

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

TO:
NRC

FROM: NORTHERN STATES POWER CO
MINNEAPOLIS, MINN..
L O MAYER

DATE OF DOCUMENT
5-7-76

DATE RECEIVED
5-11-76

LETTER
 ORIGINAL
 COPY

NOTORIZED
 UNCLASSIFIED

PROP INPUT FORM

NUMBER OF COPIES RECEIVED
(10)
NONE SIGNED.....

DESCRIPTION
LETTER TRANS THE FOLLOWING:

ENCLOSURE
MONTHLY REPORT FOR APRIL 1976
PLANT & COMPONENT OPERABILITY &
AVAILABILITY. THIS REPORT TO BE USED IN
PREPARING GRAY BOOK BY PLANS & OPERATIONS.

PLANT NAME: MONTICELLO

DO NOT WRITE
ACKNOWLEDGEMENT

SAFETY

FOR ACTION/INFORMATION

ENVIRO

5-12-76 RKB

MIPC
W/4 CYS FOR ACTION

INTERNAL DISTRIBUTION

REG FILE
NRC PDR
MCDONALD
S. CHAPMAN
BRANCH CHIEF (L)
LIC. ASST. (L)

ZIEMANN
DIGGS

EXTERNAL DISTRIBUTION

CONTROL NUMBER

LPDR: MINNEAPOLIS, MN
TIC
NSIC

4719

NSP

NORTHERN STATES POWER COMPANY

MINNEAPOLIS, MINNESOTA 55401

Regulatory Docket File

May 7, 1976

Director, Office of
Inspection and Enforcement
U S Nuclear Regulatory Commission
Washington, DC 20555

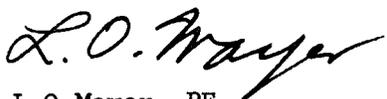
Dear Sir:

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Monthly Operating Report
April 1976

Attached are ten copies of the Monthly Operating Report for April 1976
for the Monticello Nuclear Generating Plant.

Yours very truly,



L O Mayer, PE
Manager of Nuclear Support Services

LOM/ak

cc: Director, IE-III, USNRC (1)
Director, MIPC, USNRC (2)

Attachment



2025
Rev: 0
3/3/76

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263
UNIT 1
DATE May 5, 1976
COMPLETED BY W. A. Shamla
TELEPHONE 612/295-5151, Ext. 111

MONTH April

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>553</u>
2	<u>551</u>
3	<u>552</u>
4	<u>453</u>
5	<u>483</u>
6	<u>530</u>
7	<u>550</u>
8	<u>554</u>
9	<u>553</u>
10	<u>553</u>
11	<u>525</u>
12	<u>551</u>
13	<u>554</u>
14	<u>550</u>
15	<u>553</u>
16	<u>551</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>549</u>
18	<u>524</u>
19	<u>553</u>
20	<u>552</u>
21	<u>557</u>
22	<u>554</u>
23	<u>553</u>
24	<u>548</u>
25	<u>531</u>
26	<u>553</u>
27	<u>552</u>
28	<u>553</u>
29	<u>554</u>
30	<u>552</u>
31	<u> </u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 59-263
 UNIT NAME Monticello
 DATE 5-4-76
 COMPLETED BY W. A. Shamla
 TELEPHONE 612/295-3151
Ext. 111

REPORT MONTH April

NO.	DATE	TYPE		DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED	S: SCHEDULED				
10	760404		S	0	B	4	Power Reduced from 100% to 75% via Recirc Flow Reduction for CRD Exercise and Turbine Valve Testing (See #10 Above) (See #10 Above) (See #10 Above)
11	760411		S	0	B	4	
12	760418		S	0	B	4	
13	760425		S	0	B	4	

(1) REASON

- A: Equipment Failure (Explain)
- B: Maint. or Test
- C: Refueling
- D: Regulatory Restriction
- E: Operator Training and License Examination
- F: Administrative
- G: Operational Error (Explain)
- H: Other (Explain)

(2) METHOD

- 1: Manual
- 2: Manual Scram
- 3: Automatic Scram
- 4: Other (Explain)

SUMMARY:

2026
 Rev. 2
 3/3/76

OPERATING DATA REPORT

DOCKET NO. 50-265
 UNIT 1
 DATE May 3, 1976
 COMPLETED BY W. A. Shamla
 TELEPHONE 612/295-5151, Ext. 111

OPERATING STATUS

1. Reporting Period: APRIL Gross Hours in Report Period: 719.0
2. Currently Authorized Power Level (Mwt): 1670 Max. Depend. Capacity (MWe-Net):
538 Design Electrical Rating (MWe-Net): 545.4
3. Power Level to Which Restricted (if any) (MWe-Net): N/A
4. Reasons for Restriction (if any):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor Was Critical	<u>719.0</u>	<u>2,703.3</u>	<u>32,551.9</u>
6. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>940.7</u>
7. Hours Generator On Line	<u>719.0</u>	<u>2,649.5</u>	<u>31,386.7</u>
8. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross Thermal Energy Generated (MMBTU)	<u>1,180,104.0</u>	<u>4,285,980.0</u>	<u>54,605,217.8</u>
10. Gross Electrical Energy Generated (MMWH)	<u>405,280</u>	<u>1,471,920</u>	<u>15,942,970</u>
11. Net Electrical Energy Generated (MMWH)	<u>390,640</u>	<u>1,417,126</u>	<u>15,238,218</u>
12. Reactor Service Factor	<u>100.0%</u>	<u>93.1%</u>	<u>76.8%</u>
13. Reactor Availability Factor	<u>100.0%</u>	<u>93.1%</u>	<u>79.0%</u>
14. Unit Service Factor	<u>100.0%</u>	<u>91.3%</u>	<u>74.1%</u>
15. Unit Availability Factor	<u>100.0%</u>	<u>91.3%</u>	<u>74.1%</u>
16. Unit Capacity Factor (Using MDC)	<u>101.0%</u>	<u>90.7%</u>	<u>66.8%</u>
17. Unit Capacity Factor (Using Design MWe)	<u>99.6%</u>	<u>89.5%</u>	<u>65.9%</u>
18. Unit Forced Outage Rate	<u>0.0%</u>	<u>0.0%</u>	<u>10.5%</u>
19. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			
20. If Shutdown at End of Report Period, Estimated Date of Startup: <u>N/A</u>			