# CELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

DOC.DATE: 90/02/28 NOTARIZED: NO ACCESSION NBR:9003160309 DOCKET # FACIL: 50-263 Monticello Nuclear Generating Plant, Northern States 05000263 AUTH.NAME AUTHOR AFFILIATION PAUSTIAN, H.H. Northern States Power Co. PARKER, T.M. Northern States Power Co. RECIP. NAME RECIPIENT AFFILIATION R SUBJECT: Monthly operating rept for Feb 1990 for Monticello Nuclear Generating Plant.W/900309 Ltr. D DISTRIBUTION CODE: IE24D COPIES-RÉCEIVED:LTR ENCL TITLE: Monthly Operating Report (per Tech Specs) NOTES: RECIPIENT COPIES RECIPIENT COPIES ID CODE/NAME LTTR ENCL ID CODE/NAME LTTR ENCL PD3-1 LA 3 3 PD3-1 PD 1 1 D LONG, B. 1 1 D INTERNAL: AEOD/DOA 1 AEOD/DSP/TPAB 1 1 IRM TECH ADV 2 2 NRR/DLPQ/LPEB10 1 1 1 NRR/DOEA/OEAB11 1 NRR/DREP/PRPB11 1 NUDOCS-ABSTRACT REG FILE 1 01 1 RGN3 1 1

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#### Northern States Power Company

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March 9, 1990

Monticello Technical Specifications Section 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Monthly Operating Report February, 1990

Attached is the Monthly Operating Report for February, 1990 for the Monticello Nuclear Generating Plant.

Thomas M Parker

Manager

Nuclear Support Services

TMP/jlk

c: Director, Office of Resource Management Regional Administrator-III, NRC NRR Project Manager, NRC NRC Resident Inspector MPCA

Attn: J W Ferman

Attachment

9003160309 900228 PDR ADOCK 05000263 R PDC 1E2A

DOCKET NO. 50-263

DATE

3- 1-90 COMPLETED BY H. H. Paustian TELEPHONE 612/295-5151

# OPERATING STATUS

		INIC	+	
1	TT all by Atama		otes	
1.		ticello !		:
۷.	Reporting period:	BRUARY !		!
3.	Licensed Thermal Power (MWt):	1670 !		!
4.	Nameplate Rating (Gross MWe):	569 !		!
5.	Design Electrical Rating (Net MWe):	545.4 !		!
6.	Maximum Dependable Capacity (Gross MWe)	: 564 !		!
7.	Maximum Dependable Capacity (Net MWe):	536 <b>!</b>		!
8.	If Changes Occur in Capacity Ratings (I	tems Number	3 Through 7) S	ince Last
	Report, Give Reasons:		_	
	<u>-</u>			
	***	· · ·		
9.	Power Level To Which Restricted, If Any	(Net MWe):	N/A	
0.	Reasons For Restrictions, If Any:N/F	(1,00 1,00)		
. • •		•		
		THIS MONTH	YRTO-DATE	CHMIII AMTUE
		Inio Monin	IRIO-DAIE	CUMULATIVE
1 1	Hours In Reporting Period	672	1416	163633
	Number Of Hours Reactor Was Critical	672.0	1416.0	129271.5
	Reactor Reserve Shutdown Hours			
		$\frac{0.0}{672.0}$	0.0	940.7
	Hours Generator On-Line		1416.0	126751.3
	Unit Reserve Shutdown Hours	0.0	0.0	0.0
	Gross Thermal Energy Generated (MWH)	1109249	<u>2345</u> 328	<u>192716</u> 855
	Gross Electrical Energy Generated (MWH)		793668 764548	65226540
	Net Electrical Energy Generated (MWH)	<u> </u>	<u> </u>	<u>62365869</u>
	Unit Service Factor	100.0%		77.5%
	Unit Availability Factor	100.0%	100.06	77.5%
21.	Unit Capacity Factor (Using MDC Net)	-100.4%	<del></del> 100.7%	71.1%
22.	Unit Capacity Factor (Using DER Net)	— 98.7%	99.0%	69.9%
	Unit Forced Outage Rate	0.0%	0.0%	4.0%
	Shutdowns Scheduled Over Next 12 Months	(Type, Date		
	NONE	( - <u>2 F</u> - /	,	
		···		
) E	If Shut Down At End Of Report Period, E	etimated Dat	o Of Startum.N	/ħ
20.	Units In Test Status(Prior to Commercia	il Operation)	: N/A Foreca	st Acnieved
	TNITHTAL COTHLOST THU			
	INITIAL CRITICALITY			
	INITIAL ELECTRICITY			
	COMMERCIAL OPERATION			

DOCKET NO. 50-263
DATE 3- 1-90
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MONTH	FEBRUARY
2- 1-90 to 2-17-90	Power operation.
2-17-90 to 2-18-90	Power reduction to 55% to repair leaking reactor feed pump.
2-18-90 to 2-28-90	Power operation.

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

DOCKET NO. 50-263

UNIT Monticello
DATE 3- 1-90

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MONT	'HFEBRUARY		
DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
1	545	17	531
2	545	18	383
3	544	19	543
4	542	20	544
5	545	21	544
6	545	22	545
7	546	23	542
8	544	24	546
9	545	25	543
10	544	26	546
11	546	27	544
12	547	28	543
13	544		
14	545		
15	544		
16	545		

### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263 UNIT NAME Monticello DATE 03-01-90 COMPLETED BY H. H. PAUSTIAN TELEPHONE 612/295-5151

# REPORT MONTH \_February\_\_

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence	
1	02-18-90	5	0	В	4	N/A	sJ	P	Power reduction to repair leaking reactor feed pump.	
									·	•

F: Forced S: Scheduled Reason: A-Equipment Failure (Explain) B-Maintenance or Test

C-Refueling

D-Regulator Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method: l-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Draft IEEE Standard 805-1984(P805-D5)

IEEE Standard 803A-1983