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 MUSOLF, D. Northern States Power Co.  
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SUBJECT: Forwards application for amend to License DPR-22, revising  
 Tech Specs re snubber surveillance & integrated leak rate  
 testing. Fee paid.

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Northern States Power Company

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April 9, 1987

10 CFR Part 50  
Section 50.90

US Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT  
Docket No. 50-263 License No. DPR-22

License Amendment Request Dated April 9, 1987  
Snubber Surveillance and ILRT Scheduling

Attached is a request for change in the Technical Specifications, Appendix A of the Operating License, for the Monticello Nuclear Generating Plant. This request is submitted in accordance with the provisions of 10 CFR Part 50, Section 50.90. A check is attached in the amount of \$150.00 in accordance with the requirements of 10 CFR Part 170 for the amendment application fee.

The License Amendment Request proposes Technical Specification Changes in the following two areas:

- a. A modification of the frequency specified for snubber inspection to coincide with normal refueling outages when inspection and testing results indicate that no degradation is occurring, and
- b. Permitting the interval between the first and second containment integrated leak rate tests (ILRT's) in the second ten-year service period to exceed by a few months the 40  $\pm$  10 month interval between tests specified in the Technical Specifications.

Exhibit A contains a description of the proposed changes, an explanation of the reason for the changes, and a Safety and Significant Hazards Evaluation for the changes. Exhibit B consists of marked up pages of the Technical Specifications showing the proposed changes. Exhibit C consists of retyped pages of the Technical Specifications reflecting the proposed changes.

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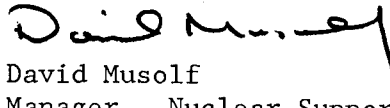
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Director of NRR  
April 9, 1987  
Page 2

We request that NRC review of this request be scheduled for completion prior to July 1, 1987 to allow time to make arrangements for a containment integrated leakage rate test during the 1987 outage in the event our proposed schedule deviation is not acceptable to the Staff.

Please contact us if you have any questions related to this request or if additional information is required to supplement it.



David Musolf  
Manager - Nuclear Support Services

c: Regional Administrator III, NRC  
Resident Inspector, NRC  
NRR Project Manager, NRC  
G Charnoff  
Minnesota Pollution Control Agency (State Contact)  
Attn: Dr J W Ferman

Attachments