VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND, VIRGINIA 23261

February 21, 2011

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555-0001 Serial No. 11-094 SS&L/BAG: R0 Docket Nos. 50-280 License Nos. DPR-32

VIRGINIA ELECTRIC AND POWER COMPANY SURRY POWER STATION UNIT 1 INSERVICE INSPECTION OWNER'S ACTIVITY REPORT

In accordance with the requirements of ASME Code Case N-532-4, Virginia Electric and Power Company hereby submits the Inservice Inspection Owner's Activity Report (Form OAR-1) for Surry Unit 1 refueling outage S1R23. This document contains the reporting requirements for the third refueling outage of the second period of the fourth ten-year inservice inspection interval for Surry Unit 1.

If you have any questions concerning the information provided, please contact Mr. Barry Garber at 757 365-2725.

Very truly yours,

B. L. Stanley Director Station Safety & Licensing Surry Power Station

Commitments made by this letter: None

Attachments:

1. Owner's Activity Report (Form OAR-1), Surry Unit 1 Refueling Outage S1R23, Second Period of the Fourth Ten-Year ISI Interval

Commitments made by this letter: None

Serial No. 11-094 Docket No. 50-280 Page 2 of 2

cc: U. S. Nuclear Regulatory Commission Sam Nunn Atlanta Federal Center 61 Forsyth Street, SW, Suite 23T85 Atlanta, GA 30303-8931

> Mr. K. R. Cotton NRC Project Manager Surry U. S. Nuclear Regulatory Commission Mail Stop 16E15 One White Flint North 11555 Rockville Pike Rockville, MD 20852-2738

NRC Resident Inspector Surry Power Station

Mr. R. A. Smith Authorized Nuclear Inspector Surry Power Station

ATTACHMENT

Owner's Activity Report for Surry Unit 1 Refueling Outage S1R23 - Second Period of the Fourth ISI Interval

VIRGINIA ELECTRIC AND POWER COMPANY SURRY POWER STATION

CASES OF ASME BOILER AND PRESSURE VESSEL CODE

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FORM OAR-1 OWNER'S ACTIVITY REPORT

Plant	Surry Power Statio	1, 5570 Hog Island Road, Surr	y, VA 23883		······-
Jnit No	1 (if applicable)	Commercial service da	nte <u>12/22/1972</u>	Refueling outage No	<u>\$1R23</u>
Current inspection in	nterval		4th		
			(150, 210, 510, 407, 0010)	,	
Current inspection p	eriod		2nd (1st, 2nd, 3rd)		
dition and Addenda	a of Section XI app	icable to the inspection plans	199	8 Edition, 2000 Addenda	
ate and revision of	inspection plans	Surry U	nit 1, 4th Interval ISI Plan,	Revision 8, April 1, 2010	
dition and Addenda	a of Section XI appl	icable to repair/replacement a	ctivities, if different than th	e inspection plans	
ode Cases used:		N-532-4, N-566-2 (If applicable)			
		CERTIFICATE C	F CONFORMANCE		
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FORM OAR-1 OWNER'S ACTIVITY REPORT

TABLE 1 ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category and Item	Item Description	Evaluation Description
C-C,C3.10	1-RH-E-1A / 1-H002-1	Surface examination of this integral attachment revealed indications not meeting the acceptance critería of IWC-3512. (CR401824) Corrective Action to remove indications was implemented with work order 38102779798 (CA183656) The as-left areas of excavation were evaluated, (CEM-0087 add00A), and concluded that the associated welds, and component were acceptable for continued service.
C-C,C3.10	1-RH-E-1B / 1-H002-1 / IWC-2430(a)	Surface examination of this integral attachment revealed indications not meeting the acceptance criteria of IWC-3512. (CR402569) Corrective Action to remove indications was implemented with work order 38102779799 (CA183989) The as-left areas of excavation were evaluated, (CEM-0087 add00A), and concluded that the associated welds, and component were acceptable for continued service.
C-C,C3.10	1-RH-E-1A / 1-H001-1 / IWC-2430(b)	Surface examination of this integral attachment revealed indications not meeting the acceptance criteria of IWC-3512. (CR402967) Corrective Action to remove indications was implemented with work order 38102779798 (CA183656) The as-left areas of excavation were evaluated, (CEM-0087 add00A), and concluded that the associated welds, and component were acceptable for continued service.
C-C,C3.10	1-RH-E-1В / 1-H001-1 / IWC-2430(b)	Surface examination of this integral attachment revealed indications not meeting the acceptance criteria of IWC-3512. (CR402799) Corrective Action to remove indications was implemented with work order 38102779799 (CA183989) The as-left areas of excavation were evaluated, (CEM-0087 add00A), and concluded that the associated welds, and component were acceptable for continued service.

FORM OAR-1 OWNER'S ACTIVITY REPORT

TABLE 1 ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination	Item Description	Evaluation Description
Category and Item		
F-A,F1.10C	12-SI-46 / 1-SI-H006B	VT-3 examination revealed a bolt and nut assembly could be spun in place. (CR401822) Engineering evaluation concluded the support was still able to perform its designed function. The bolt and nut assembly was tightened with Work Order 38102889772 as allowed in IWF- 3112.3(b).
F-A,F1.20C	6-WAPD-50 / 1-WAPD-H024B	VT-3 examination on spring support 1-WAPD- H024B, revealed that the as-found cold load setting was outside of the acceptance tolerance given for this spring support. (CR402854) Engineering evaluation concluded the spring support was still able to perform its designed function. Adjustments were made in accordance with Work Orders 38102899018 and 38102903249 as allowed in IWF-3112.3(b) to bring the cold setting within the acceptable range.
F-A,F1.40B	2-SI-70 / 1-SI-H012	 VT-3 examination performed after a maintenance activity, (not a scheduled examination), revealed one bolt which connects the upper end of one of two rod eyes to the clamp that surrounds the valve was found to have improper thread engagement. (CR403424) Engineering evaluation determined the support and piping system to be fully functional in this condition. An adjustment was made to achieve full thread engagement on all of its connection bolts in accordance with Work Order 38102904683 as allowed in IWF-3112.3(b).
B-P,B15.70	1-RC-PCV-1455A / Bolted Flange	During the performance of an ASME Section XI system pressure test (1-NPT-RC-002), boric acid was discovered on the flange of 1-RC-PCV-1455A. (CR400579) Code Case N-566-2 was used to perform an evaluation of the bolting and component material. This evaluation determined the bolting and component to be acceptable for continued service.

FORM OAR-1 OWNER'S ACTIVITY REPORT

TABLE 1 ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category and Item	Item Description	Evaluation Description
В-Р,В15.70	1-SI-243 / Bolted Flange	During the performance of an ASME Section XI system pressure test (1-NPT-RC-002), boric acid was discovered on the flange of 1-SI-243. (CR400589) Code Case N-566-2 was used to perform an evaluation of the bolting and component material. This evaluation determined the bolting and component to be acceptable for continued service.
B-P,B15.70	1-SI-85 / Bolted Flange	During the performance of an ASME Section XI system pressure test (1-NPT-RC-002), boric acid was discovered on the flange of 1-SI-85. (CR400590) Code Case N-566-2 was used to perform an evaluation of the bolting and component material. This evaluation determined the bolting and component to be acceptable for continued service.
С-Н,С7.10	1-RH-20 / Bolted Flange	During the performance of an ASME Section XI system pressure test (1-NPT-RH-001), boric acid was discovered on the flange of 1-RH-20. (CR400482) Code Case N-566-2 was used to perform an evaluation of the bolting and component material. This evaluation determined the bolting and component to be acceptable for continued service.
С-Н,С7.10	1-RS-6 / Bolted Flange	During the performance of an ASME Section XI system pressure test (1-NPT-RS-002), boric acid was discovered on the flange of 1-RS-6. (CR404305) Code Case N-566-2 was used to perform an evaluation of the bolting and component material. This evaluation determined the bolting and component to be acceptable for continued service.

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FORM OAR-1 OWNER'S ACTIVITY REPORT

TABLE 1 ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category and Item	Item Description	Evaluation Description
С-Н,С7.10	1-RH-E-1A / Bolted Flange	Follow-up of S1R22 OAR-1 Table-1 Item. Main flange connection with degraded bolts. (CR332725) No evidence of leakage was present this refueling cycle. Code Case N-566-2 was used to perform an additional evaluation of the bolting and component material. This evaluation determined the bolting and component to be acceptable for continued service.
C-A,C1.10	1-RC-E-1B / 2-06	During the performance of Volumetric examination required by IWC-2500, recordable indictions were found. These indications have been documented by previous examinations and were determined by an analysis to be acceptable. An analysis was conducted subsequent to this examination and determined to be acceptable with no significant change.
F-A,F1.20C	6-WAPD-50 / 1-WAPD-H024A	VT-3 examination on spring support 1-WAPD- H024A, revealed that the as-found cold load setting was outside of the acceptance tolerance given for this spring support. (CR402854) Engineering evaluation concluded the spring support was still able to perform its designed function. Adjustments were made in accordance with Work Orders 38102899018 and 38102903249 as allowed in IWF-3112.3(b) to bring the cold setting within the acceptable range.

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FORM OAR-1 OWNER'S ACTIVITY REPORT

Code Class	ltem	Description	Date	Repair/Replacement
	Description	of Work	Completed	Plan Number
1	01-SI-PP-2.00-SI-PIPE-79- 1502	Replaced Pipe	11/26/2010	2010-145
2	01-RH-E-1B	Remove rejectable indications.	12/16/2010	2010-038
2	01-RH-E-1A	Remove rejectable indications.	12/16/2010	2010-037
2 .	01-CH-PP-3.00-CH-PIPE-87- 152	Repair weld leak	08/24/2009	2009-076
3	42"-WS-13-10	Repair through wall leak	10/06/2010	2010-104
3	01-CC-E-1D	Repair through wall leak	12/08/2009	2009-139
3	01-CW-PP-96.00-WC-PIPE-2- 10	Repair through wall leak	12/02/2010	2010-149
3	01-SW-MEJ-1A	Replace expansion joint	11/24/2010	2010-130
3	01-SW-MEJ-1C	Replace expansion joint	12/02/2010	2010-147

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TABLE 2