

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8004150598 DOC.DATE: 80/04/08 NOTARIZED: NO DOCKET #
 FACIL:50-263 Monticello Nuclear Generating Plant, Northern States 05000263
 AUTH.NAME AUTHOR AFFILIATION
 SHURTS,S.J. Northern States Power Co.
 RECIP.NAME RECIPIENT AFFILIATION
 Region 3, Chicago, Office of the Director

SUBJECT: LER 80-009/01T-0:on 800306,during refueling outage,local
 leak rate for RCIC-9,turbine exhaust check valve,exceeded
 Tech Spec acceptance criteria.Probably caused by downstream
 check valve jacked shut for test.Valves lapped & retested.

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR __ ENCL __ SIZE:_____
 TITLE: Incident Reports

NOTES:_____

ACTION:	RECIPIENT ID CODE/NAME	COPIES		RECIPIENT ID CODE/NAME	COPIES	
		LTTR	ENCL		LTTR	ENCL
	05 BC	4	4			
INTERNAL:	01 REG FILE	1	1	02 NRC PDR	1	1
	09 I&E	2	2	11 MPA	3	3
	14 TA/EDO	1	1	15 NOVAK/KNIEL	1	1
	16 EEB	1	1	17 AD FOR ENGR.	1	1
	18 PLANT SYS BR	1	1	19 I&C SYS BR	1	1
	20 AD PLANT SYS	1	1	22 REAC SAFT BR	1	1
	23 ENGR BR	1	1	24 KREGER	1	1
	25 PWR SYS BR	1	1	26 AD/SITE ANAL	1	1
	27 OPERA LIC BR	1	1	28 ACIDENT ANALYS	1	1
	29 AUX SYS BR	1	1	AD/ORP-DOR	1	1
	AEOD	10	10	BERLINGER,C.	3	3
	DOUG MAY-TERA	1	1	HANAUER,S.	1	1
	JORDAN,E./IE	1	1			
EXTERNAL:	03 LPDR	1	1	04 NSIC	1	1
	29 ACRS	16	16			

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 M N M N P 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
 7 8 9 14 15 25 26 30 57 CAT 58

CON'T
 0 1 REPORT SOURCE L 6 0 5 0 0 0 2 6 3 7 0 3 0 6 8 0 8 0 4 0 8 8 0 9
 7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During refueling outage, local leak rate for RCIC-9, RCIC Turbine Exhaust Check Valve,
 0 3 exceeded Technical Specification acceptance criteria (T.S. 4.7.A.2.F). Suspected
 0 4 leakage was from downstream check valve but RCIC-9 inadvertantly worked on. All
 0 5 leakage was assumed to be past RCIC-9, 93.9 SCFH. Two previous similar events
 0 6 (RO 77-24, RO 78-25). No effect on public health or safety.

0 7
 0 8

0 9
 7 8 9
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 S D 11 E 12 B 13 V A L V E X 14 C 15 A 16
 9 10 11 12 13 18 19 20
 17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
 18 0 21 0 0 9 24 0 1 28 T 31 0 32
 21 22 23 24 25 26 27 28 29 30 31 32
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
 B 18 F 19 Z 20 Z 21 0 0 0 0 22 N 23 Y 24 A 25 A 3 9 5 26
 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 8"-150 Lb. Swing Check Valve, 2373-5. Leakage was suspected to be from downstream
 1 1 check valve that is jacked shut for test. New means of isolation for leak test will be
 1 2 installed. Both check valves lapped and retested satisfactorily.

1 3
 1 4

1 5 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)
 H 28 0 0 0 29 NA B 31 Local leak rate testing.
 7 8 9 10 11 12 13 44 45 46 80

1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
 Z 33 Z 34 NA NA
 7 8 9 10 11 12 13 44 45 80

1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
 0 0 0 37 Z 38 NA
 7 8 9 10 11 12 13 80

1 8 PERSONNEL INJURIES NUMBER DESCRIPTION (41)
 0 0 0 40 NA
 7 8 9 10 11 12 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)
 Z 42 NA
 7 8 9 10 80

2 0 PUBLICITY ISSUED DESCRIPTION (45)
 N 44 NA
 7 8 9 10 80

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