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FILE: _____

FROM: Northern States Power Minneapolis, Minn. 55401 Mr. L.O. Mayer			DATE OF DOC 10-10-74	DATE REC'D 10-15-74	LTR X	TWX	RPT	OTHER
TO: J.F. Oleary			ORIG 1 signed	CC	OTHER	SENT AEC PDR <u>XXX</u> SENT LOCAL PDR <u>XXX</u>		
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 40	DOCKET NO: 50-263			

DESCRIPTION:
Ltr re Semi-Annual Report #7.....trans the following....

ENCLOSURES:
Correction #2 to the Semi-Annual Report #7

ACKNOWLEDGED

(40 cys encl rec'd)

PLANT NAME: Monticello

DO NOT REMOVE

FOR ACTION/INFORMATION

10-24-74 JB

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10-24-74	1 - CONSULTANTS NEWMARK/BLUME/AGBABIAN	1 - R. D. MUELLER, Rm E-201 GT	

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

In the second section, the author details the various methods used to collect and analyze the data. This includes both manual and automated processes. The goal is to ensure that the information is both reliable and up-to-date.

The final part of the document provides a summary of the findings and offers recommendations for future improvements. It suggests that regular audits and updates to the data collection process are essential for maintaining the highest level of accuracy.

The following table provides a detailed breakdown of the data collected over the past six months. Each row represents a different category, and the columns show the number of entries, the total value, and the average value per entry.

Category	Number of Entries	Total Value	Average Value
Category A	120	\$12,000	\$100
Category B	80	\$8,000	\$100
Category C	150	\$15,000	\$100
Category D	90	\$9,000	\$100
Category E	110	\$11,000	\$100
Category F	70	\$7,000	\$100

The data shows a consistent pattern across all categories, with each entry representing an average value of \$100. This consistency is a positive indicator of the reliability of the data collection process.

In conclusion, the information presented here is a comprehensive overview of the current state of the data. It highlights the need for continued attention to detail and the implementation of the suggested improvements to ensure long-term success.

NSP

Regulatory Docket File

NORTHERN STATES POWER COMPANY

MINNEAPOLIS, MINNESOTA 55401

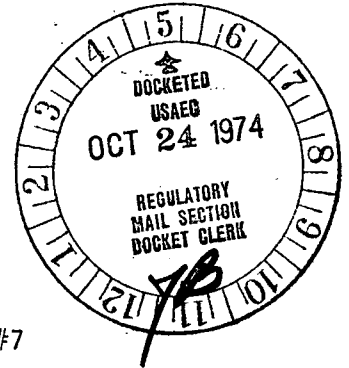
October 10, 1974

Mr. J F O'Leary
Directorate of Licensing
Office of Regulation
U S Atomic Energy Commission
Washington, DC 20545



Dear Mr. O'Leary:

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22



Correction No. 2 to Semi-Annual Operating Report #7

The Monticello Semi-Annual Operating Report #7 covering the period of January 1 to June 30, 1974 should be corrected as follows:

- a) An error has been discovered in the June, 1974 iodine release computations. Items V.A.2.a and V.A.2.b should be corrected as follows:

2. Iodine Releases

a. Total iodine radioactivity (Curies)

	<u>June</u>		<u>Total</u>	
	<u>Before</u>	<u>After</u>	<u>Before</u>	<u>After</u>
I ¹³¹	0.806	0.751	1.93	1.87
I ¹³³	3.79	2.12	5.32	3.65
I ¹³⁵	23.32	6.22	24.97	7.87

b. Percent of Technical Specification limit of I¹³¹

	<u>June</u>		<u>Total</u>	
	<u>Before</u>	<u>After</u>	<u>Before</u>	<u>After</u>
	66.40	66.35	42.84	42.02

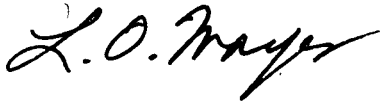
10635

NORTHERN STATES POWER COMPANY

- b) Data on relief valve operation should be added to the report. This information was inadvertently omitted.

Punched corrected pages are attached. A page incorporating the correction to page II-1 reported in our letter of September 12, 1974, is also included.

Yours very truly,



L O Mayer, PE
Director of Nuclear Support Services

LOM/DMM/kn

cc: J G Keppler
G Charnoff
Minnesota Pollution Control Agency
Attn. E A Pryzina

Attachment

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Revised 10/8/74

J. Relief Valve Actuation

January 1, 1974 - June 30, 1974

<u>Date</u>	<u>How Initiated</u>	<u>No. of Operations</u>
	RV 2-71A	
5/18/74	Manually during operability test.	1
6/19/74	Auto during scram.	1
	RV 2-71B	
5/18/74	Manually during operability test.	1
	RV 2-71C	
5/18/74	Manually during operability test.	1
	RV 2-71D	
5/18/74	Manually during operability test.	1
	RV 2-71E	
5/18/74	Manually during operability test.	1
5/21/74	Manually during operability test.	1
6/19/74	Auto during scram.	1
	RV 2-71F	
5/18/74	Manually during operability test.	1
6/19/74	Auto during scram.	1
	RV 2-71G	
5/18/74	Manually during operability test.	1
5/19/74	Manually during operability test.	1
5/21/74	Manually during operability test.	1
5/21/74	Manually during operability test.	1
	RV 2-71H	
5/18/74	Manually during operability Test.	1

Revised 10/8/74

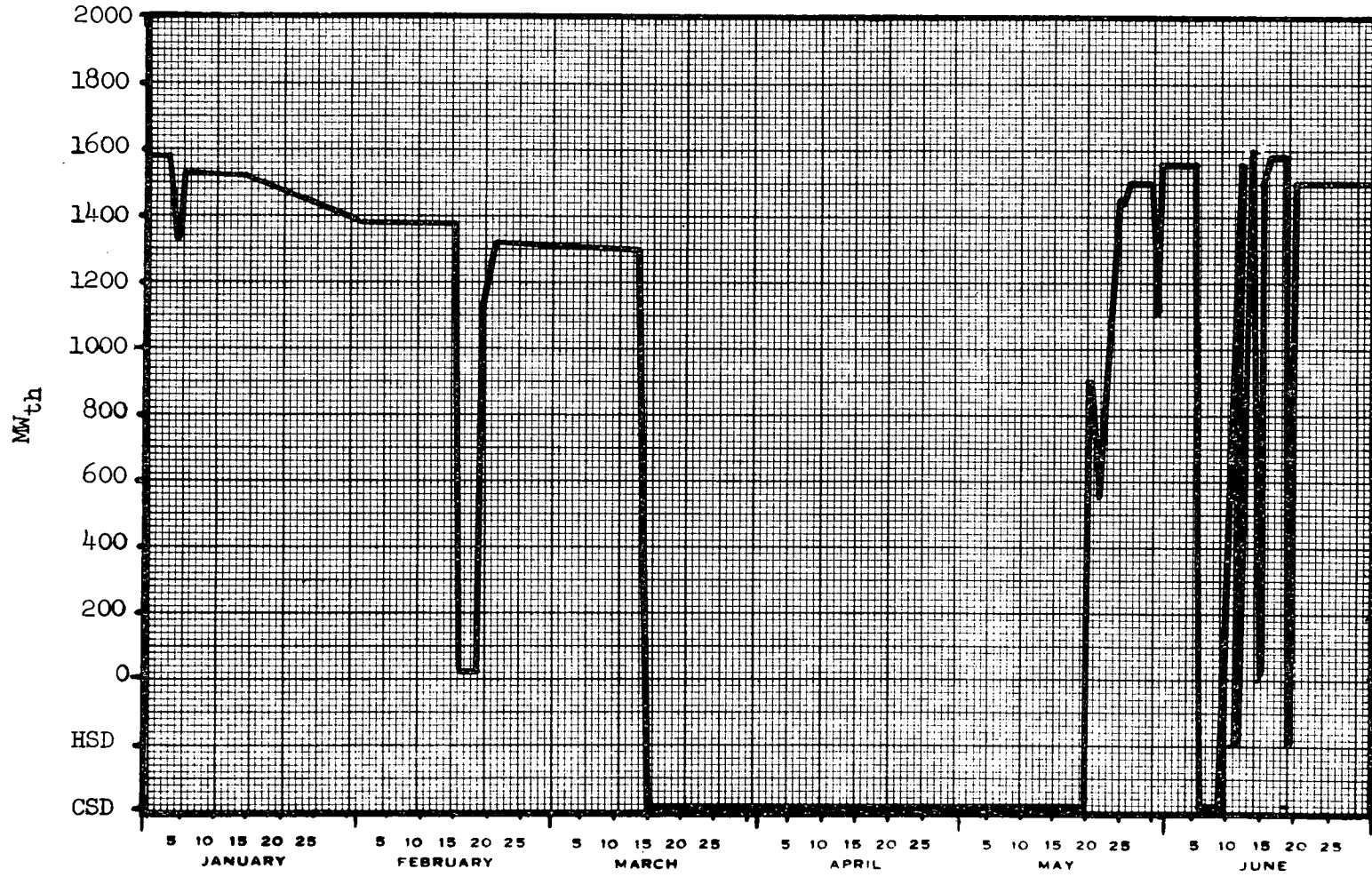
II. POWER GENERATION AND SHUTDOWNS

A. Power Generation Statistics (refer to table below):

YEAR: 1974	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	TOTALS
GROSS THERMAL POWER GENERATED (MWH)	1,084,831	806,189	425,832	0	307,152	857,400	3,481,404
GROSS ELECT. POWER GENERATED (MWH)	374,870	275,270	145,270	0	107,510	293,860	1,196,780
NET ELECT. POWER GENERATED (MWH)	360,710	263,986	138,334	-1,342	101,524	280,974	1,144,186
NUMBER OF HOURS REACTOR CRITICAL	743	672	341	0	339	649	2,744
NUMBER OF HOURS GENERATOR ON LINE	743	609.3	338.7	0	251	591	2,533

MONTICELLO NUCLEAR GENERATING PLANT

REACTOR THERMAL POWER HISTOGRAM



YEAR 1974

V. Radioactive Effluent Releases

A. Gaseous Effluents

1. Gross Radioactive Release

a. Total gross radioactivity (Curies)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
	276,600	217,500	106,400	210	31,846	115,200	747,396

b. Maximum gross radioactivity release rate in any one hour period (uci/sec)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
	185,050	172,562	113,996	350	101,186	94,404	-

c. Total gross radioactivity by nuclide (Curies)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
Kr ⁸⁵	1330	1220	540	x	80	640	3810
Xe ¹³³	40670	35800	15290	x	4140	13780	109680
Kr ⁸⁸	38040	35750	15540	x	3750	14130	107210
Kr ⁸⁷	38710	31900	14520	x	3770	10770	99670
Kr ^{85M}	17560	16060	7480	x	2090	8490	51680
Xe ¹³⁸	27040	18250	7840	x	4630	19210	76970
Xe ¹³⁵	109400	78400	41600	x	10240	37910	277550
Ar ⁴¹	x	x	x	x	x	x	x

d. Percent of Technical Specification limit

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
	33.90	33.30	16.20	0.03	3.90	17.60	17.60

2. Iodine Releases

a. Total iodine radioactivity by nuclide (Curies)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
I ¹³¹	0.327	0.299	0.443	0.0314	0.0927	0.751	1.87
I ¹³³	0.602	0.301	0.114	x	0.508	2.12	3.65
I ¹³⁵	0.402	0.257	0.0993	x	0.891	6.22	7.87

b. Percent of Technical Specification limit of I¹³¹

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
42.40	39.30	105.70	8.32	4.67	66.35	42.02

3. Particulate Releases

a. Gross radioactivity (β, γ) released (Curies)

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
1.06×10^{-2}	1.11×10^{-2}	7.2×10^{-3}	1.36×10^{-3}	7.66×10^{-3}	1.53×10^{-2}	5.33×10^{-2}

b. Gross alpha radioactivity released (Curies)

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
x	x	x	x	x	x	x

c. Total gross radioactivity released of nuclides of greater than an 8 day half-life (Curies)

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
3.2×10^{-3}	7.4×10^{-3}	3.1×10^{-3}	1.1×10^{-3}	5.4×10^{-3}	8.9×10^{-3}	2.9×10^{-2}

d. Percent of Technical Specification limit for particulates with greater than an 8 day half-life.

<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
1.30	2.90	1.20	0.96	1.52	2.83	1.81

4. Liquid Effluents

a. No liquid effluent releases were made during the six month reporting period.

X - Unidentified and/or undetectable