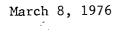
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			<u> </u>	ENCL	OSURE	FOR TEBRUARY 1976
	LETTER TRANS THE I	FOLLOWING:		-	PLANT & COMPONEN AVAILABILITY. 1	TOR <b>TEDIZONIZ ? (115</b> NT OPERABILITY & THIS REPORT TO BE USED I BOOK BY PLANS & OPERATIO
	plant name: Monti	CELLO				
					- '	
	SAFETY		FOR ACTION/	INFOF	MATION P	ENVIRO 3-15-76 RKB
Y	MIPC N/4 CYS FOR ACTION			$\left\{ - \right\}$		
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	NRC-PDR MCDONALD S. CHAPMAN BRANCH CHIEF(L) LIC. ASST. (L)		<u>^</u>			
	NRC-PDR MCDONALD S. CHAPMAN BRANCH CHIEF(L) LIC. ASST. (L)	ZIEMANI	Diggs			
	NRC-PDR MCDONALD S. CHAPMAN BRANCH CHIEF(L) LIC. ASST. (L)	ZIEMANI	<u>^</u>			CONTROL NUMBER
	NRG-PDR MCDONALD S. CHAPMAN BRANCH CHIEF(L) LIC. ASST. (L) LIC. ASST. (L)	ZIEMANI	Diggs			CONTROL NUMBER
	NRC-PDR MCDONALD S. CHAPMAN BRANCH CHIEF(L) LIC. ASST. (L) LIC. ASST. (L) LPDR: Minn E APolis, MN TIC	ZIEMANI	Diggs			
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	NRC-PDR MCDONALD S. CHAPMAN BRANCH CHIEF(L) LIC. ASST. (L) LIC. ASST. (L) LPDR: Minn E APolis, MN TIC	ZIEMANI	Diggs			CONTROL NUMBER



## NORTHERN STATES POWER COMPANY

MINNEAPOLIS, MINNESOTA 55401



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Director, Office of Inspection and Enforcement U S Nuclear Regulatory Commission Washington, DC 20555

Dear Sir:

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

> Monthly Operating Report February 1976

Attached are ten copies of the Monthly Operating Report for February 1976 for the Monticello Nuclear Generating Plant.

Yours very truly,

L O Mayer, PE ' Manager of Nuclear Support Services

LOM/ak

cc: Director, IE-III, USNRC (1) Director, MIPC, USNRC (2)



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## OPERATING DATA REPORT

		DOCKET NO.	50-263		
		UNIT	τ		-
				1076	-
		. DATE		,	_
		COMPLETED BY			-
		TELEPHONE	<u> </u>	5-5151 5. III	-
C	PERATING STATUS				
1	REPORTING PERIOD: February GROSS HOURS	IN REPORTING PER	IOD: <u>696</u>		_
2	CURRENTLY AUTHORIZED POWER LEVEL (MWt): $1670$ made design electrical rating (MWe Net): $545.4$	X. DEPEND, CAPACIT	Y (MWe-Net):	538	-
3.	POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net):	N/A			1
4.	REASONS FOR RESTRICTION (IF ANY):				
		THIS MONTH	YR TO DATE	CUMULATIVE	E
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	502.5	1,246.	. <u>5 31</u>	<b>,</b> 095.1
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0		_ 940.7
7.	HOURS GENERATOR ON LINE	460.8	1,204.	829	2,942.0
8.	UNIT RESERVE SHUTDOWN HOURS	<u> </u>	0		_ 0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	744,940.8	<u>1,967,82</u> 2.	4 52,287	<u>,060</u> 2
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	256,720	<u>676,62</u> 0	15,147	<b>,</b> 670
11,	NET ELECTRICAL ENERGY GENERATED (MWH)	246,260	<u>650,94</u> 4	14,472	<b>,</b> 036
12.	REACTOR SERVICE FACTOR	72,2%	<u>86</u> .	6%	- 76.08
13.	REACTOR AVAILABILITY FACTOR		<u> </u>	6%	78.38
14.	UNIT SERVICE FACTOR	66.2%	<u>8</u> 3.	7%	. 73.2%
15.	UNIT AVAILABILITY FACTOR	66.2%	83.	7 <u>%</u>	. 73.2%
1 <b>6</b> .	UNIT CAPACITY FACTOR (Using MDC)	65.8%	84.	0%	65.7%
17.	UNIT CAPACITY FACTOR (Using Design MWe)		82,	9%	. 64.8%
18.	UNIT FORCED OUTAGE RATE			0%	. 11.0%
19.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, A	ND DURATION OF E	ACH):		
20.	IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF	STARTUP: 3/2	/76		
21.	UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST AC	HIEVED		
	INITIAL CRITICALITY				
	INITIAL ELECTRICITY	<u> </u>			
	COMMERCIAL OPERATION		· · · ·		

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## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.	50-263
UNIT NAME	Monticello
	March 1, 1976
COMPLETED BY	
	612/295-5151

REPORT MONTH \_\_\_\_\_ February

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
5	760220	S .	235.2	В	1	Outage Scheduled to Repair Leak on "A" Reactor Relief Valve and to Repair No. 12 Reactor Recirc Pump Upper Seal.
SUMMA	RY: Op	erated as Bas	e Loaded L	B: MAINT. OF C: REFUELIN D: REGULATO E: OPERATOI LICENS F: ADMINIST G: OPERATIO H: OTHER (E)	IG ORY RESTRICTION R TRAINING AND E EXAMINATION RATIVE DNAL ERROR (EXPLAIN)	<ul> <li>(2) METHOD</li> <li>1: MANUAL</li> <li>2: MANUAL SCRAM.</li> <li>3: AUTOMATIC SCRAM</li> <li>4: OTHER (EXPLAIN)</li> </ul>

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-263
UNIT	_
DATE	3/1/76
COMPLETED BY	
	612-295-5151

MONTH \_\_\_\_\_ February 1976

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	525
2	552
3	552
4	554
5	552
6	553
7	560
8	506
9	553
10	554
11	555
12	550
13	554
14	505
15	490
16	548

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	557
18	552
19	516
20	18
21	
22	4
23	-6
24	5
25	
26	- 5
27	- 5
28	- 5
29	-5
30	
31	
51	

DALLY DOWED LEVEL