclusion that 1) none of the Negley wells are completed in the production zones; 2) adequate confinement exists between the production zone and the overlying zones; and 3) the existing water quality in the Negley wells is similar to the water quality noted during preoperational testing for the Leuenberger Pilot Project. Adequate information is available to allow NRC to evaluate potential impacts on groundwater in the Negley subdivision from the proposed facility under both normal operating conditions and accidents. This information meets the acceptance criteria in NUREG-1569, section 2.2.3 and additional hydrologic testing is not necessary at this time for the technical review of the amendment application for the Ludeman Uranium Project to proceed.

















## Attachment B

## **Negley Subdivision Well Completion Reports**

N-1	50986	
N-2	26629	
N-3	42818/83767	
N-4	40688	
N-5	40689	
N-6	50985	
N-7	26631	
N-8	173339	
N-9	180	No well completion report available
N-10	24572 (cancelled.)	Only Permit Application included, no completion report available
N-11	P08605P	No well completion report available
N-12	64309	
N-13a and b	30262/30263 - both canceled	Only Permit Application included, no completion report available
N-14	46720	
N-15	32804	
N-16	30265	
N-17	30264	
N-18	9485	No well completion report available
N-19	26630	
N-20	26415	
N-21	26463	
N-22	42928	
N-23	161492	Only Permit Application included, no completion report available

	RECEIVED
For	m U.W. 6 JAN 21 1980 - To MICRO FEB 6 '80 NOTE: Do not fold this form. Use type writer or print neatly with blas
	Cheyenne, Wyo.
AB TT	ANDONED, SEE
	STATEMENT OF COMPLETION AND DESCRIPTION OF WELL
FE.	RMIT NO. U.WJUJOO NAME OF WELL INTIALE FI
1.	NAME_OF OWNER_Earlene LaPlant
2.	ADDRESS P. O. Box 1615, Glenrock, WY Zip Code 82637
3.	USE OF WATER: Domestic 🗋 Stock Watering 🗋 Irrigation 🗋 Municipal 🖨 Industrial 📮 Miscellaneous 🕑
	Well used to measure static water level only.
4.	LOCATION OF WELL: <u>SW 14</u> SE 14 of Section 11 , T. 34N, R. 74W., of the 6th P.M. (or W.R.)
	Wyoming, being specifically
	(Bearing and Distance) or 4186.1 ft. North and 7017.9 ft. East from the SE corner of Section 1, T 34 N., R 74
	(Strike out words not needed).
5.	TYPE OF CONSTRUCTION: Drilled 2 Dug Driven Dug Driven Jetter
	Other
6.	CONSTRUCTION: Total Depth of Well 131 ft. Depth to Static Water Level 44.9 ft.
	a. Casing Schedule New 🔂 Used 🗋
	5 1/2" diameter from 0 ft. to 71 ft. Material PVC Gage Sch.40
	diameter fromft, toft. Material Gage
	diameter fromft. toft. Material Gage
	b. Perforations: Type of perforator used Does not apply.
	Size of perforationsinches byinches.
	Number of perforations and depths where perforated:
	perforations fromft, tofeet.
	perforations fromft_ tofeet.
	c. Was well acreen installed? Yes 57 No Fi
	Diameter: $5 \frac{1}{2}$ and size. $\frac{1}{32}$ set from 71 fort to 131 fort
	Dispeter, alst size, and from fast to fast
	d Was well gravel neokod? Yes I' No II Size of gravel 3/4"
	a. Was well glavel pathed : Tes (2 No (1 Diab Vi glavel
	NAME & ADDRESS OF DELIVER TECON EXPLORATION Drlg. Co., P.O. Draver A-1. Casper, WY 8260
	NAME & ADDRESS OF DRILLER ACCUL INSTANCE IN DEST CALL A CONTAINED A LINE AND A CONTAINED A LINE AND A LINE OF A
ſ.	DATE OF COMPLETION OF WELL (including pump installation)
7. 8.	No pumo permanently installed.
7. 8. D.	PUMP INFORMATION: Manufacturer No pump permanently installed. Type
7. 8. D.	PUMP INFORMATION: Manufacturer No pump permanently installed. Type

# U.W.50986

10. PUMP TEST: Was a pump test made? Yes [] No 🔀

If so, by whom\_\_\_\_\_ Address\_\_\_\_\_

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_\_hours.

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_\_hours.

11. FLOWING WELL (Owner is responsible for control of flowing well). Not flowing.

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_B./sq. inch, or\_\_\_\_\_feet of water.

The flow is controlled by: valve 🗆 cap 🗆 plug 🔾

Does well leak around casing? Yes 🗆 No 🗍

12. LOG OF WELL: Total depth drilled \_\_\_\_\_\_feet.

Depth of completed well\_\_\_\_\_feet. Diameter of well\_\_\_\_\_inches.

Depth to first water bearing formation\_\_\_\_\_feet.

Depth to principal water bearing formation Top\_\_\_\_\_feet to Bottom\_\_\_\_\_feet.

Ground Elevation, if known 5219.8

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
0	35	silt-clay			
35	40	silty sand containing sand stringer			
40	48	clay			
48	82	fine to medium grained sand			
82	87	clay			
87	128	fine to medium grained sand		water bearing	perforated in-
		with occasional silt to clay			terval
		stringers			
					in an
			· · · ·		

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🛛 No 🗍

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good [] Acceptable [] Poor [] Unusable []

### 18. TABULATION

U.W.50986

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town-	wn- hin Range Sec.		Range Sec. NE14			NW1/4		SW1/4			SE¼			TOTALS					
			NE14	NW14	5W1/4	SE14	NEK4	NW14	SW14	SE14	NEV4	NW\$4	5W14	SEKA	NE14	NW14	SW14	SEK4	
34	74	11															Х		
			l																
																È			

TOTAL NUMBER OF ACRES TO BE IRRIGATED none

Original Supply\_\_\_\_\_acres

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.

b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

c. A separate map may be submitted if the information required cannot be shown on this plat.



REMARKS: Well will be used to measure the static water level (SWL) of the groundwater quaifer open to the well. Personnel from Teton Exploration Drilling Co. will be taking the SWL measurements on a periodic basis. No water will be pumped from the well except during well development and any well testing.

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

U.W.50986

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and ballef it is true,

 January 21
 19

 Basic of Priority
 January 21

 10
 10

Date of Approval annerg 31, 1980

for State Engineer

correct and complete.

JAN 22'75

NOTE: Do not fold this form. Use typewriter or print neatly with black ink.

Form U.W. 7

IF	WELL	IS '	го	BE		
AE	ANDOR	IED	, SI	ΞĒ	ITEM	20

## STATE OF WYOMING

OFFICE OF THE STATE ENGINEER

### STATEMENT OF COMPLETION AND DESCRIPTION OF WELL

for Domestic or Stock Watering Use Only

A preferred water right is given to such use when the yield or flow does not exceed .056 cubic feet per second or 25 gallons per minute. Domestic use refers to household use and the watering of lawns and gardens for family use, not to exceed one acre.

	Permit No. U.W. 26629 Temporary F	Filing No. 9-8-68
	Water Division No. 1 (15-5)	
	TITE District Converse County to May 24 1969	
	U.W. District UCANVELUE COUNCY W May 24, 1909	WELL LOCATION
	NAME OF WELL Negley No. 3	CONVERSE County
1.	Owner Jacob S. Negley	
2.	Address Glenrock, WY 82637	SW % of NE % of Sec_1
3.	Agent to receive correspondence Dennis in Hand, Attorney, P.D. Box 277, Glyncock, WY 52637	<u>t. 34 n., r. 75 w.</u>
4.	Name & address of driller Crimm Drilling, Inc., 311 South 4th Avenue, Casper, Wyoming 82601	
5.	Well is constructed on lands owned by <u>Jacob S. Negley</u> (Obtaining of easement or right of way is the responsibility of the applicant's. Include copy if land is privately owned and owner is not a co-applicant.)	NW4NE4
6.	Type of construction; Dug Drilled Drilled Type of Rig	X B
	Driven 🗆 Jet 🗋 Other	~
7.	Use of Water-Domestic Fr Stock	
8	Means of conveyance distance and direction to point of use	SW 1/4 SE 1/4
0.	P. O.F. (lacil	
0	Date started June 1. 19.74	
10	Date completed June 2, 19 74 (including nump)	
11.	Date after completion when water was used June 5. 19 74	S
12	WELL DESCRIPTION	Scale: $2'' = 1$ mile
	Total Depth <u>120'</u> Depth to Water Level <u>80</u> ft	Abava diagram represents and full
13.	TEST DATA	section. Locate well accurately in
	Yield 25 Gal. per Min. How Tested With Pump	small square representing 40 ac.
	Drawdown Length of Test	OT fill in the followings
14.	PUMP DATA	THE WE CONTRACTOR
	Type         Ruda Pump         Power Source         Electricity           (Turbine, Centrifugal, etc.)         (Elec., Gas, etc.)	Lot & Block or Tract
	Horsepower 34 Amount of Water Being Used 25 (Gallons per Minute)	of the
15.	CASING RECORD	(Subdivision or Addition)
	$\frac{1}{2} \frac{1}{2} \frac{1}$	
	Size Kind ( AT ) ( Im Off, to OU At.	of
	Size Kind from the to the	(City, Town or County)
	Darforeiad Craine	
	$\frac{P_{\text{reforated Casing}}{P_{\text{reforated Casing}}} = 80 \text{ as } 120 \text{ s}$	l
	Size Kind from from ft. to ft.	Section, TN., RW.

\*\*For wells constructed after May 24, 1969, Application Form U.W. 5 must be submitted prior to construction.

Permit No. U.W. 26629

Book No. 138 Page No. 68

U.W. 21629

- 16. Was surface seal provided? Yes D No D To What Depth 0 120 Material used: CRAVEL Was well gravel packed? Yes 🕑 No 🗇
- 17. FLOWING WELL (Owner is responsible for installing control device on flowing well.) Does well flow? Yes D No D Flow controlled by: Valve 🗆 Cap 🗋 Plug 🗋 Does well leak around casing? Yes 🗆 No 🗋
  - 18. LOG OF WELL-Clearly indicate first water bearing material and principal water bearing material.

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
- ya-120	120	SANDY LIME GRAY	GRAVEL	80-120	80-120
			· · · · · · · · · · · · · · · · · · ·		
		08			
	·				1
		·····			
		]	,	1	

**19. QUALITY OF WATER INFORMATION** 

Was a chemical analysis made? Yes 📋 No 🗹 If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🛛 Acceptable 🗆 Poor 🗀 Unusable 🗔 Was a bacteriological analysis made? Yes 🛛 No 🗗

If a domestic well, was the well disinfected by the driller? Yes  $\Box$  No  $\overleftrightarrow$ 

20. IF WELL IS TO BE ABANDONED, complete only Items 1 through 6, Item 10 and Item 18 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

REMARKS:

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

or Authorized Agent Signature of Owner

Date

19.

DFC 6 May 16 1974 Date of Receipt: Date of Priority: Date of Approval: for State Engineer

1		σ',	1
· ·	TITIRI	ſ	
TERMINE			
A FUEN FUEN FUEN	BY RELIVED E		
1173 m For	APR2 5 1979 -	MICRO- AUG 8'79	
Form U.Way APR AD	STATE ENGINEER	NOTE: Do not fold this form.	Use type-
Cheyenne. Wyo.	Priežennej nyci	ink.	with black
IF WELL SOUTH ABANDONED SFE	STATE OF YOM	ING	
ITEM 15, PAGE 4	OFFICE OF THE STATE ENGL	NEER	
STATEMENT C	OF COMPLETION AND DES	CRIPTION OF WELL	
A	Assigned: See Current Endor	SEMENT	
PERMIT NO. U.W. 42818	NAME OF WEL	I. Negley #6	
		,	
Weldon W. + Candy Yo	der . Da		
I. NAME_OF OWNER	I <del>. S. Negley P.O.</del>	<u>150x 756</u>	0-1-1
2. ADDRESS Soply The	weach, Lilya	Zip Code	<u> </u>
3. USE OF WATER: Domestic 🛛 Stor	ck Watering 🛛 Irrigation 🗆 M	unicipal 🗋 Industrial 🗋 Miscellar	neous 🗆
4. LOCATION OF WELL $BE_{14}S$	<b>差 14 of Section 11., T. 34</b> 筹	N., R. 74 W., of the 6th P.M.	(or W.R.M.),
Wyoming, being specifically	(Booring)	and Distances	
orft. North and	ft. East from theco	rner of Section, TN., R	w.
(Strike out words not needed).			
5. TYPE OF CONSTRUCTION: Drilled [	년	Dug 🗍 Driven	🛛 Jetted 🗹
Other		,	
6. CONSTRUCTION: Total Depth 12	ft. Depth to Water Level	<u>\$5</u> ft.	
a. Casing Schedule New 🗗 Used 🗆		- t-	
. 51			
diameter from	_ft. toft. Materia	250 Mayum Gage	<del></del>
diameter from	_ft. toft. Materiaft. Materia	Gage Gage	
diameter from diameter from diameter from	_ft. toft. Materia _ft. toft. Materia _ft. toft. Materia	Gage Gage Gage	
	_ft. toft. Materia _ft. toft. Materia _ft. toft. Materia _sed	<u></u> Gage Gage Gage	 
	_ft. toft. Materia _ft. toft. Materia _ft. toft. Materia _sedsec	Gage Gage Gage	
	ft. toft. Materia ft. toft. Materia ft. toft. Materia ft. Materia	Gage Gage Gage	
	ft. toft. Materia ft. toft. Materia ft. toft. Materia sed $ff$ . Materia ff. $ff$ . Materia ff. $ff$ . Materia ff. $ff$ . $ff$ . $ff$ . where perforated: ff. to $ff$ . feet.	<u>2 5 0 / JU JU</u> Gage Gage Gage	
	ft. toft. Materia ft. toft. Materia ft. toft. Materia sed $freed$ freed $freedwhere perforated:freed$ $freedfreed$ $freedfreed$ $freed$	Gage Gage Gage	
	ft. toft. Materia ft. toft. Materia ft. toft. Materia sed $fr$ . Materia fr. $fr$ . Materia fr. $fr$ . $fr$ . $fr$ . fr. $fr$ . $fr$ . fr. $fr$ . $fr$ . fr. $fr$ . fr. $fr$ . fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr. fr	<u>2 3 0 / JU YUU</u> Gage Gage Gage	
	ft. toft. Materia ft. toft. Materia ft. toft. Materia sed $ff$ . Materia sed $ff$ . Materia sed $ff$ . Materia sed $ff$ . Materia ff. toft. Materia ff. tofeet. ff. tofeet. No $\Box$ set from feet b	Gage Gage Gage	
	_ft. toft. Materia _ft. toft. Materia _ft. toft. Materia _sed $freet$ _yinches. where perforated: //ft. tofeet. ft. tofeet. No $\Box$ set fromfeet to feet to	Gage Gage Gage feet.	
	ft. toft. Materia ft. toft. Materia ft. toft. Materia sed $ff$ . Materia sed $ff$ . Materia ff. toft. Materia ff. toft. tofeet. ff. tofeet. ff. tofeet. No $\Box$ set fromfeet to ff. Size of	2 ) 0 / feet.	
<ul> <li></li></ul>	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gag	
<ul> <li></li></ul>	.ft. to       ft.       Materia         .ft. to       ft.       Materia         .ft. to       ft.       Materia         .sed       Secured       Secured         .sed       Secured       Secured         .set       Secured       Secured         .set	Gage Gage Gage Gage Gage Gage  Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage	
<ul> <li></li></ul>	_ft. toft. Materia _ft. toft. Materia _ft. toft. Materia _sedft. Materia _sedft. Materia inches. where perforated: ft. tofeet. ft. tofeet. ft. tofeet. ft. tofeet. feet. No [] set fromfeet to set fromfeet to feet to feet to feet to feet to feet to No [] Was it cemented in place? for the place for the pla	Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gag	
<ul> <li></li></ul>	ft. toft. Materia ft. toft. Materia ft. toft. Materia isedft. Materia sedft. Materia $y_2 \sum_{i=1}^{n}$ inches. where perforated: $f_1$ tofeet. $f_2 \int_{f_1}^{n}$ feet. No [] set fromfeet to set fromfeet to No [] Size of gravelff. No [] Was it cemented in place? $f_2 \int_{f_1}^{n} \int_{f_2}^{n} \int_{f_1}^{f_2} \int_{f_2}^{f_3} \int_{f_1}^{f_3} \int_{f_2}^{f_3} \int_{f_1}^{f_3} \int_{f_2}^{f_3} \int_{f_1}^{f_3} \int_{f_1}^{f_3} \int_{f_2}^{f_3} \int_{f_2}^{f_3} \int_{f_1}^{f_3} \int_{f_2}^{f_3} \int_{f_1}^{f_3} \int_{f_2}^{f_3} \int_{f_2}^{f_3} \int_{f_2}^{f_3} \int_{f_2}^{f_3} \int_{f_2}^{f_3} \int_{f_2}^{f_3} \int_{f_3}^{f_3} $	2 > 0 / ftery flem Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage	
<ul> <li></li></ul>	ft. toft. Materia ft. toft. Materia ft. toft. Materia ft. toft. Materia sed $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$ $f_{attria}$	2 > 0 / 1 + y + y + y + y + y + y + y + y + y +	
<ul> <li></li></ul>	ft. toft. Materia ft. toft. Materia ft. toft. Materia sedft. Materia sedft. Materia yinches. where perforated: "ft. tofeet. ft. tofeet. ft. tofeet. feet. No [] set fromfeet to set fromfeet to set fromfeet to feet to 	Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gag	sift
<ul> <li></li></ul>	.ft. to       ft.       Materia         .ft. to       ft.       Materia         .ft. to       ft.       Materia         .sed       Secured       Secured         .set       feet.       Secured	2 > 0 / flex Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gag	y.ift

	10.	PUMP	TEST:	Was a	pump	test made?	Yes 🗖	No [
--	-----	------	-------	-------	------	------------	-------	------

	If so, by whom Address
	Yield:gal./min. withfoot drawdown afterhours.
	Yield:gal./min. withfoot drawdown afterhours.
11.	FLOWING WELL (Owner is responsible for control of flowing well).
	If well yields artesian flow, yield isgal./min. Surface pressure isîb./sq. inch, orfeet of water.
	The flow is controlled by: value [] cap [] plug []
	Does well leak around casing? Yes [] No []
12.	LOG OF WELL: Total depth drilledfeet.
	Depth of completed wellfeet. Diameter of wellinches.
	Depth to first water bearing formationfeet.

Depth to principal water bearing formation Top\_\_\_\_\_feet to Bottom\_\_\_\_\_feet.

Ground Elevation, if known\_\_\_\_\_

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
		See attack	ud Log.		
		·			
		· · · · · · · · · · · · · · · · · · ·			
			· · · · · · · · · · · · · · · · · · ·		<u>.</u>
					-
·					
			· · · · · · · · · · · · · · · · · · ·		
					· · · · · · · · · · · · · · · · · · ·

:

2

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 📋 No 🗔

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗇 Acceptable 🗋 Poor 🗊 Unusable 🗊

### 13. TABULATION

s. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

u <sup>1</sup>

U.W. 42818

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

own-	Range	Sec.	NE¼			NW1/4					101	74		SE¼				TOTALS	
			NE1/4	NW14	sw¼	SEV4	NEV4	NW1/4	SW1/4	SE1/4	NE1/4	NW14.	SW1/4	SEV4	NEV4	NW14	5W1/4	SE14	
					<u> </u>	Ĺ	[						[		V				
					ļ		L												
		L					i	[					L				·	[	
					ļ														
_+					[								[						
				·		,													
{							<u> </u>						<u> </u>						· · · ·
-+													├──						
†																			
14.	. PLA a. If be	T the welow. I	ell is t	o be u	ised fo	r irriga t certif	tion, i ied by	ndustri a licen	TOT al, mis sed en	cellane	OUS OF	munic	ACRI cipal us yor is r	ES TO Suj se, sho equired	BE I Orig ppleme w the l l to be	RRIGA sinal S ntal S locatio submit	<b>TED</b> Supply. Supply. In of the tred at	ne well the tin	on the plat
	of b. Fa po	or othe	er use	s, accu on pla	rately t and i	show i in "Re	the we marks'	ll locat ' section	tion, p on belo	oint of w. M	use c	or uses ortain l	and location	describ n on p	e metl lat agr	hod of rees wi	conve ith wri	yance itten d	of water t escription.
	of b. Fa po c. A	or othe ints o separ	er user f use ate ma	ap may	rately t and : y be su	show f in "Re ibmitte	the we marks' ed if ti	ll locat ' section he info	tion, p on belo ormatio R.	oint of ow. M on requ	use c ake ce nired c W.	or uses ortain 1 annot	and ( locatio) be sho	describ n on p wn on	e metl lat agr this p	hod of rees wi	conve ith wri	yance itten d	of water t escription.
	of b. Fo po c. A	separ	er use: f use = ate m: F	ap may	rately t and : y be su W	show 1 in "Rep abmitte	the we marks'	11 loca ' section he info	tion, p on belo prmatic R	oint of ow. M	use called ake celled ake ce celled ake celled ake cel	or uses ortain 1 annot	be sho	describ n on p wn on	e meti lat agn this p Sc	hod of rees wi lat. ale: 2	conve ith wri 2"	yance itten d	of water t escription. le

## U.W. 42818

.

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete. A april 1st \_, 19.77 X gnature of Owner or Auti rized Age APR 2 5 1979 Date of Receipt , 19.... April 20 \_, <u>19\_78</u>\_\_\_ Date of Priority\_\_\_\_ Date of Approval.

for State Engineer

EILMED MAY 30'79 Form U.W. 6 NOTE: Do not fold this form. Use type-writer or print neatly with black ink. IF WELL IS TO BE ABANDONED, SEE ITEM 15, PAGE 4 OFFICE OF THE STATE ENGINEER STATEMENT OF COMPLETION AND DESCRIPTION OF WELL ASSIGNED: SEE CURRENT ENDORSEMENT 40688 NAME OF WELL Bourquin No. 2 PERMIT NO. U.W. Weldon W. + Candy Yoder 1. NAME\_OF OWNER ADDRESS DOX 23 Zip Code Glenrock, WY 82637 Stock Watering & Irrigation Municipal D Industrial Miscellaneous D O. BOX 756. 4. LOCATION OF WELL: 5W 1/2 NE1/2 of Section 11, T. 34 N., R. 74 W., of the 6th P.M. (or W.R.M.), Wyoming, being specifically. or <u>3122</u> ft. the and <u>1982</u> ft. West from the <u>NE</u> corner of Section <u>11</u>, T. <u>34</u> N., R. <u>74</u> W. (Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled in Rotary (Type of Rig) \_\_\_\_\_ Dug 🛛 Driven 🗋 Jetted 🗍 Other . 6. CONSTRUCTION: Total Depth 200 ft. Depth to Water Level 170 ft. a. Casing Schedule New 🕱 Used 🗆 Material 5 Tyrehe 5 in\_ diameter from O ft, to 200 ft. Gage\_. 200 diameter from\_\_\_\_\_ft, to\_\_\_\_\_ft. Material \_\_\_\_\_\_ Gage \_\_\_\_\_diameter from\_\_\_\_\_\_ft. to\_\_\_\_\_\_ft. Material Gage b. Perforations: Type of perforator used 5a. W Size of perforations // inches by 12 inches. Number of perforations and depths where perforated; perforations from 200 ft. to 140 feet. 40 perforations from\_\_\_\_\_ft. to\_\_\_\_\_feet. c. Was well screen installed? Yes 🗋 No 📈 Diameter-Diameter: \_\_\_\_ \_\_\_\_ slot size: \_\_\_\_\_\_ set from\_\_\_\_\_ feet to\_\_\_\_ feet. d. Was well gravel packed? Yes 🕰 No 🗆 Size of gravel e. Was surface casing used Yes 🛛 No 🕱 Was it cemented in place? Yes 🗆 No 🕱 7. NAME & ADDRESS OF DRILLER Pay no Drilling Co. Glanrock Wyo 92637 8. DATE OF COMPLETION OF WELL (including pump installation) March 25, 1979 Type Wisdmill 9. PUMP INFORMATION: Manufacturer\_ A&r Mator Horsepower Depth of Pump Setting 746-193 ft, *fer letter kerd* 5-4-79. Cer Source of power Wind 12 Amount of Water Being Pumped.\_\_\_ \_\_\_\_\_Gallons Per Minute. Book No. 216 Page No. 75 Permit No. U.W. 40688

U.W. 40688

•

10.	PUMP TEST: Was a pump test made? Yes 🗋 No 瓦
	If so, by whom Address
	Yield:gal./min. withfoot drawdown afterhours.
	Yield:gal./min. withfoot drawdown afterhours.
11.	FLOWING WELL (Owner is responsible for control of flowing well).
	If well yields artesian flow, yield isgal./min. Surface pressure islb./sq. inch, orfeet of water.
	The flow is controlled by; value [] cap [] plug []
	Does well leak around casing ? Yes 🗆 No 📮
12.	LOG OF WELL: Total depth drilled 200 feet.
	Depth of completed well_200feet. Diameter of well_6_inches.
	Depth to first water bearing formation <u>170</u> feet.
	Depth to principal water bearing formation Top 170 feet to Bottom 260 feet.

Ground Elevation, if known\_\_\_\_\_

140' To
200'
······································

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🗆 No 📈

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good X Acceptable 🗆 Poor 🗆 Unusable 🗆

#### 13. TABULATION

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town- thip Range	Range	Range	Range	Range	Range	Sec.	as Sec.	Sec.	ange Sec.	Sec.	NE14		E1/4	4		NW4				SW1/4				SF	4	TOTALS
			NE1/4	NW14	SW14	SE14	NEV4	NW14	SW1/4	SE1/4	NEV4	NW1/4	SW1/4	SE1⁄4	NEV4	NW14	SW1/4	SE1/4								
												<b>—</b> —		ļ	├──											
														├					······································							
			<u> </u>													[										
													<u> </u>		<u>}</u>											
				<u> </u>				<u>-</u>			<b> </b>								· · · · · · · · · · · · · · · · · · ·							
		·		[			[				ļ			ļ	┣											
		l		<u> </u>				1	1	{	[	<u> </u>			1			I								

TOTAL NUMBER OF ACRES TO BE IRRIGATED\_\_\_\_\_

Original Supply\_\_\_\_\_acres

0:10.40688

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.

b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

c. A separate map may be submitted if the information required cannot be shown on this plat.

		R	W.		R	W.	 Scale: 2" - 1 Mile	
					2 1 1 5 1 1			
	:			 				
'N.				 				
				 			 · · ·	
N.			 	 		 		
					1 1 1			
REM	ARKS: _			 <u> </u>			 	, 
				 				<u> </u>

U.W. 40688

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

Event & Brunging Signature of Owner or Authorized Agent april 12 1979 Date ()) APR 1 3 197 Date of Receipt. , 19\_ 19\_\_\_\_77 November 2 Date of Priority\_\_\_\_ • • • 10 Date of Approval. State Engineer
	JULY MICRO MA	7 79
Form U.W. 6	NOTE: Do not writer ink.	fold this form. Use type- or print neatly with black
IF WELL IS TO BE ABANDONED, SEE M 15 PACE A	VYOMING	
STATEMENT OF COMPLETION	ATE ENGINEER	TT .
	ASSIGNED: SEE C	URRENT ENDORSEMENT
PERMIT NO. U.W. 40689 NAME	OF WELL Bourquin No.	1
Weldon W. + Candy Yoder 1. NAME_OF OWNER_ <u>Evert L. Bourquin</u> 5465257 12 19921 (1)	- 1 11hr.	197
2. ADDRESS - 104 3. 3. 101 101 15t (r/eh)	OCK, WYO.	Zip Code 37 4.3
3. USE OF WATER: Domestic 🛛 Stock Watering 🗆 Irrigat	ion 🛙 Municipal 🗖 Industrial	🛛 Miscellaneous 🖸
4. LOCATION OF WELL: SE 1/ ME4 of Section 11, T	<u>34</u> N., R. 74 W., o	f the 6th P.M. (or W.R.M.),
or ft. South and 15 73 ft. West from the A	(Bearing and Distance)	<u>34 N. R. 74 W.</u>
(Strike out words not needed).		
5. TYPE OF CONSTRUCTION: Drilled A (T	ype of Rig) D	ug 🗌 Driven 🔲 Jetted 🙇
Other	65 yper let	U.L.
6. CONSTRUCTION: Total Depth 12 5 ft. Depth to Water	Level 113 ft. 2/3/	iy be
a. Casing Schedule New 💢 Used 🗋		
diameter from 0 ft. to 125 ft	Material Plastic	Gape 200
diameter from ft. toft	Material	Сала
diamatar from ft to ft	Material	Gage
h Bastanting The second	Material	Gage
Size of perforations inches by 16 inches.		
Number of perforations and depths where perforated:		
40 perforations from 60 ft. to 125 feet		
perforations fromft, tofeet		
c. Was well screen installed? Yes St. No St.		
Diamatary old size	Analisa da s	
Diameter, sict size; set from	itet toitet.	
d Was well seened a wind at a set from	Ieet tofeet.	
u. was wen graven packed? Xes X No I Size of gravel		
e. was surface casing used Yes I No & Was it cemented 7. NAME & ADDRESS OF DRILLER	in place? Yes D No &	
8. DATE OF COMPLETION OF WELL (including nume installe	tion nov 15.	1978
9 PIMP INFORMATION. Manufactures Faithan K.	Matsal m	Supmareill.
Summer is a sum Flag this	Type_	110
Source of power where the first the Horsept	ower Depth of Pump	Setting
Amount of Water Being Pumped 70 12 Gallons	Per Minute.	
Permit No. U.W. 40089	Book No	216 Page No. 76

10. PUMP TEST: Was a pump test made? Yes 🗆 No 🗹

Yield: \_\_\_\_\_\_gal./min. with\_\_\_\_\_foot drawdown after\_\_\_\_\_hours.

- Yield: \_\_\_\_\_gal./min. with \_\_\_\_\_foot drawdown after \_\_\_\_\_hours.
- 11. FLOWING WELL (Owner is responsible for control of flowing well).

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_\_ib./sq. inch, or\_\_\_\_\_feet of water.

\_ Address\_\_

The flow is controlled by: value  $\Box$  cap  $\Box$  plug  $\Box$ 

Does well leak around casing? Yes 🗆 No 🗔

LOG OF WELL: Total depth drilled <u>125</u> feet.
 Depth of completed well <u>125</u> feet. Diameter of well <u>B</u> inches.
 Depth to first water bearing formation <u>110</u> feet.
 Depth to principal water bearing formation Top <u>110</u> feet to Bottom <u>115</u> feet.

Ground Elevation, if known\_\_\_\_

If so, by whom ...

5 UP
·····
·····
<u> </u>
· · · · · · · · · · · · · · · · · · ·

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🗖 No 💢

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗋 Acceptable 🗋 Poor 🗋 Unusable 🗋

## 18. TABULATION

•••

×.

- U.W. 40689
- a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

wn-	Range	Sec.	{	141	-74		[	_ N¥	V 1/4			SN	/ 1/4		{	101	74		TOTALS
			NE1/4	NW14	SW14	SE1/4	NEV4	NW14	SW1/4	SE1/4	NEV4	NW14	5W1/4	SE14	NE¥4	NW14	SW1/4	SE1/4	
		L					ļ								L		<b> </b>		
				ļ			ļ								ļ	<b> </b>			
				<b> </b>			ļ	ļ			L				ļ	ļ			}
_																ļ			
											_								
										-									
						:					-								_
							1								[		[		
				·	·		<u>.</u>				·	·			<u></u>	<u>.</u>	<u> </u>		
									TO	PAL N	UMBE	ER OF	ACRI	es to	BEI	RRIG	ATED.		
															Orio	zinal S	lonnly		acté
															01.4	51041 6			
														Su	ppleme	ntal S	upply_	<u></u>	acre
14.	. PLA	T																	
	a. If	the w	rell is t	to be u	used fo	r irriga	tion, i	ndustri	al, mis	cellane	ous or	munic	ipal us	e, sho	w the l	locatio	n of th	ie well	on the pla
	be	low. 1	for suc	ch uses	, a pla	t certif	ied by	a licen	sed en	gineer	or land	l survey	or is r	equired	l to be	submi	tted at	the tin	ne the Proo
	0	. Appr	opriaci	on and	Dener	iciai Us	se oi G	rouna	water	is subn	nttea.								
	b. Fe	or oth	er use	1, accu	rately	show t	the we	ll loca	tion, p	oint of	t use o	or uses	and	lescrib	e met	hod of	conve	yance	of water t
	po	ints o	f use	on pla	t and i	in "Rep	marks'	" sectio	on belo	w. M	ake ce	ertain l	ocation	on p	lat agr	rees w	ith wr	itten d	escription.
													<b>bb</b> .		AL	1-4			
	_		HLA 111		y de su	iomitte	ed ní t	ne info	rmatic	n requ	nred c	annot	pe sho	wп оп	curs b	JIRT.			
	c, A	separ		•															
	с, А	separ	F	k	W.	• •			R		.W.						<b>0</b> #	1 M	1.
	с, А	separ	F	s	W.	• •	<u> </u>	···	R		.w.		1		So	ale:	2*	1 Mi	le
	с, А	separ	F		W.	•	T	·	R	1	.w.	<u> </u>	]		So	ale: 2	2"	1 Mi	le
	<b>c, A</b>	Bepar	F		W.			·····	R		.w.		]		So	ale: 2	2"	1 Mi	le
	с, А.	separ	F		W.				R		.w.				So	ale: 2	2"	1 Mi	le
	с, А.	separ	F		W.			••••	R		.w.				So	ale: 2	2"	1 Mi	<b>le</b>
	c. A		B		W.				R		-W.				. So	ale: 2	2"	1 Mi	<b>le</b>
	c. A		F		W.				R		-W.		-		. So	ale: :	2"	1 Mi -	le
	c. A		F		W.				R		-W.				. So	ale: 1	2"	1 Mi	le
	c, A		I		W.				R		-W.				. So	ale: 1	2"	1 Mi	le
	с. А N.		F		W.				R		-W.				. So	ale: 1	2" -=	1 Mi	le
	с. А N.		F		W.				R		-W.				. So	cale: :	2" -=	1 Mi	le
	с. А N.		I		W.				R		-W.				. So	zale: :	2"	1 Mi	le
	с. А N.		F		W.				R		-W.				. So	zale: :	2"	1 Mi	le
	с. А N.		F		W.				R		-W.				. So	cale: :	2"	1 Mi	le
	с. А N.				W.				R		- <b>W</b> .				. So	cale: :	2" —	1 Mi	le
	c. A N.		F		W.				R						. So	cale: :	2"	1 Mi	le
	c. A N.		F		W.				R						. So	cale: :	2" ==	1 Mi	le
	c. A N.		F		W.				R						. So	cale: :	2* ==	1 Mi	le
	N.		F		W.				R						. So	cale: :	2" ==	1 Mi	le
	c. A N.				W.				R						. So	cale: :	2" ==	1 Mi	le
	c. A N.				W.				R						· So	cale: :	2" ==	1 Mi	le
	с. А N.		F		W.				R						· So	cale: :	2" ==	1 Mi	le
	с. А N.				W.				R						· So	eale: :	2" ==	1 Mi	le
	с. А N. N.	ARKS			W.				R						. So	eale: :	2" ==	1 Mi	le
	с. А N. N. N.	ARKS	F		W.				R						S		2" ==	1 Mi	le 
	с. А N. N. N.								R							cale: :	2" ==	1 Mi	le 
	с. А N. N. 								R						So		2" ==	1 Mi	le

U.W. 40689

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

Wert L. Burguin Signature of Owner or Authorized Agent

Dec. 12\_\_\_\_\_ 1978

Date of Receipt\_\_\_\_\_\_

Date of Priority\_\_\_\_\_November 2\_\_\_\_\_\_19\_77

Eek 20, 19 29 Date of Approval\_\_\_\_ for State Engineer el

STATE ENGINEER	
Form U.W. 6 Cheyenne, Wyo. Streep FEB 6 '80 NOTE:	Do not fold this form. Use typ writer or print neatly with blac ink.
ABANDONED SEE	······································
ITEM 15, PAGE 4 OFFICE OF THE STATE ENGINEER	OF WELL
STATEMENT OF COMPLETION AND DESCRIPTION	
PERMIT NO THE SUBJECT NAME OF WELL KET	2
PERMIT NO. U.WUUJGU NAME OF WELL	۱. ۱
· ·	
1. NAME OF OWNER Robert Haun	
2. ADDRESS P. O. BOX 125, Glenrock, WY	Zip Code
3. USE OF WATER: Domestic C Stock Watering I Irrigation Municipal Well used to monitor static water level only.	Industrial 🔲 Miscellaneous 🖾
4. LOCATION OF WELL: <u>SP 1/4 NE 1/4</u> of Section 11, T. <u>34</u> N., R. <u>/4</u>	
Wyoming, being specifically(Bearing and Distance)	
or 2624.5 ft xbech and 6183.8ft 2000 from the SE corner of Section	on_1, T. <u>34</u> N., R <u>74</u>
(Strike out words not needed).	
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug [] Driven [] Jettee
South     West       (Strike out words not needed).	Dug 🛛 Driven 🗋 Jetted
South       West         (Strike out words not needed).       (Strike out words not needed).         5. TYPE OF CONSTRUCTION: Drilled [5]       (Type of Rig)         Other       (Type of Rig)         6. CONSTRUCTION: Total Depth       196.0ft. Depth to Water Level       66.7	Dug 🛛 Driven 🗆 Jetted
<ul> <li>South West West (Strike out words not needed).</li> <li>5. TYPE OF CONSTRUCTION: Drilled E (Type of Rig) (Type of Rig)</li> <li>Other</li></ul>	Dug 🗋 Driven 🗋 Jetted
<ul> <li>South</li></ul>	Dug [] Driven [] Jetted
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗆 Jetted 
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗆 Jetted t. Gage <u>Sch.</u> 40 Gage <u>Sch.</u> 40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗆 Jetted t. GageSch. 40 GageSch. 40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗋 Jetted GageSch. 40 GageSch. 40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗆 Jetter Gage <u>Sch.</u> 40 Gage_ <u>Sch.</u> 40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗆 Jetted GageSch40 GageSch40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🛛 Driven 🗋 Jetted Gage <u>Sch.</u> 40 Gage <u>Sch.</u> 40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled K	Dug 🗌 Driven 🗆 Jetter  Gage <u>SCh.</u> 40 Gage
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🗌 Driven 🗆 Jetted
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🗌 Driven 🗋 Jetted
(Strike out words not needed). 5. TYPE OF CONSTRUCTION: Drilled E	Dug 🗌 Driven 🗆 Jetted
South       West         (Strike out words not needed).         5. TYPE OF CONSTRUCTION: Drilled E         (Type of Rig)         Other         (Type of Rig)         Other         6. CONSTRUCTION: Total Depth       196.0 ft. Depth to Water Level         6. CONSTRUCTION: Total Depth       196.0 ft. Depth to Water Level         6. CONSTRUCTION: Total Depth       196.0 ft. Depth to Water Level         6. CONSTRUCTION: Total Depth       196.0 ft. Depth to Water Level         6. CONSTRUCTION: Total Depth       196.0 ft. Material         FUC       5       1/2" diameter from         6. 106       ft. Material       FVC         5       1/2" diameter from       186         ft. to       196       ft. Material         PVC	Dug 🗌 Driven 🗆 Jetted
South       West         (Strike out words not needed).         5. TYPE OF CONSTRUCTION: Drilled E       Curd rotary         (Type of Rig)         Other       (Type of Rig)         Other       (Type of Rig)         6. CONSTRUCTION: Total Depth       196.0 ft. Depth to Water Level       66.7 ft         a. Casing Schedule New £] Used □       5 1/2" diameter from       0 ft. to 106 ft. Material       PVC         5 1/2" diameter from       0 ft. to 196 ft. Material       PVC	Dug 🗌 Driven 🗆 Jetted  Gage <u>Sch.</u> 40 Gage <u>Sch.</u> 40 Gage Gage Gage Gage Gage 3 0. Drawer A-1, Casper, J
South       South       West         (Strike out words not needed).       TYPE OF CONSTRUCTION: Drilled E       Call rotary         (Type of Rig)       Other       (Type of Rig)         Other	Dug 🗌 Driven 🗆 Jetted
South       West       West         (Strike out words not needed).       TYPE OF CONSTRUCTION: Drilled E       Match rotary	Dug 🗌 Driven 🗆 Jetted

U.W. 50985

10. PUMP TEST: Was a pump test made? Yes [] No 🖄

If so, by whom\_\_\_\_\_\_ Address\_\_\_\_\_\_ Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_\_hours.

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_ hours.

11. FLOWING WELL (Owner is responsible for control of flowing well). Not flowing.

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_\_ib./sq. inch, or\_\_\_\_\_feet of water.

The flow is controlled by: valve 🗌 cap 🗋 plug 🗋

Does well leak around casing? Yes 🗋 No 🗍

12. LOG OF WELL: Total depth drilled 196 feet.

Depth of completed well 196 feet. Diameter of well 5-1/2 inches.

Depth to first water bearing formation\_\_\_\_\_feet.

Depth to principal water bearing formation Top\_\_\_\_\_feet to Bottom\_\_\_\_\_feet.

Ground Elevation, if known 5241.9

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
0	_60	Dxidized s.s.; yellow-orange	2		
		v.fv.c. grnd.			
60	110	Fresh clay; blue-gray; V.			
		silty & sandy			
110	120	Altered clay; reddish; v.			
		silty & sandy; yellow			
120	195	Silty, oxidized; v.fv.c.			
		grnd. (yellow-gray) s.s.			
195	196	Altered yellow-red; v.silty			
		& sandy clay			
·		· · · ·			
		· · · · · · · · · · · · · · · · · · ·			
······································					
	****** <u>* ***</u> *				

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🖾 No 🗔 👘

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗆 Acceptable 🗌 Poor 🗋 Unusable 🗆

#### 18. TABULATION

- U.W.50985
- a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town-	Range	Range Sec.	Sec.	ange Sec.		tange Sec.		N	214			NW14				SW14 SE		C1/4		TOTALS
	-		NE%	NWIG	SW14	SE14	NE%	NW14	5W14	5E14	NEV4	NW34	SW14	SE14	NEV4	NW14	SW14	SE14		
34	74	ш			x															
																[				
<u> </u>																				
										[				_						
																1				
				<u> </u>			<u> </u>				1									
							$\vdash$											·	· · · · · · · · · · · · · · · · · · ·	
			<b> </b>						[	[					· · · ·	1				

TOTAL NUMBER OF ACRES TO BE IRRIGATED \_\_\_\_\_ NONE\_\_\_\_

Original Supply\_\_\_\_\_acres

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.

b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

e. A separate map may be submitted if the information required cannot be shown on this plat.



pumped from the well except during well development and any well testing.

U.W. 50985

 IF WELL IS TO BE ABANDONED, complete items 1 through 8, item 12 (Log of Well) and state reason for abandonment below.
 It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground isvel.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

Daniel M. Hully Signature of Owner or Authorized Agent

• 5

1/17 Date 19 80

Date of Receipt \_\_\_\_\_ JAN 2 1 1990 \_\_\_\_\_, 19\_\_\_\_\_

Date of Priority\_\_\_\_\_January 21\_\_\_\_\_\_ 80

10 80 31 Date of Approval

for State Engineer

₹.

U.W. 50985

15. IF WELL IS TO BE ABANDONED, complete items 1 through 6, item 12 (Log of Well) and state reason for abandonment below. It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

Daniel M. Hully Signature of Owner or Authorized Agent

• 5

1/17 Date 19 80

Date of Receipt\_\_\_\_\_\_ JAN 2 1 1980\_\_\_\_\_, 19\_\_\_\_\_

Date of Priority\_\_\_\_\_January 21\_\_\_\_\_\_80

31 1080 Date of Approval

State Engineer

C.

Form U.W. 7

IF WELL IS TO BE ABANDONED, SEE ITEM 20 NOTE: Do not fold this form. Use typewriter or print neatly with black ink.

# STATE OF WYOMING

OFFICE OF THE STATE ENGINEER

# STATEMENT OF COMPLETION AND DESCRIPTION OF WELL

for Domestic or Stock Watering Use Only

A preferred water right is given to such use when the yield or flow does not exceed .056 cubic feet per second or 25 gallons per minute. Domestic use refers to household use and the watering of lawns and gardens for family use, not to exceed one acre.

	Permit No. U.W. 26631 Temporary F	iling No. 9-10-68
	Water Division No. 1 (15-5)	
	II.W. District Converse County to May 24, 1969	
		WELL LOCATION
	NAME OF WELL Negley No. 5	Converse County
1.	Owner Jacob S. Negley	1/2011 11
2.	Address Glenrock, WY 82637	N/22W14 of 2E 14 of Sec. 11_
3.	Agent to receive correspondence Dennis M Hand, Attorney,	т <u>. 34 </u> ., <u>р. 75</u> w.
4.	Name & address of driller Crimm Drilling, Inc., 311 South 4th Avenue, Casper, Wyoming 82601	N
-	Way to the last of the Jacob S. Negley	
Ð.	(Obtaining of easement or right of way is the responsibility of the applicant's. Include copy if land is privately owned and owner is not a co-applicant.)	NW¼NE¼
6.	Type of construction: Dug D Drilled KK <u>Rotary</u> Type of Rig	WE
	Driven 🔲 Jet 🗍 Other	
7.	Use of Water-Domestic XX Stock	
8.	Means of conveyance, distance and direction to point of use	SW14 SE14
	PIPE 400 FAST.	
9.	Date started June 2, , 19 74	
10.	Date completed Julie 2, 19.14, (including pump)	S
11.	Date after completion when water was used <u>5 unc 5</u> , <u>19 12</u> ,	Scale: $2'' = 1$ mile
12.	Total Depth 120' Depth to Water Level 70 ft	Above diagram composite one fall
13.	TEST DATA	section. Locate well accurately in
	Yield 25 Gal. per min. How Tested With Pump	small square representing 40 ac.
	Drawdown Length of Test	fill in the following:
14.	PUMP DATA Buda Pump	
	Type (Turbine, Centrifugal, etc.) Power Source (Elec., Gas, etc.)	Lot & Block or Tract
	Horsepower Amount of Water Being Used 25 (Gallons per Minute)	of the
15.	CASING RECORD	(Subdivision or Addition)
	Plain Casing $Q_{1} = Q_{2} + Q_{3} + Q_{4} +$	
	Size $\bigvee$ Kind $/(LAS)/(S)$ from $\bigcup$ ft. to $\bigcup$ ft.	of
	Size Kind from ft. to ft.	(City, Town or County)
	Perforated Casing	
	Size (." Kind PLASTIC. from 80 ft. to 120 ft.	
	Size Kind fromft. toft.	Section, TN., RW.

\*\*For wells constructed after May 24, 1969, Application Form U.W. 5 must be submitted prior to construction.

Permit No. U.W. 26631

Book No. 138 Page No. 70

I

U.W. 26631

.

16.	Was surface seal provided	? Yes 🗆 No 🗇	To What Depth 6 - 120	Material used: 1/9 Manue
	Was well gravel packed?	Yes 🛛 No 🖸		1 1

17. FLOWING WELL (Owner is responsible for installing control device on flowing well.) Does well flow? Yes D No D Flow controlled by: Valve [] Cap [] Plug [] Does well leak around casing? Yes [] No []

18. LOG OF WELL-Clearly indicate first water bearing material and principal water bearing material.

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
80.	120	SANDY LIME GRAY	GRAVEL PACK	30-120	50-120
		70			
		70			
		· · · · · · · · · · · · · · · · · · ·	3		
	l	<u> </u>	I	l	

**19. QUALITY OF WATER INFORMATION** 

Was a chemical analysis made? Yes D No F If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗹 Acceptable 🗋 Poor 🗋 Unusable 🗋

Was a bacteriological analysis made? Yes 🗆 No 🗠

If a domestic well, was the well disinfected by the driller? Yes 🗌 No 🖃

20. IF WELL IS TO BE ABANDONED, complete only Items 1 through 6, Item 10 and Item 18 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

**REMARKS:** 

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

Signature of Owner or Authorized Agent

Date

e., 1

1974 DEC 6 19.74 Date of Receipt; May 16 Date of Priority: Date of Approval: for State Engineer

FORM Rev. 5	U.W.6 /05 S	FATEMENT ÓF CÒMI	STATE OF W OFFICE OF THE STAT HERSCHLER BLDG CHEYENNE, WYOMIN (307) 777-616 PLETION AND DESCR	YOMING :- ENGINEER :-, 4-E :G 82002 4 IPTION OF WELL (	OR SPRING	
					NOTE: Do not fol ar print n	d this form. Use typewriter eatly with black lak.
DEDI		173339		PRING	WOECK	
			ECK. IT			
1. N	DRECT OWN	Do "Ra	EUR, 11	······································		
Z. A	DDRESS	Picose check I	address has changed from that	shown on permit,	<u> </u>	
C	IN GLENKO	CKState	LUY Zi;	) Code <u>8263</u> /	Phone No	. 301 - 234-33
3. U E 	JSE OF WATER	Coal Bed Methane	Stock Watering Stock Watering Stock Watering	irrigation 🔲 Municipa Example: Une single famil	əl 🔲 İndustrial Ily dwelling)	Miscellaneous
4. L G S	OCATION OF N SPS coordinates Subdivision name _ f surveyed, bearing	WELL/SPRING SE UTM Zone	_ 1/1 1/1 of Sect Easting No	lon <u>9</u> , T. <u>34</u> N.,R rthing I.	2 <u>74</u> W., of the 5th F	$k_{}$
D	ongitude (degrees, )atum: 🔲 1927	1983	Source: X GP3	Y Latitudd (dogrees) Nap Survey	, minutes, seconds)	1010-3
5. T		TRUCTION Drilled	X KOTARN (type of rid, and fi	uld used, If any)	ug 🗌 Driven	Other
6. C D a. b. c. d. f. g. 7 N	CONSTRUCTIO lepth to static wate Diameter of horel Casing schedule diameter diameter comented/groute Amount of gr Type of completin Type of perforat Size of pe	N Total depth of well/sp r level	pring $380$ . (below land surface inches) lised Joint type 80 ft. 	ft. face) Casing height, material fr. Material fr. Material fr. Material fr. Material fr. Material fr. Material fr. Material fr. Material fr. (exception of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	Silued     Welded       SYC     Gay       SYC     Gay       System     Gay       H1PS     Gay       ample: bentonite pellets)     Gay       it. to     380       ft. to     380       ft. to     380       The strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the strain of the str	R. above ground R. above ground RESPLINTE CONTENT RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR RESPLICTOR
7. N	IAME AND ADI	DRESS OF DRILLI	NG COMPANY	ONGHORN DK	ILLING, GL	ENROCK, GIY
8. Ď	ATE OF COMP	LETION OF WELL	(including pump installat	ion) OR SPRING (f	irst used)	EMBER 2,200
9, p : /	UMP INFORM Source of power & Amount of water b Total volumetric qu	TION Manufacturer	GRUNDFO power Depl gal./min. (For spri 325	ے h of pump setting or in nais or Nowing wells, ser محمد	Type, 542 take 340 e item 10)	3 <u>171 ERSI 73 L IZ</u> #
10. F	FLOWING WEL If well yields artes The flow is control Does well leak aro	L OR SPRING (Own lan flow of If spring , yle ed by Valve ind casing?	ner is responsible for cont eld is Dai./min. Su Cap DPlug Yes No	rol of Howing Well) face pressure is I	_ lb./sq.inch, or	feet of water
Perm	nit No. U.W	173339	SEE REVERSE S	Book No IDE	1262	Pagé No <b>42</b>

• • • • • • • • • •

- 11. IF SPRING, HOW WAS IT CONSTRUCTED? necessary to qualify for a water right)
- Some method of artificial diversion, i.e., springbox, cribbing, etc., is

Yiel	o, by whon			
Viol	d	gal./min. withft. drawdown after	hours	
****	·			
.3. LOG	OF WEL	L Total depth drilled <u>400</u> ft.	-has	
Dep Dep	th or comp th to first :	vater bearing formation3440ft.	ines.	
Dcp	th to princ	pal water bearing formation top <u><math>340</math></u> ft. to bottom	380	ft.
Lan	d surface e	levation (it. above mean sea level) 5 320 FT Datum	1929	1988
	Now de		J Uther GPS	
RILL	CUTTIN	GS DESCRIPTION:		
Fróm	To	Rock Type Or Description	Earmation	Water Bearin
Surface	<u></u>	TaD Saw	FOIMATION	(Tes or No
-2	- jo	DARK BEOWN JANYY CLAY		
30	30	OXID LED SILTED SAND	****	
115	130	OKINIZED WILTINK CLAY MIXED	······	······································
1/05	170	OXINIZEN CLAY		N
170	125	DARK ARAU CLAY	· · · · · · · · · · · · · · · · · · ·	
125	180	OXIDIZED CLAY	•	No
180	225	FINE SILTED SHINDS		NO
225	240	OXIDIZED FINE TO COARSE SILTED SANDS		NO
240	265	DAKK GRAY CLAYSTONE		No
21.5	. 780	FINE COAL W/ CARBONACEOUS SILTS		No
280	_335_	DARK GRAY CLAYSTONE		No
335	340	CALCITE STRINGER	·····	NO
340	370	FINE TO CONRESS SALT & REPPER SAND		YES
370	380	BIVE TO COARSE GRIAVEL-GRIANTO BLACK TO WHATE IN COLOR	· · · · ·	YES
	400	100 521-5 01.010		1 NO
380 4. DOE 5. QU4	ES A GEC	PHYSICAL LOG ACCOMPANY THIS FORM?		<u> </u>
4. DOE 5. QUA Doe It is with If no REN Unde	ES A GEC ALITY OF s a chemic recomment the record of, do you MARKS ar penalties rect, and o	PHYSICAL LOG ACCOMPANY THIS FORM? Yes WATER INFORMATION al and/or bacteriological water quality analysis accompany this form ided that chemical and bacteriologic water quality analyses be performed is of this well. (Contact Department of Agriculture, Analytical Lab S- consider the quality of water as consider the quality of water as of perjury, I declare that I have examined this form and to the best complete.	No IT Yes I Immed and that the revices, Laramie, 74; Immed and that the revices, Laramie, 74; Immediate Poor I Immediate State Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview	X] No eport(s) be filed 2-2984.) Unusable and belief it is
4. DOR 5. QU/ Dae It is with If no REN Unde	ES A GEC ALITY OF s a chemic the recorner the recorner of, do you MARKS er penalties rect, and o Signature	PHYSICAL LOG ACCOMPANY THIS FORM? Yes WATER INFORMATION al and/or bacteriological water quality analysis accompany this form ided that chemical and bacteriologic water quality analyses be perform ided that chemical and bacteriologic water quality analyses be perform is of this well. (Contact Department of Ayriculture, Analytical Lab S- consider the quality of water as is of perjury, I declare that I have examined this form and to the best complete.	No Prived and that the Prives, Laramie, 747 Prives, Laramie, 747 Poor Poor st of my knowledge a Vov Suber	X] No Phort(s) be filed 2-2984.) Unusable
4. DOI 5. QU/ Doe It is with If no REM Unde	ES A GEC ALITY OF s a chemic recomment the record of, do you MARKS er penalties rect, and of Signature	PHYSICAL LOG ACCOMPANY THIS FORM? Yes WATER INFORMATION al and/or bacteriological water quality analysis accompany this form ided that chemical and bacteriologic water quality analyses be performed is of this well. (Contact Department of Agriculture, Analytical Lab S- consider the quality of water as Consider the quality of water as of perjury, I declare that I have examined this form and to the best complete.	No Privices, Laramie, 74 ervices, Laramie, 74 e Poor st of my knowledge a VOV. Fru 3ER. Date	X] No Phort(s) be filed 2-2984.) Unusable and belief it is 19 , 20 <u>e</u>
380 4. DOB 5. QUA Doe It is with If no REN Unde rue, cor	Signature	PHYSICAL LOG ACCOMPANY THIS FORM? Yes WATER INFORMATION al and/or bacteriological water quality analysis accompany this form ided that chemical and bacteriologic water quality analyses be performed is of this well. (Contact Department of Agriculture, Analytical Lab St consider the quality of water as consider the quality of water as More perjury, I declare that I have examined this form and to the best complete. of Owner or Authorized Agent FOR STATE ENGINEER'S USE ONLY	No I? Yes for primed and that the in- ervices, Laramie, 747 e Poor Poor st of my knowledge a Vov Ewser. Vate	X) No Phort(s) be filed 2-2984.) Unusable and belief it is 17 , 20 <
4. DOE 5. QUA Doe It is with If no REN Unde rue, cor	Signature	PHYSICAL LOG ACCOMPANY THIS FORM? Yes WATER INFORMATION al and/or bacteriological water quality analysis accompany this form ided that chemical and bacteriologic water quality analyses be performed is of this well. (Contact Department of Agriculture, Analytical Lab St consider the quality of water as S Good Acceptable consider the quality of water as S Good Acceptable is of perjury, I declare that I have examined this form and to the best complete. I for STATE ENGINEÉR'S USE ONLY 173339	No Primed and that the right primed and that the right ervices, Laramie, 747 e Poor Poor st of my knowledge a Vov Guber	X] No Phort(\$) be filed 2-2984.) Unusable and belief it is <u>17</u> , 20 <u>2</u>
4. DOE 5. QU/ Dae It is with If no REN Unde rue, cor	ES A GEC ALITY OF s a chemic recomment the recorn of, do you MARKS ar penalties rect, and of Signature	PHYSICAL LOG ACCOMPANY THIS FORM? Yes PHYSICAL LOG ACCOMPANY THIS FORM? Yes WATER INFORMATION al and/or bacteriological water quality analysis accompany this form ided that chemical and bacteriologic water quality analyses be performed is of this well. (Contact Department of Ayriculture, Analytical Lab S- consider the quality of water as Consider the quality of water as of perjury, I declare that I have examined this form and to the best complete. FOR STATE ENGINEÉR'S USE ONLY 173339 NOV 21 2007 20	No Primed and that the Privices, Laramie, 747 a Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of the Poor because of	X) No           Phort(\$) be filed           2-2984.)           Unusable           and belief it is           19         , 20 ex
4. DOE 5. QUA Doe It is with If no REN Unde rue, cor	ALITY OF s a chemic recomment the record of, do you MARKS ar penalties rect, and of Signature No. U.W. Receipt	I GRAVIY_SITE ED_CERVYS       I         PHYSICAL LOG ACCOMPANY THIS FORM?       Yes         WATER INFORMATION       analysis accompany this form         al and/or bacteriological water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         is of this well. (Contact Department of Agriculture, Analytical Lab Siconsider the quality of water as         is of perjury, I declare that I have examined this form and to the best complete.         of Owner or Authorized Agent         FOR STATE ENGINEÉR'S USE ONLY         173339         NOV 21 2007       , 20         Date of Approv	No Trimed and that the in- ervices, Laramie, 747 e Poor st of my knowledge a VOU Sw3ER. Date	X] No Phort(s) be filed 2-2984.) Unusable and belief it is 17 , 20 <u>22</u>
4. DOE 5. QU/ Doe It is with If no REN Unde rue, cor	Signature	PHYSICAL LOG ACCOMPANY THIS FORM?       Yes         WATER INFORMATION         al and/or bacteriological water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         ided that chemical and bacteriologic water quality analysis accompany this form         is of this well. (Contact Department of Agriculture, Analytical Lab Stoconsider the quality of water as         if of perjury, I declare that I have examined this form and to the best         complete.         of Owner or Authorized Agent         FOR STATE ENGINEÉR'S USE ONLY         173339         NOV 21 2007       , 20         Date of Approv         2/24/2006	No IT Yes formed and that the revices, Laramie, 747 a Poor I st of my knowledge a VOV Ew3ER. Uate	X] No         Phort(s) be filed         2-2984.)         Unusable         and belief it is         /7       , 20_         , 20_

-

				_							, ,			WICT Film	10- En (	)CT 2.	2 <b>'73</b>			
Fo	rm U.W	7.5	()											NOTI	E: Do wr	not fo iter or	old this ball	s form point p	. Use type- pen.	
0	ł	. ol	led				SI	<b>FFICE</b>	<b>Е (</b>	)F THE S	WY TATE	OM ENGI	ING NEER	ſ						
	m	<u>e</u>		APP	LICA	TION	FOR	PER	MIT	TO A	PPR	OPRIA	ATE (	GROL	UND V	WATI	ER			
FI	LING F	EE \$2	2.00		ŗ			• •	∢.				Temp	orary	Filing	N0. U	I.W	8-	9-308	,
PE	RMIT	NO. U	.w	24	157	2	_							NA	ME A	ND N	UMBE	R OF	WELL	
W	ATER I	DIVIS	ION N		1	_DIST	RICT_	15-0	5				<u> </u>	(	<i>a.</i> (	<u>C.</u>	Ħ	<u>l</u>		
U.	W. DIS	FRICI	(`	ON	Vees	e (	1													
1.	Name_	of a	pplica	nt(s)	A	<u>, C.</u>	ل ا	a√	ti	m							Phone	26	<u>J-1887</u>	
2.	Addres	s of a	pplica	nt(s)_	11	eler	no	Ĺ	01	<u> </u>		A	ve	(	n ASI	or.	<u>   4</u>	Zip:	82601	
3.	Name	& add	ress of	agent	to rec	eive co	rrespo	ndence	and r	notices					.,					
																			_	
4.	Use to Stock	whicł Water	n the v ing Ø	water v Othe	will be r	applie	d: Ir	rigatio	n 🖸	Munici	ipal 🗍	Indu	strial	□ C₀	mmerc	ial 🛛	Dome	stic D	κ	
5.	Locatio Lot Sec	on of ( , B)	the we ock T	11: of 1 N	011 :he	ve	<u>rse</u> W., of	2 the 6	County Su th P.M	, <u>M</u> 15divisi 1. (or 1	on (or W.R.M	Add'n .), Wy	of Sec	<u>. kl</u>		, т <u>. З</u>	<u>+_</u> `	J., R	1 1 1 W., or	
` <b>6.</b>	Estima	ted de	pth of	the w	ell is_	15	0	feet												
7.	MAXIN	IUM (	quanti	ty of a	vater t	to be d	evelop	ed and	benef	icially	used:		2 :	5_8	allons	per m	inu <b>t</b> e.			
~	Note: I	f for	domes	tic or	stock 1	use, thi	is appl	ication	will 1	be pro	cessed	for a m	maxim	um of	25 gal	lons p	er min	ute.		
8.	Li for i	rrigat i will	be irr	e, igated	from	this w	ell onl;	y.												
	Lan REN	disi MARK	rrigate S.	d from	n exist	ing w	ater ri	ght(s)	to be	suppl	lement	ed by	this w	ell. I	Describ	e exis	ting w	ater r	ight(s) under	
.9,	If for i Show n	irrigat umbe	ion us r of ac	e, desc res to	ribe M be irı	IAXIM rigated	UM ac in eac	reage h 40-a	to be icre su	irrigat bdivisi	ted. on.									
Town				N	Ξ¼		<u> </u>	NV	V1/4			SV	71/4			SE	E14	÷		
ship	Range	Sec.	NEV4	NW1/4	5W14	SEV4	NE1/4	NW1/4	SW1/4	SE1/4	NE1/4	NW14	5W1/4	SE1/4	NE¼	NW1/4	SW1/4	SE1/4	TOTALS	
											<u> </u>					ļ	<u> </u>			
					<u> </u>												<u> </u>			
					L							L				1				

REMARKS:		······································		
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
		······································	······································	······································
<u></u>	· · · ·			

.

- 10. The well is to be constructed on lands owned by <u>A.C.</u> <u>Hayton</u> (The granting of a permit does not constitute the granting of right of way. If any easement or right of way is necessary in connection with this application, it should be understood that the responsibility is the applicant's. A copy of the agreement should accompany this application, if the land is privately owned and the owner is not a co-applicant.)
- 11. The water is to be used on lands owned by A, C, Layton (If landowner is not the applicant, a copy of the agreement relating to usage of appropriated water on the land should be submitted to this office. If the landowner is included as a co-applicant on the application, this procedure need not be followed.)

#### THE LEGALLY REQUIRED FILING FEE MUST ACCOMPANY THIS APPLICATION.

Under penalties of perjury, I declare that I have examined this application and to the best of my knowledge and belief it is true, correct and complete.

a.C. Layton	Sept 18	1973
Signature of Applicant or Anthorized Agent	Date	

#### THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT

THE STATE OF WYOMING

STATE ENGINEER'S OFFICE

This instrument was received and filed for record on the\_\_\_\_\_\_ 20th day of September\_\_\_\_\_\_, A. D.

19.73, at 9:00 o'clock A.M.

aa

Permit No. U.W. 24572

State Engineer Karen N. Armour for

THIS IS TO CERTIFY that I have examined the foregoing application and do hereby grant the same subject to the following limitations and conditions:

This application is approved subject to the condition that the proposed use shall not interfere with any existing rights to ground water from the same source of supply and is subject to regulation and correlation with surface water rights, if the ground and surface waters are interconnected. The use of water hereunder is subject to the further provisions of Chapter 169, Session Laws of Wyoming, 1957, and any subsequent amendments thereto.

Granting of a permit does not guarantee the right to have the water level or artesian pressure in the well maintained at any specific level. The well should be constructed to a depth adequate to allow for the maximum devlopment and beneficial use of ground water in the source of supply.

If the well is a flowing artesian well, it shall be so constructed and equipped that the flow may be shut off when not in use, without loss of water into surface formations or at the surface.

Approval of this application may be considered as authorization to proceed with construction of the proposed well.

Construction of well will begin within one (1) year from date of approval. A Statement of Completion will be filed within thirty (30) days of completion of construction, including pump installation.

Completion of construction and completion of the beneficial use of water for the purposes specified in Item 4 of this application will be made by December 31, 19

The amount of appropriation shall be limited to the quantity to which permittee is entitled as determined at time of proof of application of water to beneficial use.

Witness my hand this State Engineer. for

May 31, 1974 - Notice of expiration of time for commencement mental AMY 20'74 October 4, 1974 - 30 Day Cancellation Notice for Commencement mailed of 7 '74 December 11, 1974 - This permit cancelled in compliance with the provisions of Section 41-206, Wyoming Statutes, 1957.

DEC 18'74 RICHARD G. STOCKDALE - Ground Water Geologist

MICKO- FILMED	OCT	22 <b>'73</b> <sup>-</sup>	
------------------	-----	----------------------------	--

	rm U.W	. 5	-										[	NOTE	E: Do wr	not fo iter or	ball j	form. point p	Use type- pen.
			$\hat{\boldsymbol{\lambda}}$				SI	гат	E (	)F	WY	ОM	ING		<u></u>	· · · · .			
~		. ol	le "				0	FFICE	OFI	THE S	TATE	ENGI	NEER	I					
(	m	<u>v</u>		APP	LICA	TION	FOR	PER	MIT	TO A	PPR	OPRIA	ATE (	GROU	IND V	WATI	ER		
C	/-				ţ				۹,				Temp	orary	Filing	No. U	.w	8-	<u>9-308</u>
FII	ING F	EE \$2	2.00	24	157	2													
PE	RMIT	NO. U	.w	<u> </u>	101		-		_					NA		ND NI A	имве Н	R OF /	WELL
W/	ATER 1	DIVIS	יא אסו לא	0	1	DIST	RICT_	10-	<u>)</u>					(	111	<u>/-</u>		<u> </u>	
<b>U.</b> 1	V. DIS	TRICI		ON	ve es	<u>e</u> (	_ 0		-										
1.	Name_	_of e	pplica	nt(s) .	A	<u>, C .</u>	<u>_L</u> ;	₹¥	+1	)m							Phone	26	<u>V-188</u>
2.	Addres	sofe	pplica	nt(s)	11	·lar	Πv	,I	01	<u>N </u>		A	Ve	كرب	n ASP	er,	11/4	Zip: (	82601
3.	Name	& add	ress of	agent	to rec	eive co	rrespo	ndence	and r	notices									
										_									
4.	Use to	whicl	1 the v	vater 1	will be	applie	d: Ir	rigatio	n 🛛	Munic	ipal 🛛	Indu	strial (	<u> </u>	mmerc	ial 🛛	Dome	stic Z	κ
	Stock	Water	ing A	Othe	r					<u>.</u>					···				
5.	Locatio	nof	the we	n: 🗅	on	<u>ve</u>	rse	<u> </u>	County	ml	2/2	NE	Kepsed	. 11		т. <u>З</u>	<u>4</u> N	I., R	11 74W., or
	Lot Sec	, Bl	ock , T	of t N	he I., R		.W., of	the 6	Su th P.M	ıbdivisi [. (or	ion (oi W.R.M	·Add'n .), Wy	) of oming.						,
6.	Estima	ted de	oth of	the w	ell is_	15	0	feet											
6.	Estima	ted de	pth of	the w	ell is_	15	<u>-0</u>	feet	bonat	ininilar	uead.		3.4	<u> </u>	llong	<b>DOR</b> m1			
6. 7.	Estima MAXIN Note: 1	ted de UM	pth of quantit domes	the way by of way tic or a	ell is_ vater t stock 1	o be d	evelop s appl	feet ed and ication	benef	icially be pro	used: cessed	for a p	<u>J</u> 4 maximi	im of	allons 25 gal	per mi lons pe	inute. er min	ute.	
6. 7. 8.	Estima MAXIN Note: 1 If for i	ted de MUM If for irrigat	pth of quantit domes ion us	the way by of way tic or : e,	ell is_ vater t stock 1	15 to be d use, thi	evelop s appl	feet ed and ication	benef will l	icially be pro-	used: cessed	for a p	<u>J</u>	im of	allons 25 gal	per mi lons pe	inute. er min	ute.	
6. 7. 8.	Estima MAXIN Note: 1 If for i () Land	ted de MUM if for irrigat d will d is ji	pth of quantit domes ion us be irr rigate	the way tic of v tic or : e, igated d from	ell is_ vater t stock u from 1 exist	be d use, thi this we	evelop s appl	feet ed and ication y. ght(s)	benef will ! to be	icially be pro-	used: cessed lement	for a m	<u>J</u> maximu this w	im of	allons 25 gal Describ	per mi ions pe e exist	inute. er min ting w	ute. ater ri	ight(s) under
6. 7. 8.	Estima MAXIN Note: 1 If for i C Lan REI	ted de MUM If for irrigat d will d is in MARK	upth of quantit domes ion use be irr rrigate S.	the way ty of v tic or : e, igated d from	ell is_ vater t stock u from u exist	15 to be d use, thi this we	evelop s appl ell onl; ater ri	feet ed and ication y. ght(s)	benef will to be	icially be pro-	used: cessed lement	for a p	<u>J</u> maximu this w	im of	allons 25 gal Describ	per mi lons pe e exist	inute. er mins ting w	ute. ater ri	ight(s) under
6. 7. 8.	Estima MAXIN Note: 1 If for i Lan REN If for i Show r	ted de MUM irrigat d will d is in MARE irrigat	y th of quantif domes ion us be irr rrigate S. ion us r of ac	the w ty of v tic or : e, igated d from e, desc cres to	ell is_ vater t stock 1 from n exist cribe M be irr	15 to be d use, thi this we ing we (AXIM igated	evelop s appl ell only ater ri UM ac in eac	feet ed and ication y. ght(s) creage ch 40-s	benef will to be to be cre su	icially be pro- supp irriga bdivisi	used: cessed lement ted. lon.	for a p	1 maximu this w	im of ell. I	allons 25 gal Describ	per mi ions pe e exist	inute. er mins	ute. ater ri	ight(s) under
6. 7. 8.	Estima MAXIN Note: 1 If for i Lan REI If for i Show r	ted de MUM If for irrigat d will d is in MARE irrigat	guantid domes ion us be irr rrigate S. tion us r of ac	the w y of v tic or : e, igated d from e, desc rres to	ell is_ vater t stock u from a exist cribe M be irr	bo be d use, this this we ing wa (AXIM igated	evelop s appl ell onl; ater ri UM ac in eac	feet ed and ication y. ght(s) creage ch 40-s	to be	icially be pro- supp irriga bdivisi	used: cessed lement ted. ion.	for a f	<u>J</u> maximu this w	im of	allons 25 gal Describ	per mi ions pe e exist	inute. er min ting w	ute. ater ri	ight(s) under
6. 7. 8. 9.	Estima MAXIN Note: 1 If for i Lan REI If for i Show r	ted de MUM If for irrigat d will d is in MARE irrigat numbe	pth of quantit domes ion us be irr rrigate S. tion us r of ac	the way of v tic or : e, igated d from e, desc cres to NI	ell is_ vater t stock u from a exist cribe M be irr	/ 5 co be d ase, thi this we ing wa (AXIM igated	evelop s appl ell onl; ater ri UM ac in eac	feet ed and ication y. ght(s) creage ch 40-s NV	to be to be	icially be pro- supp irriga bdivisi	used: cessed lement ted. ion.	for a point of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	J 4 maximu this w	ell. I	allons 25 gal Describ	per mi ions pe e exist SE	inute. er min ting w	ater ri	ight(s) under TOTALS
6. 7. 8. 9.	Estima MAXIM Note: 1 If for i Lan REI If for i Show r Range	ted de MUM if for irrigat d will d is in MARE irrigat soc.	pth of quantit domes ion us be irr rrigate S. tion us r of ac	the way of v tic or : e, igated d from e, desc res to NI	ell is_ vater t stock 1 from n exist cribe M be irr E1/4 SW14	AXIM (AXIM (SEI4)	evelop s appl ell onl: ater ri UM ac in eac	feet ed and ication y. ght(s) :reage :h 40-s NV	to be to be to be cre su	icially be pro- supp irriga bdivisi	used: cessed lement ted. lon.	for a r ed by SW	J 4 maximu this w	ell. I	allons 25 gal Describ NE14	per mi lons pe e exist SE	inute. er mins ting w	ater ri	ight(s) under TOTALS
6. 7. 8. .9.	Estima MAXIN Note: 1 If for i Lan REI If for i Show T Range	ted de MUM irrigat d will d is <i>p</i> MARK irrigat umbe	pth of quantif domes ion us be irr rrigate S. ion us r of so	the weight of vertice or state e, igated d from e, descorres to NI	ell is_ vater t stock u from a exist cribe M be irr E1/4 SW14	this we disse, this we ing we consider the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the s	evelop s appl ell onl; ater ri UM ac in eac	feet ed and ication y. ght(s) creage ch 40-a NV	to be to be to be to be to be to be to be to be	icially be pro- supp irriga bdivisi	used: cessed lement ted. ion.	for a pred by	J maximu this w V1/4 SW14	sell. I	allons 25 gal Describ NE14	per mi lons pe e exist SE NW14	inute. or minute. ting w	ater r	ight(s) under TOTALS
6. 7. 8. 9.	Estima MAXIM Note: 1 If for i Lan REI If for i Show r Range	ted de MUM (f for irrigat d will d is i MARK irrigat irrigat	pth of quantif domes be irr rrigate S. tion us r of ac	the will be a constructed of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	ell is vater t stock 1 from 1 exist n exist pribe M be irr E 1/4 Swi4	/ 5 o be d isse, thi this we ing we ing we set SETA	evelop s appl ell only iter ri UM ac	feet ed and ication y. ght(s) vreage NV	benef will 1 to be to be cre su V1/2 SW14	SEI4	used: cessed lement ted. ion.	for a provide the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	<u>] 4</u> maximu this w 71/4	sel/a	allons 25 gal Describ NE14	per mi ions pe e exist SE NW12	ling w	ater r	ight(s) under TOTALS
6. 7. 8. 9.	Estima MAXIN Note: 1 If for i Lan REI If for i Show T Range	ted de MUM if for irrigat d will d is <u>i</u> MARE irrigat irrigat sec.	pth of quantif domes ion us- be irr rrigate S. cion us r of ac	the w y of v tic or r e, igated d from e, desc res to NH	ell is vater t stock 1 from 1 exist iribe M be irr E1/4 Sw14	/ 5 o be d nse, thi this w this w ing we (AXIM igated	evelop s appl ell onl ater ri uM add in eac	feet ed and ication y. ght(s) ereage NV	to be to be to be vi/4	icially be pro- supp irriga bdivisi	used: cessed lement ted. ion.	for a p ed by SW	<u>2</u>	5 gr 1m of ell. I 5E14	allons 25 gal Describ	per mi ions pe e exist SE	inute. er min ting w	sel4	ight(s) under TOTALS
6. 7. 8. .9.	Estima MAXIN Note: 1 If for i Lan REI If for i Show r Range	ted de MUM if for irrigat d will d is i MARK irrigat irrigat sec.	pth of quantif domes ion us- be irr rrigate S. S. NEVA	the with the with the with the with the with the with the or the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the s	ell is_ vater ti from n exist ribe M be irr E1/4	/ 5 o be d isse, thi this we this we we are this we this gated	evelop evelop s appl ell only tter ri UM ac in eac	feet ed and ication y. ght(s) vreage h 40-s NV	benef will ! to be to be ccre su V1/4 SW14	SE14	used: cessed lement ted. ion.	for a provide the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	<u>J</u> <u>4</u> maximu this w 71/4 Sw1/4	sev	allons 25 gal Describ	per mi ions pe e exist SE	11/4	sev	ight(s) under
6. 7. 8. 9.	Estima MAXIN Note: 1 If for i Lan REI If for i Show T Range	ted de MUM if for irrigat d will d is ir MARK irrigat irrigat sec.	pth of quantif domes ion us be irr rrigate S. cion us r of ac	the w y of v tic or : e, igated d from e, desc res to NII NW14	ell is vater t stock 1 from 1 exist cribe M be irr E1/4 SW14	/ 5 o be d nse, thi this w ing we (AXIM igated	evelop s appl ell onl in eac NE/4	feet and ication y. ght(s) NVV	to be to be to be vi/4 sw/4	icially be pro- supp irriga bdivisi	used: cessed lement ted. ion.	for a present of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	<u>2</u>	5 gr 1m of ell. I 5E1/4	allons 25 gal Describ	per mi ions pe e exist NW1/4	inute. r minute. ing w 34/4 SW14	sel4	ight(s) under TOTALS
6. 7. 8. .9.	Estima MAXIM Note: 1 If for i Lan REI If for i Show r Range	ted de MUM if for irrigat d will MARK irrigat umbe	pth of quantif domes ion us be irr rrigate S. cion us r of ac	the w ty of v e, igated d from e, desc res to NII	ell is_ vater t stock 1 from 1 exist rribe M be irr 5W4 5W4	/ 5 o be d lise, thi this we will a set of the igated	evelop evelop ell only tter ri UM ad in ead	feet ed and ication y. ght(s) vreage h 40-s NV NV74	benef will 1 to be to be ccre su V1/4 SW14	SE14	used: cessed lement ted. ion.	for a provide the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	<u>J</u> <u>4</u> maximu this w 71/4 5w1/4	5E1/4	allons 25 gal Describ	per mi ions pe e exist SE	11/4	sev	ight(s) under TOTALS

- 10. The well is to be constructed on lands owned by  $\underline{M, C}$ .  $\underline{M} \equiv \underline{\sqrt{TD} \gamma\gamma}$ (The granting of a permit does not constitute the granting of right of way. If any easement or right of way is necessary in connection with this application, it should be understood that the responsibility is the applicant's. A copy of the agreement should accompany this application, if the land is privately owned and the owner is not a co-applicant.)
- 11. The water is to be used on lands owned by  $A:C:L=\chi + p\cdot n$ (If landowner is not the applicant, a copy of the agreement relating to usage of appropriated water on the land should be submitted to this office. If the landowner is included as a co-applicant on the application, this procedure need not be followed.)

### THE LEGALLY REQUIRED FILING FEE MUST ACCOMPANY THIS APPLICATION.

Under penalties of perjury, I declare that I have examined this application and to the best of my knowledge and belief it is true, correct and complete.

a.C. Layton	Sept 18	1973
Signature of Applicant or Authorized Agent	Date	

#### THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT

# THE STATE OF WYOMING

STATE ENGINEER'S OFFICE

This instrument was received and filed for record on the \_\_\_\_\_\_ day of \_\_\_\_\_\_ September \_\_\_\_\_\_, A. D.

19.73, at 9:00 o'clock A.M.

Permit No. U.W. 24572

State Engineer Armour for

THIS IS TO CERTIFY that I have examined the foregoing application and do hereby grant the same subject to the following limitations and conditions:

This application is approved subject to the condition that the proposed use shall not interfere with any existing rights to ground water from the same source of supply and is subject to regulation and correlation with surface water rights, if the ground and surface waters are interconnected. The use of water hereunder is subject to the further provisions of Chapter 169, Session Laws of Wyoming, 1957, and any subsequent amendments thereto.

Granting of a permit does not guarantee the right to have the water level or artesian pressure in the well maintained at any specific level. The well should be constructed to a depth adequate to allow for the maximum devlopment and beneficial use of ground water in the source of supply.

If the well is a flowing artesian well, it shall be so constructed and equipped that the flow may be shut off when not in use, without loss of water into surface formations or at the surface.

Approval of this application may be considered as authorization to proceed with construction of the proposed well.

Construction of well will begin within one (1) year from date of approval. A Statement of Completion will be filed within thirty (30) days of completion of construction, including pump installation.

Completion of construction and completion of the beheficial use of water for the purposes specified in Item 4 of this application will be made by December 31, 19

The amount of appropriation shall be limited to the quantity to which permittee is entitled as determined at time of proof of application of water to beneficial use.

Witness my hand this lav of. State Engineer. for

May 31, 1974 - Notice of expiration of time for commencement method. MAY 20'74 October 4, 1974 - 30 Day Cancellation Notice for Commencement mailed art 7 77 December 11, 1974 - This permit cancelled in compliance with the provisions of Section 41-206, Wyoming Statutes, 1957.

DFC 1 8'74 RICHARD G. STOCKDALÉ - Ground Water Geologist

_	
For	STATE OF WYOMING
١F	WELL IS TO BE OFFICE OF THE STATE ENGINEER FILMED AND COMPLEX
A 11	3ANDONED, SEE STATEMENT OF COMPLETION AND DESCRIPTION OF WELL EM 15. PAGE 4
	NUTE: Do not loid this form. Use typewri print neatly with black ink.
זס	64309
L T	
1.	NAME OF OWNERGary and Karen Huxtable
2	ADDRESS Bay 311 Glan cark Usua Zin Code 82637
۴.	
3.	USE OF WATER: Domestic 🛱 Stock Watering 🗆 Irrigation 🗆 Municipal 🗆 Industrial 🗆 Miscellaneous 🗅
4.	LOCATION OF WELL: <u>SE. % SE. %</u> of Section <u>11</u> , T. <u>39</u> N., R. <u>79</u> W., of the 6th P.M. (or W.
	Wyoming, being specifically(Bearing and Distance)
	or # 500 ft. North and 1000 ft. from the S.E. corner of Section 11, T. 39 N., R. 79
	(Strike out words not needed).
5.	TYPE OF CONSTRUCTION: Drilled M RotaryDug D Driven D Jett
6.	CONSTRUCTION: Total Depth of Wellft. Depth to Static Water Levelft.
	a. Casing Schedule New Ma Used 🗆
	diameter from ft. to ft. Material Gage
	diameter from ft. to ft. Material Gage
	b. Perforations: Type of perforator used <u>Slated</u> Pipe
	Size of perforations Inches by Inches.
	Number of perforations and depths where perforated:
	perforations from it. to teet.
	perforations from ft. to feet.
	c. Was well screen installed? Yes 🗆 No 🗖
	Diameter: slot size: set from feet to feet.
	Diamatan plat pizor pat from foot to foot
	d. Was well gravel packed? Yes 🖉 No 🗆 Size of gravel <u>Feq bravel</u>
	e. Was surface casing used? Yes 🗆 No 🕱 Was it cemented in place? Yes 🗆 No 🕅
7.	NAME & ADDRESS OF DRILLER Pronghorn Drilling Box 805 Glenrock Wy
8.	DATE OF COMPLETION OF WELL (including pump installation)9-28-83
0	PUMPINEODMATION: Mapufacturer Mayler Turn S. L
J.	rum in rum in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon

Permit No. U.W. 64309

•

.

CI. W-64309

10. PUMP TEST: Was a pump test made? Yes 🗅 No 🕅
If so, by whom Address
Yield:gal./min. with foot drawdown after hours.
Yield:gal./min. with foot drawdown after hours.
11. FLOWING WELL (Owner is responsible for control of flowing well).
If well yields artesian flow, yield is gal./min. Surface pressure is fb./sq. inch, or feet of water
The flow is controlled by: valve 🗆 cap 🗆 plug 🗆
Does well leak around casing? Yes 🗔 🛛 No
12. LOG OF WELL: Total depth drilled feet.
Depth of completed wellfeet. Diameter of well inches.
Depth to first water bearing formation feet.
Depth to principal water bearing formation. Top feet to Bottom feet.
Ground Elevation, if known

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
Ø	20	White to acay Fine to course.	sand		
20	22	Yellow axidized Siltstane			
22	25	Car baneaus Clavs			
25	35	Grav claystance			
35	45	Light Gray Sittstone			
45	50	Dark Gray Chy stone haver	fcoul		
50	60	Gray Sittetony			
60	65	Red claystone fine Yellow say	d		
65	70	Ruct Color Sand			
70	75	Light arow silled Sand			
25	1.20	White fine to course sand			
120	160	Fine to course Bld Wht Gr	con sands	water	Perforated \$
160	170	Dark Gray Shates			

QUALITY OF WATER INFORMATION:

.

į

Was a chemical analysis made? Yes 🗀 🛛 No 😼

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🕱 Acceptable 🗆 Poor

Poor 🗋 👘 Unusable 🗔

#### 13. TABULATION

4. 6.643

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for additional supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under item 14.

Town	Range	Sec.		NE	1/4			NV	V 1/4			sv	٧%			SI	E1/4		TOTALS
Ship			NE 14	NW 1/4	SW 14	SE14	NE%	NW 14	SW14	SE14	NE%	NW14	SW 1/4	SE 1/4	NE 14	NW14	SW14	SE14	
															[				
			{																
							<u> </u>												
			ļ					ļ				ļ				<b> </b>			
			L	L															
						_													
											1								
i			L	L			ł	ļ	L	L	L	I	L	<u> </u>	L	I	L	<b> </b>	

TOTAL NUMBER OF ACRES TO BE IRRIGATED\_\_\_\_\_

Original Supply \_\_\_\_\_acres

Additional Supply \_\_\_\_\_ acres

14. PLAT

- a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.
- b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.
- c. A separate map may be submitted if the information required cannot be shown on this plat.



U.W. 64309 15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment and details of the plugging below. It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level. Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete. ,19<u>84</u> ustab Date Signature of Owner or Authorized Agent ٠, pt 3 1984 APR Date of Receipt 19 19<u>83</u> June 9 Date of Priority 19 84 17 Date of Approval State Engineer

Fo	rm U.W. ILING F	5 FEE S		AP	PLICA			TE DFFICI R PEI	E OF RMIT	F THE S	W STATE APPR	YC engi opri	M NEER ATE	IN GROU	TE: D V UND	WATI	fold r print	this fo neatly	rm. Use type- with black ink.
PI W	ERMIT N Ater D	10. U.V IVISIO	v n no.		102 1 1 1 1 1 1	62 Distric E	ст <u>/5</u> Со.	-5					B	s b b	IAME A			1 OF W	ELL
1.	Name	of a	applican	nt(s)	$R_{i}$	'ch	ðr	1	<u>C.</u>	I	<u>) e</u>	<u>۷ و</u>	४ द	VV				4 Phone	36-2345
2.	Addr	ess of a	applicar	nt(s)	Box	)4	17,	<u> </u>	Ien	100	<u>k</u> ,	Wi	<u>10m</u>	<u>j'n</u>	<b>į</b>			Zip	52637
4. 5. 7. 8. 9.	Use 1 Misce Loca Lot (40-a Estin MAX NOT SPRI water If for [ ] [ ] If for in the	tion of 	h the we is [ ] the we divisior epth of quantial or dom Dnly sp priation tion use vill be irrigate	water w (Des Lil:'4 of h) must f the w ty of w estic or rings fl. irrigated d from e, descri clow.	ill be a cribe or of t be sho ell is ater to stock owing 2 r approv 1 from 1 from	pplied: pplied: prevent wn. Ex QC be devi- use, thi 5 gallor full this we water i XIMUM	Irrigal ly and <u>s</u> - <u>e</u> ample: <u>)</u> O cloped s applic s per n s applic s per n li only. ight(s) acreage	accurat	County 	Municip , <u>Municip</u> Sub t.  y used: processs where t processs where t n this w d. The	Kell to b	In SF : (or Ad, , of th ship 14 a maxim posed us diversion diversion e addition	dustrial 4 of S Id'n) o e 6th I North, num of e is do n must	[ ] f galli P.M. (or Range 25 galli mestic of be conse upply. De irrigate	Dom V, e W.R.I. 68 We ons per ons per or stock tructed scribe e d in ea	T	2 	Stock N., R. NOTE be con a water ght(s) u division	Watering [ ] 74
Town-	Range	Søc.		NI	E1/4			NV	V 1/4			SV	/1/4			SE	C1/4		TOTALS
			NEV4	NW1/4	SW1/4	SE1/4	NE1/4	NW1/4	SW1/4	SEV4	NE1/4	NW1/4	SW1/4	SEV4	NE1/4	NW1/4	5W1/4	SE1/4	
												ļ							
																		<b></b>	
													<u> </u>						
											<u> </u>								
1											1		_						

10. If the water is to be utilized for some purpose other than irrigation, the area(s) or point(s) of use MUST be shown in the above tabulation.

<sup>11.</sup> If for irrigation use, describe method of irrigation, i.e. center pivot sprinkler, flood, etc. \_



19	The well is to be considered on lands award by Richard C. Deveraux
12.	The granting of a permit does not constitute the granting of right of way. If any essement or right of way is necessary in connection with this
	application, it should be understood that the responsibility is the applicant's. A copy of the agreement should accompany this application, if the
	land is privately owned and the owner is no a co-applicant.)
12	The water is to be used on lands owned by Richard C, Deveraux
	If landowner is to be used on raines owned by a remember relating to usage of appropriated water on the land should be submitted to this
	office. If the landowner is included as a co-applicant on the application, this procedure need not be followed.)
	REMARKS:
	THE LEGALLY REQUIRED FILING FEE MUST ACCOMPANY THIS APPLICATION
	Under penalties of perjury, I declare that I have examined this application and to the best of my knowledge and belief it is true, correct and
omj	plete.
_	Aushand ("h brend June 23 1975
	Signature of Applicant or Authorized Agent Date
	<u>, and an an an an an an an an an an an an an </u>
	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT
HE	STATE OF WYOMING )
	) ss.
TA	TE ENGINEER'S OFFICE
	25
	This instrument was received and filed for record on the <u>45</u> day of <u>June</u> , A. D
~	75 8:30 A
9_	, ato'clocko'clockM.
	IN AUX 30262 Sherow K. Keller
rm	for State Engineer
	THIS IS TO CERTIFY that I have examined the foregoing application and do hereby grant the same subject to the following limita
ons	s and conditions:
	This application is approved subject to the condition that the proposed use shall not interfere with any existing rights to ground waterfrom
ne s	The approximation is approved subject to regulation and correlation with surface water rights, if the ground and surface waters are interconnected
he	use of water hereunder is subject to the further provisions of Chapter 169, Session Laws of Wyoming, 1957, and any subsequent amendment
iere	tto. Yr T. i the
	Granting of a permit does not guarantee the right to have the water level or artesian pressure in the well maintained at any specific level
he	well should be constructed to a depth adequate to allow for the maximum development and beneficial use of ground water in the source of supply
	If the wall is a flowing attention wall it shall be so constructed and assigned that the flow may be shut off when not in was without loss of
ate	In the wear is a flowing attestant wear, it start be so constructed and equipped that the flow may be studied in which not in use, without loss of interview into starting attestant wear, it start be surface.
-	

× . <sup>1</sup> 4.

Approval of this application may be considered as authorization to proceed with construction of the proposed well.

Construction of well will begin within one (1) year from date of approval. A Statement of Completion will be filed within thirty (30) days of completion of construction, including pump installation.

Completion of construction and completion of the beneficial use of water for the purposes specified in Item 4 of this application will be made by December 31, 19,76

The amount of appropriation shall be limited to the quantity to which permittee is entitled as determined at time of proof of application of water to beneficial use.

lay of 7A. D. 19\_ Witness my hand this ... State Engineer

Mar 31, 1976 - Notice of expiration of time for commencement mailed MAR 24'76 Sept. 30, 1976 - Notice of expiration of time for completion and beneficial use mailed. SEP 22'76

CANCELLED PERMIT NO. U.W. 30262 PERMIT STATUS

Priority Date June 25, 1975

Approval Date July 2, 1975

December 30, 1976 = 30 Day Cancellation Notice for Completion and Beneficial Use mailed.

JAN 5 1972 February 16, 1977. This permit cancelled in compliance with the provisions of Section 41-206, Wyoming Statutes. 1957. Wyoming Statutes, 1957.

2-18-77 DATE

RICHARD G. STOCKDALE, Ground Water Geologist

MICRO. MAR 277

		:														F	11.11	7	L. 17
For FI	rm U.W. LING I	5 FEE \$	2.00			ET	)							N	DTE: I	Do not vriter of	fold r print	this fo neatly	rm. Use typ with black in
	CI	A	10			S7	ſA'	ГЕ	C	F	W	YC	M	IN	G		•		
	U,			AP	PLIC	ATIO	( N FO	)FFICI R PEI	E OF Rmit	THE S ' TO	TATE	ENGI	INEER ATE	GRO	UNÐ	WATI	ER		
		F	OR O	FFICE	USE	ONLY				10			Tempo	orary F	iling No	. U.W.	9	-6.	-384
					4	പറ	20												
PE	ERMIT N	10. U.V	w		<u> </u>	020	30							r	NAME /	AND N	UMBEF	r of w	ELL
W	ATER D	IVISIC	N NO.			DISTRI	ст <u>/</u>	<u>5-3</u> -					Je	an	· /	0,	/		
10.	N	niuT			 R	10	Lar	- <u>d</u>	C.	T	)e	γĄ	<b>~</b> - ≻	גטו	<b>(</b>			43	6-234
1.	Name	to 1	applical	nt(s)	B.	14	117	ۍ ا	101	~ ~			<u></u> ] (A O	mí	na			rnone:	8212
2.	Addr	C55 OI	applical	aus <u>) (</u>		····	·	<del>) ~</del>		 	1	م رد م	-70		<u> </u>			<i>Z</i> ıp	- <u>- 63</u> /
3.	Name	e & ad	dress of	fagent	to rece	ive cor	respond	ence an	d notic	es fot	<b>V</b> OV	<b></b>							
5	Loca	tion of	the w	ell: <u>C</u>	ار ہ	<u> </u>	<u>१</u> २	· · · · · · · · · · · · · · · · · · ·	Count	NE	÷ "S	Ъ	V4 of S	ec	11	т. 3	<u>4</u>	N. 8.	14 w
5. 6. 7. 8. 9.	Lot	mated d inated d imated imated imated imated imated imated imated imated imated ima	-, Bloc odivision lepth o quanti or dom Only sp priation tion use will be irrigate tion use	- ¼ of - ¼ of f the w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of w ty of	of t Sec ell is ater to stock owing 2 r appro	be dev be dev use, thi 5 gallor val of th this we g water XIMUM	eloped is applic ns per n his appli ell only- right(s)	se%NV and ber ation w ninute c ication, with wa c to be	. N., F W/4 of feet. neficiall vill be or less, some 1 iter from	Sub tSec. 12 y used: process where t ype of n this w	division W., Town Ced for a he prop artifical rell to b	(or Ad , of th ship 14 a maxim posed us diversion e addition r of acre	dd'n) o e 6th 1 North, num of se is do on must onal sup	f P.M. (o Range 25 gal mestic be con oply. Do	r W.R.! 68 We ons per lons per or stock structed scribe c	A.), Wy st. minute minute cwaterin to qual xisting	e. e. ng, will lify for water ri cre sub	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sh
6. 7. 8. 9.	Lot		-, Bloc odivision lepth o quanti or dom Only sp priation tion use will be irrigate tion use	k ¼ of n) must f the w ty of w lestic or orings flo is. After e, irrigated ed from c, descri elow.	of t Sec be sho ell is ater to stock owing 2 r appro	be dev be dev use, thi 25 gallor val of th this we g water : XIMUM	, T	SE%NV and ber cation w ninute c ication, with wa e to be	_ N., F fcet. neficial vill be or less, some 1 itrigate		division 	(or Ar , of th ship 14	dd'n) o e 6th l North, num of se is do on must onal sup	f gall P.M. (o Range 25 gal mestic be con oply. Do irrigate	r W.R.I 68 We ons per lons per or stocl structed scribe e	A.), Wy st. minute minut cwaterin to qual xisting ch 40-ac	oming. e. e. ng, will lify for water ri cre sub	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sh
6. 7. 8. 9.	Lot		-, Blocc polivision lepth o quanti or dom Only sp priation tion uss will be i irrigate tion uss ation by	k _ ¼ of n) must f the w ty of w ty of w estic or orings flu ins. After e, irrigate e, irrigate ed from 2, deseri elow.	of 1 Sec be shu ell is ater to stock owing 2 r appro d from existing ibe MA	he	, T	SE%NV and ber ation w ninute c ication, with wa c to be NV	_ N., F WV4 of feet. neficiall vill be or less, some 1 irrigate	Sub Sec. 12 Sec. 12 y used: processs where t ype of n this w d. The SEVA	division    W,    V,	(or A, , of th ship 14 a maxim posed us diversion diversion for of acree SV NW14	dd'n) o c c 6th 1 North,	f gall P.M. (o Range 25 gal mestic be con irrigate style style style	r W.R.1 68 We ons per lons per lons rock stock structed	4.), Wy st. minute minute waterin to qual ixisting ch 40-ac SE	e. e. e. water ri ify for cre sub	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sh
6. 7. 8. 9.	Lot		-, Blocc pdivision lepth o quanti or dom Only sp priatior tion uss will be irrigate tion uss NE14	k _ ¼ of n) must f the w ty of w eestic or orings flu- nas. After e, irrigate ed from 2, deseri elow.	of 1 Sec be shu ell is ater to stock owing 2 r appro d from existing ibe MA	be dev be dev use, thi 25 galloi val of this we g water XIMUM	, T	SE%NV and ber ation w ininute c ication, with wa c to be NV	_ N., F feet. heficiall vill be or less, some t iter from irrigate	Sub 	division    W    W    V    V     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C	(or An , of th ship 14 a maxim posed us diversion e addition r of acree SV	dd'n) o e 6th 1 North,	f gall P.M. (o Range 25 gal mestic be con irrigate	r W.R.1 68 We ons per or stocl structed escribe e ed in ea	A.), Wy st. minute minut swaterin to qual xisting ch 40-a- SE	e. e. water ri cre sub	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sh
6. 7. 8. 9.	Lot	— %. cre sul nated c IMUM E: If f NGS: ( r appro r irriga Land s r irrigat sec.	-, Blocc bdivision lepth o quanti or dom only sp priation tion use will be i irrigate	k 	of 1 Sec be sho ell is ater to stock owing 2 r appro d from existing tibe MA	he	, T	SE%NV and ber ation w ninute c ication, with wa c to be NV	N., F NW4 of fcet. neficiall vill be or less, some t irrigate	Sec. 12 Sec. 12 Sec. 12 yprocess where t ype of n this w d. The	division With the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	(or A, , of th ship 14 a maxim soosed us diversion e addition r of acree SV	dd'n) o e 6th 1 North,	f P.M. (o Range 25 gal mestic be con oply. Dc irrigate	r W.R.1 68 We ons per lons per or stock structed scribe c c:d in ea	A.), Wy st. minute r minute r	e. e. mg, will ify for cre sub-	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAF MUST be sh
6. 7. 8. 9.	Lot	— %. rcre sul nated c IMUM E: If f NGS: ( r appro r irriga Land v Land is r irriga sec.	- , Blocc bdivision lepth o quanti or dom Only sp priatior tion uss will be irrigate tion uss ation be	k. _ ¼ of n) must f the w ty of w ty of w estic or rrings fl. e, irrigated d from 2:, descri elow.	of 1 Sec be shu ell is ater to stock owing 2 r appro 1 from existing be MA  EV4 	he	, T	SE%NV and ber ation w ninute c ication, with wa c to be	_ N., F MV4 of feet. neficiall vill be or less, some 1 irrigate	Sec. 12 Sec. 12 y used: processs where t ype of n this w d. The	division    W,     Town    V     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c	(or A, , of th ship 14 S S a maxim oosed us diversic diversic SV	dd'n) o c c 6th 1 North,	f galh P.M. (o Range 25 gal mestic be con irrigato	r W.R.I 68 We ons per lons per lons per lons per lons per lons tecl structed	4.), Wy st. minute r minute waterir to qual xisting ch 40-a SE	e. e. ig, will iify for cre sub-	NOTE: be con. a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sh
6. 7. 8. 9.	Lot	4. (cre su) nated c IMUM E: If f NGS: ( r appro r irriga Land is c irriga Sec.	-, Blocc polivision lepth o quanti or dom Only sp priation tion uss will be i irrigate tion uss ation be	kV of V of f the w ty of w eestic or orings fl. irrigate: e, irrigate: ed from NN NN NN NN 	of 1 Sec be shu ell is ater to stock owing 2 r appro d from existing ibe MA	be dev use, thi 25 galloi val of this we g water XIMUM	, T	SE%NV and ber ation w ininute c ication, with wa c to be NV	_ N., F N., F feet. feet. vill be or less, some 1 irrigate	Sub Sec. 12 Sec. 12 y used: y process where t y process where t set4 SEV4	division    W,     Town    V     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C     C	(or A, , of th ship 14 S a maxim ossed us diversion diversion S V NW14	dd'n) o e 6th 1 North,	f gall P.M. (o Range 25 gal mestic be con irrigate set/4	r W.R.1 68 We ons per or stock structed escribe e ed in ea	A.), Wy st. minute minut waterin to qual xisting ch 40-a- SE	e. e. e., will lify for cre sub-	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sh
6. 7. 8. 9.	Lot	4. Cre sul nated d IMUM E: If f NGS: ( r appro r irriga Land is c irriga sec.	-, Blocc bdivision lepth o quanti or dom only sp priation tion use will be i irrigate tion use stion be	k ¼ of n) must f the w ty of w estic or rrings fl. irrigated e, irrigated from c. deseri elow. NI	of 1 Sec be sho ell is ater to stock owing 2 r appro d from existing tibe MA SU/4 SW/4	be dev be dev use, thi 25 gallot val of this we g water XIMUM	, Tample: ample: eloped is applid ns per n nis appl ell only. right(s) 1 acreage	SE%NV and ber ation w ninute c ication, with wa c to be NV	_ N., F N., F feet. feet. irrigate V1/4 SW/4	Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 12 Sec. 1	division W. C C C C C C C C C C C C C C C C C C C	(or A, of the ship 14	dd'n) o e 6th 1 North, ium of se is do onal sup es to be	f gall P.M. (o Range 25 gal mestic be con be con irrigate sEV4	r W.R.1 68 We lons per lons per or stock structed scribe c cd in ea	A.), Wy st. minute minute cwaterin to qual xisting ch 40-ac SE	e. e. mg, will iify for cre sub-	NOTE: be con: a water ight(s) u division	: Quarter-qua sidered as gro right. MUST be sho TOTALS
6. 7. 8. 9.	Lot	— %. cre sul nated c IMUM E: If f r appro r irriga Land is r irriga Sec.	- , Blocc bdivision lepth o quanti or dom Only sp priatior tion uss will be irrigate tion uss ation be	k. _ ¼ of n) must f the w ty of w westic or orings fl. e, irrigated d from .:, descri elow. NJ	of 1 Sec be shu ell is ater to stock owing 2 r appro 1 from existing be MA  5W14	he	, T	SE%NV and ber ation w initute c ication, with wa c to be NV	_ N., F NW4 of feet. ineficiall vill be to r less, some 1 irrigate	Sec. 12 y used: y used: yrocesss where t ype of this w d. The SEV4	division    W,     Town    V     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c     c	(or A, of the ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14 ship 14	dd'n) o c c 6th 1 North,	f galł P.M. (o Range 25 gal mestic be con irrigato irrigato	r W.R.1 68 We ons per lons per or stocl structed cscribe c cd in ea	A.), Wy st. minute r minute waterin to qual xisting ch 40-a SF	e. e. ing, will iify for cre sub- cre sub- cre sub- cre sub- cre sub- cre sub-	NOTE: be con. a water ight(s) u division	: Quarter-qua sidered as gro right. nder REMAR MUST be sho

If the water is to be utilized for some purpose other than irrigation, the area(s) or point(s) of use MUST be shown in the above tabulation. 10.

If for irrigation use, describe method of irrigation, i.e. center pivot sprinkler, flood, etc. \_ 11.

Permit No. U.W. \_\_\_\_\_30263

	The well is to be constructed on lands owned by $\underline{NICh}\overline{\partial YO}$ $\underline{V}$ , $\underline{U}\overline{\partial Y}\overline{\partial Y}\overline{\partial V}$ (The granting of a permit does not constitute the granting of right of way. If any easement or right of way is necessary in connection with this application, it should be understood that the responsibility is the applicant's. A copy of the agreement should accompany this application, if the land is privately owned and the owner is no a co-applicant.)
13.	The water is to be used on lands owned by <u>Richard C, Dereraux</u> (If landowner is not the applicant, a copy of the agreement relating to usage of appropriated water on the land should be submitted to this office. If the landowner is included as a co-applicant on the application, this procedure need not be followed.)
	REMARKS:
	THE LEGALLY REQUIRED FILING FEE MUST ACCOMPANY THIS APPLICATION
comp	Under penalties of perjury, I declare that I have examined this application and to the best of my knowledge and belief it is true, correct and lete.
Δ	Signature of Applicant or Authorized Agent June 23
	MUTA ORAMIAN IS NOT TO DE DITARD IN DITARD IN THE AND
THE STAT	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT         STATE OF WYOMING       )         ) bs.       )         TE ENGINEER'S OFFICE       )
THE STAT	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT         STATE OF WYOMING )       ) ss.         ) ss.       ) ss.         TE ENGINEER'S OFFICE )
THE STAT 19 Permi	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT         STATE OF WYOMING )       ) ss.         ) ss.       ) ss.         TE ENGINEER'S OFFICE )       June
THE STAT 19 Permi tions	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT         STATE OF WYOMING )         ) ss.         TE ENGINEER'S OFFICE )         This instrument was received and filed for record on the 25 day of June
THE STAT 19 Permi tions the si The si theref	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT         STATE OF WYOMING )         ) ss.         This instrument was received and filed for record on the25 day of June, A. D.         This instrument was received and filed for record on the25 day of
THE STAT 19 Permi tions the sa the sa there there	THIS SECTION IS NOT TO BE FILLED IN BY APPLICANT         STATE OF WYOMING )       ) ss.         TE ENGINEER'S OFFICE )       ) ss.         This instrument was received and filed for record on the 25 day of June , A. D         75, at

5

Approval of this application may be considered as authorization to proceed with construction of the proposed well.

Construction of well will begin within one (1) year from date of approval. A Statement of Completion will be filed within thirty (30) days of completion of construction, including pump installation.

Completion of construction and completion of the beneficial use of water for the purposes specified in Item 4 of this application will be made by December 31, 19

The amount of appropriation shall be limited to the quantity to which permittee is entitled as determined at time of proof of application of water to beneficial use.

Witness my hand this 920 day of.

A. D. 19 

Mar 31, 1976 - Notice of expiration of time for commencement mailed MAR 24'76 Sept. 30, 1976 - Notice of expiration of time for completion and beneficial use mailed. SEP 22'76

CANCELLED ERMIT NO. U.W. 30263 PERMIT STATUS Priority Date June 25, 1975

Approval Date July 2, 1975

December 30, 1976 - 30 Day Cancellation Notice for Completion and Beneficial Use mailed. JAN 5 1977

February 16, 1977. This permit cancelled in compliance with the provisions of Section 41-206, Wyoming Statutes, 1957.

Q-77 DATE

RICHARD G. STOCKDALE, Ground Water Geologist

RICHARD G. STOCKDALE, Ground Water Geologist Micro-Filmed MAR 2'77

	ALU- 1919 E
Form	U.W. 6 MAY E ENGINE OF
	NOTE: Do not rold this form. Use writer or print nestly with ink.
IF W	TELL IS TO BE STATE OF WYOMING
ITEN	1 15, PAGE 4 OFFICE OF THE STATE ENGINEER
	STATEMENT OF COMPLETION AND DESCRIPTION OF WELL
	11 m I Frank
PERI	$\text{MIT NO. U.W. 46120} \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad$
1. N	AME OF OWNER EIMER DOFGE
/2. A	DDRESS BOX 477 WENKOCK WIND Zip Code 80
3. U	SE OF WATER: Domestic 🕅 Stock Watering 🗆 Irrigation 🗅 Municipal 🖨 Industrial 🖨 Miscellaneous
-	
/4. L	SE 7 OCATION OF WELL: <u>NE 1/4 SE 1/4</u> of Section <u>11</u> , T. <u>34</u> N., R. <u>74</u> W., of the 6th P.M. (or V
v	yoming being specifically
0	(Bearing and Distance) ft. Such and 809 ft. from the corner of Section // T. 34 N. R. 7.
. (	South West Strike out words not needed).
5. Т	YPE OF CONSTRUCTION: Drilled B Rature Dug D Driven D J (Type of Rig)
0	ther
6. C	ONSTRUCTION: Total Depth 180 ft. Depth to Water Level 100 ft.
a	Casing Schedule New D Used D
	<u>S''</u> diameter from <u>D</u> 1t. to <u>180</u> 1t. Material <u>Plastic</u> Gage 272
	diameter fromft. toft. Material Gage
	diameter fromft. toft. Material Gage
b	Perforations: Type of perforator used Sau
	Size of perforations. 1/2 inches by 2/2 inches
	Number of performance and dented where performented.
	$\frac{1}{2}$ performing from $\frac{1}{2}$ of the $\frac{1}{2}$ of the test
	perforations ironit. toieet.
Ċ.	Was well screen installed? Yes [] No [y
	Diameter: slot size: set fromfeet tofeet.
	Diameter: slot size: set fromfeet tofeet.
đ	Diameter: slot size: set fromfeet tofeet. Was well gravel packed? Yes 🖗 No 🗆 Size of gravel_4/8
d e	Diameter:
d e. 7. N	Diameter:
d e. 7. N 8. D	Diameter:
d e. 7. N 8. D 9. P	Diameter:
d e. 7. N 8. D 9. P 5.	Diameter:

U.W.46720

10. PUMP TEST: Was a pump test made? Yes 🗌 No 🗋

If so, by whom\_\_\_\_\_\_ Address\_\_\_\_\_\_ Yield; \_\_\_\_\_\_gal./min. with\_\_\_\_\_\_foot drawdown after\_\_\_\_\_\_hours.

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_ hours.

11. FLOWING WELL (Owner is responsible for control of flowing well).

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_B./sq. inch, or\_\_\_\_\_feet of water.

The flow is controlled by: valve [] cap [] plug []

Does well leak around casing? Yes 🔲 No 🗋

12. LOG OF WELL: Total depth drilled 180 feet.

Depth of completed well 180 feet. Diameter of well 811 inches.

Depth to first water bearing formation 20 feet.

Depth to principal water bearing formation Top 135 feet to Bottom 125 feet.

Ground Elevation, if known

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
0	5	Surfaces			
Ŝ	10	Sand			
10	60	Braun Clay			
60	20	Sand & gravel		1/2 94/52m	<u> </u>
76	75	Brown clay	Scal@ 7.5 to 80		
75	125	Stay Shole			
125	140	Riown Clay & Shale			·····
146	125	Sand Juhite & Bluet		Hgall miz	135-175
175	180	Shale			
		L			
	· · · · ·				
			· · · · · · · · · · · · · · · · · · ·		
		l			

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🗋 No 🔂

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗋 Acceptable 🗋 Poor 🗋 Unusable 🗖

.

U.W.46720

#### 13. TABULATION

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town- ship Range		Sec.	NE14		NW¼				SW1/4				SE¼				TOTALS		
			NE14	NW74	SW 14	SE¥4	NE%	NW14	SW14	SEV4	NEV4	NW4	SW14	SE14	NEV4	NW34	SW14	SE14	
					1														
			·																
				1			_								<u> </u>				
				<b></b>								<b> </b>			<b> </b>		1		
-								·		T		1	I			F			

TOTAL NUMBER OF ACRES TO BE IRRIGATED\_\_\_\_\_

Original Supply\_\_\_\_\_acres

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

- a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.
- b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

c. A separate map may be submitted if the information required cannot be shown on this plat.



(I.W.4672C

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

of Owner or Authorized Agent Signature

<u>4-26</u> 19 79 Date

. .....

н. 1.

MAY 2 1979 Date of Receipt. 19\_

Date of Priority February 28, 1979 ., 19\_

GARC 12, 10 29 Date of Approval. 

RELLIVED OF				
JUN 2 3 1970		ç		
Form U.W. 6 Cheyenne, Wye.	MICRO- AUG 1876	NOTE: Do not fol writer or ink.	d this form. Use type- print neatly with black	
IF WELL IS TO BE SIGNAL STA	ATE OF WYOMIN	NG		
ITEM 15, PAGE 4 OFF	TICE OF THE STATE ENGINE	ER		
STATEMENT OF U	COMPLETION AND DESCR	APTION OF WELD		
		Hickerson #	1	
PERMIT NO. U.W	NAME OF WELL	<u> </u>		
		,		
1. NAME_OF OWNERMark A.	and Ardith A. Hicke	rson	AD ( 2 M	
2. ADDRESS <u>DOX 195</u>	Glenrock, Wyon	ning	Zip Code 265/	
3. USE OF WATER: Domestic 💐 Stock Wa	atering 🛛 Irrigation 🗆 Mun	icipal 🗇 Industrial 🛛	] Miscellaneous 🛛	_
LOCATION OF WELL SE , NW.			the 6th PM (or WRM)	-
Wroming heing specifically	01 Decubil <u>e 1</u> , 1. <u>2</u>	,, <u>, , , , , , , , , , , , , , , , , ,</u>		_
or 150 ft m and 150 ft 1	(Bearing an East from the Nathwestcorn	d Distance)	<u>34 N. R. 74 w.</u>	
(Strike out words not needed).				
5. TYPE OF CONSTRUCTION: Drilled X	Motary (Type of Rig)	Dug	g 🗋 Driven 🗆 Jetted 🗖	]
Other	<i>C</i>	۰ ۰		
6. CONSTRUCTION: Total Depth 197	ft. Depth to Water LevelO	ft.		
a. Casing Schedule New 🛛 Used 🗆	195 a Material	Plastic	Gago	
diameter from ft.	to ft. Material	· · · · · · · · · · · · · · · · · · ·	Gage	
	toft. Material_		Gage	
b. Perforations: Type of perforator used	Plastic Perfor	ated Pipe		-
Size of perforations 3/4 inches by	4_inches.	·		
Number of perforations and depths when	re perforated:			
perforations from 160 f	t. to <u>195</u> feet.			2
perforations fromf	t. tofeet.			
c. Was well screen installed? Yes 🗌 No	X			
Diameter: slot size:	set fromfeet to_	feet.		
Diameter: slot size:	set fromfeet to	feet.		
d. Was well gravel packed? Yes A No	J Size of gravel			
7. NAME & ADDRESS OF DRILLER Sm	itty's Drilling	<u>Casper</u> .W	Voming	_
	luding nump installation)	June 18,	1976	-
8. DATE OF COMPLETION OF WELL TIME	iuung pump instantation			

10. PUMP TEST: Was a pump test made? Yes 🗆 No 🕱

If so, by whom\_\_\_

Yield: \_\_\_\_\_\_gal./min. with\_\_\_\_\_\_foot drawdown after\_\_\_\_\_hours.

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_foot drawdown after \_\_\_\_\_ hours.

11. FLOWING WELL (Owner is responsible for control of flowing well).

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_\_ib./sq. inch, or\_\_\_\_\_feet of water.

\_ Address\_

The flow is controlled by: valve 🗆 cap 🗋 plug 🗋

Does well leak around casing? Yes 🗆 No 🗀

12. LOG OF WELL: Total depth drilled <u>195</u> feet. Depth of completed well <u>190</u> feet. Diameter of well <u>7</u> inches. Depth to first water bearing formation <u>75</u> feet. Depth to principal water bearing formation Top <u>150</u> feet to Bottom <u>185</u> feet.

Ground Elevation, if known Unknown

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
		Not	۶		
		Available			
		· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·			

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🛤 No 🕱

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🙇 Acceptable 🗆 Poor 🗆 Unusable 🗆

1

#### **13. TABULATION**

. . .

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

(b) If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town-	Range	Sec.		NI	E1⁄4			NV	V1/4,			SV	71/4		]	SF	14		TOTALS
			NE1/4	NW1/4	SW1/4	SEV4	NE1/4	NW14	SWV4	SE1/4	NE1/4	NW1/4	SW1/4	SE1/4	NE¥4	NWV4	SW14	SEV4	
34	74	11													<del>SE</del>	SE			10 Acres
											<u> </u>								
			[									1							
			[																
			1				1						<b></b>						
			T				· · · ·	[											
			1				[		ι,										
			1																

TOTAL NUMBER OF ACRES TO BE IRRIGATED

Original Supply\_\_\_\_\_acres

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the **Proof** of Appropriation and Beneficial Use of Ground Water is submitted.

(b) For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

c. A separate map may be submitted if the information required cannot be shown on this plat.



v.w. 32804

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

June 22 1976

9 . 14. Date of Approval. for State Enginee

				-		
•						
	·	E.				
	(	CT1 5 1975 -				
Form U.W	7.6	ALL DE MER LO		N14 <b>'76</b>	NOTE: Do n	t fold this form. Use type-
		the second start of the second start of the second start of the second start of the second start of the second			writer ink.	r or print nestly with black
IF WEL	L IS TO BE	TTO STA	TE OF W	YOMT	NG	
ABANDO ITEM 15	ONED, SEE 5, PAGE 4	OFFIC	E OF THE STA	ATE ENGINE	BER	
	ST	ATEMENT OF CO	MPLETION A	ND DESCH	RIPTION OF W	ELL
			· ·			
DEDMIT		0265	NAME	OF WELL	Highway Co	orner #2
1 13161011		·	INTER	OF WEIM		
1. NAM	EOF OWNER	Merle H. Du	mham			
2. ADDI	RESS BOX	533, Glenrock,	WY			Zip Code 8263
3. USE (	OF WATER: Do	mestic 🗙 Stock Wate	ring 🗆 🛛 Irrigati	ion 🗆 Mun	icipal 🔲 Indust	rial 🗆 Miscellaneous 🗅
					<u> </u>	
4 1.004	TION OF WELL	SE SE .	Section 11 m	<u>, 34</u> "	LB74 W	of the 6th P.M. (or W.P.M.
4. LUCA			Section, 1	···· <u>···</u> ····	1.9 Don-ff	, or the one rank (or writing)
Wyon	ning, being speci	fically		(Bearing an	d Distance)	
07 ( Stail	ft. Nort Sout	h andft. Eas needed).	st from the	corn	er of Section	., TN., RW
5 TYPI	E OF CONSTRU	TION - Drilled D	RoTarn			Dug 🗇 Driven 🏳 Jetted
			(8	Type of Rig)		
Other	r	1/2		)/.		
6. CON	STRUCTION: To	tal Depth <u>700</u> ft.	Depth to Water	r Level. 7.0	<u>↓ft</u> ,	
a. Ca	sing Schedule N	ew 🙇 Used 🗆			1 7	1."
		fromft. to_	<u>/60 <sub>ft.</sub></u>	Material /	plastic	Gage
<u> </u>	diameter	fromft. to_	ft.	Material_		Gage
	diameter	fromft. to_	ft.	Material_		Gage
b. Pe	erforations; Type	of perforator used	SLIS			
Siz	ze of perforations	1/22 inches by 6	inches.			
Nu	umber of perforat	ions and depths where	perforated:			
	perforatio	ns from / 20 ft	to 160 feet	t.		
	nowlowatia		ta fad	•		
			•			
c. w	as well screen in	scaned res [] No 22			<b>.</b> .	
Di	ameter:	slot size;	set from	feet to_	feet.	
Di	ameter:	slot size:	set from	feet to	feet.	
	as well gravel pa	cked 7 Yes 🕅 No 🗆	Size of gravel	5/8		
d. W					7	
d. W e. W	as surface casing	used Yes 🗆 No 💐	Was it cemented	d in place? Y		1.1.
d. W e. W 7. NAM	as surface casing	used Yes D'No 🕱 DF DRILLER M 🗟	Was it cemented	d in place? Y Dr/9,	Casper	., Wyo,
d. W e. W 7. NAM 8. DAT	as surface casing IE & ADDRESS ( E OF COMPLET	used Yes [] No <b>by</b> OF DRILLER A G ION OF WELL (includ	Was it cemented y Ti's J ing pump install	d in place? Y r/g lation) $/$	, <u>Casper</u> D-10-	25-
d. W e. W 7. NAM 8. DAT 9. PUM	as surface casing IE & ADDRESS IE OF COMPLET	used Yes [] No & DF DRILLER M & ION OF WELL (includ DN: Manufacturer B	Was it cemented y Ti's I ing pump install erkley	d in place? Y r/g, lation) $d$	(1660 NOD , Casper D- / D- Ту	- , Wyo, 75 
d. W e. W 7. NAM 8. DAT 9. PUM Source	as surface casing IE & ADDRESS IE OF COMPLET IP INFORMATIO ce of power 22	used Yes [] No X DF DRILLER M ION OF WELL (includ DN: Manufacturer B OV. ElecTric	Was it cemented y Tin I ing pump install erkley iTy Horse	d in place? Y r/9, lation) $-/2$ power $r/2$	Caspes           Caspes           D-	л., Wyo, 75 poSVb mersible ump setting 105
d. W e. W 7. NAM 8. DAT 9. PUM Source Amot	as surface casing IE & ADDRESS IE OF COMPLET IP INFORMATIC ce of power 22 unt of Water Bei	used Yes [] No & DF DRILLER M ION OF WELL (includ DN: Manufacturer B OV. ElecTric ng Pumped 10	Was it cemented y Ti's I ing pump install erkley iTy Horse Gallon	ation) / (	Caspes           Caspes           D-           D-	n, Wyo, 75 poSUBMersible ump Setting 105
10. PUMP TEST: Was a pump test made? Yes 🕅 No 🗆

If so, by whom Marle H. Dunham Address Box 533 Glannel, Wyo. Vield: 10 gal/min. with 13 foot drawdown after 4 hours.

Yield; \_\_\_\_\_\_gal./min. with \_\_\_\_\_foot drawdown after\_\_\_\_\_hours.

11. FLOWING WELL (Owner is responsible for control of flowing well).

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_\_tb./sq. inch, or\_\_\_\_\_feet of water.

The flow is controlled by: valve 🗆 cap 🖵 plug 🕞

Does well leak around casing? Yes 🗆 No 🗔

12. LOG OF WELL: Total depth drilled\_\_\_\_\_feet.

Depth of completed well\_\_\_\_\_feet. Diameter of well\_\_\_\_inches.

Depth to first water bearing formation\_\_\_\_\_feet.

Depth to principal water bearing formation Top\_\_\_\_\_feet to Bottom\_\_\_\_\_feet.

Ground Elevation, if known

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
		•			
			· ·		
				_	

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🗋 No 🗋

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗋 Acceptable 🗋 Poor 🗖 Unusable 🗋

### 13. TABULATION

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town-	Range	Soc.		NI	21/4			NV	V1⁄4		SW1/4		SE1/4				TOTALS		
			NEV4	NW1/4	SW14	SE14	NE¥4	NW14	SW14	SE14	NEV4	NW34	SW1/4	SE1/4	NEV4	NW14	SW1/4	SE14	
							[												
									[		1								

TOTAL NUMBER OF ACRES TO BE IRRIGATED\_\_\_\_\_

Original Supply\_\_\_\_\_acres

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.

b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

c. A separate map may be submitted if the information required cannot be shown on this plat.

		R	W.		R	W.		Scale:	2" - 1 Mile
				 •		• • • • • • •			
TN.				 		 			
m				 					
ľN.									
							1 1 1 1		
REM	ARKS: _			 -				 , <u>.</u>	

U.W. 30265

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

hature of Owner or Authorized Agent Date head & sworn before me this 14th day et October merle H. 1 Junkan 1975 ancy (æ OCT 1 5 1975 . :1 Date of Receipt. 19

Date of Priority\_\_\_\_June 25\_\_\_\_\_, 19.75\_

P Date of Approval.

2 -2 for State Engineer

	0071 51975 - 18
'orm	U.W. 6 NOTE: Do not fold this form. Use type- writer or print neatly with black
	ink.
F V \BA	NDONED, SEE
TEI	1 15, PAGE 4 OFFICE OF THE STATE ENGINEER STATEMENT OF COMPLETION AND DESCRIPTION OF WELL
	20264
PER	MIT NO. U.W. 50264 NAME OF WELL Highway conner No. 1
1. 1	NAME_OF OWNER_Merle H. Dunham
2	ADDRESS Box 533, Glenrock, WY Zip Code 82637
3, T	JSE OF WATER: Domestic 🗙 Stock Watering 🗆 Irrigation 🗆 Municipal 🗆 Industrial 🗔 Miscellaneous 🗆
-	
<b>4</b> . 1	OCATION OF WELL: <u>SE %</u> of Section <u>11</u> , T. <u>34</u> N., R. <u>74</u> W., of the 6th P.M. (or W.R.M.),
	Vyoming, being specifically
	(Bearing and Distance)
	Strike out words not needed).
Б. '	TYPE OF CONSTRUCTION: Drilled A To Jory Dug Driven Dug Jetted (Type of Rig)
4	Other
6. (	CONSTRUCTION: Total Depth / 80 ft. Depth to Water Level <u>55</u> ft.
	a. Casing Schedule New 🗶 Used 🗆
	6 diameter from 1 ft. to 180 ft. Material PlasTic Gage 14
	diameter fromft. toft. MaterialGage
	diameter fromft. toft. Material Gage
1	). Perforations: Type of perforator used
1	b. Perforations: Type of perforator used
1	p. Perforations: Type of perforator used <u>SUIS</u> Size of perforations <u>132</u> inches by <u>6</u> inches. Number of perforations and depths where perforated:
1	b. Perforations: Type of perforator used <u>SUTS</u> Size of perforations <u>1/32</u> inches by <u>6</u> inches. Number of perforations and depths where perforated: perforations from <u>140</u> ft. to <u>180</u> feet.
1	b. Perforations: Type of perforator used <u>SL/Ts</u> Size of perforations <u>V_32</u> inches by <u>6</u> inches. Number of perforations and depths where perforated: perforations from <u>40</u> ft. to <u>180</u> feet. perforations from <u>ft.</u> to <u>feet.</u>
1	<ul> <li>p. Perforations: Type of perforator used <u>S/1/s</u></li> <li>Size of perforations <u>1/32</u> inches by <u>6</u> inches.</li> <li>Number of perforations and depths where perforated:</li> <li>perforations from <u>1/40</u> tt. to <u>1/80</u> feet.</li> <li>perforations from <u>ft.</u> to <u>feet.</u></li> <li>Was well screen installed? Yes <u>No</u></li> </ul>
]	<ul> <li>p. Perforations: Type of perforator used <u>S/1/5</u></li> <li>Size of perforations <u>1/32</u> inches by <u>6</u> inches.</li> <li>Number of perforations and depths where perforated: <ul> <li>perforations from <u>1/40</u> ft. to <u>180</u> feet.</li> <li>perforations from <u>ft.</u> to <u>feet.</u></li> </ul> </li> <li>Was well screen installed? Yes <u>No M</u></li> <li>Diameter: <u>set from feet to feet.</u></li> </ul>
1	<ul> <li>p. Perforations: Type of perforator used <u>SL/Ts</u></li> <li>Size of perforations <u>J_32</u> inches by <u>6</u> inches.</li> <li>Number of perforations and depths where perforated: <ul> <li>perforations from <u>/40</u> ft. to <u>L80</u> feet.</li> <li>perforations from <u>ft. to</u> feet.</li> </ul> </li> <li>Was well screen installed? Yes I No X</li> <li>Diameter: alot size: set fromfeet tofeet.</li> </ul>
1	<ul> <li>b. Perforations: Type of perforator usedS!/_/s</li></ul>
J	<ul> <li>b. Perforations: Type of perforator used <u>S// /s</u></li></ul>
7.	perforations: Type of perforator used $S/JS$ Size of perforations $J_{32}$ inches by 6 inches.         Number of perforations and depths where perforated:        perforations from $/40$ ft. to $180$ feet.         Diameter:slot size:set fromfeet tofeet.         1 Was well gravel packed? Yes $\Box$ No $\Box$ Size of gravel $3/8$ "         2. Was surface casing used Yes $\Box$ No $\Box$ Was it cemented in place? Yes $\Box$ No $\Box$ NAME & ADDRESS OF DRILLER $M \ge 7.70$ $D \times 19$ , $C \ge Sper$ , $W \ge 0$ .
7. 8.	b. Perforations: Type of perforator used $S/T_s$ Size of perforations $1/32$ inches by $6$ inches. Number of perforations and depths where perforated: perforations from $1/40$ ft. to $180$ feet. perforations fromft. tofeet. 2. Was well screen installed? Yes $\Box$ No $\Box$ Diameter: slot size: set fromfeet tofeet. 1. Was well gravel packed? Yes $\Box$ No $\Box$ Size of gravel $3/8$ " 2. Was surface casing used Yes $\Box$ No $\Box$ Was it cemented in place? Yes $\Box$ No $\Box$ NAME & ADDRESS OF DRILLER $M \ge v = T_{in} = D_{i}/2 + C \ge Spev_{in} = W_{in}$ DATE OF COMPLETION OF WELL (including pump installation) $10 - 10 - 75^{-}$
7. 8. 9.	Dependence of perforation used $S/JS$ Size of perforations $J_{32}$ inches by $\underline{6}$ inches. Number of perforations and depths where perforated: perforations from $\underline{140}$ ft. to $\underline{180}$ feet. perforations from $\underline{140}$ ft. to $\underline{180}$ feet. Diameter:slot size:set fromfeet tofeet. 1. Was well gravel packed? Yes $\underline{100}$ No $\underline{100}$ Size of gravel $\underline{3/g}^{\prime\prime\prime}$ a. Was surface casing used Yes $\underline{100}$ No $\underline{100}$ Was it cemented in place? Yes $\underline{100}$ No $\underline{100}$ NAME & ADDRESS OF DRILLER $\underline{M2vTiv} \underline{Dv/9}, \underline{C2Spev}, \underline{W90}, \underline{100}$ DATE OF COMPLETION OF WELL (including pump installation) $\underline{100-10-75^{-}}$ PUMP INFORMATION: Manufacturer $\underline{Bevkley}$ Type SubmdvSible

(

- 10. PUMP TEST: Was a pump test made? Yes 😽 No 🗔
  - If so, by whom Mexle N. Dunham\_\_\_\_ Address Box 533, Clanval, Wyo.

Vield: 10 gal./min. with 15 foot drawdown after 4 hours.

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_hours.

11. FLOWING WELL (Owner is responsible for control of flowing well).

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_\_fb./sq. inch, or\_\_\_\_\_feet of water.

The flow is controlled by: valve 
cap 
plug 
l

Does well leak around casing? Yes 🗋 No 🗔

12. LOG OF WELL: Total depth drilled\_\_\_\_\_feet.

Depth of completed well\_\_\_\_\_feet. Diameter of well\_\_\_\_\_inches.

Depth to first water bearing formation\_\_\_\_\_feet.

Depth to principal water bearing formation Top\_\_\_\_\_feet to Bottom\_\_\_\_\_feet.

Ground Elevation, if known

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
	ļ				
	<u> </u>				
			<u> </u>		
····					
			·		
		· · · · · · · · · · · · · · · · · · ·			
		<u> </u>			

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🗋 No 🔲

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗆 Acceptable 🗇 Poor 🗇 Unusable 🗇

#### 13. TABULATION

a. If for irrigation, the land proposed to be irrigated should be described in the following tabulation. Describe in the "Remarks" section, under Item 14, the means of conveying the water to the lands and the method of irrigation.

(Give irrigable acreage in each legal subdivision. If proposed use is for supplemental supply for lands with a right from another source, indicate in the tabulation the priority or permit number, the source of supply and the name of the ditch or other well.)

b. If not used for irrigation, show the area and point(s) of use and location of well in the tabulation below. Also describe the method of conveyance in the "Remarks" section under Item 14.

Town-	Range	Sec.		NI	E14			NV	V1/4			SW1/4		SE¼				TOTALS	
	_		NEV4	NW1/4	SW14	SEV4	NEV4	NW14	SW14	SE14	NE14	NW14	SW14	SE14	NEV4	NW1/4	SW1/4	SEV4	
														L					
							I												
													_						
				[			Γ												
																r			
								[											
										-						[		<u> </u>	· · · · ·
											[					†			

TOTAL NUMBER OF ACRES TO BE IRRIGATED\_\_\_\_\_

Original Supply\_\_\_\_acres

Supplemental Supply\_\_\_\_\_acres

#### 14. PLAT

a. If the well is to be used for irrigation, industrial, miscellaneous or municipal use, show the location of the well on the plat below. For such uses, a plat certified by a licensed engineer or land surveyor is required to be submitted at the time the Proof of Appropriation and Beneficial Use of Ground Water is submitted.

b. For other uses, accurately show the well location, point of use or uses and describe method of conveyance of water to points of use on plat and in "Remarks" section below. Make certain location on plat agrees with written description.

c. A separate map may be submitted if the information required cannot be shown on this plat.



U.W. 30264

ĺ

15. IF WELL IS TO BE ABANDONED, complete Items 1 through 8, Item 12 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

1. Dunham October 14, 18. 1 Owner or Authorized Agent October Date October 2 Swarn defore me this 14th day of October 1 Annon Janey & Ky, t, me <u>, 19)5</u> of Owner or Authorized Agent Lec ! 975 2.1.1.6 EPpgc and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec 5 OCT 1 5 1975 ( Trate of ÷..... Date of Receipt. v. jo sing 9. e 22, 3079 117 - 1

Date of Priority\_\_\_\_\_June 25\_\_\_\_\_, 19\_75\_

11111 31 10 76 Date of Approval\_ for State Engineer

JAN 22 75

i

1

	Form U.W. 7		NOTE: Do not fold this form. Use type-
	IF WELL IS TO BE		writer or print neatly with black ink.
	ABANDONED, SEE ITEM 20	STATE OF WYOMIN OFFICE OF THE STATE ENGINEE	G
	STATEMENT	OF COMPLETION AND DESCRIF for Domestic or Stock Watering Use O	PTION OF WELL Daly
	A preferred water right is given to such a minute. Domestic use refers to househol	use when the yield or flow does not excee d use and the watering of lawns and ga	d .056 cubic feet per second or 25 gallons per rdens for family use, not to exceed one acre.
	Permit No. U.W. 26630	Tempora	ry Filing No. 9-9-68
	Water Division No. 1 (15-5)		
	U.W. District <u>Converse</u> County	to May 24, 1969	WELL LOCATION
	NAME OF WELL Negley No.	, 4	CONVERSE County
1,	Owner Jacob S. Negley	· .	SLAW SE II
2.	Address Glenrock, WY 8263	M Houd Attorney	- 12014 of 2014 of Sec. 11
З.	P. 0. Box 377, Bleurock, W	Thest	T. 24_N., R. 72_W.
4.	Name & address of driller <u>Crimm</u> Avenue	Drilling, Inc., 311 South 4th , Casper, Wyoming 82601	h N
5.	Well is constructed on lands owned by (Obtaining of easement or right of way Include copy if land is privately owned a	Jacob S. Negley is the responsibility of the applicant's. and owner is not a co-applicant.)	NW¼NE¼
6,	Type of construction; Dug 🗋 Drilled 🛄	ROTARY Type of Rig	W E
	Driven 🖸 Jet 🗍 Other	· · · · · · · · · · · · · · · · · · ·	
7.	Use of Water-Domestic Stock	· · · · ·	SW14
8.	P1/7= 4ib		
9. 10	Date started June 2.	$\frac{19}{74}$ (including nump)	
11.	Date after completion when water was u	sed June 5, 19 74	S
12.	WELL DESCRIPTION Total Depth135	Depth to Water Level 100 ft.	Scale: $2'' = 1$ mile Above diagram represents one full
13.	TEST DATA Yield 25 Gal.per Min. How ?	Tested With Pump	section. Locate well accurately in small square representing 40 ac.
	Drawdown Lengt	h of Test	or fill in the following:
14.	PUMP DATA Type <u>Ruda Pump</u> Por (Turbine, Centrifugal, etc.)	wer Source <u>Electricity</u> (Elec., Gas. etc.)	Lat & Plank on Twent
	Horsepower Amount of V	Vater Being Used25	Lot & Block of Tract
15.	CASING RECORD	(Gallons per Minute)	of the(Subdivision or Addition)
	Plain Cas	ling 0 a 95 a	
	Size Kind Find	from ft. to ft.	of
	Size Kind	fromft. toft.	(City, Town or County)
	Perforated	Casing	
	Size 6" Kind PLASTIC.	from 95 ft. to 135 ft.	
	Size Kind	fromft. toft.	Section, TN., RW
	•		

\*\*For wells constructed after May 24, 1969, Application Form U.W. 5 must be submitted prior to construction.

Permit No. U.W. 26630

Book No138 Page No69

V.W. 26630

- 16. Was surface seal provided? Yes □ No □ To What Depth 0 13 ∫ Material used: (F.R. AVEL ½) Was well gravel packed? Yes ☑ No □
- 17. FLOWING WELL (Owner is responsible for installing control device on flowing well.) Does well flow? Yes D No K Flow controlled by: Valve D Cap D Plug D Does well leak around casing? Yes D No D
- 18. LOG OF WELL-Clearly indicate first water bearing material and principal water bearing material.

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
95	13.5	SANDY LIME GRAV	GRAVEL	<del>95</del> -135	95'-135'
				100	
				•	· · · · · · · · · · · · · · · · · · ·
			·····		
		135			
		100			
			· · · · · · · · · · · · · · · · · · ·		
<u>.</u>		•			
			· · · · · · · · · · · · · · · · · · ·		
		······································			
		······································			
		·			
•					
	]		······		
	<u> </u>	·	<u> </u>		
		1	1 '	1	

**19. QUALITY OF WATER INFORMATION** 

Was a chemical analysis made? Yes [] No []' If so, please include a copy of the analysis with this form. If not, do you consider the water as: Good []' Acceptable [] Poor [] Unusable [] Was a bacteriological analysis made? Yes [] No []' If a domestic well, was the well disinfected by the driller? Yes [] No []'

 IF WELL IS TO BE ABANDONED, complete only Items 1 through 8, Item 10 and Item 18 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

REMARKS: \_\_\_\_

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

Signature of Owner or Authorized Agent

19 Date

May 16 1<u>974</u> Date of Receipt: Date of Priority: mbar 1 Date of Approval for State Engineer

Form U.W. 7

IF WELL IS TO BE ABANDONED, SEE ITEM 20 NOTE: Do not fold this form. Use typewriter or print neatly with black ink.

۰.

# STATE OF WYOMING

OFFICE OF THE STATE ENGINEER

### STATEMENT OF COMPLETION AND DESCRIPTION OF WELL

for Domestic or Stock Watering Use Only

	A preferred water right is given to such use when the yield or flow does not exceed .00 minute. Domestic use refers to household use and the watering of lawns and garden	56 cubic feet per second or 25 gallons per s for family use, not to exceed one acre.
	26415 Permit No. II W. Temporery F	Nilling No. 11. 41. 9-11-48
	Weter Division No. 1 (15=5)	KT No. 1
	**Completed Prior	·····
	U.W. District <u>Converse co.</u> to May 24, 1969	WELL LOCATION
	NAME OF WELL KT No. 1	<u>Converse</u> County
1.	Owner <u>Robert D. Haun</u>	NE SE SE I
2.	Address Box 125 Glenrock, Wy. 82637	THE K of Sec. 11
8.	Agent to receive correspondence	T. <u>34</u> N., R. <u>74</u> W.
4.	Name & address of driller Crimm Drilling Inc. 311 So. 4th Ave. Casper, Wyo.	N
5.	Well is constructed on lands owned by <u>Robert</u> <u>D. HAUN</u> (Obtaining of easement or right of way is the responsibility of the applicant's. Include copy if land is privately owned and owner is not a co-applicant.)	NW¼NB¼
6.	Type of construction; Dug 🗆 Drilled 🛛 🔜 🗛 🖳	
	Type of Rig	E E
	Driven 🛛 Jet 🗋 Other Jubmersible	
7.	Use of Water-Domestic A Stock	
8.	Means of conveyance, distance and direction to point of use	SW /4 SE /4
	Submerciple Dumped 130 Worth by 1	
9.	Date started ///// 200, 1974, Under ground pro-	
11.	Date offer completion when water was used 19	S S
12	WELL DESCRIPTION	Scale: $2'' = 1$ mile
	Total Depth 180' Depth to Water Level 80 ft.	Above diagram represents one full
13.	TEST DATA	section. Locate well accurately in
	Yield 20 9 pm How Tested	small square representing 40 ac.
	Drawdown <u>AD'</u> Length of Test <u>YO min</u>	fill in the following:
14.	PUMP DATA	
	(Turbine, Centrifugal, etc.) Power Source (Elec., Gas, etc.)	Lot & Block or Tract
	Horsepower 1/2 Amount of Water Being Used 12	
	(Gallons per Minute)	of the(Subdivision on Addition)
15,	Plain Casing / 20	(Subdivision of Addition)
	Size 6" Kind Plastic from the to Surface. Size 6" Kind Plastic from 160 ft. to 180 ft.	of(City, Town or County)
	", Perforated Casing 120 160	1
	Size 6 Kind Plastic from the st. to the st.	l ·
	Size Kind fromft. toft.	Section, TN., RW.

\*\*For wells constructed after May 24, 1969, Application Form U.W. 5 must be submitted prior to construction.

Permit No. U.W.\_\_\_\_\_\_\_26415

Book No.\_\_\_\_ Page No.\_\_\_\_

1

V.W. 26415

- 16. Was surface seal provided? Yes 🕅 No 🗆 To What Depth 20 Material used: <u>CL.MC.nt</u> Was well gravel packed? Yes 🖄 No 🗆
- 17. FLOWING WELL (Owner is responsible for installing control device on flowing well.) Does well flow? Yes [] No K Flow controlled by: Valve [] Cap [] Plug [] Does well leak around casing? Yes [] No []
- 18. LOG OF WELL-Clearly indicate first water bearing material and principal water bearing material.

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
O	5'	Toe Soil			
5	20	white Sand			
20	40	Brown Clay			
40	70	Sand			
20	75	Coal			·····
75	120	Gray Shale			
120	180	sasa		X	120' - 160'
		· · · · · · · · · · · · · · · · · · ·			
		120			
		10			
		-			

19. QUALITY OF WATER INFORMATION

Was a chemical analysis made? Yes 🗹 No 🔲

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🔯 Acceptable 🗆 Poor 🗋 Unusable 🗔

Was a bacteriological analysis made? Yes 🖾 No 🖂

- If a domestic well, was the well disinfected by the driller? Yes 🗆 No 🔀
- 20. IF WELL IS TO BE ABANDONED, complete only Items 1 through 6, Item 10 and Item 18 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

REMARKS: \_\_\_

Under penalties of perjury, I declare that I have examined this form and to the best of my knowledge and belief it is true, correct and complete.

aur ١X. ignature of Owner or Authorized Agent

1974 onker

SEP 2 0 1974 April 23 19 74 Date of Receipt: Date of Priority: . <u>30</u>, 192 Date of Approval: . for State Engineer

MICRO- SEP 16'74

Form U.W. 7

IF WELL IS TO BE ABANDONED, SEE ITEM 20 NOTE: Do not fold this form. Use typewriter or print neatly with black ink.

## STATE OF WYOMING

OFFICE OF THE STATE ENGINEER

STATEMENT OF COMPLETION AND DESCRIPTION OF WELL

for Domestic or Stock Watering Use Only

A preferred water right is given to such use when the yield or flow does not exceed .056 cubic feet per second or 25 gallons per minute. Domestic use refers to household use and the watering of lawns and gardens for family use, not to exceed one acre.

	Fermit No. U.W. 26463 Temporary F	Filing No
	Water Division No. 1 (15-5)	
	TIN District Converse Co. to May 24, 1969	······································
		WELL LOCATION
	NAME OF WELL Lucky Five #1	CONVERSE County
1.	Owner Earl G. Doege	11 55 51
2.	Address 303 E. Platte, Box 477, Glenrock, WY 826	37 102. 14 of Sec. 11_
3.	Agent to receive correspondence Same	T. <u>34</u> N., R. 74-W.
4.	Name & address, of driller CRIZMIN DRILLING 311 So. 4th ave; CASPER, WYOMing 82601	
5,	Well is constructed on lands owned by <u>FARL</u> (. & <u>KATHLEN</u> ) <u>DEGE</u> (Obtaining of easement or right of way is the responsibility of the applicant's. Include copy if land is privately owned and owner is not a co-applicant.)	NW4NE4
6.	Type of construction: Dug Drilled D KoTORY	
	Driven 🗹 Jet 🗌 Other	
7.	Use of Water-Domestic 👷 Stock 🗋	STUL
8.	Means of conveyance, distance and direction to point of use	SW /4 SE /4
	TUMP: 100++ NORTH ZAST	
9.	Date started <u>47/1/14</u> , 19.74	
10.	Date completed of dC, 19/24 (including pump)	S
11.	Date after completion when water was used $\frac{77.5}{19.7}$ , $19.77$ .	Scale: $2^{\prime\prime} = 1$ mile
12.	WELL DESCRIPTION	
	Total Depth Depth to Water Level It.	Above diagram represents one full
13.	TEST DATA Visla How Testad	small square representing 40 ac.
	Drawdown Length of Test	or
14		Till in the following:
	Type <u>TUP biniz</u> (Turbine, Centrifugal, etc.) Power Source <u>FIZCTRICAL</u> (Elec., Gas, etc.)	Lot & Block or Tract
	Horsepower 1/2 Amount of Water Being Used 5 (Gallons per Minute)	of the
15.	CASING RECORD	(Subdivision or Addition)
	Plain Casing	
	Size Kind/ <u>6.7571</u> from ft. to170_ft.	of
	Size Kind fromft. toft.	(City, Town or County)
	Dize hind iromt, toit.	
	and the must president casing 140 and 180 a	
	Size Kind $from ft to ft$	Section T. N.R. W
	NIZC	· · · · · · · · · · · · · · · · · · ·

\*\*For wells constructed after May 24, 1969, Application Form U.W. 5 must be submitted prior to construction.

Permit No. U.W. 26463

Book No. 137 Page No. 103

16. Was surface seal provided? Yes □ No ☑ To What Depth. Was well gravel packed? Yes ☑ No □

\_\_\_\_\_ Material used: \_\_\_

- 17. FLOWING WELL (Owner is responsible for installing control device on flowing well.) Does well flow? Yes D No Flow controlled by: Valve 🗆 Cap 🗋 Plug 🗅 Does well leak around casing? Yes 🗆 No 🗅
- 18. LOG OF WELL-Clearly indicate first water bearing material and principal water bearing material.

REMARKS From То Material Indicate Water **Indicate** Perforated (Cementing, Shutoff, Packing, etc.) Feet Feet Type, Texture, Color Bearing Formation Casing Location Ò 5 Solu <u>Top</u> SAND STONE 5 20 WhITE SANC 40 CLA bROWN Ð 20 SANC 0 75 coal 130 9Ray SHALE 180 120 SAND WITH WATER 20 ψŪ ٦

١

19. QUALITY OF WATER INFORMATION

Was a chemical analysis made? Yes 12 No [] If so, please include a copy of the analysis with this form. If not, do you consider the water as: Good 2 Acceptable [] Poor [] Unusable []

Was a bacteriological analysis made? Yes 😰 No 🗆

- If a domestic well, was the well disinfected by the driller? Yes 🗆 No 😰
- 20. IF WELL IS TO BE ABANDONED, complete only Items 1 through 6, Item 10 and Item 18 (Log of Well) and state reason for abandonment below.

It is the responsibility of the owner to properly plug or fill in the well in order to prevent contamination of ground water and to cover or cap the well at ground level.

REMARKS:

• . . . . . . .

		······································
Under penalties of perjury I declare that I h correct and complete.	nave examined this form and	d to the best of my knowledge and belief it is true, <u>Leptember 3.</u> , 19, 74 Date
Date of Receipt:	9, Date of Pr	iority: April 25, 1974
anilia thompson	,	
		1041111
Date of Approval	2 Jac	for State Engineer
r -		<b>-u</b>
·		
,	······································	

	ALELEL	1.8	ELLMED	<b>AUG 8</b> '79	need
	CHILLINE C	A LEO		an tai	с, т
				al white	
Form U.W.	· · ·		ſ	NOTE: Do not fo	old this form. Use type-
	E ANT THE			ink.	print heatly with black
IF WELL	NED, SEE	<b>STATE OF</b>	WYOMING	1	
TTEM 15,	PAGE 4 STATEMEN	OFFICE OF THE NT OF COMPLETION	STATE ENGINEER	: TION OF WEL	L
					•
					· .
PERMIT I	NO. U.W. 42928	NAN	TE OF WELL_1	Lucky_Five_#2_	• •
					· ·
1. NAME	OF OWNERMrat	nd Mrs. Earl G. Do	ege		· · · · · · · · · · · · · · · · · · ·
2. ADDRE	ss <u>Box 47</u>	7 GIENROCK	Wyo		Zip Code
3. USE OF	WATER: Domestic 🛛	Stock Watering 🛛 🛛 Irr	igation 🛛 Municip	al 🛛 Industrial (	Miscellaneous 🛙
	·····	·····			······································
4. LOCAT	ION OF WELL! NE 4	SE 1/4 of Section_//	<u>, t. '34 n., r</u>	<u>74</u> W., of t	the 6th P.M. (or W.R.M.)
Wyomin	ng, being specifically	·	(7) (1)		
or <u>/5</u> (Strike	O_ft. South and 6	50 ft. East from the	(Bearing and D	of Section_//_, T_	<u>34 n., r. 74 w</u>
•		iled I R	to LV		
5. TYPE (	<b>JF CONSTRUCTION: Dril</b>		PICEFY	Dug	I Driven I Jewea L
5. TYPE ( Other _	OF CONSTRUCTION: Dril		(Type of Rig)	Dug	Jettea L
<ol> <li>TYPE ( Other _</li> <li>CONSTI</li> </ol>	RUCTION: Total Depth /	80 ft. Depth to W	(Type of Rig)	Dug	
<ol> <li>TYPE ( Other _</li> <li>CONSTI a. Casin</li> </ol>	RUCTION: Total Depth /	<i>So</i> ft. Depth to Wa	(Type of Rig) 	Dug	. Duven i jetted i
<ol> <li>TYPE ( Other _</li> <li>CONSTI a. Casin 5</li> </ol>	RUCTION: Total Depth / RUCTION: Total Depth / Ng Schedule New M Used	<u>So</u> ft. Depth to Wa	(Type of Rig) 	Jug	Gage 222
<ol> <li>TYPE ( Other _</li> <li>CONSTI a. Casin 5</li> </ol>	RUCTION: Total Depth / ag Schedule New M Used	80_ft. Depth to Wa	(Type of Rig) 	ft.	Gage <u>名うス</u>
5. TYPE ( Other _ 6. CONSTI a. Casin 5	RUCTION: Total Depth / g Schedule New & Used diameter from	<i>SD</i> ft. Depth to Wa □ ft. tofS_0ft. ft. toft.	(Type of Rig) 	Jug	Gage <u>222</u> Gage <u>222</u>
<ol> <li>TYPE ( Other         Other         CONSTI a. Casin <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u> <u>5</u></li></ol>	RUCTION: Total Depth / RUCTION: Total Depth / g Schedule New M Used diameter from diameter from rations: Type of perforato	<i>SD</i> _ft. Depth to Wa ☐ ft. to_ <i>fSO</i> _ft. ft. toft. ft. toft. or used 5 (4 (c))	(Type of Rig) 	ft.	Gage 222
5. TYPE ( Other _ 6. CONST a. Casin 5  b. Perfo Size c	RUCTION: Total Depth / ag Schedule New M Used diameter from diameter from diameter from diameter from diameter from rations: Type of perforato	$\underline{\mathcal{SD}}_{ft}$ , Depth to Wa $\underline{\mathcal{SD}}_{ft}$ , Depth to Wa $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{$	(Type of Rig) ater Level_/ <i>IC</i> Material_ <i>P</i> , Material Material	Jug	Gage 222 Gage Gage Gage Gage Gage Gage Gage Gage
5. TYPE ( Other _ 6. CONSTI a. Casin 5  b. Perfo Size ( Numb	RUCTION: Total Depth / g Schedule New M Used diameter from diameter from diameter from rations: Type of perforato of perforationsS inch per of perforations and den	SD       ft. Depth to Wa         I	(Type of Rig) ater Level _/00 Material Material Material 	Jug	Gage 222 Gage Gage Gage Gage Gage Gage Gage Gage
5. TYPE ( Other _ 6. CONSTI a. Casin 5  b. Perfo Size ( Numb	RUCTION: Total Depth / RUCTION: Total Depth / ag Schedule New [2] Used diameter from diameter from rations: Type of perforato of perforations inch per of perforations and dep	$\underline{SD}$ ft. Depth to Wa $\underline{CD}$ ft. to $\underline{JSO}$ ft. $\underline{ft. to}$ ft. ft. $\underline{ft. to}$ ft. $\underline{ft. to}$ ft. $\underline{ft. to}$ ft. $\underline{ft. to}$ ft. $\underline{SD}$ inches. $\underline{SD}$ ft. to $\underline{J2S}$ ft.	(Type of Rig) ater Level Material Material Material 		Gage <u>222</u> Gage <u>222</u> Gage <u></u>
5. TYPE ( Other _ 6. CONST a. Casin 	RUCTION: Total Depth / RUCTION: Total Depth / ag Schedule New M Used diameter from 	$SD_{ft}$ Depth to Wa $ft$ to $fSO_{ft}$ $ft$ to $fSO_{ft}$ ft to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ftft$ to $ft$ to $ftft$ to $ft$	(Type of Rig) ater Level_//// Material_// Material Material 	Jug	Gage 222 Gage Gage Gage Gage Gage Gage Gage Gage
5. TYPE ( Other _ 6. CONSTI a. Casin 5  b. Perfo Size ( Numb 6 	RUCTION: Total Depth / RUCTION: Total Depth / g Schedule New M Used 	$\underline{\mathcal{SD}}$ ft. Depth to Wa $\underline{\mathcal{SD}}$ ft. Depth to Wa $\underline{\mathcal{SD}}$ ft. to $\underline{\mathcal{ISO}}$ ft. $\underline{\mathcal{IC}}$ ft. to $\underline{\mathcal{ISO}}$ ft. $\underline{\mathcal{SC}}$ ft. to $\underline{\mathcal{ISO}}$ inches. $\underline{\mathcal{SS}}$ ft. to $\underline{\mathcal{ISS}}$ ft. $\underline{\mathcal{IC}}$ No $\overline{\mathcal{M}}$	(Type of Rig) ater Level_//// Material Material Material 	Jug	Gage_222_ Gage Gage
5. TYPE ( Other _ 6. CONSTI a. Casin 5  b. Perfo Size ( Numh 6  c. Was Diame	RUCTION: Total Depth / RUCTION: Total Depth / ag Schedule New [2] Used diameter from diameter from rations: Type of perforato of perforationsS inch per of perforations and dep perforations from well screen installed? Yes eter: slot size:	SD = ft. Depth to Wa ft. to $fSO = ft.ft. to fSO = ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.$	(Type of Rig) ater Level Material Material Material  Seet. Seet. feet to		Gage 222 Gage
5. TYPE ( Other _ 6. CONST a. Casin 5  b. Perfo Size ( Numh 6  c. Was Diame	BF CONSTRUCTION: Dril RUCTION: Total Depth 1 ag Schedule New M Used diameter from 2 diameter from 3 diameter from 3 adiameter from 3 diameter from 3 adiameter from 3	$\underline{\mathcal{SD}}_{ft}$ , Depth to Wa $\underline{\mathcal{SD}}_{ft}$ , Depth to Wa $\underline{\mathcal{SD}}_{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{ft}$ , to $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{\mathcal{SD}}_{ft}$ , ft. for $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{\mathcal{SD}}_{ft}$ , ft. for $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{\mathcal{SD}}_{ft}$ , ft. for $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{\mathcal{SD}}_{ft}$ , ft. for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , ft. $\underline{\mathcal{SD}}_{ft}$ , ft. for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $\underline{\mathcal{SD}}_{ft}$ , for $$	(Type of Rig) ater Level_//// Material Material Material  Seet. Seet. Seet. Seet. Seet. Seet. Seet. Seet. Seet. Seet.	Dug ft. //& & / / C 	Gage 222 Gage Gage Gage Gage Gage Gage Gage Gage
5. TYPE ( Other _ 6. CONSTI a. Casin 5  b. Perfo Size ( Numb 6  c. Was _ Diamo d. Was _	BF CONSTRUCTION: Dril RUCTION: Total Depth / ag Schedule New M Used diameter from 	$SO_{ft}$ Depth to We $C_{ft}$ to $ft$ or $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ to $ft$ of $ft$ $c_{ft}$ of $ft$ of $ft$ $c_{ft}$ of $ft$ of $ft$ $c_{ft}$ of $ft$ of $ft$ $c_{ft}$ of $ft$ of $ft$ of $ft$ ft of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ of $ft$ o	(Type of Rig) ater Level Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Mater	ft.	Gage 222_ Gage Gage
5. TYPE C Other - 6. CONSTI a. Casin 	RUCTION: Total Depth / RUCTION: Total Depth / ag Schedule New [2] Used diameter from 	$SD _{ft}. Depth to Wa ft. to fSO _{ft}.ft. to fSO _{ft}.ft. to	(Type of Rig) ater Level Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Mat	ft.	Gage 222 Gage Gage Gage Gage Gage Gage Gage Gage
5. TYPE ( Other _ 6. CONST a. Casin 5  b. Perfo Size ( Numb 5  c. Was Diamo d. Was 1 e. Was 1	BF CONSTRUCTION; Dril RUCTION; Total Depth / ag Schedule New M Used diameter from 	$\begin{array}{c} \underline{\mathcal{S}} \mathcal{D} & \text{ft. Depth to We} \\ \hline \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \\ \underline{\ } \$	(Type of Rig) (Type of Rig) ater Level Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Ma	ft. // a. s. / / c ft. 	Gage 222 Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage Gage _ Gage Gage _ Gage _
5. TYPE ( Other _ 6. CONSTI a. Casin 	BF CONSTRUCTION; Dril RUCTION; Total Depth / ag Schedule New [2] Used diameter from diameter from diameter from rations: Type of perforator of perforationsS inch per of perforations and dep perforations from well screen installed? Yes eter; slot size; eter; slot size; eter; slot size; well gravel packed? Yes [5] surface casing used Yes [5] Surface Casing used Yes [5] Set COMPLETION OF WE	$S_{2} ft. Depth to We ft. to fS_{0} ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.ft. to ft.$	(Type of Rig) (Type of Rig) ater Level Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Sc A of Sc A a concentrations MATERIAL MATERIAL MATERIAL		Gage <u>222</u> Gage <u></u> Gage <u></u>
5. TYPE ( Other _ 6. CONST a. Casin  b. Perfo Size ( Numb  c. Was Diame d. Was s 7. NAME & 8. DATE ( 2. PIIME )	BF CONSTRUCTION: Dril RUCTION: Total Depth / ag Schedule New M Used diameter from 	$\begin{array}{c} \underline{\mathcal{SD}} & \text{ft. Depth to We} \\ \hline \\ \underline{\ } & ft. to \underline{\ } \underline{\mathcal{SO}} & \text{ft.} \\ \underline{\ } & ft. to \underline{\ } \underline{\mathcal{SO}} & \text{ft.} \\ \underline{\ } & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. ft. \\ \hline & ft. to \underline{\ } \underline{\mathcal{SO}} & ft. \\ \hline & ft. ft. \\ \hline & ft. ft. \\ \hline & ft. ft. \\ \hline & ft. ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\ \hline & ft. \\$	(Type of Rig) (Type of Rig) ater Level Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Materia	ft. / & & / / C ft. / & & / / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & & / C / & /	Gage <u>272</u> Gage <u></u> Gage <u></u>
5. TYPE C Other 6. CONSTI a. Casin  b. Perfo Size C Numb  b. Perfo Size C Numb  c. Was  C. Was  Diamo d. Was 	BF CONSTRUCTION: Dril RUCTION: Total Depth 1 ag Schedule New M Used diameter from 	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	(Type of Rig) (Type of Rig) ater Level Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Material Materia		Gage <u>272</u> Gage <u>6</u> Gage <u>7</u> Gage



10. PUMP TEST: Was a pump test made? Yes 🗋 No 🗋

If so, by whom\_\_\_\_\_ Address\_\_\_\_\_

Yield: \_\_\_\_\_\_gal./min. with \_\_\_\_\_\_foot drawdown after \_\_\_\_\_\_hours.

Yield: \_\_\_\_\_\_foot drawdown after \_\_\_\_\_hours.

11. FLOWING WELL (Owner is responsible for control of flowing well).

If well yields artesian flow, yield is\_\_\_\_\_\_gal./min. Surface pressure is\_\_\_\_\_\_ib./sq. inch, or\_\_\_\_\_feet of water.

The flow is controlled by: valve [] cap [] plug []

Does well leak around casing? Yes 🗆 No 🗔

12. LOG OF WELL: Total depth drilled 150 feet.

Depth of completed well 18 0 feet. Diameter of well 8 " inches.

Depth to first water bearing formation 75 feet.

Depth to principal water bearing formation Top 14.2 feet to Bottom 125 feet.

Ground Elevation, if known\_\_\_\_\_

From Feet	To Feet	Material Type, Texture, Color	REMARKS (Cementing, Shutoff, Packing, etc.)	Indicate Water Bearing Formation	Indicate Perforated Casing Location
0	5	Surtae.			
5	10	Sand			
10	60	Braundlay			
60	20	Sand & Grapper 1 1/2 21	·	1 1/2 5/2/5 3/2	•
70.	75	Braun Clay			·····
75	125	gray Shale	Sevel 75 To 80		
125	140	Btain Clay & Shale			
140	175	Sanduhite & Black		26 gails m/2	135-175
125	180	gray Shole			
		- /	· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·			
			·		

QUALITY OF WATER INFORMATION:

Was a chemical analysis made? Yes 🔲 No 门

If so, please include a copy of the analysis with this form.

If not, do you consider the water as: Good 🗆 Acceptable 🗋 Poor 🗋 Unusable 🗋

ORM U.W. 5 lev. 7/03 ILING FEE SCHEDULE IN REVERSE SIDE H	OFFICE OF2 ERSCHLER BLDG., 4-E	WYOMIN STATE ENGINEER CHEYENNE, WYO	مددة ه IG . م MING 82002	(25°° 8-25-04 12:30pm
APPLICATIO	(307) T N FOR PERMIT TO APPLICATION FOR W	77-6163 APPROPRIAT ELLS AND SPRINGS	E GROUNS	DWATER 2004
محمد المحمد Note: Only المحمد المحمد المحمد المحمد Note: Only domestic a FOR OFFICE USE (	springs flowing 25 gallons per r nd /or stock watering, will be co DNLY	ninute or less, where t nsidered as ground w Temporary Filin	the proposed use ater appropriation g No. U.W	nis 18. 26-9-996
PERMIT NO. U.W. 16149 WATER DIVISION NO. L. DISTRIC U.W. DISTRICT Contents Co	2 DT_ <i>15-5</i> Demty	NOTE: Do not with bla ALL ITEMS I	fold this form. Use ick ink. MUST BE COMP APPLICATION IS	typewriter or print neatly LETED BEFORE ACCEPTABLE
NAME AND NUMBER OF WELL or	SPRING ALDAU	GH I		
1. Name of applicant(s)	box 935 GL	ENROCK W.	Phon 182	637
(MAIL) 3. Name & address of agent to rec	ING ADDRESS) (CIT	Y) (STATE) s	Y (ZIP)	
SAI	ME		Phon	le:
(MAILING ADDRESS)	(CITY) (ST/	ATE) (ZIP)		
<ol> <li>Use to which the water will be ap</li> </ol>	oplied:			
Domestic:	Use of water in 3 single family totaling one acre or less. Nur	dwellings or less, nor hber of houses served	commercial wate	ering of lawns and gardens
Stock Watering:	Normal livestock use at four ta and commercial feedlots are a	anks or less within one miscellaneous use. N	mile of well or s lumber of stock t	pring. Stockwatering pipelines anks?
) Irrigation:	Watering of commercially grow recreation areas, etc., is misce	vn crops (large-scale l allaneous use).	awn watering of o	golf courses, cemeteries,
Municipal:	Use of water in incorporated T divisions, improvement district a permit may be required by the will be classified as a public w	owns and Cities. Note s, mobile home parks, ne Wyoming Departme ater supply under the	1: use of water i etc. is classified a ent of Environmen WDEQ's rules an	n unincorporated towns, sub- as miscellaneous use. Note 2: ntal Quality (WDEQ) if the well Id regulations.
Industrial:	Long term use of water for the (oil field water flood operations,	manufacture of a pro power plant water supp	duct or productio ly, etc.). (Describe	n of oil/gas or other minerals in REMARKS)
Miscellaneous:	Any use of water not defined a mine dewatering, mineral/oil e Note: a permit may be require under the WDEQ's rules and t	under previous definition xploration drilling, pote d by the WDEQ if the regulations.	ons such as stoci able supplies in o well will be clas:	k water pipelines, subdivisions, iffice, etc Describe in Remarks. sified as a public water supply
Coalbed Methane	Water produced in the producti methane will require a permit fro	on of coal bed methand om the Wyoming Oil and	e gas. Note: wells d Gas Conservatio	used in the production coal bed on Commission.
Monitor, Observation	Note: a WDEQ permit may be	required	Test Well: (Desc	ribe in REMARKS)
5. Location of the well or spring: (N 12, Township 14 North, Range 6i <u>CONUERSE</u> Wyoming, If located in a platted i Subdivision (or Add'n) of	IOTE: Quarter-quarter (40 acre 8 West.) County, <u>NW</u> 1/4 <u>SE</u> 1/4 subdivision, also provide Lot/Tre 	subdivision) MUST be of Sec. 11, T. 3-) actBlock of I poation: Tract	N., R. 74	LE: SE 1/4 NW 1/4 of Sec. W. of the 6th P.M. (W.R.M.),
6. Estimated depth of the well or sp	ring is $400$ feet.	Estimated production	interval is	ft. toft.
<ol> <li>(a) MAXIMUM instantaneous flo NOTE: if for domestic and / or st after approval of this application,</li> </ol>	w of water to be developed and ock use, this application will be some type of artificial diversion	beneficially used: processed for a maxir or improvement must	25 num of 25 gallons be constructed t	gallons per minute. s per minute. For a spring, o qualify for a water right.
(b) MAXIMUM volumetric quantit Circle appropriate units: (Gallo or 325,000 gallons.	y of water to be developed and ns) (Acre Feet) A four pers	beneficially used per o son family utilizes app	calendar year: roximately one (1	325, 000 ) acre-foot of water per year
8. Mark the point(s) or area(s) of us	e in the tabulation box below.			
	NW1/2	SW14	SEV	TOTAL
NE1/4 NW1/4 SW1/4	SE14 NE14 NW14 SW14 SE14 N	E1/4 NW1/4 SW1/4 SE1/4	NEV4 NWV4 SW	14 SEV4
34 74 11			<u> </u>	
· ···································	└───┤───┤───┤─	l	<b>└────</b> ────────────────────────────────	

Permit No. U.W.

SEE REVERSE SIDE \_ Book No. ,

\_ Page No.

1183

55

1

1---

9. If for irrigation use:

٨

a. Describe MAXIMUM acreage to be irrigated in each 40 acre subdivision in the tabulation box above.

b. \_ Land will be irrigated from this well only.

c. . Land is irrigated from existing water right(s) with water from this well to be additional supply. Describe existing water right(s) under REMARKS.

10. If for irrigation use, describe method of irrigation, i.e. center pivot sprinkler, flood, etc.:\_\_\_

- 11. The well or spring is to be constructed on lands owned by <u>JOHN & MFLISSA</u> <u>AUDA DGH</u> (The granting of a permit does not constitute the granting of right-of-way. If any easement or right-of-way is necessary in connection with this application, it should be understood that the responsibility is the applicant's. A copy of the agreement should accompany this application, if the land is privately owned and the owner is not the co-applicant.)
- 12. The water is to be used on lands owned by <u>JCHW & MELISSA AUBAUGH</u> (If the landowner is not the applicant, a copy of the agreement relating to the usage of appropriated water on the land should be submitted to this office. If the landowner is included as co-applicant on the application, this procedure need not be followed.) NOTE: Water rights attach to the area(s) and/or point(s) of use.

REMARKS:	 	

Under penalties of perjury, I declare that I have examined this application and to the best of my knowledge and belief it is true, correct and complete.

08/25	20 <u>04</u>
Date	
ANY THIS APPLICATION	
\$25.00	
\$50.00	
No Fee	
(THE HIGHER) FILING FEE.	
APPLICANT	
day ofAugust, A.D.	

THIS IS TO CERTIFY that I have examined the foregoing application and do hereby grant the same subject to the following limitations and conditions:

for State Engineer

This application is approved subject to the condition that the proposed use shall not interfere with any existing rights to ground water from the same source of supply and is subject to regulation and correlation with surface water rights, if the ground and surface waters are interconnected. The use of water hereunder is subject to the further provisions of Chapter 169, Session Laws of Wyoming, 1957, and any subsequent amendments thereto.

Granting of a permit does not guarantee the right to have the water level or artesian pressure in the well maintained at any specific level. The well should be constructed to a depth adequate to allow for the maximum development and beneficial use of ground water in the source of supply.

If the well is a flowing artesian well, it shall be so constructed and equipped that the flow may be shut off when not in use without loss of water into sub-surface formations or at the land surface.

Coal Bed Methane wells have Additional Conditions and Limitations on attachment sheet.

Approval of this application may be considered as authorization to proceed with construction of the proposed well or spring. A Statement of Completion will be filed within thirty (30) days of completion of construction, including pump installation.

Completion of construction and completion of the beneficial use of water for the purposes specified in Item 4 of this application will be made by December 31, 20.05.

The amount of appropriation shall be limited to the quantity to which permittee is entitled as determined at time of proof of application of water to beneficial use.

Witness my hand this315+	day of Ungl	Not , A.D. 20 04 .
	Û	Chend Verdanche
SEP 30'05 NOTICE OF EXPIRATION OF I	TIME FOR COMPLETION FOR	FATRICK T. TYRRELL, State Engineer
MICEO SEP 3	) 2005	
B Scamp	- L	