

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-263</u>
UNIT	<u>Monticello</u>
DATE	<u>2-2-79</u>
COMPLETED BY	<u>A. L. Myrabo</u>
TELEPHONE	<u>612/295-5151</u>

MONTH January

1/1/79
to
1/5/79

Power Operation.

1/6/79

Power reduced to minimum flow in order to maintain condenser vacuum after trip of both recombiner trains. Replaced second stage piston rings and wear rings, cleaned discharge valves and replaced gaskets on one off gas compressor.

1/7/79
to
1/19/79

Power Operation.

1/20/79

Power reduced to 60% of rated for inspection of one condensate pump.

1/21/79
to
1/31/79

Power Operation.

NOTE: Power operation is 100% rated power except as noted for weekend load drops for specified valve testing and control rod exercising.

7902130103

L. C. Mayer

OPERATING DATA REPORT

DOCKET NO. 50-263
DATE 2- 2-79
COMPLETED BY A. L. Myrabo
TELEPHONE 612/295-5151

OPERATING STATUS

- 1. Unit Name : Monticello
2. Reporting period: JANUARY
3. Licensed Thermal Power (MWt): 1670
4. Nameplate Rating (Gross MWe): 569
5. Design Electrical Rating (Net MWe): 545.4
6. Maximum Dependable Capacity (Gross MWe): 564
7. Maximum Dependable Capacity (Net MWe): 536
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A
9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

Notes

Table with 4 columns: Item, This Month, Yr.-to-Date, Cumulative. Rows include: 11. Hours In Reporting Period, 12. Number Of Hours Reactor Was Critical, 13. Reactor Reserve Shutdown Hours, 14. Hours Generator On-Line, 15. Unit Reserve Shutdown Hours, 16. Gross Thermal Energy Generated (MWH), 17. Gross Electrical Energy Generated (MWH), 18. Net Electrical Energy Generated (MWH), 19. Unit Service Factor, 20. Unit Availability Factor, 21. Unit Capacity Factor (Using MDC Net), 22. Unit Capacity Factor (Using DER Net), 23. Unit Forced Outage Rate, 24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each) - Refueling Outage - January 7, 1980 - 40 days

- 25. If Shut Down At End Of Report Period, Estimated Date Of Startup: N/A
26. Units In Test Status(Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 2-2-79
 COMPLETED BY A. L. Myrabo
 TELEPHONE 612/295-5151

REPORT MONTH January

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	1-20-79	S	0	B	4	N/A	CH	PUMPXX-B	Reduced power to 60% rated to inspect condensate pump.

¹ F. Forced
 S. Scheduled

² Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³ Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴ Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵ Exhibit I - Same Source