UNITED STATES NUCLEAR REGULATORY COMMISSION

NORTHERN STATES POWER COMPANY

MONTICELLO NUCLEAR GENERATING PLANT

Docket No. 50-263

REQUEST FOR AMENDMENT TO OPERATING LICENSE NO. DPR-22

(License Amendment Request dated June 25, 1982)

Northern States Power Company, a Minnesota corporation, request authorization for changes to the Technical Specifications as shown on the attachments labeled Exhibit A and Exhibit B, and Exhibit C. Exhibit A describes the proposed changes along with reasons for the change. Exhibit B is a set of Technical Specification pages incorporating the proposed changes. Exhibit C is the Supplemental Reload Licensing submittal for Cycle 10.

This request contains no restricted or other defense information.

NORTHERN STATES POWER COMPANY

D M Musolf

Acting Head-Nuclear Support Services

Betty J. Dean

BETTY J. DEAN

NOTARY PUBLIC - MINNESOTA
RAMSEY COUNTY
My Commission Expires Dec 16 1987

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EXHIBIT A

Monticello Nuclear Generating Plant

License Amendment Request - Dated June 25, 1982

Proposed Changes to the Technical Specifications
Appendix A of Operating License DPR-22

Pursuant to 10 CFR 50.59 and 50.90, the holders of Operating License DPR-22 hereby propose the following changes to Appendix A, Technical Specification:

1. Page 213 Section 3.11.C.1, Minimum Critical Power Ratio (MCPR)

Proposed Change

Change the MCPR's in paragraph 3.11.C.1 and those referenced by paragraph 3.11.C.1, at the bottom of the page, as shown in Exhibit B.

Reason for Change

The analysis of Cycle 10 has shown that lower MCPR's are permitted.

Safety Evaluation

The new MCPR limits are shown on page 3, Item 11 Exhibit C (Supplemental Reload Licensing Submittal for Monticello Nuclear Generating Plant Cycle 10).

2. Page 213 and 216 Section 3.11.C.2 MCPR for High Air Ejector Activity

Proposed Change

Delete Section 3.11.C.2, and associated bases on page 216.

Reason for Change

GE has modified their analysis methods and the fuel loading error accident is no longer expected to be limiting.

Safety Evaluation

See Item 11, page 3 of Exhibit C.

3. Page 214 Table 3.11.1, Maximum Average Planar Linear Heat Generating Rate (MAPLHGR)

Proposed Change

Change 30,000 and 35,000 MWD/STU MAPLHGR's and add 40,000 MWD/STU MAPLHGR's (replacing the 36,000 MWD/STU MAPLHGR's) in Table 3.11.1.

Reason for Change

Generic letter 82-03 (High Burnup MAPLHGR Limits) approved GE's request for relief of the penalty.

Safety Evaluation

License Amendment Request dated 2/6/81 Exhibit D (NEDO-24050-1, LOCA Analysis) identified the MAPLHGR's for each fuel type. At the request of the staff, penalties were added reducing for higher burnups the MAPLHGR's listed in Exhibit D (see Revision 1 to the 2/6/81 License Amendment Request submitted on March 19, 1981). On May 6, 1981 and May 28, 1981 GE supplied the staff with justification to remove the penalties. The NRC approved the removal of the penalties in Generic Letter 82-03.

4. Page 212 and 215, Power Spiking Penalty

Proposed Change

Delete the core height dependency on LHGR, and revise the bases appropriately.

Reason for Change

The factor (Power spiking penalty) is now accounted for in the GE reload analyses used to determine operating limits.

Safety Evaluation

See Reason for Change

EXHIBIT B License Amendment Request dated June 25, 1982 Docket No. 50-263 License No. DPR-22 as listed below:

 ${\tt Exhibit\ B\ consists\ of\ revised\ pages\ of\ Appendix\ A\ Technical\ Specifications}$

Pages
212
213
214
215
216

EXHIBIT C

License Amendment Request dated June 25, 1982

Docket No. 50-263 License No. DPR-22

Exhibit C is the Supplemental Reload Licensing submittal for Monticello Nuclear Generating Plant Reload 9 (Cycle 10).