AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL (TEMPOBARY FORM)

.

•

• • •

CONTROL NO: 3934

FILE: MONTHLY REPORT FILE

FROM: Northern St	ates Power Co.	DATE OF DOC	DAT	E REC'D	LTR	TWX	RPT	ОТ	HER
Minneapolis, Minn							• • • •		
G.H. Neils		4-9-75		1-75	xxxx			xxx	
TO:	ORIG								
Office of <b>Pla</b> ns	1	SEN			ENT LO	I LOCAL PDR			
CLASS UNCLASS	PROP INFO	INPUT	NOC	YS REC'D	D	OCKET	NO:		-
xxx		-	<u> </u>	1	5	50-263		<u></u>	
DESCRIPTION:				OSURES:					
Ltr trans the fol	lowing:	-	M	onthly Rep	ort fo	or <u>M</u>	arch, 1	975	
			P.	Lant & Con	ponent	t Opera	ability	& Avai	Lability
		ι.		nis Report				aring	Grey
	,		Б	ook by Pla	ins & (	operat:	lons.		
			N.	o. of Cys	Rec'd	1			
			100	5. 01 Cys	Nec a				
PLANT NAME: MO	ontice110	•					76		
<b></b>		FOR ACTION	INFOF	MATION		4-11-	75 JGB		· · · ·
BUTLER (S)	SCHWENCER (S)	ZIEMANN	(S)		GAN (E)				
W/ Copies	W/ Copies	W/ Copi	ies		Copi				
CLARK (S)	STOLZ (S)	DICKER	(E)		AR (S)				
	W/ Copies	W/ Cop:		W/	Copi	es	- An -	46	-Yeys
PARR (S)	VASSALLO (S)	KNIGHTON	N (E)	en.	MAGEE	- M -			1-43
W/ Copies	W/ Copies	W/ Cop:	ies			<b>1</b>			1
KNIEL (S)	PURPLE (S)	YOUNGBL	DOD (E	) .					
W/ Copies	W/ Copies	W/ Cop:	ies		Copi				
		INTERNALI	DISTRI	SUTION_				·····	
REC FILE	TECH REVIEW	DENTON		LIC ASS	r		A/T INT		
VAEC PDR	SCHROEDER	GRIMES		DIGGS (	S)		BRAITMA	IN .	
OGC, ROOM P-506-A	MACCARRY	GAMMILL		GEARIN	(S)	•	SALTZMA	N.	
MUNTZING/STAFF	KNIGHT	KASTNER		GOULBOU	RNE (S	)	B. HURI		
CASE	PAWLICKI	BALLARD		KREUT ZEI	R (E)				
GIAMEUSSO	SHAO	SPANGLE	R	LEE (S)			PLANS		
BOYD	STELLO			MAIGRET	(S)	(	MCDONAL	D	
MOORE! (S) (BWR)	HOUSTON	ENVIRO		REED (E	)	9	CHAPMAN	1	
DEYOUNG (S) (FWR)	NOVAK	MULLER		SERVICE			DUBE W/	'input	
SKOVHOLT (S)	ROSS	DICKER		SHEPPAR			E. COUN	νE	
GOLLER: (S)	IPPOLITO	KNIGHTO	N	SLATER					
P. COLLINS	TEDESCO	YOUNGBL		SMITH (			D. THON	1PSON	(2)
DENISE	LONG	REGAN	002	TEETS (			KLECKER		
REG OPR	LAINAS	PROJECT	LDR	WILLIAM			EISENHU		
FILE & REGION (2)	BENAROYA	1100201	and	WILSON				-	
		HARLESS		INGRAM					
T.R. WILSON STEEL	E VOLIMER	EXTERNAL			(0)		Min	et	r
Mine Mine	vanalie Minn				50				T A CATU
1-LOCAL PDR Minr	(1) $(2)$ $(10)$ -NATIONAL LABS				1-PDR SAN/LA/NY				
V1-TIC (ABERNATHY)	1-W. FENNINGTON, RM-E-201G.T.			- 0	1-BROOKHAVEN NAT LA				
1-NSIC (BUCHANAN)		1-CONSULTANTS				1-G.ULEIKSON, ORNL			
1-ASLB	NEWMARK/BLUME/AGBABIAN				I-AGMED RUTH GUSSMA ROOM B-127 G.T.				
- 1 -NEWTON ANDERSO	N					· .			
16-ACRS HOLDING						• .			ES RH-E-
							G .	1	



## NORTHERN STATES POWER COMPANY

## MINNEAPOLIS, MINNESOTA 55401

April 9, 1975

Office of Plans & Schedules Division of Reactor Licensing U S Nuclear Regulatory Commission Washington, DC 20555

Attention: Mr S Chapman

Gentlemen:



MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

> Monthly Operating Data March 1975

Attached is the operating status information from the Monticello Nuclear Generating Plant for the month of March 1975 as requested in the February 19, 1974 letter from Mr L Manning Muntzing. Changes proposed in the September 12, 1974 letter from Mr D F Knuth have been incorporated into this report.

Very truly yours,

G H Neils General Superintendent of Nuclear Power Plant Operation

GHN/RLS/ts

cc: J G Keppler

Attachments



3934

Monticello Nuclear<br/>Generating PlantDATEApril, 5, 1975

COMPLETED BY W. A. Shamla

## DAILY UNIT POWER OUTPUT

MONTH	March 1975					
DAY	AVERAGE HOURLY M	We <sup>-net</sup> DAY	AVERAGE HOURLY MWe -net			
1	551	25	557			
2	558	26	553			
3	548	27	559			
4	554	28	550			
5	554	29	554			
6	553	30	554			
7	556	31	553			
8	547					
9	556					
10	550					
11	547					
12	545					
13	463					
14	519					
15	521					
16	555					
17	552					
18	557 -					
19	556					
20	557					
21	557					
22	559					
23	477					
24	530					

2026								
- Rev:	1 UNIT NAME MONTICELO NUCLEAR GENERA	ATING PLANT						
	DATE APRIL 5, 1975		·					
	COMPLETED BY W. A. SHAMLA							
	(612) 295-5151 Ext. 111							
	OPERATING STATUS							
	1. REPORTING PERIOD: 0000750301	TO 24007503	331					
	GROSS HOURS IN REPORTING PERIOD:	744						
	2. CURRENTLY AUTHORIZED POWER LEVEL MWt 1670 MWe-NET 538							
	3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): None							
	4. REASONS FOR RESTRICTIONS (IF ANY):							
		THIS MONTH	YR-TO-DATE	CUMULATIVE TO DATE				
	5. HOURS REACTOR WAS CRITICAL	744.0	1,499.2	24,905.8				
	6. REACTOR RESERVE SHUTDOWN HOURS	0	0	937.0				
	7. HOURS GENERATOR ON-LINE	744.0	1,471.1	23,883.2				
	8. UNIT RESERVE SHUTDOWN HOURS	0	0	0				
	9. GROSS THERMAL POWER GENERATED (MWH)	1,219,351.2	2,193,789.6	43,628,767.4				
	10. GROSS ELECTRICAL POWER GENERATED (M	WH) <u>420,680</u>	751,160	12,201,920				
	1. NET ELECTRICAL POWER GENERATED (MWH) 405,608 720,232 11,661,86							
	12. REACTOR AVAILABILITY FACTOR (1)	100.0%	69.4%	75.7%				
	13. UNIT AVAILABILITY FACTOR (2)	100.0%	68.1%	72.6%				
	14. UNIT CAPACITY FACTOR (3)	101.3%	62.0%	65.9%				
	15. FORCED OUTAGE RATE (4)	0		13.3%				
	16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):							
	17. IF SHUTDOWN AT END OF REPORT PERIOD	), ESTIMATED DATE OF	STARTUP:	N/A				
(1)	(1) REACTOR AVAILABILITY FACTOR = HOURS REACTOR WAS CRITICAL $*100$ GROSS HOURS IN REPORTING PERIOD							
(2)	2) UNIT AVAILABILITY FACTOR = HOURS GENERATOR ON-LINE $(ROSS HOURS IN REPORTING PERIOD)$ *100							
(3)	3) UNIT CAPACITY FACTOR = NET ELECTRICAL POWER GENERATED *100 NET DEMONSTRATED*GROSS HOURS IN REPORTING PERIOD *100							
(4) FORCED OUTAGE RATE = FORCED OUTAGE HOURS *100 HOURS GENERATOR ON-LINE + FORCED OUTAGE HOURS								

SUMMARY Operated as Base Loaded Unit. No Shutdowns.		REPORT MONTHMarch			UNIT NAME GENERA	ELLO NUCLEAR TING PLANT 7, 1975 Shamla			
				UNIT SHUTDOWNS					
NO.	DATE	TYPE F-FORCED S-SCHEDULED		ATION JRS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)		COMMENT'S	
								REASON: A-EQUIPMENT FAILURE (EXPLAIN) B-MAIN. OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (Explain) H-Other (Explain)	2) METHOD: 1 -MANUAL 2 MANUAL SCRAM 3 AUTOMAT SCRAM