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SUBJECT: Forwards "Inservice Insp - Exam Summary 871019-1210
Refueling Outage 13 Insp Period 2 Second Interval."

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MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Inservice Inspection Examination Summary Report
1987 Refueling Outage

Attached for your information are four copies of the report, "Inservice Inspection Examination Summary, Monticello Nuclear Generating Plant, October 19, 1987 to December 10, 1987." This was the first inservice inspection conducted for inspection period two in the second ten year interval.

This report identifies components examined, the examination methods used, the examination number and summarizes the results. The examination plan focused on the pressure retaining components and their supports of the reactor coolant systems, and associated systems that are classified as ASME Class I and ASME Class II; reactor vessel visual examinations and system pressure testing.

The feedwater sparger inspection indicated that there is no significant bypass flow and there is no increasing trend on any of the nozzles.

All anomalies found during the inspection were either corrected or an engineering evaluation was performed to accept the "as found" conditions.

Please contact us if you have any questions related to the information presented in this report.

David Musolf
Manager - Nuclear Support Services

cc: Regional Administrator-III, NRC (2 copies of attachment)
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NRC Resident Inspector (w/o attachment)
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S Tack, Hartford Ins. (1 copy of attachment)

Attachment

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