

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT			BPA NO.	1. CONTRACT ID CODE	PAGE 1	OF PAGE 1
2. AMENDMENT/MODIFICATION NO. M007	3. EFFECTIVE DATE	4. REQUISITION/PURCHASE REQ. NO. FMS-12-018		5. PROJECT NO. (if applicable)		
6. ISSUED BY U.S. Nuclear Regulatory Commission Div. of Contracts Attn: Valerie Whipple Mail Stop: TWB-01-B10M Washington, DC 20555	CODE 3100	7. ADMINISTERED BY (if other than item 6) U.S. Nuclear Regulatory Commission Div. of Contracts Mail Stop: TWB-01-B10M Washington, DC 20555		CODE 3100		
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) STRAUGHAN ENVIRONMENTAL, INC. 10245 OLD COLUMBIA ROAD COLUMBIA, MD 21046				<input checked="" type="checkbox"/> 9A. AMENDMENT OF SOLICITATION NO. <input type="checkbox"/> 9B. DATED (SEE ITEM 11) <input type="checkbox"/> 10A. MODIFICATION OF CONTRACT/ORDER NO. NRC-41-10-015 T001 <input checked="" type="checkbox"/> 10B. DATED (SEE ITEM 13) 06-14-2010		
CODE D&B: 956873798	FACILITY CODE					

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers is extended, is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods:
 (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (if required) B&R: 2012-55-38-4-125 JCM: F1180 ROC: 252A
 APPN: 31x0200.060 FATMIS: 120394 PSC: R421 NAICS: 541620 DUNS: 956873798

13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

<input checked="" type="checkbox"/>	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
<input type="checkbox"/>	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
<input type="checkbox"/>	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
<input checked="" type="checkbox"/>	D. OTHER (Specify type of modification and authority) MUTUAL AGREEMENT OF THE PARTIES

E. IMPORTANT: Contractor is not, is required to sign this document and return 1 copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

The purpose of this modification is to modify the Statement of Work to remove Subtask D and Subtask E, and to extend the task order through January 20, 2012 at no additional cost to the Government.

Task Order Funding: \$1,185,444.00 (unchanged)
 Task Order Ceiling: \$1,268,849 (unchanged)
 Period of Performance: June 14, 2011 through January 20, 2012 (changed)
 DUNS: 956873798

All other terms and conditions of the subject task order remain unchanged.

Except as provided herein, all terms and conditions of the document referenced in item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) PAUL S. DANE CHIEF OPERATIVE OFFICER	16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Valerie Whipple Contracting Officer
15B. CONTRACTOR/OFFEROR <i>Paul S. Dane</i> (Signature of person authorized to sign)	16B. UNITED STATES OF AMERICA BY <i>[Signature]</i> (Signature of Contracting Officer)
15C. DATE SIGNED 12/6/2011	16C. DATE SIGNED 12/8/11

The purpose of this modification is (1) to extend the period of performance through January 20, 2012 at no additional cost to the Government and (2) to revise the Statement of Work to remove Subtasks D (Public Comments on the Draft EIS) and Subtask E (Final Environmental Impact Statement) in their entirety, as well as the deliverables associated with those subtasks, and to revise the delivery date for Task Area 2, Subtask C3 at the request of the contractor.

Accordingly, the following changes are hereby made:

1. The Statement of Work is hereby deleted in its entirety and replaced with the revised Statement of Work dated November 14, 2011.
2. Section 2. PERIOD OF PERFORMANCE is deleted in its entirety and replaced with the following:

2. PERIOD OF PERFORMANCE

The period of performance of this order shall be **June 14, 2010 through January 20, 2012.**

A summary of obligations under this task order, from date of award through this modification, is given below:

Basic Contract Award:	\$539,000.00
Modification #1:	\$150,239.00
Modification #3:	\$150,844.00
Modification #4:	\$100,000.00
Modification #5:	\$161,744.00
Modification #6:	\$ 83,617.00
Total Obligations:	\$1,185,444.00

This modification does not obligate funds.

All other terms and conditions under this task order remain unchanged.

**STATEMENT OF WORK
DATED NOVEMBER 14, 2011**

PROJECT TITLE: TECHNICAL ASSISTANCE FOR THE DEVELOPMENT OF AN ENVIRONMENTAL IMPACT STATEMENT FOR THE INTERNATIONAL ISOTOPIES DEPLETED URANIUM DECONVERSION FACILITY NEAR HOBBS, NEW MEXICO

NRC CONTRACT NUMBER: NRC 41-10-015
JOB CODE: F1180
TASK ORDER NUMBER: One
B&R NUMBER: 05515333288
NRC ISSUING OFFICE: FSME
NRC TECHNICAL ASSISTANCE
PROJECT MANAGER (TAPM): **EDNA KNOX-DAVIN (301) 415-6577**
TECHNICAL PROJECT
MANAGER (TPM): **ASIMIOS MALLIAKOS (301) 415-6458**
FEE RECOVERABLE: Yes
TAC NUMBER: L32740
DOCKET NUMBER: 40-9086

1.0 BACKGROUND

On April 13, 2009, the U.S. Nuclear Regulatory Commission (NRC) received a letter of intent from International Isotopes Incorporated (INIS) advising that it was undertaking efforts toward the licensing of a proposed uranium deconversion facility to be located in Hobbs, New Mexico. In 2008, INIS acquired the assets of the only complete de-conversion plant in the United States. INIS proposes to construct a multipurpose facility to extract fluorine using an INIS-exclusive process patented in 2005. INIS evaluated the design of the fluorine extraction process pilot plant from 2004-2007 and began operation of a pilot plant in 2007.

On December 30, 2009, INIS submitted a license application for the multipurpose depleted uranium deconversion facility in Hobbs, New Mexico. NRC staff will prepare an Environmental Impact Statement as part of its review of the license application. The scope of this statement of work is the preparation of an Environmental Impact Statement (EIS) for the full-scale multipurpose depleted uranium deconversion facility.

NRC has initiated pre-licensing discussions with INIS. INIS has selected Hobbs, New Mexico as the site for the proposed facility. The anticipated annual operating throughput for the facility is estimated to be 21.7 million pounds of uranium hexafluoride at maximum operating capacity. INIS submitted a license application in December 2009 and would like to have the license application approved within 24 months of the application date.

2.0 OBJECTIVE

Enclosure

The objective of this task order is to obtain technical assistance with the development of a Draft and Final EIS, and all documents necessary to complete the National Environmental Policy Act (NEPA) environmental review as outlined under Section 4.0, Scope of Work and Deliverables for the proposed INIS facility.

3.0 STAFFING

The Task Leader shall have in-depth expertise in at least one of the issues covered by the EIS and in-depth expertise in the NEPA process and the range of issues covered by an EIS. The Task Leader shall have extensive experience in the technical and regulatory aspects necessary for evaluating the environmental impacts of the construction and/or operation of industrial facilities that require NEPA reviews such as fuel cycle facilities, and should be knowledgeable regarding methods to mitigate the potential impact on the environment.

Other Contractor personnel supporting the development of the EIS shall have an appropriate combination of education, training and experience in health physics, radiological and nonradiological accident analyses, chemical risk assessment, ecology, hydrology, geology, risk assessment, air quality, cultural and historic resources, transportation, land use, socioeconomics, and cost-benefit analysis. Experience presenting technical information at public meetings and providing written and oral testimony at potential adjudicatory hearings on the proposed licensing action will also be required.

4.0 SCOPE OF WORK

The Contractor shall develop a draft and final EIS that the NRC will use to support decisions related to the issuance of a license for the proposed facility pursuant to 10 CFR Parts 40 and 51. The work required is described in detail below.

4.1 Task Area 1: Preliminary Technical Review

Subtask A – Collect and Review Information

The Contractor shall collect information related to the proposed site and its environs and review information provided by the NRC. The information provided by the NRC will include NRC final EISs for the Louisiana Energy Services National Enrichment Facility (NUREG-1790), located about 30 miles to the south of the proposed INIS facility. In addition, using information provided by either the NRC TPM or obtained on its own, the Contractor shall evaluate any available information on environmental impacts of the construction and operation of the proposed INIS facility specifically, and any relevant information from the operation of conversion facilities in general. After the collected information has been reviewed, the Contractor will prepare a Draft and Final Letter Report identifying specific subjects and information pertaining to potential environmental impacts at the proposed site. The information assembled under this task, by collection or review will aid in the review of the applicant's ER under Task Area 1B, and development of the draft and final EISs described under Task Area 2. The information described in the Letter Report shall include any coordination necessary to cover laws and regulations other than NEPA. The Contractor shall revise the letter report in accordance with

NRC comments and, as practicable, incorporate the revised Letter Report directly into Task Area 2.

Subtask B - Review of the INIS Environmental Report

The Contractor shall review the INIS Environmental Report for completeness in accordance with NUREG-1520 and NUREG-1748. The Contractor shall provide a Letter Report on its review. The Letter Report shall document any areas in which the ER does not provide complete information. As practicable, the Letter Report will be incorporated into the Request for Additional Information prepared under Task 2B2. In addition, the information reviewed under this task will prepare the Contractor for the site visit performed under Task 2B1.

4.3 Task Area 2: Plan, Draft, and Complete an EIS to Evaluate Alternatives for the INIS Facility.

The Contractor shall plan, draft, and complete an EIS which the NRC will use to evaluate the impacts of constructing and operating the INIS facility. The EIS shall be completed in accordance with the requirements specified in Subtasks A - E below.

SUBTASK A - EIS SCOPING

The Contractor shall assist the NRC in organizing and preparing for the EIS Scoping Process as described in Section 4.2.3 of NUREG-1748.

Subtask A1 -Preliminary Description of the Proposed Action and Alternatives

A clear agreement between the Contractor and the NRC on the alternatives to be considered is critical to the efficient preparation of the EIS. To facilitate this subtask, the Contractor shall prepare a Preliminary Description of the Proposed Action and Alternatives for use in Subtask A3. The proposed action and alternatives shall be based on the NRC's input and the applicant's ER and shall include the "No Action" alternative as required by NEPA. The Preliminary Description of the Proposed Action and Alternatives shall demonstrate the Contractor's understanding of the alternatives.

Subtask A2 -Preliminary Annotated Outline

The Contractor shall develop a Preliminary Annotated Outline for use in Subtask A3. The Preliminary Annotated Outline shall describe the anticipated format for the EIS based on the Preliminary Description of the Proposed Action and Alternatives described in Subtask A1 and in accordance with the guidance in NUREG-1748, and the requirements of 10 CFR 51.70-51.71 and Appendix A of 10 CFR Part 51. The annotated outline shall describe: (1) the anticipated scope of each EIS section; and (2) the planned format for incorporating the information collected in Task Area 1 into the EIS.

Subtask A3 - Scoping Meeting

The Contractor is required to attend the EIS scoping meeting(s). The Contractor shall assemble, sort, and draft responses to comments resulting from the scoping meeting(s) and shall prepare a Draft and Final Scoping Process Summary Report. The Scoping Process Summary Reports shall satisfy the requirements of 10 CFR 51.29(b) and be prepared in accordance with the guidance in Section 4.2.3.2 of NUREG-1748.

SUBTASK B - PRELIMINARY DRAFT ENVIRONMENTAL IMPACT STATEMENT (Preliminary Draft EIS)

Upon direction from the NRC TPM, the Contractor shall begin development of a Preliminary Draft EIS in accordance with 10 CFR Part 51. The services required are indicated below.

Subtask B1 - Site Visit

The Contractor's Task Leader with an assessment team shall make a site visit and complete a detailed survey of the site and environs.

Subtask B2 - Information Review and Request

If the information provided by the NRC TPM or collected during Task Area 1 is incomplete or inadequate for the preparation of Subtasks B4, B5, B6, or B7, the Contractor shall prepare questions for submittal to the NRC to elicit from INIS the necessary additional information. The requests for additional information will be in a format specified by the TPM and will include the reason the information is needed, the regulatory basis, and a concise statement of the information need. NRC shall prepare and forward the Contractor's requests for additional information to the applicant. If after the applicant responds, the Contractor subsequently determines that there is still insufficient information available to prepare Subtasks B4, B5, B6, or B7, the Contractor shall provide, to the NRC TPM, a detailed list of the additional information needed to complete Subtasks B4, B5, B6, or B7. NRC shall prepare and forward to the applicant, the subsequent request for additional information. In addition, compilation of information to document findings for the EIS may also require interview of stakeholders such as applicant personnel; local elected officials; Federal, State, and local government officials; school superintendent departments; social workers; and members of the public.

Subtask B3 - Revised Annotated Outline

The Contractor shall provide a revised Annotated Outline to the NRC TPM to use as the basis for the Preliminary Draft EIS. The revised Annotated Outline shall update the preliminary Annotated Outline provided in Subtask A2 to reflect comments from the public scoping meeting and new information, as appropriate. The revised Annotated Outline shall describe: (1) the anticipated scope of each preliminary Draft EIS section and-subsection; (2) how the output from Subtasks B4, B5, and B6 will be incorporated into the preliminary Draft EIS; and (3) where information collected in Task Area 1 will be incorporated into the preliminary Draft EIS.

Subtask B4 - Revised Description of the Proposed Action and Alternatives

The Contractor shall prepare a Revised Description of the Proposed Action and Alternatives that updates that prepared for Subtask A1 based on the NRC's input, the applicant's ER, information gained from the site visit, and that incorporates responses to public comments from the scoping meeting, as appropriate. The proposed action and alternatives shall be described in sufficient detail to permit the assessment of the potential impacts in the preliminary Draft EIS and to continue to demonstrate the Contractor's understanding of the alternatives and impacts.

Subtask B5 -Description of the Affected Environment

The Contractor shall provide a Draft Description of the Affected Environment that is consistent with 10 CFR Part 51 and the guidance provided in NUREG-1748. The Contractor's effort and attention shall be concentrated on important issues identified either in the applicant's ER, by the NRC, or by public comment during the scoping process.

Subtask B6 -Impacts

The Contractor shall provide a Draft and Revised Draft Description of the Impacts for the Proposed Action and Alternatives. For each alternative described in the Final Description of the Proposed Action and Alternatives, the Contractor shall assess the impacts from normal operating conditions, under accident scenarios, and the cumulative impact should also be assessed. The assessment of the impacts shall be based on the guidance provided in NUREG-1748 (topics include, but are not limited to, land use, geology, water resources, ecology, air quality, socioeconomic factors, noise, visual/scenic, transportation, historical and cultural resources, as well as the human health impacts (both radiological and nonradiological) associated with constructing and operating the INIS facility). The Contractor shall develop appropriate source terms and consequences based on the description of the proposed action and alternatives and the description of the affected environment. The Contractor shall describe the applicant's proposed mitigation and monitoring strategies, and discuss any additional mitigation and monitoring that may be necessary to mitigate the potential impacts, as appropriate.

Subtask B7 -Preliminary Draft EIS

The Contractor shall prepare a preliminary Draft EIS in accordance with the NRC's Notice of Intent to Prepare an EIS and the NRC approved revised Annotated Outline from Subtask B3. The material developed in Subtasks B4, B5, and B6 shall be incorporated into the preliminary Draft EIS.

SUBTASK C - Draft EIS

Upon direction from the NRC TPM, the Contractor shall continue with the development of the Draft EIS as indicated below.

Subtask C1 - Working Copy of the Draft EIS

The contractor shall submit an interim working copy of the Draft EIS for the NRC to review. This working copy of the Draft EIS shall incorporate the information and comments received under Subtask B7. The NRC will review the interim working copy of the Draft EIS and provide the contractor with comments, which will be provided in phases due to the involvement of several NRC reviewers (e.g., technical staff and management). The contractor shall revise the interim working copy of the Draft EIS consistent with NRC comments (received before, during, and after the Draft EIS review meeting under Subtask C2). As comments are addressed, the contractor shall provide to NRC revised sections of the working copy of the Draft EIS for NRC review. Upon reaching a resolution on all NRC comments, the contractor shall submit the final working copy of the Draft EIS to the NRC TPM.

Subtask C2 Draft EIS Review

A Draft EIS review meeting shall be held no later than 20 business days after the Contractor has provided the interim working copy of the Draft EIS to the NRC TPM. At this meeting, staff from the Contractor and NRC shall conduct a line-by-line review of the interim working copy of the Draft EIS. In addition to the comments received as part of Subtask C1, the contractor shall address comments received during the meeting and shall provide to NRC TPM revised sections of the interim working copy of the Draft EIS for NRC staff and management review of changes incorporated and consistency with other sections of the report. Upon reaching a resolution of comments, the final working copy of the Draft EIS shall be provided to the NRC TPM for review by the staff of the Office of the General Counsel (OGC).

Subtask C3 - Draft EIS

The Contractor shall revise the final working copy of the Draft EIS consistent with NRC comments received primarily from OGC which will be provided in phases due to the involvement of several reviewers. As comments are addressed, the contractor shall provide to NRC revised sections of the Draft EIS for NRC staff and management review of changes incorporated and consistency with other sections of the report. Upon reaching resolution of comments and upon direction from the NRC TPM the Contractor shall submit the final Draft EIS to the NRC. In addition to the requirements in Section 14.0, the Contractor shall submit at least one hard copy that meets the minimum publication standards provided in NUREG-0650, "Preparing NUREG-Series Publications" and upon any additional conformance with publication requirements which will be provided by the NRC TPM.

5.0 ACCEPTANCE CRITERIA

The Contractor shall document the preparation of the EIS and maintain appropriate records. The Scoping Meeting Summary Report, Draft EIS, and Final EIS shall provide sufficient detail for members of the public to understand the bases for the EIS conclusions. Text must be supported by appropriate tables and graphics. Each deliverable provided by the Contractor shall provide enough technical detail so that the NRC may confirm the Contractor's

methodologies and calculations. The Contractor shall resolve all NRC comments through the NRC TPM when making revisions to any deliverable under Task Areas 1 and 2.

6.0 ANTICIPATED SCHEDULE AND DELIVERABLES

The anticipated schedule for deliverables required under Task Areas 1-2 is outlined in the table below.

Task Area	Subtask	Deliverable	Schedule
1	A	Draft Letter Report Final Letter Report	30 business days from task acceptance 10 business days from receipt of NRC comments on the Draft Letter Report
1	B	Letter Report on the Technical Review	30 business days from task acceptance
2	A1	Preliminary Description of the Proposed Action and Alternatives	15 business days from task acceptance
2	A2	Preliminary Annotated Outline	15 business days from task acceptance
2	A3	Draft Scoping Summary Report	15 business days from receipt of the scoping meeting transcript
2	A3	Final Scoping Summary Report	10 business days from receipt of the last comments from the NRC TPM
2	B1	Site Visit	Within 40 business days from task acceptance
2	B2	Request(s) for Additional Information	15 business days after the completion of Subtask B7
2	B3	Revised Annotated Outline	5 business days after completion of Subtask B1
2	B4	Revised Description of the Proposed Action and Alternatives	7 business days after completion of Subtask B1
2	B5	Draft Description of the Affected Environment	20 business days after completion of Subtask B1
2	B6	Draft Description of the Impacts	30 business days after completion of Subtask B1
2	B7	Preliminary Draft EIS	20 business days from the NRC's acceptance of Draft Description of the Affected Environment; revised Description of the Impacts, or the Revised Description of the Proposed Action and Alternatives, whichever is accepted later.
2	C1	Working Copy of the Draft EIS	20 business days from the receipt of NRC's comments and resolution of comments from cooperating agencies, if applicable
2	C2	Draft EIS Review Meeting	No later than 20 business days after the completion of Subtask C1
2	C3	Final Draft EIS	10 business days after reaching resolution of comments and receipt of direction from the NRC TPM to proceed

7.0 ANTICIPATED MEETINGS AND TRAVEL

The Contractor shall maintain effective communication with NRC staff to help coordinate and integrate EIS preparation with NRC's technical and decision-making activities. Several coordination meetings between the Contractor and NRC staff throughout the duration of this task order are anticipated. Meetings will be held at either NRC offices in Rockville, Maryland, or at the Contractor's facility. The meetings will be held to review progress and to provide input into the project. The Contractor's Task Leader shall meet with the NRC TPM bi-monthly at NRC offices in Rockville, Maryland, for planning meetings at the beginning of Task Areas 1 and 2, and quarterly, to discuss progress thereafter. In addition to the meetings, the Contractor's Task Leader shall participate in weekly telephone calls with the NRC's TPM to discuss the progress to date. During Task Area 2, travel shall be required for one public scoping meeting, up to two other public meetings, and a site visit. As necessary, the Contractor shall meet with the NRC TPM and applicant in Rockville, Maryland to discuss requests for additional information. Anticipated meetings requiring Contractor travel are summarized below.

Topic	Location	Trips	Days	Staff
Task Planning Meetings	Rockville, MD	2	3	2
Quarterly Meetings	Rockville, MD	6	3	2
Site Familiarization	TBD	1	4	3
Scoping Meetings	Near site location	1	4	6
Requests for Additional Information	Rockville, MD	2	3	2
Draft EIS Review	Rockville, MD	1	5	5

8.0 NRC FURNISHED MATERIAL

The NRC TPM will provide the following information or materials to the Contractor at the beginning of Task Area 1:

1. Identity of the NRC docket file for the applicant so the Contractor may review relevant information submitted by the applicant.
2. Copy of NUREG-0650, Revision 1, "Publishing Documents in the NUREG Series," and supporting documents
3. Copy of NUREG-1748, "Environmental Review Guidance for Licensing Actions Associated with NMSS Programs"
4. NUREG-1790, "Environmental Impact Statement for the Proposed National Enrichment Facility in Lea County, New Mexico"
5. NUREG-1520, "Standard Review Plan for the Review of a License Application for a Fuel Cycle Facility."

The contractor is expected to be knowledgeable regarding the implementing regulations such as 10 CFR Part 40, 51, etc.

The NRC TPM will provide the following materials to the Contractor at the beginning of Task Area 2:

1. Applicant's license application, including the ER
2. Copies of related documents from NRC's docket file as requested by the Contractor.

The NRC TPM will continue to provide related documents from the docket file or documents requested by the Contractor throughout the completion of this task order.

9.0 CONTRACTOR ACQUIRED MATERIAL

No materials are expected to be acquired under this task order.

10.0 PERIOD OF PERFORMANCE

The period of performance for the work specified in this Statement of Work shall commence on the effective date of this task order and shall continue until December 31, 2011.

11.0 REPORTS

Five hard copies of the draft and final versions of all reports covering each task shall be forwarded to the NRC TPM, as well as an electronic version (via electronic mail with electronic attachments) consistent with the word processor in use at the NRC (currently Microsoft Word 2003) or in portable document format (i.e., *.pdf), as appropriate. Additionally, one hard copy shall be sent to the NRC Contracting Officer (CO) as soon as the documents are required to be available.

12.0 TECHNICAL DIRECTION

Edna Knox-Davin is the NRC PO and **Asimios Malliakos** is the designated NRC TPM. The NRC TAPM is the focal point for all task order-related activities. All program funding actions are initiated by the NRC TAPM who submits the requests to the Division of Contracts (DC) for processing. All proposed work scope or schedule changes must be submitted through the NRC TAPM for DC.

Technical direction may be provided by the NRC TPM to the contractor during the duration of this task order. Technical direction shall not constitute new assignments of work or changes of such a nature as to justify an adjustment in cost or period of performance. Directions, if any, for changes in scope of work, cost, or period of performance will be issued by the NRC CO.