REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:7904170287 DOC.DATE: 79/04/12 NOTARIZED: NO FACIL:50-263 MONTICELLO NUCLEAR GENERATING PLANT, NORTHERN STATES

DOCKET #-

TOBIN, P.A.

AUTHOR AFFILIATION

RECIP. NAME

NORTHERN STATES POWER CO.

RECIPIENT AFFILIATION

REGION 3, CHICAGO, OFFICE OF THE DIRECTOR

SUBJECT: LER 79+005/03L+0 ON 790315:RESULTS OF SPECIAL TEST OF SAFETY RELIEF VALVE EFFECTS ON TORUS INDICATED POSSIBLE EXCESSIVE OPENING DELAY TIME.CAUSED BY IMPROPER INSTALLATION OF INSULATION ON SRV MODEL 67F.MAINT PROCEDURE TO BE MOD.

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	20 AD PLANT SYS	1	1	21	AD SYS/PROJ	1	. 1
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	24 KREGER	1	1	25	PWR SYS BR	1	1
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PR TO MAIS

NSP

NORTHERN STATES POWER COMPAN'

MINNEAPOLIS, MINNESOTA 55401

April 12, 1979

Mr J G Keppler Office of Inspection & Enforcement U S Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr Keppler:

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Inadequate Insulation on Safety/Relief Valve

The Licensee Event Report for this occurrence is reproduced on the back of this letter. Enclosed are three copies.

This event is reported in compliance with Technical Specification 6.7.B.2.c in that it represents an inadequacy in the implementation of administrative controls.

Yours very truly,

David Musself son

L O Mayer, PE Manager of Nuclear Support Services

LOM/DMM/ak

cc: Director, IE, USNRC (30)
 Director, MIPC, USNRC (3)

MPCA

Attn: J W Ferman

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LICENSEL LVI NT REPORT

CONTROL BLOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0 1 M N M N P 1 (2) 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 (4) 57 CAT 68 (5)
CON'T O 1
RESULTS OF SPECIAL TEST OF SRV EFFECTS ON TORUS INDICATED POSSIBLE OPENING DELAY
0 3 TIME OF "A" SRV IN EXCESS OF DELAY TIME ASSUMED IN OVERPRESSURE PROTECTION ANALYSIS
0 4 L (0.4 SECONDS). FURTHER OFFSITE TESTS INDICATED A MAXIMUM DELAY TIME OF 0.563
O 5 SECONDS AND THAT THE PROBLEM WAS DUE TO IMPROPER INSTALLATION OF INSULATION ON THAT
O 6 SRV. THIS PROBLEM WAS CAUSED BY INADEQUATE ADMINISTRATIVE CONTROLS WHICH IS REPORT-
O 7 ABLE UNDER T.S. 6.7.B.2.c. ALL VALVES WERE AVAILABLE AND OPERABLE. NO PREVIOUS
SIMILAR EVENTS. NO EFFECTS UPON PUBLIC HEALTH OR SAFETY.
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7 8 9 10 11 12 SEQUENTIAL OCCURRENCE REPORT REVISION SEQUENTIAL OCCURRENCE REPORT NO. CODE TYPE NO.
(17) REPORT 7 9 0 0 5 27 28 29 30 31 32 NUMBER 21 22 23 24 26 27 28 29 30 31 32 COMPONENT
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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2)
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NOT REQUIRING AN INSPECTION OF INSULATION FOLLOWING MAINTENANCE ON SRV'S. IN-
1 12 SOLATION ON ALL SRV'S WAS INSPECTED AND VERTILED TO BE REVISED TO INCLUDE INSPEC-
TION OF INSULATION FOLLOWING MAINTENANCE OF SRV'S.
7 8 9 FACILITY GOVERN DESCRIPTION (32)
T 5 E 28 1 0 0 29 NA C 30 SPECIAL TEST
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA NA NA
7 8 9 10 11 44 45 PERSONNEL EXPOSURES (30)
1 7 0 0 0 30 Z 38 NA 80
PERSONNEL INJURIES NUMBER DESCRIPTION 41 [1 B 0 0 40 NA
7 8 9 11 12 LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION
1 9 Z 42 NA 80
PUBLICITY ISSUED DESCRIPTION (45) [2 0 N (44) NA
NAME OF PREPARER A. TOBIN 68 69 80 5
7904170287

PHONE: 612/295-5151

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	CONTROL BLOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0 1 7 B	M N M N P 1 (2) 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 6 57 CAT 58
CON'T 0 1 7 8	SOURCE L 6 0 5 0 0 0 2 6 3 7 0 3 1 5 7 9 8 0 4 1 2 7 9 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	RESULTS OF SPECIAL TEST OF SRV EFFECTS ON TORUS INDICATED POSSIBLE OPENING DELAY
0 3	TIME OF "A" SRV IN EXCESS OF DELAY TIME ASSUMED IN OVERPRESSURE PROTECTION ANALYSIS
0 4	(0.4 SECONDS). FURTHER OFFSITE TESTS INDICATED A MAXIMUM DELAY TIME OF 0.563
0 5	SECONDS AND THAT THE PROBLEM WAS DUE TO IMPROPER INSTALLATION OF INSULATION ON THAT
0 6	SRV. THIS PROBLEM WAS CAUSED BY INADEQUATE ADMINISTRATIVE CONTROLS WHICH IS REPORT-
0 7	ABLE UNDER T.S. 6.7.B.2.c. ALL VALVES WERE AVAILABLE AND OPERABLE. NO PREVIOUS
08	SIMILAR EVENTS. NO EFFECTS UPON PUBLIC HEALTH OR SAFETY.
0 9	SYSTEM CAUSE CAUSE CODE SURCODE COMPONENT CODE SURCODE SUBCODE
	LER/RO EVENT YEAR REPORT NO. 17 REPORT 7 9
1 0	MODEL 67F PILOT OPERATED SAFETY/RELIEF VALVE. EVENT DUE TO MAINTENANCE PROCEDURE
11	NOT REQUIRING AN INSPECTION OF INSULATION FOLLOWING MAINTENANCE ON SRV'S. IN-
1 2	SULATION ON ALL SRV'S WAS INSPECTED AND VERIFIED TO BE PROPERLY INSTALLED DURING
1 3	1978 REFUELING OUTAGE. SRV MAINTENANCE PROCEDURE TO BE REVISED TO INCLUDE INSPEC-
1 4	TION OF INSULATION FOLLOWING MAINTENANCE OF SRV'S.
1 5 7 8	STATUS SPECIAL TEST DISCOVERY DESCRIPTION 32 LE 28 10 0 0 29 NA C 31 SPECIAL TEST DISCOVERY DESCRIPTION 32
1 6 nr	CTIVITY CONTENT FLEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA PERSONNEL EXPOSURES AMOUNT OF ACTIVITY 35 NA LOCATION OF RELEASE 36 NA 80
1 7	NUMBER TYPE DESCRIPTION (3!) 0 0 0 3/2 Z 38 NA 9 PERSONNEL INJURIES 13 80
1 8	
2 0	NRC USE ONLY NA NA NA NA NA NA NA NA NA N
8	9 10 G8 69 80 g

NAME OF PREPARER ____