



December 14, 2011
L-2011-548
10 CFR 140.21

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: Florida Power and Light Company
St. Lucie Units 1 and 2, Docket Nos. 50-335, 50-389
Turkey Point Units 3 and 4, Docket Nos. 50-250, 50-251

NextEra Energy Seabrook, LLC
Seabrook Station, Docket No. 50-443

NextEra Energy Duane Arnold, LLC
Duane Arnold Energy Center, Docket No. 50-331

NextEra Energy Point Beach, LLC
Point Beach Units 1 and 2, Docket Nos. 50-266, 50-301

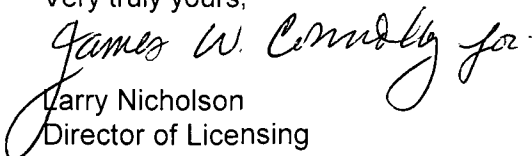
10 CFR 140.21 Licensee Guarantees of Payment of Deferred Premiums

In accordance with 10 CFR 140.21, Florida Power and Light Company, the licensee for the St. Lucie Nuclear Plant, Units 1 and 2, and the Turkey Point Nuclear Plant, Units 3 and 4, (hereafter referred to as FPL) and its affiliates, NextEra Energy Seabrook, LLC (NextEra Energy Seabrook) the licensee for Seabrook Station; NextEra Energy Duane Arnold, LLC (NextEra Energy Duane Arnold), the licensee for Duane Arnold Energy Center; and NextEra Energy Point Beach, LLC (NextEra Energy Point Beach), the licensee for Point Beach Nuclear Plant, Units 1 and 2 (collectively referred to as NextEra Energy) hereby submit the attached certified financial statements.

Attachment 1 gives the FPL internal cash flow for the 12 months ended September 30, 2011, and for the projected 12 months ended September 30, 2012. Attachments 2, 3, and 4 give the NextEra Energy internal cash flow for the 12 months ended September 30, 2011, and for the projected 12 months ended September 30, 2012, respectively.

Should there be any questions on this information, please contact Mark Dryden at (561) 694-4430.

Very truly yours,


Larry Nicholson
Director of Licensing

Attachments

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Attachment 1

FLORIDA POWER & LIGHT COMPANY

Internal Cash Flow Excluding Retained Earnings

<u>\$ Millions</u>	<u>Actual 12 Months Ended September 30, 2011</u>	<u>Projected 12 Months Ended September 30, 2012</u>
Depreciation and Amortization	907	704
Deferred Income Taxes and Investment Tax Credits	<u>616</u>	<u>699</u>
Internal Cash Flow excluding Retained Earnings applied toward Requirements	1,523	1,404
Average Quarterly Cash Flow excluding Retained Earnings	381	351
Percentage Ownership of Operating Nuclear Units	Turkey Point No. 3 Turkey Point No. 4 St. Lucie No. 1 St. Lucie No. 2	100 % 100 % 100 % 85.10449 % (1)
Maximum Total Contingent Liability	70	70

(1) FPL sold 6.08951% of St. Lucie No. 2 to the Orlando Utilities Commission in January 1981 and 8.806% to the Florida Municipal Power Agency in May 1983.

Certified by:


Robert E. Barrett
 Vice President, Finance


Attachment 2

NEXTERA ENERGY SEABROOK, LLC
 (NextEra Energy Seabrook, LLC owns 88.22889% of Seabrook Unit 1)

Internal Cash Flow
 (Using Suggested Simplified Format per NRC Regulatory Guide 9.4)

<u>\$ Millions</u>	<u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2011</u>	<u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2012</u>
Net Income after taxes	125	217
Less Dividends Paid	<u>0</u>	<u>0</u>
Retained Earnings	125	217
Adjustments:		
Depreciation and Amortization	29	31
Other than Temporary investment Impairments	21	0
Deferred income taxes and investment tax credits	(2)	6
Allowance for Funds Used During Construction	<u>0</u>	<u>0</u>
Total Adjustments	<u>48</u>	<u>37</u>
Internal Cash Flow	173	254
Average Quarterly Cash Flow	43	64
Maximum Total Contingent Liability	17.5	17.5

Certified by:



 Mark R. Sorensen
 Vice President and Treasurer

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Attachment 3

NEXTERA ENERGY DUANE ARNOLD, LLC
 (NextEra Energy Duane Arnold, LLC owns 70% of Duane Arnold Unit 1)

Internal Cash Flow

(Using Suggested Simplified Format per NRC Regulatory Guide 9.4)

<u>\$ Millions</u>	<u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2011</u>	<u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2012</u>
Net Income After Taxes	35	35
Less Dividends Paid	<u>0</u>	<u>0</u>
Retained Earnings	35	35
Adjustments:		
Depreciation and Amortization	20	21
Other Than Temporary Investment Impairments	1	0
Deferred Income Taxes and Investment Tax Credits	25	(5)
Allowance for Funds Used During Construction	<u>0</u>	<u>0</u>
Total Adjustments	46	16
Internal Cash Flow	81	51
Average Quarterly Cash Flow	20	13
Maximum Total Contingent Liability	17.5	17.5

Certified by:



Mark R. Sorensen
Vice President and Treasurer

Handwritten notes:
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Attachment 4

NEXTERA ENERGY POINT BEACH, LLC
 (NextEra Energy Point Beach, LLC owns 100% of Point Beach Units 1 and 2)

Internal Cash Flow

(Using Suggested Simplified Format per NRC Regulatory Guide 9.4)

<u>\$ Millions</u>	<u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2011</u>	<u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2012</u>
Net Income After Taxes	85	82
Less Dividends Paid	<u>0</u>	<u>0</u>
Retained Earnings	85	82
Adjustments:		
Depreciation and Amortization	21	46
Other Than Temporary Investment Impairments	12	0
Deferred Income Taxes and Investment Tax Credits	93	204
Allowance for Funds Used During Construction	<u>0</u>	<u>0</u>
Total Adjustments	126	250
Internal Cash Flow	211	332
Average Quarterly Cash Flow	53	83
Maximum Total Contingent Liability	35.0 (17.5 x 2 units)	35.0 (17.5 x 2 units)

Certified by: 
 Mark R. Sorensen
 Vice President and Treasurer

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