

Schlumberger Technology Corporation

Radiation & Explosive Compliance
300 Schlumberger Drive, MD 121
Sugar Land, TX 77478

Schlumberger

November 29, 2011

Ms. Vivian Campbell
United States Nuclear Regulatory Commission
Region IV
612 E. Lamar Blvd., Suite 400
Arlington, Texas 76011-4125

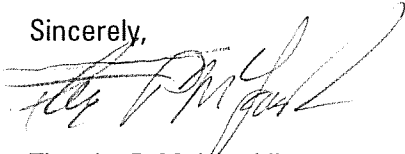
RE: Source Abandonment for Vector Minerals Corporation; Rolling Thunder #2-33

Dear Ms. Campbell,

This letter is to confirm the abandonment of irretrievable sources in a well in accordance with Part 39, Section 39.77(d). Information for this abandonment is attached.

If you have any questions or require additional information, please contact me at 281-285-8757.

Sincerely,



Timothy P. McLaughlin
Deputy Radiation Safety Officer
Schlumberger Technology Corporation

**Source Abandonment – Vector Minerals Corporation
Well: Rolling Thunder #2-33**

Date of Occurrence: 4 November, 2011

Source #1

Identification: 63 GBq (1.7 Ci), Cs-137, Density Source, Serial # A5412
Manufacturer: QSA Global Inc.
Model: GSR-J (CDC.CY3)
Depth: 15,182' MD

Source #2

Identification: 592 GBq (16 Ci), Am-241/Be, Neutron Source, Serial # G5205
Manufacturer: Gammatron, Inc.
Model: NSR-F (AN-HP)
Depth: 15,170' MD

Source #3

Identification: 592 GBq (16 Ci), Am-241/Be, Neutron Source, Serial # G5067
Manufacturer: Gammatron, Inc
Model: NSR-F
Depth: 15,145' MD

Well Identification: Company: Vector Mineral Corporation
Well: Rolling Thunder #2-33
Field: Wildcat
County: Carbon County, Wyoming
API Number: 49-007-24286

Seal Results: 50 sacks of Class G 15.6 ppg cement with red oxide dye spotted in wellbore from 14,653 – 14,328 feet. A Cast Iron Bridge Plug (CIBP) was set in the 7" casing at 14,220 feet and a whipstock set at 14,204 ft MD in casing will serve as the mechanical deflection device.

Recovery Attempts: Unsuccessful from 25 Oct 11 – 3 Nov 11; single attempt for tool & multiple attempts for cable. Approximately 500' of cable left in the well.

Depth of Well: 15,460' MD

Identification: Plaque as required by Part 39 ordered and will be attached to the well, if practical.

Reports: No other agency will receive a copy of this report.

Initial Phone Contact: Ms. Vivian Campbell, NRC Region IV on 29 Oct 11 @ 16:30 CDT.

RADIATION FISHING & ABANDONMENT REPORT

Offshore (OCS Waters) Land or State Lease Waters

Date: 29 October 2011 Time: 15:30

Company Name (Full Name): Vector Minerals Corporation

Well Name or (OCS-G No. or State Lease No.): Rolling Thunder #2-33

Offshore State of: _____ Rig Name: DHS Drilling Inc Rig #8

API Number (If Available or CLSD): 49-007-24286 Field Name: Wildcat

Lease Location (legal): _____

County or Parish: Carbon County State: Wyoming

District: Rock Springs, WY Sales Engr: Joe Poole

TD: 15,460 ft MD Hole Size: 6" Deviation: 5 deg

Casing Depth: 14,230 ft MD Casing Size: 7"

Depth of Fish (Top): 15,131, ft MD Bottom of Fish: 15,200 ft MD

Source Type (1): GSR-J Source Type (2): NSR-F

Source Activity (1): 63 GBq (1.7 Ci) Source Activity (2): 592 GBq (16 Ci)

Serial No. (1): A5412 Serial No. (2): G5205, G5067

Isotope (1): Cs-137 Isotope (2): Am-241/Be

Depth (1): 15,182 ft MD Depth (2): 15,170 ft MD; 15145 ft MD

Leak Test Date (1): 1Sep2011 Leak Test Date (2): 10Oct2011;1Sep2011

Leak Test Results (1): 3.86E-01 Bq (attached) Leak Test Results (2): 1.64E-01;7.83E-01Bq

Tool String (Head to Bottom): LEH-QT (ECRD) - EDTC - ECS - ADT - HGNS - TLD - AIT

Date and Time Stuck: 25 October 2011; 20:50

Date and Time Cement Pumped: 4 November 2011; 08:30

Hole Conditions: Obstruction at ~ 15,200 ft. Sticking drillpipe while trying to fish for logging tools.
Some indications of gas coming back to surface while fishing.

Fishing Attempts: Initial fishing attempt was cut & thread procedure for logging tools w/ sources.

Cable parted @ surface while trying to electronically release the tool and cable fell into well.

Multiple fishing attempts to retrieve all 15,000 feet of cable were unsuccessful.

Approximately 500' of cable left in well. Wellbore conditions deteriorated. Fishing ceased.

Comments (what happened to get stuck?, etc.): While running in hole, the toolstring encountered an
obstruction at ~ 15,200 ft. The toolstring stopped its descent into the well and became stuck.

The tool could not be pulled up or go down hole. Several attempts were made to slack off and
pull tension to free the stuck tool. When tool did not come free, a safe working load tension
was applied to the line of cable and held until cut & thread fishing operations began.

NOTE: Regulatory agencies should be contacted ONLY by the Schlumberger Technology Corporation (STC) Radiation Safety Officer or, if unavailable, his designee.

Notified: NRC or State of: NRC _ Region IV

Name: Ms. Vivian Campbell

Date: 29 Oct 2011

Time: 16:30 CDT

Name: Ms. Lydia Chang

Date: 29 Oct 2011

Time: 16:30 CDT

ABANDONMENT

The following is a summary of NRC and/or Agreement States regulations that **must** be followed when abandoning an irretrievable well logging source(s). The specific regulations are found in 10 CFR 39.15 and equivalent regulations in Agreement States.

An **irretrievable well logging source** means any licensed radioactive sealed source that becomes lodged in a well and cannot be retrieved after reasonable efforts have been made to recover the source(s).

1. If a well logging source is irretrievable, the following requirements must be implemented.
 - a) The source(s) must be immobilized and sealed in place with a cement plug. The cement has to be dyed red in Texas as a condition of the Texas Railroad Commission (others occasionally).
 - b) A mechanical deflection device must be set at some point in the well above the cement plug to prevent inadvertent intrusion on the source, unless the cement plug and source(s) are not accessible to any subsequent drilling operations. The mechanical device can be devices such as a whipstock, old drill bit, etc. For LWD, drillpipe and/or collars left on top of the BHA usually are approved as a deflection device.
 - c) A permanent identification plaque, (supplied by the STC RSO) made of stainless steel (or brass, bronze and monel), must be mounted at the surface of the well unless the mounting of the plaque is not practical (i.e. subsea completion).
2. The STC RSO (or his designee) will notify the NRC or Agreement State of the abandonment plan developed by/with the client. The NRC or Agreement State must approve the abandonment plan prior to implementation. The federal and/or state oil and gas well permitting agency must also approve the abandonment plan. The contact with the well permitting agency is the responsibility of the well owner/client but we should advise him/her of that fact as a courtesy.
3. If any changes must be made to the abandonment plan submitted to the NRC or Agreement State, the STC RSO must be informed so that he/she can get approval of the modification, as appropriate. The actual abandonment must not begin until any abandonment plan or modification to that plan is approved by the appropriate agency.
4. The STC Radiation Safety Officer must file a written report with the NRC or Agreement State after the abandonment. The facility management shall file a written report **within 7 days** to the STC Radiation Safety Officer. The facility report should cover the final abandonment details such as:
 - a) Actual date of abandonment.
 - b) Any changes in the data sent with the approved abandonment plan.
 - c) Detailed Well Schematic depicting location and depth of tool(s), source(s), drill pipe, plugs, deflection device etc.
 - d) Any information pertinent to the abandonment that the STC RSO may not have for his/her final report.
 - e) If all data sent to the STC RSO is still applicable for the final report, an e-mail or fax is to be sent to the STC RSO confirming that fact so that he/she can be ensured that the data sent to the appropriate agency is totally accurate. Most facilities send a completely new report since many these documents often are incomplete or are poor quality fax reproductions.

If there are any questions regarding these procedures, discuss them with your Operations Manager.

FACILITY MANAGEMENT MUST ENSURE THAT THE FINAL ABANDONMENT REPORT IS SUBMITTED TO THE STC RADIATION SAFETY OFFICER.

Energy Partners Ltd.

Rolling Thunder #2-33

Wellbore Diagram	Casing/Hole Size
<p>Wellbore Diagram</p> <p>4 1/2" Whipstock @ 14,204' MD</p> <p>CIBP @ 14,220' MD</p> <p>Sidetrack</p> <p>Bit Size = 6"</p> <p>Red-Dye Cement Plug 14,328' - 14,653' MD</p> <p>~ 500' of wireline cable</p> <p>15,131' MD Top of toolstring</p> <p>15,145' RA Source (#3) Am-241Be 592 GBq</p> <p>15,170' RA Source (#2) Am-241Be 592 GBq</p> <p>15,182' RA Source (#1) Cs-137 63 GBq</p> <p>15,200' MD Bottom of toolstring</p> <p>NOT TO SCALE</p>	<p><u>10 3/4" Csg @ 1,938' MD</u></p> <p><u>7" Csg @ 14,228' MD</u></p> <p>TD @ 15,460' MD'</p>



Monitoring Services

P.O. BOX 266677 . HOUSTON, TEXAS 77207-6677 . AREA CODE 281-478-6820 . FAX 281-532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RSO
SCHLUMBERGER 6631
2901 YELLOWSTONE RD.

CUSTOMER #: 953

ROCK SPRINGS WY
82901

SOURCE #: 38466

ACOUNT #: 953

RADIONULCIDE: CS-137

SOURCE CODE: GSRJ

ACTIVITY: 1.7 CI

SERIAL NO: A5412

WIPE DATE: 9/1/2011

EFFICENCY: 0.95

GROSS CPM: 40 BKG CPM: 18

NET CPM: 22

$\frac{\text{NET CPM}}{\text{EFF} \times 2.22 \times 10^6 \text{ DPM/u CI}} = \text{MICROCURIE}$

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0X10E-3) MICROCUIRE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY WAS: 1.04E-5 MICROCURIE

3.86E-01 Bq

ASSAY NO.: 9/17/2011 56 DATE: 9/18/2011

ASSAYED BY:



Monitoring Services

P.O. BOX 266677 HOUSTON, TEXAS 77207-6677 AREA CODE 281-476-6820 FAX 281-532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RSO
SCHLUMBERGER 6631
2901 YELLOWSTONE RD.

CUSTOMER #: 953

ROCK SPRINGS WY
82901

SOURCE #: 38062

ACOUNT #: 953

RADIONULCIDE: AM241BE

SOURCE CODE: NSRF

ACTIVITY: 16 CI

SERIAL NO: G5205

WIPE DATE: 10/10/2011

EFFICENCY: 1.32

GROSS CPM: 32 BKG CPM: 19 NET CPM: 13

$\frac{\text{NET CPM}}{\text{EFF} \times 2.22 \times 10^6 \text{ DPM}/\mu \text{ CI}} = \text{MICROCURIE}$

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0×10^{-3}) MICROCURIE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY WAS: 4.44E-6 MICROCURIE

1.64E-01 Bq

ASSAY NO.: 10/23/2011 21 DATE: 10/24/2011

ASSAYED BY:



Monitoring Services

P.O. BOX 266677 HOUSTON, TEXAS 77207-6677 . AREA CODE 281-478-6820 . FAX 281-532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RSO
SCHLUMBERGER 6631
2901 YELLOWSTONE RD.

CUSTOMER #: 953

ROCK SPRINGS WY
82901

SOURCE #: 32872

ACOUNT #: 953

RADIONULCIDE: AM241BE

SOURCE CODE: NSRF

ACTIVITY: 16 CI

SERIAL NO: G5067

WIPE DATE: 9/1/2011

EFFICENCY: 1.32

GROSS CPM: 80 BKG CPM: 18 NET CPM: 62

$\frac{\text{NET CPM}}{\text{EFF} \times 2.22 \times 10^6 \text{ DPM/u CI}} = \text{MICROCURIE}$

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0×10^{-3}) MICROCUIRE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY WAS: 2.12E-5 MICROCURIE

7.83E-01 Bq

ASSAY NO.: 9/17/2011 61 DATE: 9/18/2011

ASSAYED BY:

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
Office of State Oil and Gas Supervisor
P. O. Box 2640
Casper Wyoming 82602

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or deepen. Form 1 is provided for such proposals.)

12. API No.: 49-007-24286
13. County: Carbon
~~Submit Small Duplication State Division Form~~
If a Split Estate Location Change Provide Form 1A
14. Lease No.: Rolling Thunder
15. Unit Agreement or CA:
16. Farm or Lease Name: Rolling Thund
17. Well No.: 2-33
18. Reservoir: Wildcat
19. Field Name: Wildcat
20. Quarter- Quarter, Section, Township and Range:
NWNE Sec 33, T21N-R82W
21. Elevation: 7,223' GL
22. Latitude: 41.75269
23. Longitude: 106.641111

1. Type Well:
 Oil Gas CBM Dry Hole Injection Other

2. Operator: Vector Minerals Corp.

3. Address: 8200 S. Quebec St. #A3-243 Centennial, CO 80112

4. Phone Number (w/ area code): (303) 680-5112 Email:

5. Footages: SFNL: 638' FNL & 1,694' FEL
 BHL: 1,241' FNL & 1,465' FEL

18. CHECK APPROPRIATE BOXES TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

Type of Submission: <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Change of Address. <small>List Old & New Below.</small> Split Estate? Yes No <input checked="" type="checkbox"/> <input type="checkbox"/> If this is a Split Estate location change or Fed Lease owner change file Form 1A.		Type of Action: <input type="checkbox"/> Change Plans <input type="checkbox"/> Fracture Treat/ Enhance <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert to injection <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Shut-in <input type="checkbox"/> Dormant <input type="checkbox"/> Perforate <input type="checkbox"/> Start / Resume Production <input type="checkbox"/> Location or Site Change <input checked="" type="checkbox"/> Recomplete/ Plugback <input type="checkbox"/> Temporarily Abandoned <input type="checkbox"/> Federal Lease Owner <input type="checkbox"/> Reclaim <input type="checkbox"/> Water Shut-Off Change <input type="checkbox"/> Rename <input checked="" type="checkbox"/> Other See Below	
--	--	--	--

19. Describe the proposed or completed operations: Clearly state all pertinent dates and details, including estimated start date of proposed work. Form 3 is required following completion and recompletion procedures. Attach additional sheets if necessary, referencing API No., Well Name and Legal Location.

On 10/25/11 a triple combo logging tool was stuck in the hole from 15,158 - 15,089 ft. This tool contained three radioactive sources. After hole conditions deteriorated to prevent further recovery attempts, the tools were abandoned in place. Verbal approvals were received from the WOGCC and NRC for abandonment proceedings. A 50 sack red-dyed cement plug was set in the open hole above the tools from 14,653 - 14328 ft. A CIBP was set in the 7-inch casing at 14,220 ft. A 4 1/2-inch whipstock was set on the CIBP as a deflecting device. The top of the whipstock is at 14,204 ft. The required warning placard has been ordered and will be installed when it arrives. Attached are the daily drilling reports, the tool configuration schematic diagram, the CIBP setting details, the directional survey showing the tool's lateral location and the whipstock schematic.

20. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operations

Name (Printed or Typed): W. C. Davis Title: President
21. Signature: *[Signature]* Date: 11/14/11

(The space below is for State office use)
Approval Date:
Approved By:
State Oil and Gas Supervisor
Approvals sent:

Conditions of approval, if any:

DRILLING CREW PAYROLL DATA

Date 11/14/2011
 Well Name & No. ROLLING THUNDER 2-33
 Company DHS DRILLING INC
 Toolpusher _____
 Rig No 8

STATE/COUNTRY WY/US
 WIRELINE RECORD REEL NO. 2
 NO. UNITS 10
 LENGTH SUPPLY 3175
 RIG TO SET AT 1.25
 LENGTH CUT OFF
 WEAR OR TRIPS SINCE LAST CUT 330
 CUMULATIVE WEAR OR TRIPS 2039
 P-110 335 14228 22.5 14228 TRIPS
 FORMATCH (SHOW RECORDRY)
 WIRELINE RECORD REEL NO. 2

UL CORE NO.	DEPTH	DIR	TVD	HORIZ DISPL	DEV	DEPTH	DIR	HORIZ DISPL	DEV	DIR	HORIZ DISPL	DEV	DIR	HORIZ DISPL	DEV	DIR	HORIZ DISPL	DEV	HORIZ DISPL	TOTAL PUMP OUTPUT
100	5																			
100	21																			
150	7																			
150	6																			
150	3																			

DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

CONDITION MUD & CIRCULATE WHILE WAITING ON CEMENTERS
 RIG UP SUPERIOR CEMENTERS & HOLD SAFETY MEETING
 LUBRICATE RIG SERVICED AIR COMPRESSOR
 T.H. T14610
 KELLY UP T WASH DOWN REST OF STAND

NO. OF DAYS SINCE LOST TIME ACCIDENT 20
 OIL BASED MUD X
 DAY TOUR FROM 600 TO 1800
 DRILLER JOHN ELLIOTT
 DERRICKMAN JOHN FERRERA
 MOTORMAN JOHN SAUL
 FLOORMAN TREVOR GENTZ
 FLOORMAN CORY ZABAKRTSKY

UL CORE NO.	DEPTH	DIR	TVD	HORIZ DISPL	DEV	DEPTH	DIR	HORIZ DISPL	DEV	DIR	HORIZ DISPL	DEV	DIR	HORIZ DISPL	DEV	DIR	HORIZ DISPL	DEV	HORIZ DISPL	TOTAL PUMP OUTPUT
5																				
12																				
6																				
5																				
6																				

DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

WASH F14613 T1461
 RU CEMENT TOOLS-SUPERIOR WELL SERVICES & CEMENT @ 14613 W/PUMP AWAY 50 SX
 CLASS G PLUS .3%CR3. DISPLACE W/154 BBL'S INVERT. RD CEMENT TOOLS
 TRIPS, POOH T14232, KELLY UP & PULL T14220
 CIRCULATE B/L @ 5200 STKS & BUILD DRY SLUG. RU BYPASS LINE, FILL TRIP TANK
 TRIPS, POOH

DRILLING CREW PAYROLL DATA

Date	11/3/2011
Well Name & No.	ROLLING THUNDER 2-33
Company	DHS DRILLING INC
Topographer	JASON MCMAHON
Rig No	8

WIRE LINE RECORD REEL NO	2	SIZE	1.25	SET AT	10	LENGTH	3175	NO LINES		LENGHT	REPERD
								PRESENT	LENGTH		
WEAR OR TRIPS SINCE LAST CUT	330	WEAR OR TRIPS SINCE LAST CUT	330	CUMULATIVE WEAR OR TRIPS	2039						
29	P-110	335	14229	22.5	14228						
ELAPSED TIME	DEPTH	DIR	TVD	HORIZ DISPL	DEV	DIR	DEV	DIR	TVD	HORIZ DISPL	TOTAL HORIZ OUTPUT
10.00	19										
1.00	19										
1.00	19										

ELAPSED TIME	DEPTH	DIR	TVD	HORIZ DISPL	DEV	DIR	DEV	DIR	TVD	HORIZ DISPL	PUMP NO. 1	PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL HORIZ OUTPUT	NO. OF DAYS SINCE LOST TIME ACCIDENT	19	FROM	600	TO	1800	NAME	HOURS	INITIAL	YES	NO	OIL BASED MUD	X
2.50	6																											
1.00	21																											
1.50	6																											
1.00	5																											

NO. OF DAYS SINCE LOST TIME ACCIDENT	19	FROM	600	TO	1800	NAME	JOHN ELLIOTT	HOURS	12.50	INITIAL	JE	YES	NO	OIL BASED MUD	X
NO. OF DAYS SINCE LOST TIME ACCIDENT	19	FROM	600	TO	1800	NAME	JOHN FERRERA	HOURS	12.50	INITIAL	JF	YES	NO	OIL BASED MUD	X
NO. OF DAYS SINCE LOST TIME ACCIDENT	19	FROM	600	TO	1800	NAME	JOHN SAUL	HOURS	12.50	INITIAL	JS	YES	NO	OIL BASED MUD	X
NO. OF DAYS SINCE LOST TIME ACCIDENT	19	FROM	600	TO	1800	NAME	TREVOR GENTZ	HOURS	12.50	INITIAL	TG	YES	NO	OIL BASED MUD	X
NO. OF DAYS SINCE LOST TIME ACCIDENT	19	FROM	600	TO	1800	NAME	CORY ZABAKRTSKY	HOURS	12.50	INITIAL	CZ	YES	NO	OIL BASED MUD	X

DRILLING CREW PAYROLL DATA

DATE	WELL NAME & NO.	COMPANY	TOOLPUSHER	RIG NO.
11/2/2011	ROLLING THUNDER 2-33	DHS DRILLING INC	JASON MCMAHON	8
WIRE LINE RECORD REEL NO. 2	NO. LINES	LENGTH SUPPLIED	PRESENT LENGTH	WIRE LINE RECORD NO.
1.25	10	3175		
WIRE LINE RECORD REEL NO. 1	NO. LINES	LENGTH SUPPLIED	PRESENT LENGTH	WIRE LINE RECORD NO.
330				
WIRE LINE RECORD REEL NO. 3	NO. LINES	LENGTH SUPPLIED	PRESENT LENGTH	WIRE LINE RECORD NO.
2039				

ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
		DIR	TVD	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.	DIR.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.
1.00	19													
0.50	19													
5.50	19													
3.00	21													
1.00	19													

ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
		DIR	TVD	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.	DIR.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISPL.
.50	19													
.00	19													
.00	19													
.50	19													
.50	19													

NO. OF DAYS SINCE LOST TIME ACCIDENT	FROM	TO	NAME	INITIAL	YES/NO
18	600	1800	JOHN ELLIOTT	JE	NO
			JOHN FERRERA	JF	NO
			JOHN SAUL	JS	NO
			TREVOR GENITZ	TG	NO
			CORY ZABAKRTSKY	CZ	NO
			JOHN SUPERNO	JS	NO

SUPERIOR		JOB LOG		TICKET #	TICKET DATE 11/4/2011
REGION Rocky Mountains		NWA/COUNTRY USA		BDA / STATE WY	COUNTY
LOCATION		EMPLOYEE NAME MIKE RIDL		DEPARTMENT Cementing	
TICKET AMOUNT		COMPANY VECTOR MINERALS CORP		CUSTOMER REP / PHONE BILL DAVIS	
WELL LOCATION		WELL TYPE GAS		API/UWI #	
LEASE / WELL # ROLLING THUNDER		DEPARTMENT Cementing		JOB PURPOSE CODE	Description PLUG
Well No. 2-33	SEC /	TWP /	RNG		

Date if Needed	Time	Rate (PPH)	Volume (BBL/GAL)	Press (PSI)		Job Description / Remarks
				Trg	Cap	
	00:00					CALLED OUT
	00:30					PRETRIP SAFETY MEETING
	03:15					ON LOCATION
	07:00					Safety meeting with rig crew and Co. man
	07:15			4000		TEST PUMPS AND LINE
	07:18	5		600		MIX AND PUMP 50 SKS G CEMENT @15.8#/GAL
	07:21	5	10.2	400		END CEMENT
	07:21	5		400		START DISPLACEMENT W/ DRILLING MUD
	07:53		154	10		END DISPLACEMENT
	07:53					SHUT DOWN
						POOH
	08:00					WASH UP TRUCK TO PIT
	08:30					PRE RIG DOWN SAFETY MEETING
	08:45					RIG DOWN
	09:30					PRETRIP JOURNEY MANAGEMENT MEETING
	09:50					RETURN TO YARD
	09:50					END JOB
						50 SACKS CLASS "G" CEMENT W/3% CR-3
						MIXED AT 15.8#/GAL-1.15 CUFT/FT- 5.0 GAL/SK
						30# RED DYE MIXED IN CEMENT

MEMORY TRANSMISSION REPORT

TIME : 11-29-'11 16:06
FAX NO.1 : 281-285-8526
NAME : Schlumberger

FILE NO. : 489
DATE : 11.29 16:05
TO : 8 919857272165
DOCUMENT PAGES : 2
START TIME : 11.29 16:05
END TIME : 11.29 16:06
PAGES SENT : 2
STATUS : OK

*** SUCCESSFUL TX NOTICE ***

Schlumberger Technology Corporation
Radiation Safety & Compliance

300 Schlumberger Dr., MD-121
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8528

Schlumberger

Fax

Date: November 29, 2011

To Ernie Jilek

Fax : 985-727-2165

From Tim McLaughlin

Tel: 281-285-8757
Fax: 281-285-8526

Subject Abandonment Plaque

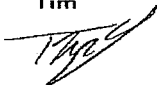
Pages 2 (including cover)

Ernie,

Request for abandonment plaque for Vector Minerals Corporation, well information follows.

Regards,

Tim



This transmission is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any disclosure, distribution or copying of this information is strictly prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us at the address above via the United States Postal Services.

Schlumberger Technology Corporation
Radiation Safety & Compliance

300 Schlumberger Dr., MD-121
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

Fax

Date: November 29, 2011

To Ernie Jilek

Fax : 985-727-2165

From Tim McLaughlin

Tel: 281-285-8757

Fax: 281-285-8526

Subject Abandonment Plaque

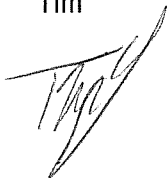
Pages 2 (including cover)

Ernie,

Request for abandonment plaque for **Vector Minerals Corporation**, well information follows.

Regards,

Tim



This transmission is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any disclosure, distribution or copying of this information is strictly prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us at the address above via the United States Postal Services.

Schlumberger Technology Corporation
Radiation Safety & Compliance

300 Schlumberger Dr., MD-121
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

November 29, 2011

Graphics N' Metal
1200 Clausel Street
Mandeville, LA. 70448
(504) 669-6082
(985) 727-2165 (Fax)

Attn: Ernie Jilek,

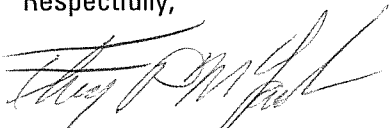
Please construct the standard abandonment plaque with the following information:

Company: Vector Minerals Corporation.
Well Name: Rolling Thunder #2-33
Field: Wildcat
County: Carbon
State: Wyoming
API#: 49-007-24286
Date of Abandonment: November 4, 2011
Well Depth: 15,460 MD
Plug Back Depth: 14,204' MD
Top of Fish: 15,131' MD
Sources Abandoned: 592 GBq, Am 241, Neutron Source @ 15,145'
592 GBq, Am 241, Neutron Source @ 15,170'
63 GBq, Cs 137, Density Source @ 15,182'.

Special Instructions: DO NOT RE-ENTER THIS WELL BEFORE CONTACTING
REGION IV OF THE NUCLEAR REGULATORY COMMISSION
OR SCHLUMBERGER TECHNOLOGY CORPORATION

Please forward to me the completed plaque and invoice.

Respectfully,



Timothy P. McLaughlin
Deputy Radiation Safety Officer
Schlumberger Technology Corporation