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Northern States Power Company

414 Nicollet Mall Minneapolis, Minnesota 55401-1927 Telephone (612) 330-5500

April 9, 1990

Monticello Technical Specifications Section 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Monthly Operating Report March 1990

Attached is the Monthly Operating Report for March, 1990 for the Monticello Nuclear Generating Plant.

Thomas M Parker

Musha

Manager

Nuclear Support Services

TMP/jlk

c: Director, Office of Resource Management Regional Administrator-III, NRC NRR Project Manager, NRC NRC Resident Inspector MPCA

Attn: J W Ferman

Attachment

9004160257 900331 PDR ADOCK 05000263 R 1224

DOCKET NO. 50-263DATE $4-\overline{2-90}$ COMPLETED BY H. H. Paustian

612/295-5151

TELEPHONE

	OPERATING STATUS	· _		
2	Penorting poriod.	nticello !	Notes	!
J.	Licensed inermal power (MWt):	1670 !		!
4.	Nameplate Rating (Gross MWe): Design Electrical Rating (Net MWe):	569 !		!
6.	Maximum Dependable Capacity (Gross MWe	564 !		: !
7.	Maximum Dependable Capacity (Net Mwe):	536 !		!
٥.	If Changes Occur in Capacity Ratings (: Report, Give Reasons:	tems Numbe	r 3 Through 7) S	ince Last
•		- ·		
9. 10.	Power Level To Which Restricted, If Any Reasons For Restrictions, If Any:N/R	y (Net MWe)	:N/A	
		1		
		•		
		THIS MONTH	YRTO-DATE	CUMULATIVE
11.	Hours In Reporting Period	744	2160	164377
12.	Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours	744.0	$\frac{21}{60.0}$	$\overline{130015.5}$
	Hours Generator On-Line	$\phantom{00000000000000000000000000000000000$	$\phantom{00000000000000000000000000000000000$	940.7
	Unit Reserve Shutdown Hours		2160.0	$\frac{127495.3}{0.0}$
	Gross Thermal Energy Generated (MWH)	1240882	3586210	193957737
L7.	Gross Electrical Energy Generated (MWH)	419889	1213557	65646429
l8.	Net Electrical Energy Generated (MWH)	404383	1168932	<u>62770252</u>
	Unit Service Factor	100.0%	100.0%	77.6%
20.	Unit Availability Factor	100.0%	100.0%	77.6%
21.	Unit Capacity Factor (Using MDC Net)	101.4%	101.0%	71.2%
22.	Unit Capacity Factor (Using DER Net)	99.7%	99.2%	70.0%
22.	Unit Forced Outage Rate	0.0%	0.0%	4.0%
24.	Shutdowns Scheduled Over Next 12 Months	Trype. Da	te. and Duration	Of Fach)

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: N/A 26. Units In Test Status(Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

NONE

NARRATIVE SÜMMARY OF OPERATING EXPERIENCE

DOCKET NO.

50-263 4-2-90DATE

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MONTH MARCH

3 - 1 - 90

Power operation. to

3-31-90

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

DOCKET NO. 50-263

UNIT Monticello
DATE 4-2-90

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MONT	HMARCH		
DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
1	546	17	545
2	543	18	542
3	545	19	543
4	543	20	544
5	544	21	545
6	545	22	544
7	545	23	543
8	544	24	544
9	544	25	543
10	544	26	543
11	547	27	545
12	542	28	543
13	547	29	543
14	543	30	542
15	544	31	531
16	544		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263

UNIT NAME Monticello
DATE 04-03-90

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TELEPHONE 612/295-5151

REPORT MONTH ____March___

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
	None								
				·					

F: Forced S: Scheduled

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test

C-Refueling D-Regulator Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method: 1-Manual

1-Manual 2-Manual Scram 3-Automatic Scram

4-Other (Explain)

Draft IEEE Standard 805-1984(P805-D5)

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IEEE Standard 803A-1983