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	Office of Nuclear Reactor Regulation, Director		

SUBJECT: Submits addl info re application for single loop operation
license amend, in response to NRC 820920 request. MAPLHGR
reduction factors reviewed by GE & found applicable to
Cycle 10.

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October 5, 1982

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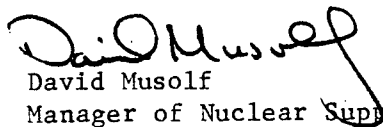
MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Supplemental Information for Revision No. 1 to
License Amendment Request Dated September 7, 1976
Single Loop Operation

On September 20, 1982, the NRC Project Manager for our Monticello Plant requested additional information related to our application for a Single Loop Operation License Amendment. The purpose of this letter is to provide the requested information.

Figure 4-1 of the Monticello Nuclear Generating Plant Single Loop Operation Report, Exhibit C of our July 2, 1982 License Amendment Request, shows that single loop operation is more stable than natural circulation operation. Figure 6 of the Supplemental Reload Licensing Submittal for Monticello Reload 9 (Cycle 10), Exhibit C of our June 25, 1982 License Amendment Request, states that natural circulation was analyzed for Cycle 10 and found acceptable. Therefore, no specific stability analysis for single loop operation for Cycle 10 was necessary.

The MAPLHGR reduction factors as listed in Revision 1 of our License Amendment request for Single Loop Operation have been reviewed by General Electric and found applicable to Cycle 10.


David Musolf
Manager of Nuclear Support Services

DMM/SAF/js

cc: Regional Admin III, NRC
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