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SUBJECT: Monthly operating rept for June 1989 for Monticello Nuclear Generating Plant. W/890713 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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### **Northern States Power Company**

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July 13, 1989

Monticello Technical Specifications Section 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Monthly Operating Report June, 1989

Attached is the Monthly Operating Report for June, 1989 for the Monticello Nuclear Generating Plant.

Thomas M Parker

Manager of Nuclear Support Services

TMP/mkl

c: Director, Office of Resource Management Regional Administrator-III, NRC NRR Project Manager, NRC NRC Resident Inspector MPCA

Attn: J W Ferman

Attachment

8907180512 890630 PDR ADOCK 05000263 R PDC

IE24

50-263 7- 5-89 H. H. Paustian DOCKET NO. DATE COMPLETED BY 612/295-5151 TELEPHONE

OPERATING STATUS

	01 211110 211102	737	C-2	<del></del>
4		!No	tes	1
ī.	Unit Name:  Reporting period:  Licensed Thermal Power (MWt):	nticello !		:
2.	Reporting period:JU	JNE !		
3.	Licensed Thermal Power (MWt):	1670 !		!
4.	Nameplate Rating (Gross MWe):	569 <b>!</b>		!
5.	Nameplate Rating (Gross MWe):  Design Electrical Rating (Net MWe):	545.4 !		1
6.	Maximum Dependable Capacity (Gross MWe)	564 !		1
7.	Maximum Dependable Capacity (Net MWe):	<del></del> 536 !		į
8.	If Changes Occur in Capacity Ratings (1	tems Number	3 Through 7) S	ince Last
	Report, Give Reasons:			ince Labe
			***************************************	
0	Down I amal Ma Which Doctricted If Ana	- / N/ - L - MET - \ -	N7 / N	
10	Power Level To Which Restricted, If Any	(Net mwe): -	N/A	
10.	Reasons For Restrictions, If Any:N/A	<b>1</b>		
		THIS MONTH	YRTO-DATE	CUMULATIVE
11.	Hours In Reporting Period	720	4343	157800
12.	Number Of Hours Reactor Was Critical	633.8	4233.8	125410.2
	Reactor Reserve Shutdown Hours			940.7
	Hours Generator On-Line	621.1	4200.1	122956.7
	Unit Reserve Shutdown Hours	0.0		
	Gross Thermal Energy Generated (MWH)	611232	0.0 5485351	$\frac{0.0}{187378167}$
17	Gross Electrical Energy Generated (MWH)		- 1011500	_10/3/010/
1/.	Not Electrical Energy Generated (MWH)	<u> </u>	1811509 1816040	63457221
	Net Electrical Energy Generated (MWH)	<u>179847</u>	<u>1726840</u>	60681196
	Unit Service Factor	86.3%	96.7% — 96.7% — 74.2% — 72.9%	77.9%
20.	Unit Availability Factor	86.3%	96.7%	77.9%
21.	Unit Capacity Factor (Using MDC Net)	46.6%	74.2%	<u></u> 71.7%
22.	Unit Capacity Factor (Using DER Net)	45.8%	72.9%	70.5%
	Unit Forced Outage Rate	13.7%	4.36	4.16
24.	Shutdowns Scheduled Over Next 12 Months	Type, Date	, and Duration	of Each)
	Refueling Outage, August 19, 1989	), 79 Days		
2 =	If Chut Down At End Of Beneat Benefit a		06 Chautin	_
25.	If Shut Down At End Of Report Period, E	stimated Date	e or Startup:_	
∠٥.	Units In Test Status(Prior to Commercia	il Operation)	: N/A Foreca	st Achieved
	INITIAL CRITICALITY			
			-	
	INITIAL ELECTRICITY			<del></del>
	COMMERCIAL OPERATION			

DOCKET NO. 50-263

DATE 7-5-89

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH	JUNE
6- 1-89 to 6-19-89	Power operation.
6-19-89	Reactor scram on water level due to reactor feed pump check valve failure.
6-23-89 to 6-30-89	Power operation.

Note: End-of-cycle coastdown commenced 1-16-89

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

DOCKET NO. 50-263

UNIT Monticello
DATE 7-5-89

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MON'	THJUNE		
DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)	•	(MWe-Net)
1	314	17	271
2	313	18	290
3	309	19	106
4	309	20	5
5	307	21	5
6	304	22	5
7	301	23	63
8	302	24	283
9	302	25	284
10	299	26	277
11	299	27	278
12	295	28	276
13	296	29	276
14	298	30	274
15	293	31	
16	290		ii.

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH \_\_\_\_June\_\_\_

Ио.	Date	Type (1)	Duration (hours)	(2)	Method of Shutdown (3)	No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence	
3	6-19-89	F	98.9	Н	3	89-009	SJ	V	Reactor scram on water level caused by feed pump check valve failure.	reactor
										•

F: Forced Reason: Method: Draft IEEE Standard S: Scheduled A-Equipment Failure (Explain) 1-Manual 805-1984 (P805-D5) B-Maintenance or Test 2-Manual Scram C-Refueling 3-Automatic Scram D-Regulator Restriction 4-Other (Explain) IEEE Standard 803A-1983 E-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)