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 AUTH. NAME      AUTHOR AFFILIATION  
 MAYER, L.O.      Northern States Power Co.  
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                          Office of Management and Program Analysis

SUBJECT: Forwards monthly operating rept for June 1980.

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NORTHERN STATES POWER COMPANY

MINNEAPOLIS, MINNESOTA 55401

July 9, 1980

Director, Office of Management  
Information & Program Control  
c/o Distribution Services Branch, DDC, ADM  
U S Nuclear Regulatory Commission  
Washington, DC 20555

Dear Sir:

MONTICELLO NUCLEAR GENERATING PLANT  
Docket No. 50-263 License No. DPR-22

Monthly Operating Report  
June 1980

Attached are two copies of the Monthly Operating Report for  
June, 1980 for the Monticello Nuclear Generating Plant.

Yours very truly,



L O Mayer, PE  
Manager of Nuclear Support Services

LOM/ak

cc: Director, IE-III, USNRC (1)  
Director, IE, USNRC (c/o DSB) (10)  
MPCA  
Attn: J W Ferman

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NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263\_\_\_\_\_  
DATE 7- 3-80\_\_\_\_\_  
COMPLETED BY A. L. Myrabo  
TELEPHONE 612/295/5151

MONTH \_\_\_\_\_ JUNE \_\_\_\_\_

6- 1-80  
to Power Operation  
6- 6-80

6- 7-80 Reduced power to minimum recirculation flow to perform  
prompt flow control line verification.

6- 8-80  
to Power operation  
6-13-80

6-14-80 Reduced power to 80% to perform testing for the  
Mark I Containment Program.

6-15-80  
to Power Operation  
6-30-80

Note: Power operation defined as essentially 100% of  
rated power except for weekend load drops for  
specified surveillance testing.