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DOCKET # ACCESSION NBR:9008140324 DOC.DATE: 9-0-/-07-/-3-1 NOTARIZED: NO 05000263 FACIL: 50-263 Monticello Nuclear Generating Plant, Northern States AUTH.NAME AUTHOR AFFILIATION Northern States Power Co. PAUSTIAN, H.H. Northern States Power Co. PARKER, T.M. R RECIP. NAME RECIPIENT AFFILIATION Ĭ SUBJECT: Monthly operating rept for Jul 1990 for Monticello Nuclear Generating Plant. W/900808 htr. D ENCL SIZE: COPIES RECEIVED: LTR DISTRIBUTION CODE: IE24D S TITLE: Monthly Operating Report (per Tech Specs) 05000263 NOTES: NRR/LONG, W. A COPIES COPIES RECIPIENT RECIPIENT D LTTR ENCL ID CODE/NAME LTTR ENCL ID CODE/NAME PD3-1 LA 3 3 PD3-1 PD 1 1 D LONG, B. 1 1 S INTERNAL: AEOD/DOA AEOD/DSP/TPAB 1 1 IRM TECH ADV 2 NRR/DLPQ/LPEB10 1 1 2 NRR/DOEA/OEAB11 REG FILE 1 1 01 1 RGN3 1 1 LPDR 1 EXTERNAL: EG&G BRYCE, J.H 1 NRC PDR NSIC

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### Northern States Power Company

414 Nicollet Mall Minneapolis, Minnesota 55401-1927 Telephone (612) 330-5500

August 8, 1990

Monticello Technical Specifications Section 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Attached is the Monthly Operating Report for July 1990 for the Monticello Nuclear Generating Plant.

Thomas M Parker

Manager

Nuclear Support Services

TMP/mkl

c: Director, Office of Resource Management Regional Administrator-1II, NRC NRR Project Manager, NRC NRC Resident Inspector MPCA

Attn: J W Ferman

Attachment

9008140324 900731 PDR ADOCK 05000263 R PDC

JE24

DOCKET NO. 50-263DATE 8-1-90COMPLETED BY H. H. Paustian TELEPHONE 612/295-5151

	OPERATING STATUS			<del></del>
4. 5. 6.	Unit Name:  Reporting period: Licensed Thermal Power (MWt): Nameplate Rating (Gross MWe): Design Electrical Rating (Net MWe): Maximum Dependable Capacity (Gross MWe) Maximum Dependable Capacity (Net MWe): If Changes Occur in Capacity Ratings (I Report, Give Reasons:	ticello ! JLY !1670 !569 !545.4 !564 !536 !tems Number	otes  3 Through 7) S:	ince Last
9. 10.	Power Level To Which Restricted, If Any Reasons For Restrictions, If Any:N/F	y (Net MWe):	N/A	
		THIS MONTH	YRTO-DATE	CUMULATIVE
12. 13. 14. 15. 16. 17. 18. 19. 21. 22.	Hours In Reporting Period Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 12 Months	744	5087	167304 —132855.4 —940.7 —130293.4 —0.0 —198584510 —67195471 —64254216 —77.9% —77.9% —71.7% —70.4% —3.9% of Each)
25. 26.	If Shut Down At End Of Report Period, In Units In Test Status(Prior to Commercial INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION	Estimated Da al Operatior	ate Of Startup:N n): N/A Foreca	/A st Achieved

DOCKET NO. DATE

50-263  $8 - \overline{1 - 90}$ 

H. H. Paustian

COMPLETED BY TELEPHONE 612/295-5151

MONTH JULY 7- 1-90 Power operation. to 7- 4-90 7- 4-90 Plant shutdown to repair reactor recirc. pump seal. to 7-10-90 7-10-90 to Power operation. 7-20-90 Power reduction to 50% to Furmanite steam valve. 7-20-90 7-20-90 to Power operation. 7-22-90 Power reduction to 50% to Furmanite steam valve. 7-22-90 7-22-90 Power operation. to

7-31-90

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

DOCKET NO. 50-263

UNIT Monticello
DATE 8-1-90

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTHJULY					
DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL		
	(MWe-Net)		(MWe-Net)		
1	527	17	519		
2	531	18	527		
3	519	19	525		
4	269	20	447		
5		21	529		
6	-4	22	414		
7		23	528		
8	9	24	527		
9		25	531		
10	375	26	533		
11	521	27	532		
12	534	28	533		
13	532	29	528		
14	530	30	529		
15	529	31	532		
16	528				

#### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263
UNIT NAME Monticello
DATE 08-02-90
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

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REPORT MONTH July

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
3	07-04-90	S	128.9	В	1	N/A	AD	SEAL	Maintenance outage to replace reactor recirc. pump seal.
4	07-20-90	S	0	В	4	N/A	SB	ISV	Power reduction to repair leaking steam valve.
5	07–22–90	S	0	В	4	N/A	SB	ISV	Power reduction to repair leaking steam valve.
	-				1				

F: Forced S: Scheduled

Reason:

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulator Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain)

Draft IEEE Standard 805-1984(P805-D5)

IEEE Standard 803A-1983