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UNITED STATES OF AMERICA

NUCLEAR REGULATORY COMMISSION

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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

(ACRS)

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SUBCOMMITTEE ON MATERIALS, METALLURGY

AND REACTOR FUELS

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WEDNESDAY, SEPTEMBER 21, 2011

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ROCKVILLE, MARYLAND

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The Subcommittee met at the Nuclear Regulatory Commission, Two White Flint North, Room T2B3, 11545 Rockville Pike, at 8:30 a.m., J. Sam Armijo, Chairman, presiding.

SUBCOMMITTEE MEMBERS PRESENT:

J. SAM ARMIJO, Chairman

SAID ABDEL-KHALIK

DENNIS C. BLEY

WILLIAM J. SHACK

JOHN D. SIEBER

GORDON R. SKILLMAN

JOHN W. STETKAR

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NRC STAFF PRESENT:

CHRISTOPHER BROWN, Designated Federal Official

DAVID RUDLAND

JAY COLLINS

ALSO PRESENT:

MARGORIE ERICKSON

CRAIG HARRINGTON

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## P R O C E E D I N G S

8:30 a.m.

CHAIR ARMIJO: Good Morning. The meeting will now come to order. This is a meeting of the Materials, Metallurgy and Reactor Fuels Subcommittee. I am Sam Armijo, chairman of the Subcommittee. ACRS members in attendance are Dennis Bley, John Stetkar, Jack Sieber, Said Abdul-Khalik, Dick Skillman, and Bill Shack. Christopher Brown of the ACRS staff is the designated federal official for this meeting.

The purpose of this subcommittee meeting is to receive a briefing on the Extremely Low Probability of Rupture, xLPR, program. We will hear presentations from representatives of the Office of Nuclear Regulatory Research, and Nuclear Regulatory Regulation. In addition, the Electric Power Research Institute, ERPI, has requested time to make comments on the staff's work. The subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions as appropriate for deliberation by the whole committee.

The rules for participation in today's meeting were announced as part of the notice of this meeting, previously published in the Federal Register on September 8, 2011. A transcript of the meeting is

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1 being kept and will be made available as stated in the  
2 Federal Register notice; therefore, we request that  
3 participants in this meeting use the microphones  
4 located throughout the meeting room when addressing  
5 the subcommittee. Participants should first identify  
6 themselves and speak with sufficient clarity and  
7 volume so that they can be readily heard. We also ask  
8 that you silence all iPhones and other electronic  
9 devices. The full committee meeting for this topic is  
10 scheduled for November 3 or 4, I don't think it's  
11 nailed down yet Chris, we're still working on that.  
12 We will now proceed with the meeting; I call on David  
13 Rudland with the Office of Research to make opening  
14 remarks and begin the--

15 MR. RUDLAND: Good morning everyone, as I  
16 was introduced my name is Dave Rudland and I am from  
17 the Office of Research, Division of Engineering and  
18 Component Integrity Branch, and I'm a senior materials  
19 engineer there and the engineer in charge of this xLPR  
20 project. I'd like to introduce, sitting next to me is  
21 Jay Collins from NRR DCI, who will be making some  
22 remarks on the regulatory portions of this project.  
23 Also, sitting over on that side is Craig Harrington  
24 from EPRI, who will make some statements towards the  
25 end of the meeting on the objectives that EPRI may

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1 have. And also on this side over here I have Mike  
2 Case, who is my division director.

3 As Sam put it out, the purpose of this  
4 meeting is to provide a briefing to the subcommittee  
5 on materials on this ongoing program, this xLPR  
6 program, and our objectives for today is to come to a  
7 common understanding of what we're doing in xLPR, why  
8 we're doing it, what the priorities are, what we plan  
9 to--how we plan to move forward, to receive your  
10 review and your advice, and hopefully after the main  
11 committee meeting, receive a letter talking about the  
12 efficacy of the project with respect to the safety  
13 goals. One of the other things that I request and the  
14 project team requests is, because this program is a  
15 very ongoing, complex program, it'd be nice if we  
16 could have ACRS review and advice on an annual basis  
17 once a year or so as we move forward to make sure that  
18 we're all aligned with the direction that we're  
19 heading.

20 What I'm going to be talking about today  
21 with myself and Jay, we'll start off first talking  
22 about the regulatory need for xLPR. I'm going to go  
23 into, which lead to a development of a user need  
24 request, I'm going to talk about RAS' response to that  
25 user need, and that developed into the xLPR project

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1 plan. I'll then go into to some details about the  
2 technical stuff that's in Version 1 of xLPR. We'll go  
3 into the individual deterministic modules and how we  
4 tied that together in a probabilistic sense. What  
5 lead from Version 1 was a pile of study, I'm going to  
6 talk about its goals and results also, and then we'll  
7 close the morning presentations with our plans as we  
8 move forward to the Version 2 of the code.

9 CHAIR ARMIJO: Dave, before you go, I just  
10 got to get this off my chest.

11 MR. RUDLAND: Okay.

12 CHAIR ARMIJO: Why did you pick the term,  
13 the label, Extremely Low Probability of Rupture as  
14 opposed to Probability of Rupture? It comes across to  
15 me that you've predetermined the answer, and you're  
16 just going to do a lot of work, then demonstrate the  
17 --

18 MR. RUDLAND: We've had this--

19 CHAIR ARMIJO: It can't be the first time  
20 that you've heard that; it just seems like it's--  
21 doesn't come across very well.

22 MR. RUDLAND: We had this discussion with  
23 several folks in the determination of the name for  
24 this project, and it was one of those things that we  
25 were trying to come up with a catchy name and one of

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1 the objectives was to meet--was try to assess some  
2 stuff that's going on in GDC-4 which asked for a  
3 extremely low probability of rupture. And so it just  
4 kind of flowed into that as the name of the code, but  
5 it's not meant to predetermine anything, it's meant to  
6 be more of a tool that can calculate it than it is to--  
7 -

8 CHAIR ARMIJO: Yes, it seems this may be  
9 the out result of your work--

10 MR. RUDLAND: That's right.

11 CHAIR ARMIJO: --but it's not  
12 predetermined and when the label just kind of sets  
13 wrong.

14 MR. RUDLAND: Yes, and as you'll see from  
15 the title space, some of the calculations we did  
16 aren't extremely low.

17 CHAIR ARMIJO: And that's my second  
18 question. In this, what is order of magnitude? What  
19 do you consider as an extremely low probability of  
20 rupture?

21 MR. RUDLAND: One of the topics that we're  
22 tackling as a group is what is an allowable or  
23 acceptable value from the regulatory point of view of  
24 extremely low probability of rupture and you know, we  
25 juggle around with what that value is, and at this

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1 point, it's really not determined. If you look at  
2 some of the work that was done in the transition break  
3 size, we're talking orders of magnitude of times ten  
4 to the minus six kind of numbers. So we're shooting  
5 for values where we have the ability to calculate  
6 things at least a couple of orders magnitude lower  
7 than that.

8 CHAIR ARMIJO: Okay.

9 MR. RUDLAND: Within a reasonable amount  
10 of run time.

11 CHAIR ARMIJO: All right. thank you. I  
12 feel better now.

13 MEMBER SHACK: Just to correct and defend  
14 you a little bit, one of the things is of course you  
15 have to set the code up is so that you can calculate  
16 probabilities that low, which does sort of govern the  
17 way that you approach problems.

18 MR. RUDLAND: And so as we put this thing  
19 together, we always kept that in mind, and the fact  
20 that you know, we don't want a code that's going to  
21 run for 17 months to give us a number, right? We want  
22 a reasonable amount of run time to give us those kinds  
23 of relatively low values. I mean 10 to the minus 25  
24 is not something that's seem right. You know, the  
25 point that we're trying to make in this thing.

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1 CHAIR ARMIJO: Right. But even one more  
2 on that side as you said, you're linked to GDC-4 so  
3 it's really--the goal of this it would seem is to show  
4 that we're meeting GDC-4 drive toward meeting.

5 MR. RUDLAND: Right, and the problem that  
6 we have with GDC-4 is that it's not very specific; it  
7 just uses those general terms. And so there needs to  
8 be discussions from the regulator's side to determine  
9 what's allowable for that kind of thing. And I think  
10 Jay will touch on that during his presentation.

11 MR. COLLINS: Greetings, I'm Jay Collins,  
12 I'm a senior materials engineer in the Piping and NDE  
13 branch in the Division of Component Integrity, which  
14 actually is going to be put back into the Division of  
15 Engineering here not too shortly, we're recombining  
16 back from whence we came; a little bit of  
17 rearrangement within the Office of NRR. What I'm  
18 going to talk about--okay so what we're going to do  
19 for this particular presentation is provide basic  
20 information on the need we felt for xLPR from the  
21 regulatory side, and kind of a framework for what our  
22 thoughts were as far as what this was going forward to  
23 the user need which we generated and provided to  
24 research and asked them to address certain issues.  
25 We'll go well back into the background of this issue

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1 and things that we've worked on as we've gone forward  
2 as the double ended guillotine break postulated and  
3 all high industry systems or piping and design, ECS  
4 containment, required pipe whip restraints and jet  
5 impingement shields to be installed, and leak before  
6 break, the terminology was developed to formalize an  
7 SRP of 3.6.3 to give a qualitative screening to review  
8 to establish candidate systems in a quantitative  
9 evaluation for flaw tolerance. And it was weighed to  
10 allow for flaw tolerance rather than a flawed  
11 calculation that addressed an active degradation  
12 mechanism which we later developed through PWSCC, or  
13 primary water stress corrosion cracking.

14 GDC-4 was modified to allow dynamic  
15 effects and to be excluded from the design basis when  
16 analysis was proved by the NRC staff to demonstrate  
17 once again, that extremely low probability of rupture.  
18 I guess kind of our take on the names, probability of  
19 rupture was putting that extremely low as far as the  
20 project name at least in the naming, seemed to give us  
21 a little bit more comfort as to the goal of what we  
22 wanted to get to, rather than saying what is the end  
23 product for this end of the line. So all PWRs,  
24 pressurized water reactors, have leak before break  
25 approvals in the reactor coolant loop piping. Some

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1 PWRs have leak before break in reactor coolant loop  
2 branch piping, and which brings us back through  
3 primary water stress corrosion cracking as an active  
4 degradation mechanism. An actual leakage starting in  
5 1993 and then in 2000.

6 CHAIR ARMIJO: Jay, before you go too far,  
7 why not IGSCC and BWRs as part of this research?

8 MR. COLLINS: Through the development of  
9 leak before break that was identified, it comes to a  
10 point of timeliness and where we are now with the  
11 approvals of the leak before breaks and the removal  
12 of those--can I go back? The removals of those  
13 pipe what percentage of those impingement shields that  
14 were installed for the PWRs, and where we are as far  
15 as identification of PWSCC as an active degradation  
16 mechanism now. And in addressing these issues  
17 currently and looking at how we can address PWSCC as  
18 an active degradation mechanism now, it has taken a  
19 different approach than what was taking a look at  
20 IGSCC in the past for BWRs, and that's about the best  
21 answer I can give you.

22 CHAIR ARMIJO: But isn't the methodology  
23 that you're going to develop equally applicable if you  
24 have the data on crack nucleation growth?

25 MR. COLLINS: Yes.

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1 CHAIR ARMIJO: Okay, I get you.

2 MR. RUDLAND: To support what Jay said,  
3 there were no PWRs approved for LBBs because--

4 MEMBER SHACK: No BWRs.

5 MR. RUDLAND: I'm sorry, BWRs. I'm sorry.  
6 BWRs, because of IGSCC, so there are no systems out  
7 there now that are in conflict, but you're absolutely  
8 right that the mechanisms are the same, the growth  
9 laws are similar--

10 CHAIR ARMIJO: Just very different.

11 MR. RUDLAND: Yes. So you see as we talk  
12 about this, and we go into Version 2, it's a natural  
13 progression of how we're going to move forward with  
14 this scope.

15 CHAIR ARMIJO: But your focus right now  
16 initially is entirely on PWSCC?

17 MR. RUDLAND: Because that's the  
18 regulatory--the need.

19 CHAIR ARMIJO: Need, right.

20 MR. COLLINS: Right, and it's PWSC--  
21 primary water stress corrosion cracking as an active  
22 degradation mechanism for these plants which have  
23 already removed these items, and now the consideration  
24 for how to address that problem or make the  
25 determination that we need to reverse path on this and

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1 go back to those installations.

2 MEMBER SIEBER: I suspect that some of the  
3 logic is that you can detect pretty low levels of  
4 leakage in PWRs that I would imagine is more difficult  
5 in BWRs?

6 CHAIR ARMIJO: I don't know.

7 MEMBER SHACK: It was one in five, but I  
8 think the thing is you had an active degradation  
9 mechanism which in many BWRs, affects every weld in  
10 the plant; at least here, we're talking about a  
11 limited number of welds among other things.

12 MEMBER SIEBER: Okay, let's move on.

13 MR. COLLINS: So, going to the third  
14 bullet here, operating experience with PWSCC was  
15 contrary to the assumptions of the original leak  
16 before break in that an active degradation mechanism  
17 wasn't allowed to be used with the SRP methodology.  
18 So we had to come up with what we were looking at as  
19 far as a methodology to address PWSCC on its own  
20 separate of the SRP, and as we looked at the active  
21 degradation mechanism, we had inspection requirements  
22 which were upgraded and that was initially through an  
23 industry program, MRP-139, which was a long term  
24 reinspection program for dissimilar metal butt welds  
25 and nickel alloy welds within these systems, which

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1 included the leak before break lines, and recently  
2 we've completed rule making to mandate the use of ASME  
3 Code Case N-770-1, which is--that was done in June 21,  
4 2011, and this is a regulatory--now a regulatory  
5 program within 10 CFR 50.55(a) to require the use of  
6 an ASME Code Case agreed long term inspection program  
7 to address these needs more based on a basis of  
8 ensuring meeting code allowables rather than getting  
9 to the point of unnecessary point of rupture.

10 As well, we've had to address ideas of  
11 PWSCC different types of mitigation which have come  
12 along through this process, through the use of  
13 mechanical stress improvement, weld overlays, weld  
14 inlays and onlays being on the inside of the pipe.  
15 Each of these items trying to address PWSCC as an  
16 active degradation mechanism when it no longer--the  
17 question of when it no longer becomes active, how it  
18 needs to be addressed, our inspection programs capture  
19 each one of these elements, and still give us that  
20 reliable confidence at this point that we are still  
21 adequate for justification for leak before break.  
22 When we looked back at the operating experience to be  
23 able to justify our position, We're still looking at  
24 the amount of circumferential cracking, it's the one  
25 that we had the Wolf Creek incident, which our--I'll

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1 not call it an incident, that's a poor choice of  
2 language--but the identification of indications at  
3 Wolf Creek, which did adjust our schedule. But since  
4 then, significant circumferential cracking hasn't been  
5 identified, and our inspection basis has seemed to be  
6 effective. We're identifying these items before  
7 they're going to a point of leakage; we do have  
8 significant baseline inspections that were performed  
9 under MRP-139 and are going to be re-performed under  
10 Code Case N-770, and we're following our latest  
11 inspection qualification guidelines to ensure  
12 effective inspections are being performed.

13 So once, again getting back to the point  
14 of leak before break and what we need to address QDC-  
15 4, 3.6.3 does not allow or account for active  
16 degradation, and those certain mitigation techniques  
17 as we've identified as they've come along, MSIP, full  
18 structure weld overlay, the classification of when is  
19 it an active degradation mechanism, those as well were  
20 giving us difficulties in how to assess under this  
21 current program. 3.6.3 is deterministic, yet GDC-4 is  
22 looking for a probabilistic answer; we are looking  
23 that extremely low probability of leakage, and using  
24 that flawed stability approach, while an effective  
25 tool to be able to demonstrate it for one set of

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1 circumstances, wasn't meeting what we needed for all  
2 sets of circumstances and we needed something that was  
3 more flexible. We could see the problems in the past  
4 of developing probabilistic codes that focused only on  
5 one issue, and what we were finding was we needed  
6 something that would be more adaptable, more capable  
7 of handling various problems, not only in--for this  
8 leak before break application but to look into reactor  
9 vessel heads, upper heads, lower heads, instrument  
10 loop piping that was coming off as well. These were  
11 all items which we could foresee in the future which  
12 we would need regulatory assistance with and some type  
13 of effective probabilistic tool.

14 So, we wanted to develop this  
15 probabilistic assessment tool that can be used to  
16 directly demonstrate compliance with 10 CFR 50.55(a)  
17 and GDC-4. What we were looking for--and that's I  
18 guess where we are at the start, and I'm going to talk  
19 in my presentation about necessarily my desires for  
20 the future, but we do have a starting point which Dave  
21 is going to explain where we are in the process. So  
22 all of the little pieces that I'm going to talk about  
23 as far as our desires for the future for what this  
24 code can do are not necessarily being worked on at  
25 this particular point, but the way he's creating this

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1 particular probabilistic code will allow us to put in  
2 these additional modules, will allow us the  
3 flexibility to have--to address these other problems.

4           So it's comprehensive with respect to  
5 known challenges, it's going to be vetted. The  
6 problem that we continuously have with some codes that  
7 come in for case specific items that are short, quick  
8 turnaround projects to address an issue is we begin to  
9 get into the QA process. What was done to assess the  
10 uncertainties? How are we ensuring that each part of  
11 that is being addressed properly? Through this  
12 program that is developed through xLPR, that vetting  
13 process is developed from stage one; the NRC is a  
14 participant from stage one, we have that confidence  
15 level from the very beginning. Flexible, once again  
16 I'm going to want this to do a number of things as we  
17 continue on and as it gets developed. I'm going to  
18 see it as a very useful tool on the regulatory side to  
19 provide me that number, to provide me that answer, and  
20 I'll go into a few examples of what I'm talking about.  
21 And then adaptable to, if I have a new degradation  
22 mechanism, is there a way to install that new program  
23 within there and through this modularization it's  
24 going to have those options available.

25           MEMBER BLEY: Since you mentioned

1 uncertainly, quite a few years ago, when the work was  
2 just beginning on looking at PTS again, Nathan Siu and  
3 some other researchers put together a way to look  
4 broadly at sources of uncertainly and characterize  
5 them; is that work that was done then being factored  
6 into the way you guys are thinking about uncertainty?

7 MR. RUDLAND: Yes, a lot of the way that  
8 we deal with uncertainty is driven by the lessons that  
9 we learned through the PTS effort.

10 MEMBER BLEY: Okay.

11 MR. RUDLAND: And so we're using all of  
12 that knowledge base to help guide us, yes. So we'll  
13 talk about some of that when we get into some of the  
14 details.

15 MR. COLLINS: So in talking about the  
16 modular process and how these items are going to be  
17 input into the code, and the--some of the  
18 uncertainties identified for all the different items  
19 as far as crack behavior, material properties, loads,  
20 inspection and leak rate for once we determine long  
21 term inspection frequencies and how we're going to  
22 address what we're--what is necessary to actually  
23 maintain that extreme--or to achieve that goal of  
24 extremely low probability of rupture, all get fed into  
25 the Monte Carlo stochastic test, and then goes to a

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1 leak--time to leak or time to rupture. And our  
2 uncertainties, of course, with all of these items  
3 being equal at this point, or having certain greater  
4 uncertainties, we still have a large uncertainty at  
5 that point. But what we'll be able to do is look back  
6 at each particular module and try to focus on what is  
7 our--through sensitivity studies, look in each  
8 particular item and find what is the problem that we  
9 need to focus our research on, and give us a better  
10 opportunity to help improve our knowledge in that  
11 certain area, and that will hopefully give us a better  
12 leak per rupture annum, rather than being worried  
13 about all of the items and trying to spend our  
14 research dollars on each of them. We can focus better  
15 on crack growth rates rather than say, be as concerned  
16 about crack initiation. Or perhaps it's the other way  
17 around; we need to be more worried about crack  
18 initiation or the time to develop cracks rather than  
19 worrying about crack growth rates.

20 MEMBER BLEY: Jay, there was something I  
21 didn't see in your goals, and I'm reflecting on--this  
22 could turn into a fairly large code by the time you're  
23 done trying to look at all these things. Things we've  
24 seen with other large codes, and in particular when  
25 the PTS work was going on, a code down at Oak Ridge

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1 they were looking at. Two aspects of that I wonder if  
2 you're trying to build in, and one is to be able to  
3 understand how results change and what inside the code  
4 is driving them as you go from case to case, and the  
5 other is how you can gain some confidence that the  
6 whole package is actually doing what you think it's  
7 trying to do.

8 MR. RUDLAND: Well, to answer the first  
9 part of your question, the struggle between what's  
10 driving the problem can be flushed out by doing  
11 sensitivity studies, and especially the type of  
12 sensitivity studies that are run where in essence, you  
13 hold one parameter--hold all the parameters constant  
14 and vary one parameter, and then look at how the  
15 uncertainty is relative to holding another--holding  
16 all the other parameters constant--

17 MEMBER BLEY: And theoretically, that  
18 makes sense if I'm doing hand calcs. Sometimes within  
19 a large code--

20 MR. RUDLAND: That's right.

21 MEMBER BLEY: --things pop out that aren't  
22 quite the way, you know, the theory would have  
23 expected them.

24 MR. RUDLAND: Right, and so what we do is  
25 we have a multitude of different types of sensitivity

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1 types of packages that we can use to analyze the  
2 results to see whether or not what's driving it really  
3 is what's driving the problem. I mean, for the  
4 studies that we've done so far, we've done very  
5 limited types of those kinds of studies, because right  
6 now we're only passing through the feasibility stage.  
7 But that definitely needs to be investigated further,  
8 and that's the step--

9 MEMBER BLEY: Yes, that's an engineer's  
10 approach, and that's the way I'd look at it. I know  
11 in the last 10 to 15 years, there's been a lot of  
12 research and how codes are put together and how you  
13 can test them and testing them with automated tools  
14 and that sort of thing. Are you looking at those? Is  
15 some of that going to be built in so that you pull  
16 into the code ways to have confidence that it's doing  
17 what you--

18 MR. RUDLAND: Yes, you know the tools that  
19 are used for sensitivity studies may or may not. I  
20 don't think right now there are plans to build those  
21 in directly to the code, because they're more of a  
22 post-processing kind of a choice that needs to be made  
23 at the time. As we move forward--

24 MEMBER BLEY: I'm not an expert in this  
25 area, but I'm suggesting you think about something

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1 more than sensitivity cases to look at the results.  
2 I'm talking about ways you build into the design of  
3 the code--

4 MR. RUDLAND: Of course.

5 MEMBER BLEY: Confidence in its  
6 capability, and there's some world class experts  
7 around on that--

8 MR. RUDLAND: Yes, definitely. I think  
9 that's something that--

10 MEMBER BLEY: Otherwise, we'll have the  
11 same questions we always have, is how do we know this  
12 thing is doing the right thing?

13 MR. RUDLAND: Right. And that brings  
14 another--to another point, your second comment about  
15 how do we know it's doing the right thing. I mean, we  
16 have to go through detailed V&V efforts, right,  
17 validation and verification efforts, to determine it's  
18 actually doing what I think that it's doing, for one  
19 thing, and that the numbers that I'm getting are  
20 reasonable. And so that can be a couple-tiered  
21 approach where we haven't gotten to the details yet,  
22 but these different modules can be V&V'd themselves to  
23 determine that they're giving off what they should be  
24 giving off, they're coded correctly, and the  
25 methodologies and technologies are properly

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1 incorporated, but that still doesn't allow you to be  
2 able to validate an extremely low probability when  
3 there's no operating experience for that kind of  
4 thing, right?

5 So you have to go with engineering  
6 judgment on how these results and the deterministic  
7 steps are giving you these kinds of probabilities, and  
8 does that make that kind of sense, does it make sense  
9 that you're doing. But you can't really validate  
10 times 10 to the minus seven probability of ruptures  
11 when there's no operating experience in numbers like  
12 that to be able to validate against.

13 MEMBER BLEY: Okay.

14 CHAIR ARMIJO: I have a question. This is  
15 a good chart, but what's missing on that chart that  
16 worries me is the environmental variability. The  
17 presumption I get from reading your material is that  
18 all PWR environments are equally aggressive, and maybe  
19 I missed a point, but I think there's an enormous  
20 amount of variability, whether it's start up, shut  
21 down, dead legs, all sorts of things. Is that covered  
22 for the other models and inputs where you're going to  
23 address those variabilities?

24 MR RUDLAND: Well you know, the  
25 variability and the water chemistry and things like

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1 that affect, you know, things like the cracking  
2 behavior, right? So the way the crack progresses is  
3 directly related to how the environment is reacting  
4 against the material, so--

5 CHAIR ARMIJO: But that's a result of  
6 cracking occurring, but your extremely low probability  
7 wouldn't change, or it would be the same for all PWRs,  
8 and my guess is there's certain environments and  
9 certain PWRs that are more aggressive than others.

10 MR. RUDLAND: That's right. I mean,  
11 that's right--

12 CHAIR ARMIJO: And how can you do that up  
13 front? How can you assess that up front?

14 MR. RUDLAND: We have to pool in the  
15 variability on those particular parameters, either by  
16 the in-reactor, or within the fleet types of  
17 uncertainties, depending on how you're using the code,  
18 right?

19 CHAIR ARMIJO: I guess what I'm looking  
20 for, is there going to be a water chemistry module  
21 that addresses variability in the water chemistries,  
22 which then triggers crack nucleation and crack growth?

23 MR. RUDLAND: No, there's nothing--right  
24 now, there's not a plan for an individual water  
25 chemistry module. The effects of the water chemistry

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1 are built into crack initiation and the crack growth  
2 modules and leak rate modules and things like that.  
3 It's picked up in the individual mechanistic models  
4 within the code right now.

5 MR. COLLINS: But there may become certain  
6 mitigation techniques which are looked at as far as  
7 hydrogen water chemistry or use of zinc, and as--if  
8 necessary, if we can't include it within another  
9 module as identified, then we would have the ability  
10 to add a module then, that could address that  
11 mitigation technique. As he'll talk about when he  
12 goes into the user need, certain material testing that  
13 we do have going on right now is looking at certain  
14 aspects of some of those items, not so much the zinc,  
15 more the hydrogen at this point. But as far as  
16 developing those modules and what we're doing, I'm  
17 definitely going to leave that to Dave to give you an  
18 explanation as far as what those are. But as far as  
19 the concept or the idea, I think the versatility of  
20 this tool will still allow us to address those as  
21 needed, and if they're identified as a concern.

22 I also believe that in any one of these  
23 processes, and if the uncertainty is still large, we  
24 still get to transfer that along, and we still, once  
25 we determine what's a bounding number for a high

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1 confidence value in our final product, we'll still be  
2 able to address that and still have good confidence in  
3 what we're looking at, even if we do have certain  
4 uncertainties. But it will still allow us to go back  
5 and look at those particular items that we feel  
6 through the sensitivities phase that we can. We--I  
7 mean, it may give us that higher number, which may  
8 cause us to have a problem, but at least we've  
9 identified that with the QA process as we go forward.

10 CHAIR ARMIJO: I'll wait and listen some  
11 more. Thank you.

12 MR. COLLINS: Thank you.

13 MEMBER SIEBER: I presume that built into  
14 all of this is a fact that all the welds, all the  
15 alloys compositions and everything are--meets the  
16 standard criteria as opposed to individual differences  
17 that may occur in one plant and not other plants? For  
18 example, the fact that weld geometry or wrong  
19 materials, how do you deal with that, other than try  
20 to convince the licensee to make sure all these welds  
21 were made the way they were supposed to be made?

22 MR. RUDLAND: Right now, the way that we  
23 structure the codes, it allows the user to input  
24 either within weld or weld-to-weld variabilities of  
25 geoproperties, of the crack growth parameters and

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1 things like that. So you can account for those kinds  
2 of things within that--in that framework of  
3 uncertainty.

4 MEMBER SIEBER: Okay, so there will be an  
5 individual number for each plant, and for each weld,  
6 right?

7 MR. RUDLAND: That's right. There will be  
8 a variability within each weld, and there will be a  
9 variability amongst the welds that are being  
10 considered in the analysis.

11 MEMBER SIEBER: Yes, if I scratch around  
12 in my memory, it seems to me that all the instances of  
13 pipe weld defects came from some kind of fabrication  
14 error, and if you don't account for that explicitly in  
15 this model, to me the model doesn't mean as much as it  
16 could.

17 MR. RUDLAND: Well, it's not only that,  
18 it's also the stress fields that are going on within  
19 the weld--

20 MEMBER SIEBER: That's right.

21 MR. RUDLAND: --you know, and there's  
22 certain repair issues, and those things can be  
23 accounted for.

24 MEMBER SIEBER: You're going to into that  
25 a little--

1 MR. RUDLAND: Yes, we'll go into that in  
2 a little more detail.

3 MEMBER SIEBER: --more detail a little  
4 later? Thank you. Appreciate it.

5 CHAIR ARMIJO: Someone here is a member of  
6 the staff?

7 MS. ERICKSON: Marjorie Erickson, I'm a  
8 member of the public.

9 MEMBER STETKAR: You have to speak at the  
10 microphone, please.

11 CHAIR ARMIJO: Well, normally Marjorie,  
12 we'd like to have the presentation, and then there'll  
13 be opportunities for the--

14 MS. ERICKSON: That's what I'm suggesting,  
15 is I think a lot of these questions will be answered  
16 if you--if we could get into the details, because  
17 Dave's got a great program that he's put together.

18 CHAIR ARMIJO: Well thank you. This is  
19 our normal practice, but we appreciate your comment.  
20 But let's just go on. This is a briefing for the  
21 Subcommittee; we want to get into details. We often  
22 interrupt, but we manage to get through. So don't  
23 worry.

24 MEMBER ABDEL-KHALIK: Can we go back to  
25 the previous slide, please? I can understand

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1 conceptually this process where you have many inputs,  
2 and what the outputs are supposed to do. Some of the  
3 linkage is empirical, some of it is mechanistic, and  
4 some of it is probabilistic. Could you highlight for  
5 me which of these is empirical?

6 MR. RUDLAND: Can you hold that, and as I  
7 go on to talk about the details, I'll talk about each  
8 of these things in specifics of each of the modules,  
9 and how we develop those modules, if that's okay. I  
10 mean, we can go through it now, or I can just wait--

11 MEMBER ABDEL-KHALIK: No, no, no. We'll  
12 wait.

13 MR. RUDLAND: Okay.

14 MEMBER ABDEL-KHALIK: We'll wait.

15 MR. RUDLAND: Greatly appreciate that.

16 MR. COLLINS: And I have to apologize, I  
17 guess. These were just general overview slides as far  
18 as--

19 MEMBER ABDEL-KHALIK: Understood.

20 MR. COLLINS: --to show you what--kind of  
21 the idea of what NRR was looking for out of a code and  
22 try to--

23 MEMBER ABDEL-KHALIK: You know,  
24 ultimately, we're interested in a robust methodology,  
25 and the robustness of the methodology depends on the

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1 degree of empiricism that goes into the development of  
2 that methodology, and that's why I wanted to know what  
3 empiricism goes into this picture?

4 MR. RUDLAND: It was our goal to stay away  
5 from that as much as we possibly could, and get the  
6 best estimate mechanistic models that we could.

7 MEMBER ABDEL-KHALIK: Okay.

8 MR. RUDLAND: And we tried to meet that in  
9 every case where it was not impossible, and there are  
10 certain cases that in my mind are kind of impossible  
11 to stay away from empiricism, so--and we'll talk about  
12 those here in a little bit.

13 MEMBER ABDEL-KHALIK: Okay.

14 MR. COLLINS: Any other questions on this  
15 slide before I go on? Okay. So as far as, once  
16 again, NRR's use of what is going to be this code, in  
17 this case we're looking at dissimilar metal weld and  
18 the effects of--trying to look at the effectiveness of  
19 a mitigation technique, in this case, a full  
20 structural weld overlay, and looking at the failure  
21 frequency versus the probability density, and once  
22 again that uncertainty, and the weld overlay being a  
23 number of weld beads over that weld that is identified  
24 there. And then being able to say what that affect  
25 is, or what that change in risk is as to the

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1 effectiveness of putting on that weld overlay, and  
2 being able to still look at what is the value of an  
3 extremely low probability of risk when we determine  
4 that. And being able to qualify those numbers I think  
5 is going to be a very effective tool for us.

6 Going the other way, seeing what the  
7 change in risk might be for a relief request type like  
8 situation when they come into the NRC, as far as for  
9 those inspection programs which we've developed, and  
10 being able to use the tool in the opposite direction  
11 is a longer term goal that we be able to use this for,  
12 to be able to say for a leak before break-qualified  
13 weld, a change in inspection frequency is requested  
14 due to pulling the core barrel in order to do the  
15 inspection. And the request is to go in an extra  
16 outage, go to the next outage in order to line that  
17 up, due to the hardship of pulling the information  
18 beforehand. We'd be able to use a tool such as this  
19 to provide us that extra confidence that whatever  
20 we've determined through a flaw analysis type  
21 technique is also good in a probabilistic methodology.

22 So that gets me to my final slide, and I  
23 guess the items which NRR is really looking for out of  
24 this, and that's the modular code to address the  
25 issues for which we're going to have for the risk of

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1 pressure boundary integrity failure, initially  
2 focusing on xLPR to solve NRR's current need, which is  
3 really leak before break, and that's what is going to  
4 be the main focus of it; piping, dissimilar metal  
5 welds and these actual items. I know I've talked  
6 about a lot of other things, but once again, our long-  
7 term goals and the flexibility that we want built  
8 initially within the program, so we don't have  
9 reinvent the wheel every time we need a new--have a  
10 new tweaker to the process, which he's looking forward  
11 to get to do for me.

12           Thus, the effectiveness of each mitigation  
13 technique that we're going to have, and coming along  
14 an interesting one is peening, which is going to be an  
15 interesting development for us as far as just a  
16 surface affect. Hopefully in the longer term, we'll  
17 be able to use this for that as well. Assist in the  
18 validation of long-term inspection frequencies for all  
19 practical and pressure boundary components. So this  
20 gets to really where I'm from. I've developed or  
21 worked in developing the long-term inspection programs  
22 for the upper heads, the dissimilar metal welds; where  
23 we are within those programs and looking at the  
24 probability of failure rather than just going for more  
25 of a deterministic method, and which we've been

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1 generally doing with some probabilistic to support,  
2 but usually that probabilistic is narrower focused to  
3 a certain area.

4 This tool we hope to be able to give us a  
5 more vetted, a more QAed approach to help that  
6 validation of those programs as we go forward, still  
7 using everything else that we are using currently, the  
8 operating experience and looking at the various items.  
9 And then the final bullet there is just assisting in  
10 assessing relief requests that we have from industry,  
11 which we still currently have. I mean, the  
12 requirements are built usually on generically for the  
13 fleet, have conservative basis, when it gets to a  
14 plant-specific response, sometimes there's an  
15 opportunity to give some leeway, depending on hardship  
16 or identification of issues. Having this tool as an  
17 available back up is going to be a very effective use  
18 of begin able to clearly say what is that change in  
19 risk.

20 And that is my presentation as far as what  
21 we're looking for in NRR to be able to use this tool  
22 as we go forward. And I kind of echo the item of  
23 Dave's request of interaction from the ACRS to help  
24 insure that we are getting to those goals, and we are  
25 going to be able to use an effective tool that's going

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1 to be effective throughout--over the next 20 years as  
2 far as still being able to plug in and plug out.

3 CHAIR ARMIJO: What do you do to assess  
4 relief requests today?

5 MR. COLLINS: For relief requests today,  
6 typically we do do a more deterministic analysis as  
7 far as we're looking at as far as a change in our risk  
8 assessment. So as far as a relief request that came  
9 in for a certain plant requested, because their  
10 dissimilar metal weld was in a sandbox, hard to get  
11 to, we have visual inspections, which are only looking  
12 for the possibility of leakage in a really a defense  
13 in depth mechanism for volumetric inspections, looking  
14 for cracks on the pipe. But they had a difficulty in  
15 doing this visual inspection. For plants, we give  
16 them the option of doing the volumetric instead, but  
17 this plant chose to submit in a flaw analysis, which  
18 would identify--which would allow them to run a  
19 certain period without having to perform either the  
20 visual or the volumetric inspection technique.

21 So we looked at one, the hardship for what  
22 is necessary to do the visual inspection technique  
23 versus the change in safety as far as allowing that  
24 additional frequency, and mainly through that we're  
25 doing a deterministic flaw analysis to say okay, so

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1 you're going to go this long without performing an  
2 inspection. We did do it heavily conservative in this  
3 particular thing; we said you're getting no value at  
4 all for a few items, so we do get into conservatisms  
5 in that nature. But in this particular case, we had  
6 a difficulty through the flaw analysis, and we  
7 identified a problem which required us to shorten the  
8 amount of time in which they can have that relief  
9 request for.

10 Through the use of this tool, we could  
11 more assess the risk by looking at the overall risk  
12 change, but it's still--I think it's not going to  
13 reduce that deterministic affect as well that's going  
14 to be in there to show that the no flaw would grow to  
15 a 75% through-wall and meet ASME code limits. And  
16 that's I guess what I'm trying to get to as far as the  
17 flaw analysis technique.

18 MR. RUDLAND: And I've helped Jay on  
19 several of these relief requests, and what we do is  
20 we do basis sensitivity studies, which is a mini-  
21 probabilistic analysis where we change the variables  
22 that we think are the most important, just based on  
23 our past knowledge, and run through a gamut of  
24 different cases. And he looks at all the results and  
25 says okay, we're not good, but we're doing basically

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1 this on a small scale, doing what this thing is going  
2 to do.

3 CHAIR ARMIJO: Okay, with less structure?

4 MR. RUDLAND: With less structure and us  
5 guessing on what's driving it, instead of really  
6 knowing what's driving it.

7 MR. COLLINS: And effectively, it's going  
8 to provide us defense in depth, if you will, to our  
9 relief requests in the future as far as the tool which  
10 we're going to be able to use. Plus effectively,  
11 since there is cooperation with industry in looking at  
12 these particular items, industry will have the  
13 opportunity to run this as well, to get some  
14 understanding of what they would be looking at as far  
15 as a change in relief, and be able to have that to  
16 inform the staff as far as what they're looking for,  
17 or to more focus what they can possibly do.

18 MEMBER SIEBER: As you go through all of  
19 this, are you going to make the distinction between  
20 what's treated epistemically and what is treated  
21 aleatorially?

22 MR. RUDLAND: Oh yes.

23 MEMBER SIEBER: So we can make judgments  
24 as to what the breadth of the resulting probability  
25 curves really is, and how valid they are?

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1 MR. RUDLAND: Yes. Yes, definitely. And  
2 I think Bill's already commented, given you his  
3 opinion a couple of things already just from looking  
4 through the slides, so yes, we'll touch on all that  
5 here in a few minutes.

6 MEMBER SIEBER: If you will point that out  
7 as you go through, that would help me.

8 MR. RUDLAND: Okay. I definitely will.

9 MEMBER SHACK: We'll be discussing that,  
10 Jack.

11 MR. RUDLAND: This next--

12 MEMBER BLEY: Dave? Sorry. Before you  
13 get into the meat of this, I sneaked ahead and looked  
14 at your last package on scheduling. A couple of  
15 questions. It looks like this project started first  
16 of the year, but within a month, you got out a pretty  
17 thorough report. It's a joint report with EPRI, and  
18 you had papers over the last couple of years. So this  
19 is the culmination of a lot of past work. Is this a  
20 joint project with EPRI?

21 MR. RUDLAND: Yes.

22 MEMBER BLEY: I think you mentioned that--

23 MR. RUDLAND: Yes, and when I talk about  
24 Research's project plan based on this need, I'll go  
25 through all those details on how we're structured--

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1 MEMBER BLEY: Okay.

2 MR. RUDLAND: --and how we work  
3 cooperatively, and how that works from both a  
4 technical side, as well as an administrative side.

5 MEMBER BLEY: Okay, great. Thanks.

6 MEMBER SIEBER: Now did you do a lot of  
7 independent testing of samples for this project, or  
8 did you use data and materials from all these past  
9 studies over the last 50 years?

10 MR. RUDLAND: Both. Both. I mean, we did  
11 a lot of independent testing of the coding work that  
12 we've done, but a lot of the data to support it was  
13 old, older experiments that were done. Some of these  
14 were done at Argonne, some that were done at Battelle,  
15 some that's done by the industry; they've shared a lot  
16 of data that they've developed in our development of  
17 these models.

18 MEMBER SIEBER: Is there data from  
19 European plants involved?

20 MR. RUDLAND: There are some models from  
21 the Europeans; a lot of the data--I'm not sure if any  
22 of the data from EPRI includes international data or  
23 not. I'm not sure. I know some of the piping  
24 databases that we have include European as well as  
25 Japanese experimental data, and we are trying to get

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1 more international involvement through a separate  
2 program that is running parallel to this also.

3 MEMBER SIEBER: Okay. Thanks.

4 CHAIR ARMIJO: Do you plan to do any more  
5 experimental work for laboratory stress corrosion,  
6 crack nucleation, crack growth?

7 MR. RUDLAND: Yes. It's a continuing  
8 effort.

9 CHAIR ARMIJO: Okay.

10 MR. RUDLAND: Yes, it's a continuing  
11 effort both on the subcritical cracking, stress  
12 corrosion cracking and things like that. We're also  
13 doing a bunch of stability work also for these unusual  
14 complex cracks that's continually ongoing right now.  
15 I won't get into much of those details right now,  
16 because it's kind of a parallel effort to the xLPR in  
17 support of. I won't get into details; I'll talk about  
18 them in a little bit in this project plan, but yes,  
19 that's continually ongoing.

20 Okay so again, I want to talk about the  
21 RES' response to this user need. The user need itself  
22 is shown here, and the main objective was to develop  
23 this flexible, modular, probabilistic code, and it  
24 specifically asked for to include things like active  
25 degradation, and inspection mitigation repair as Jay

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1 mentioned, but also to correctly quantify,  
2 characterize, and propagate the uncertainties, which  
3 is a very important aspect. The final deliverable  
4 from this, besides the code, was a technical basis and  
5 reg guide for LBB, and we'll talk about that schedule  
6 here in a little bit. So we developed a complete  
7 program plan, that's to be updated bi-annually as we  
8 move through this project, that will detail our work  
9 plan, as well as our budgets and the work flow and all  
10 that kind of important support things that being  
11 developed through the course of the program.

12 I'm not going to go over this; Jay did  
13 this, so I will skip that slide. But again, RES'  
14 thought was really the ideal would be to develop a  
15 code that's non-application specific. We want to have  
16 a flexible, modular code that doesn't apply to a  
17 single application, that we can use it for a variety  
18 of different applications. And focusing on xLPR,  
19 because it's the current regulatory need, but we don't  
20 want to pigeonhole ourselves into a structure that  
21 will only be applicable to dissimilar metal weld pipe-  
22 -butt wells, right? We don't want to do that. And so  
23 in doing that, we wanted to make sure we had a wide  
24 variety of different people working on the program,  
25 and so we cooperatively joined into an agreement with

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1 EPRI through our ongoing Memorandum of Understanding  
2 to develop this thing cooperatively, both in staff, in  
3 funds, as it's best suited both parties. So we have  
4 detailed documents that say how we are going to do  
5 that, how we're going to share that load. And one of  
6 the ways is that we have relatively equal  
7 participation from both the NRC and the industry side  
8 on the development of this code. So the teams that  
9 we've developed, which I'll talk about in a second,  
10 are all staffed with both either NRC staff, NRC  
11 contractors, EPRI staff, EPRI contractors, in  
12 developing the code, and we all work together in a  
13 very good, cooperative environment.

14 But we realize that our overall vision of  
15 developing this non-application specific code is a big  
16 job, and it's a difficult job, and so we wanted to do  
17 a pilot study to begin with, and the pilot study was  
18 basically a feasibility study to demonstrate A) that  
19 we could do it; B) that we could work together  
20 cooperatively without running into roadblocks, both  
21 personally and professionally, and we didn't know  
22 exactly what kind of computational platform to use, so  
23 we wanted to determine that in a feasibility study  
24 also. So we proposed to do a pilot study, and the  
25 pilot study is basically what I'm going to talk about

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1 today; this is Version 1 of the code. And that again,  
2 its main objective was to determine the feasibility of  
3 doing this kind of project.

4 Well, before I do that, so we developed a  
5 structure that looks kind of like this figure right  
6 here, where we have different groups that all work  
7 together, they're overseen by an advisory board, and  
8 that advisory board allows us to go to them with  
9 questions and problems, it helps us--guides us both  
10 technically and administratively to move in the right  
11 direction. We also have external and internal review  
12 boards, and of course as you can see, we wanted to  
13 have the interaction with ACRS included in that loop  
14 also.

15 I'm going to talk a little bit about these  
16 different groups and what they're comprised of. The  
17 Computational group, their job was basically to take  
18 all of the computational elements and integrate them  
19 into a fully robust, tested, developed, verified tool.  
20 And their job was again, to determine what was the  
21 best way to propagate uncertainty, what sampling  
22 methods we needed to use or that we needed to include  
23 in the code, and to provide documentation and training  
24 as the code--

25 MEMBER BLEY: This group's a joint effort

1 too?

2 MR. RUDLAND: All of these groups are  
3 joint efforts.

4 MEMBER BLEY: I assume our labs, various  
5 labs are--

6 MR. RUDLAND: Yes. Yes.

7 MEMBER BLEY: --participating?

8 MR. RUDLAND: This particular group has  
9 got folks from Sandia National Labs, Oakridge National  
10 Labs, and PNNL, as well as from the industry, there's  
11 Structural Integrity Associates, and Westinghouse on  
12 this particular group. And all of the groups are very  
13 similar like that.

14 CHAIR ARMIJO: Now all of this was done  
15 for the PTS work to some extent, maybe to a great  
16 extent; what are you going to do differently that  
17 wouldn't--couldn't you just pick that up and say hey,  
18 that was a very effective approach, and--

19 MR. RUDLAND: The issue with the--  
20 personally, the issue with the PTS code that that came  
21 out is that it's a very ad hoc kind of code, and ad  
22 hoc is difficult to create a modular, flexible arena  
23 to work in. And so our goal was to have this thing  
24 coded by a multitude of individuals and have a  
25 framework where these different modules could be

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1 plugged in so that A) it's not ad hoc; and B) there's  
2 not one entity or lab that's in control of everything,  
3 so that if something happens, we're not having to take  
4 10 steps back in order to move forward again. So we  
5 learned that from the PTS effort. We also learned  
6 that we need to start from day one looking at QA and  
7 procedures so that we do these things correctly, where  
8 in PTS, it kind of was done on the back end, instead  
9 of actually done during the development. We learned  
10 those main things.

11 The Models group is a larger, more diverse  
12 group, and their objectives again is to select and  
13 document the individual mechanistic or empirical  
14 models based on their expertise. So we have--the  
15 different topics within the code have different  
16 selections of experts; those experts include again,  
17 staff or contractors as well as the industry, and they  
18 have a procedure for choosing which modules they want  
19 to include into the code. And they're responsible for  
20 developing this ranking system to help us pick which  
21 modules are appropriate for xLPR. And of course,  
22 everybody's--and their responsibility also is to aid  
23 in the quantifying of uncertainties.

24 Inputs group, it's just as the name  
25 implies, is to develop and collect the associated

1 input data for the code and for the models that are in  
2 there, and to quantify the parameters and the  
3 uncertainty also that may go with that. And finally,  
4 the Acceptance group is tasked with a tough job in  
5 determining what the limits are. What is extremely  
6 low probability of rupture, how do we get to that, and  
7 what are the guidelines for using xLPR to obtain that  
8 application-specific result. And again, they also  
9 needed to help determine what form we need to use the  
10 results in to help as a basis for the regulation or  
11 inclusion into the code at a later state.

12 In the pilot study, we grouped all these  
13 together under one big umbrella. As I talk about it  
14 as we move forward, it fleshed out this didn't work as  
15 well as we had wanted. Keeping Acceptance in with the  
16 Model Development was a little incestuous, and so we  
17 took Acceptance out of this round kind of structure,  
18 to allow them to do their job independent of any of  
19 the code development effort, and we'll talk about that  
20 in a little bit.

21 MEMBER ABDEL-KHALIK: When you talk about  
22 Acceptance, are you talking about V&V?

23 MR. RUDLAND: No, no; I'm talking about--

24 MEMBER ABDEL-KHALIK: So where does V&V  
25 fit within this picture?

1 MR. RUDLAND: V&V falls in with every  
2 single one of these groups. We all do our own  
3 independent V&V, and Computational group ends up doing  
4 the V&V of the entire code at the end. So the modules  
5 themselves are, as I'll get into in a second, are all  
6 self-contained modules. So if I have a module for  
7 crack growth, it's self-contained, and that can be  
8 V&Vd in itself, okay. And all of these different  
9 things are V&Vd separately, and then the code is V&Vd  
10 to make sure that things are plopped in in the right  
11 place, put together in the right pieces, and that the  
12 results are giving us what we think that they should  
13 be giving us. So it's a continuous process, and not  
14 something that's going to be done at the beginning or  
15 the end; it's something that we do throughout the  
16 development of the code.

17 MEMBER SIEBER: Boy, then everybody's  
18 structure must really be complex.

19 MR. RUDLAND: It can be. It can be.

20 MEMBER SIEBER: Having done some of this  
21 work years ago, I can attest to that. Because  
22 everybody's got their different way of doing it.

23 MEMBER SHACK: Considering how much  
24 computation you have to do in this thing, does the  
25 modularity, the structural modularity that you're

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1 putting in, do you pay a big price for that in terms  
2 of computational efficiency? Because I mean I have no  
3 idea how these runs are going.

4 MR. RUDLAND: Big is subjective.

5 MEMBER SHACK: Subjective.

6 MR. RUDLAND: I think of course, because  
7 you have--what we do is we actually compile the  
8 modules as DLLs, so they're like executables, and--

9 MEMBER SHACK: But when you have Python  
10 scripts that are running to pace things together, and  
11 I don't know what the commercial program does.

12 MR. RUDLAND: It does the same kind of  
13 thing. Yes, so there is some loss of efficiency, and  
14 we've looked at that as compared to a fully self-  
15 compiled code, and of course you've got I/O issues  
16 that you're not going to get into, and so you have to--  
17 -it's a trade off between what you want in terms of  
18 efficiency, what is something that you can live with,  
19 versus the modularity and the ease of being able to  
20 plug and play basically. It's a tough call, and it's  
21 something that--

22 MEMBER SHACK: But do you see any  
23 difference between the two codes in terms of run time?

24 MR. RUDLAND: You mean between the two  
25 codes that we developed?

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1 MEMBER SHACK: Yes.

2 MR. RUDLAND: Yes, there's still some  
3 differences.

4 MEMBER SHACK: There's still--

5 MR. RUDLAND: Some slight differences,  
6 yes. Yes, the commercial software that we use for the  
7 framework runs a little bit slower than an open source  
8 developed--fully developed code, and it's an  
9 optimization thing, you know, and it's something that  
10 we are, you know, as we move forward are working with  
11 the commercial software developers to help with that  
12 optimization. They're becoming part of the team now  
13 to help us to streamline a lot of that stuff.

14 MEMBER SHACK: Well I guess that's another  
15 question, is why proceed with two? I mean, I can--

16 MR. RUDLAND: And we'll get into that.

17 MEMBER SHACK: You'll get into that.  
18 Okay.

19 MEMBER ABDEL-KHALIK: Back to the big  
20 picture of V&V, you indicated that the Models group,  
21 they will have V&V for individual models, and then  
22 ultimately, V&V for the entire code will be done by  
23 the Computational group?

24 MR. RUDLAND: Yes.

25 MEMBER ABDEL-KHALIK: Okay. Let's say

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1 that the validation part of the big integrated code  
2 doesn't quite match the data.

3 MR. RUDLAND: Okay.

4 MEMBER ABDEL-KHALIK: How do you go back  
5 hunting for the cause if pieces have already been  
6 individually validated?

7 MR. RUDLAND: Well if you know that  
8 particular modules are producing the results that they  
9 should, so they're fully verified, right, so they  
10 should be producing the results, and they have been  
11 validated themselves through experiments, then those  
12 modules' outputs are giving you what they think they  
13 should give you, right, what you should get. And it's  
14 got to be in the implementation of how that module is  
15 plugged into the framework, or its use. So it becomes  
16 a validation effort of the mail flow of the code to  
17 make sure things are in the right order. It's done in  
18 any way a V&V effort would do. Once that module has  
19 been fully verified and validated, there's no reason  
20 to go back into it again, as long as you know you're  
21 putting in what you're putting in and you're getting  
22 out the right results. Then you have to look at the  
23 flow downstream to figure out where the problem is.  
24 And it becomes a computational issue more than it does  
25 the actual modular issue.

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1 CHAIR ARMIJO: Well some things are more  
2 difficult to V&V than others, you know, and so there  
3 must be some weak models that you would, I would guess  
4 you'd go back to--

5 MR. RUDLAND: And there's some models--

6 CHAIR ARMIJO: --the weakest ones and take  
7 another look, but--

8 MEMBER SIEBER: And then they would be  
9 able to pick up weak models and do the weakest data.  
10 V&V to me, once you verify that you have enough data  
11 to draw some kind of conclusion and can produce some  
12 result, the rest of it is sort of mechanical, the way  
13 you go through it. You know, you've got all these  
14 test cases that try out all the loops and see if you  
15 get the right answer.

16 MR. RUDLAND: That's right. That's right.

17 MEMBER SIEBER: But that's just the  
18 mechanics of it. The more concern is, is there a  
19 phenomenon out there that we're missing someplace?

20 MR. RUDLAND: That's different than I  
21 think the question that he was asking, right? I mean,  
22 you're talking about a mechanistic issue that we've  
23 missed, rather than the fact that it's not producing  
24 the results that you would expect.

25 MEMBER SIEBER: Right, or you didn't model

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1 it right.

2 MR. RUDLAND: Right, so there's two  
3 things; you could have a validation problem, or you  
4 could have a fact data that a mechanistic model has  
5 actually missed because some mechanism was not  
6 captured correctly.

7 MEMBER SIEBER: Right. I would not -- you  
8 know, this is going to take eight years to do, right?  
9 This whole project?

10 MR. RUDLAND: I don't know exactly how  
11 long it's going to take, because I don't know what the  
12 final outcome will be. The LBB effort is going to be  
13 done in a couple of years, but--

14 MEMBER SIEBER: In any event, you may end  
15 up with an issue in the plant that the model didn't  
16 predict, and then you know there's going to be a lot  
17 of head scratching going on to figure out why didn't  
18 we test for that; why didn't we evaluate it; was it a  
19 mistake in the code; was it efficiencies in data?

20 MR. RUDLAND: There's no reason why you  
21 can't go back to the individual module after they've  
22 been V&Vd, right--

23 MEMBER SIEBER: That happens on every  
24 model.

25 MR. RUDLAND: --that happens everywhere,

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1 that's right.

2 MEMBER SIEBER: Yes, but I can't of one  
3 that didn't get some kind of reworking or updating.

4 MR. RUDLAND: I think I kind of alluded to  
5 this, but I'll just go through it quickly again. The  
6 first version of the code we developed so far is based  
7 only on the pilot study that we developed to  
8 demonstrate feasibility. And to do that, we focused  
9 only on a particular weld type at a particular  
10 location, so a surge nozzle, pressurizer to surge line  
11 dissimilar metal weld. And we did that for a reason  
12 that we had a lot of available data through this Wolf  
13 Creek effort that Jay had talked about a little bit  
14 earlier. So we wanted to use that, because we had  
15 material properties, we had loads, we had geometries,  
16 we had residual stresses, we had all kinds of good  
17 stuff from that effort. We wanted to use that, so we  
18 focused on that for the pilot study. And again, we  
19 wanted just to demonstrate that the process can be  
20 done, that it's feasible to do within the  
21 organizational structure, and that we could pick the  
22 appropriate framework to do the code, to program the  
23 code in. And it's also to help us develop a plan for  
24 how we're going to move forward in the future.

25 Version 2, then, is going to be focused on

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1 primary piping to support the LBB issues, but not  
2 necessarily be only for the LBB issues. It could be  
3 also looking at any other piping issues. It will also  
4 help us prioritize the future research efforts in  
5 piping. And then Version 3, which is a lot farther  
6 down the road, which is why I didn't answer your  
7 question, because I don't know exactly where that's  
8 going to go at this point.

9 MEMBER SIEBER: Right.

10 MR. RUDLAND: Is to cover the entire  
11 reactor coolant pressure boundary, some things like  
12 taking the FAVOR code from the PTS effort, and  
13 incorporating it, the modularity into this framework.  
14 That's one option. Steam generator issues, upper head  
15 issues, where we're going to go beyond the LBB, we  
16 just have to see how it is as we move forward. But  
17 the plan is for Version 3 to include a lot more than  
18 just piping.

19 MEMBER SIEBER: One of the nice things is  
20 that the more you try to expand it beyond the reactor  
21 coolant system piping, the less impact it has on the  
22 dynamics of an accident.

23 MR. RUDLAND: You're right. You're  
24 absolutely right. That's right.

25 MEMBER SIEBER: So you end up getting the

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1 priorities set for you by the nature of the problem.

2 MR. RUDLAND: Very good point.

3 MEMBER SIEBER: And that fortunately  
4 corresponds to what the real risk is, in my view  
5 anyway.

6 MEMBER ABDEL-KHALIK: Can the selection of  
7 this particular pilot study be misleading in a sense?  
8 That you indicated that it was selected because you  
9 have so much data.

10 MR. RUDLAND: Yes.

11 MEMBER ADBEL-KHALIK: And you go through  
12 it, and sure enough you can do it, but does that mean  
13 you can do it for anything else?

14 MR. RUDLAND: I think that it may not be.  
15 I think that--the thing is that the data is there,  
16 it's just that we had to gather that particular  
17 geometry, because of this effort. So the amount of  
18 data that is out there I think is out there for a lot  
19 of these other--for all of these different types of  
20 welds that are in the LBB systems, at least for the  
21 uppers that EPRI has, that it has done, and it's just  
22 that they happen to be available because that  
23 particular problem had just occurred. And so they had  
24 spent the time to gather all that information at the  
25 time that we had started this pilot study. I think

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1 so; I don't think it's going to be misleading. I  
2 don't think that it's--we're trying to keep in mind  
3 what's available in terms of data, and how difficult  
4 or expensive it is to develop the data that is needed,  
5 right. So one of the things that we're looking at  
6 right now is for Version 2 do we use actual loads or  
7 designed loads? Well, actual loads, nobody has actual  
8 loads, right? So it would be unrealistic for us to  
9 say you've got to use actual loads in order to do  
10 these calculations, because they just don't exist, and  
11 it would be impossible, or very costly to be able to  
12 develop those for each individual application. So  
13 we're trying to keep that in mind as we develop the  
14 code.

15 MR. HARRINGTON: Do the range of piping  
16 geometries and materials, when we expand from the  
17 surge nozzle to the rest of the reactor coolant loop,  
18 they're not that different, so it's not a dramatically  
19 different problem, it's a more complex problem because  
20 you've got more variables to deal with, but you  
21 haven't dramatically expanded it. Once we start  
22 talking about vessels, steam generator, other kinds of  
23 geometries and situations, that's a big step change.  
24 But this should not be.

25 MEMBER SIEBER: And the other challenge is

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1 that depending on where you are in the system, the  
2 dynamics of the transients will have different time  
3 constants, and that makes a difference, too, because  
4 the stresses are different.

5 CHAIR ARMIJO: Now, in your study, you--I  
6 may have misread it, but it looked like it was focused  
7 on--using steady state loads. You're not going to  
8 have--include cyclic fatigue?

9 MR. RUDLAND: Oh, yes.

10 CHAIR ARMIJO: You are going to include--

11 MR. RUDLAND: Yes. The pilot study look  
12 at SSC loading, it did look at some thermal  
13 stratification loads, but again, the pilot study is  
14 focused just on PWSCC, so there wasn't a lot of affect  
15 of that in terms of fatigue type--

16 CHAIR ARMIJO: Okay, and you do include  
17 some way of treating weld residual stresses?

18 MR. RUDLAND: We'll talk about that when  
19 I get to the details of Version 1, of how we did it  
20 for Version 1. I need to point out again that from  
21 the very beginning, we made it clear that the absolute  
22 results that come out of the pilot study may not be  
23 truly representative of the probabilities for that  
24 particular application, because it was mainly used  
25 just as a feasibility study, and so a lot of things

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1 like that were not necessarily included because those  
2 are things that aren't necessarily needed for the  
3 direct determination of feasibility. But we know  
4 they need to be included, so as we move forward in  
5 Version 2, those extra things will be included. You  
6 know, whether or not you have PWSCC or whether you  
7 have fatigue, the structure of--the development is not  
8 all that different. You still have to have a crack,  
9 you still have to grow the crack, you still have to  
10 determine whether the crack is stable or not, and so  
11 it doesn't change the overall structure all that much.

12 MEMBER ABDEL-KHALIK: So the pilot's just  
13 aimed at answering the question whether the structure  
14 is appropriate?

15 MR. RUDLAND: That's exactly right.  
16 Whether or not we can do this program--

17 MEMBER ABDEL-KHALIK: And whether or not  
18 you can actually get good results from this.

19 MR. RUDLAND: Right. We wanted to  
20 determine is it feasible to do it; how easily can we  
21 do it; can we calculate these low probabilities of  
22 rupture with run times that don't take three months,  
23 four months to do, within a modular framework. Is the  
24 overall mechanistic structure something that we can  
25 develop and get it into the code in this modular

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1 fashion; those are the kinds of things we were  
2 struggling with to begin with. Instead of diving in  
3 and trying to do this all at once, you know, we would  
4 have been spinning our wheels an awful lot if we  
5 hadn't done the pilot study to learn the things that  
6 we learned before we actually go and create the all  
7 appropriate modules. A lot of stuff that we did in  
8 pilot study we'll be able to use.

9 MEMBER ABDEL-KHALIK: But you don't know  
10 whether these modules will be appropriate if you don't  
11 know whether or not you're getting good answers.

12 MR. RUDLAND: Well I think you can--if you  
13 know a particular module, let's say, crack stability,  
14 you know whether or not that module's good, whether or  
15 not--whatever the probability calculations are,  
16 because you have experiments that you've either  
17 calibrated or verified to, and that module is good for  
18 doing the job that it needs to do. Just to  
19 demonstrate some of the amount of people that we have  
20 working on this, this is a listing of those involved  
21 in the pilot study, and a illustration of their logos  
22 from the different companies. And so we had a pretty  
23 good combination of folks that were working on this  
24 initial study.

25 User Need has a lot of tasks that are

1 beyond just the development of the code; there's a lot  
2 of supporting tasks. Some of them are this crack  
3 growth testing, stability testing, things like that.  
4 So this is just an overall schedule from the response  
5 to demonstrate that right now our user need  
6 deliverable goes out to 2015, and that at this point  
7 is when the user--I'm sorry, the reg guide will be  
8 delivered to NRR. Version 2, which is going to be  
9 meet that need, will be done at the end of 2013. But  
10 we have issues of testing, one that says new reg Alloy  
11 52/152 issue, testing feeds into that. You'll there's  
12 a bottom--task at the bottom called Alloy Crack Growth  
13 Testing. Some chemical mitigation work that we're  
14 doing as part of the user need, so there's a lot of  
15 support tasks that I didn't have time to go into  
16 today, that are supporting this work, as well as  
17 helping Jay with his relief requests.

18 CHAIR ARMIJO: Just what are you looking  
19 at under chemical mitigation?

20 MR. RUDLAND: What we're going to do--well  
21 right now, our job is to do nothing more than try to  
22 confirm what the industry's done. And I think ongoing  
23 right now we have some hydrogen tests going, so we're  
24 changing the level of hydrogen and looking at the  
25 crack growth rates to confirm with the industry--

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1 CHAIR ARMIJO: Lowering or raising or?

2 MR. RUDLAND: Both. Mostly increasing the  
3 hydrogen, yes. And the same kind of work may be done  
4 with zinc, we know; we have to kind of follow the  
5 industry's lead on that, and their technical basis  
6 hasn't quite been delivered at this point, but they  
7 claim factors of improvement on initiation with the  
8 addition of zinc into the coolant system. So we will  
9 need to confirm those kinds of things.

10 MEMBER SHACK: Your already sparse data  
11 will get sparser.

12 MEMBER SIEBER: Actually, there's still  
13 some testing going on, and will be for the next five  
14 years or so, right?

15 MR. RUDLAND: Yes, we have continually  
16 testing going on right now, because right now, we're  
17 focusing a lot more on the--

18 MEMBER SIEBER: Like for example.

19 MR. RUDLAND: --looking at the higher-  
20 chrome alloys actually right now, and we're focusing  
21 a lot on, and their added resistance for PWSCC.

22 MEMBER SIEBER: Do you expect any  
23 surprises?

24 MR. RUDLAND: We haven't seen any so far.  
25 In some cases, the data's been higher growths than we

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1 thought originally.

2 MEMBER SIEBER: That's a surprise.

3 MR. RUDLAND: I always--in my mind, I knew  
4 it wasn't going to be resistant as they claimed.

5 MEMBER SIEBER: You knew.

6 MR. RUDLAND: I knew.

7 MEMBER SIEBER: But no new phenomenon have  
8 shown up?

9 MR RUDLAND: I don't think so. Jay, are  
10 you familiar?

11 MR. COLLINS: We could go into this quite  
12 a bit, but I don't want to this talk, for his  
13 presentation. But there was some items with  
14 significant code work, but those applications don't  
15 appear to be as realistic for actual plant  
16 applications at this time. We're looking into the  
17 mechanisms which might be driving that. As well,  
18 we're looking at weld dilution because of the chromium  
19 content; we're trying to break that down. So there's  
20 a number of things which we're still looking in as  
21 we're going forward. Plus we still have field  
22 materials. As components get replaced, we have the  
23 opportunity to do some testing on those. Recently the  
24 Davis-Besse Alloy 600, we're looking at that and  
25 testing it at Argonne National Lab, as well as PNNL.

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1           So I mean, there's these opportunities  
2 still to look at those items, as well as look at  
3 chemical affects as we go forward, so. That program,  
4 the residual stress validation program, is going to  
5 filter in here as well, as we develop additional  
6 programs as we're going along. So a lot is actually  
7 going to filter in to help this program as it moves  
8 along.

9           MEMBER SIEBER: Yes, the residual stress  
10 is, I think a significant factor.

11          MR. RUDLAND: No doubt.

12          MEMBER SIEBER: I don't know how you  
13 determine how much residual stress you already have in  
14 an existing piping setup.

15          MR. RUDLAND: Yes, and we've been spending  
16 a lot of time--

17          MEMBER SIEBER: Does it say where you are  
18 on the curve?

19          MR. RUDLAND: --we have a very similar  
20 program right now, it's ongoing cooperatively with  
21 EPRI, to validate all of our residual stress analyses,  
22 to help understand what parameters are driving some of  
23 these stresses and things like that.

24          MEMBER SIEBER: Yes, are there any  
25 publicly available papers out there that talk about

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1 that? They're really interesting.

2 MR. RUDLAND: There are actually. We've  
3 just begun to publish a lot of the results from the  
4 validation efforts.

5 MEMBER SIEBER: Yes, I wouldn't mind  
6 having a list of those so that I can keep myself busy.

7 MEMBER SKILLMAN: I'd like to ask a  
8 question, please?

9 CHAIR ARMIJO: Go ahead, Dick.

10 MEMBER SKILLMAN: I'm Dick Skillman, a new  
11 member here. On your list of current team members,  
12 the question is which of these team members is going  
13 to help bring in international OE? The French have  
14 60 P; the Germans have a dozen, 15, the Japanese have  
15 a bunch. I've been impressed over the years at how  
16 much extraordinarily good work the French have on  
17 materials, chemistry, degradation. They were the ones  
18 who predicted the head degradation. So it seems to  
19 me, kind of getting back to Said's question, on your  
20 Version 1, you chose one surge line, because you  
21 wanted to test the capability of the code to predict  
22 that. It would have seemed to me you might have  
23 wished to have two or three, just to have the sampling  
24 so you're not stuck in the--bound to one instrument  
25 band kind of thing. It gets me to--are there some

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1 items of foreign experience that could enhance the  
2 strength of your argument and the strength of your  
3 program? Those, EDF and others, have had experiences  
4 we have had, and some bad experience that is  
5 meaningful to us. Is there a way to draw that in as  
6 a way of making your product, if you will,  
7 internationally robust?

8 MR. RUDLAND: Yes; what we're trying to do  
9 is that, if you notice on that list, there's several  
10 folks from Battelle Memorial Institute, and as I  
11 mentioned a little earlier, there is a parallel effort  
12 that's going on there right now for an international  
13 group program called PARTRIDGE, which is looking at a  
14 risk-based applications to pipe rupture, and they are  
15 involved--part of that program is involved in support  
16 for xLPR. And currently right now they have the  
17 Swedish authorities, Canadians, the Koreans, Taiwan,  
18 EPRI and the NRC are members right now; I think  
19 there's five or six. And they've got--they're in  
20 conversations with the French to also try to join that  
21 program. And that's a program to help us to do  
22 knowledge management between all the different  
23 companies to help us guide this effort. And it's  
24 their way--it's our way of also being able to tap into  
25 that resource. So that's one way that we're doing it.

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1           The other way is that we are--have an  
2 external review panel that we're putting together of  
3 experts in different categories, and those experts  
4 will be filled with some international folks that we  
5 know are heavily involved in this kind of work.  
6 There's some folks from Sweden we know that have done  
7 a lot of work in probability calculations and pipe  
8 rupture calculations and things like that, so they'll  
9 fill the board, and we have several options to do  
10 that. So we're trying to get the international  
11 participation through those two different mechanisms.

12           CHAIR ARMIJO: Dave, we probably--I need  
13 to move along; you've got a lot of slides, and I've  
14 let it slip.

15           MR. RUDLAND: And I'll kind of just  
16 mention this, that's exactly what I was just saying,  
17 is that--so we've got an extra review board that will  
18 help us along in terms of guiding us in the direction  
19 and providing information; we hope to have a major  
20 review with them per year, as well as these briefings  
21 I mentioned earlier with ACRS.

22           I don't think there's any reason to go  
23 through this; I've said all this already. We've got  
24 this user need, we're going to develop xLPR and  
25 working cooperatively with EPRI to do that. I think

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1 the next presentation then is going to go into some of  
2 the more technical details of what we put into Version  
3 1, and I think will hopefully address a lot of the  
4 questions that have been coming up. If it's okay,  
5 I'll move forward.

6 CHAIR ARMIJO: Yes, please.

7 MR. RUDLAND: Okay, so I'm going to talk  
8 about some of the technical details, and I've got a  
9 lot--I think there's like 27 slides or something here  
10 on this that goes through each of the different  
11 modules, and what we put into that, and our decisions  
12 and how we made them. And so I'll be talking about  
13 the Version 1; in some cases, though, since we've  
14 always got our mind moving forward, some of these  
15 slides will have the options that we're going to be  
16 including in Version 2 also on the same slides. We  
17 have a particular through our two-way process. We  
18 have a very detailed methodology for adopting changes  
19 in the code and things that we do in terms of voting  
20 procedures. And so some of the stuff for Version 2  
21 that I have on these slides are proposed and not  
22 approved yet by the group, but they're under  
23 consideration.

24 Okay, as I mentioned, the Version 1 scope  
25 was a feasibility study. We focused on this one

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1 particular, dissimilar metal weld that I mentioned,  
2 and we did that because of the availability--

3 MEMBER SHACK: We've got half an hour to  
4 catch up on, Dave.

5 MR. RUDLAND: I'm catching up. Okay, so  
6 let me talk quickly about the technical flow, and this  
7 is in more of graphic representation of the flow, just  
8 to get you familiar with it. Again, on the left, we  
9 have inputs, loads, material properties, mechanisms  
10 that are all stochastically based, and those are  
11 inputs to the code. We have initiation module that  
12 tells us at what time and with what frequency cracks  
13 may occur. I'll go into each of the details of this  
14 at the end, so if we could hold the questions, then we  
15 can talk about the details of how those modules do  
16 that. We then grow those cracks, be it one crack, be  
17 it two cracks, however many cracks may initiate, we  
18 grow those according to the mechanisms that are  
19 inherent for that particular problem.

20 Cracks may or may not coalesce, depending  
21 on the criteria, making a much longer crack. There's  
22 inspections that are included; the inspection  
23 intervals aren't input, we can modify that. It either  
24 removes cracks, modifies cracks; mitigations allow us  
25 to take the cracks that are there and stop them from

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1 growing if mitigations are applied. If they do go  
2 through wall, we calculate how much leakage occurs  
3 from that, and also be able to compare that to the  
4 leak detection limits that are input. if they are not  
5 detected in time, they may become unstable, and we can  
6 check for stability, and then if that's the case, a  
7 rupture occurs, and the code is exited. If not, it  
8 continues on through that loop until there's some exit  
9 mechanism that occurs.

10 So this is a draft of a kind of  
11 representation; in more of a flow chart  
12 representation, we have this kind of structure, where  
13 the purple boxes that are shown here are the  
14 individual modules that I talked about earlier. So  
15 for instance, there's a loaded module, it's a self-  
16 contained, verified checked module, a crack growth  
17 module. And they're linked in this kind of manner.  
18 The process is done basically in a deterministic style  
19 loop, that's imbedded within a double looped--a  
20 double- nested loop where we sample the aleatory  
21 uncertainty on the inside, and the epistemic  
22 uncertainty on the outside to be able to take a look  
23 at the differences between how much knowledge we had,  
24 and how much irreducible uncertainty that there is.

25 MEMBER STETKAR: Dave, are you going to

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1 talk later about that sampling process in your  
2 presentation?

3 MR. RUDLAND: I don't go into too much  
4 detail, but we can.

5 MEMBER STETKAR: Okay; let's talk about it  
6 now.

7 MR. RUDLAND: Okay.

8 MEMBER STETKAR: When you run the inner  
9 loop, the aleatory loop, is the result of that  
10 sampling process a probability distribution, and is it  
11 saved, or do you only save the mean value?

12 MR. RUDLAND: No, we save the entire  
13 distribution.

14 MEMBER STETKAR: You do?

15 MR. RUDLAND: yes, and it's actually--

16 MEMBER STETKAR: Good, because that  
17 wasn't--that's fine; that's all I need to know. Thank  
18 you. Go on.

19 MR. RUDLAND: And you can see that in the  
20 results--

21 MEMBER STETKAR: No, that's okay. Thanks.  
22 Go on.

23 MR. RUDLAND: So let's delve into some of  
24 these models. Crack initiation. Now here's one of  
25 these models where it's entirely empirically driven.

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1 The mechanistic understanding of crack initiation,  
2 especially stress corrosion crack initiation, is still  
3 relatively limited, and the models that are there  
4 don't capture the results very well. And not only do  
5 they not capture the lab results very well, the  
6 transferability between lab results and operating  
7 experience isn't there, either. And so we decided in  
8 the pilot study at least, to adopt several different  
9 types of empirically-driven models to calculate the  
10 time to crack initiation. And the differences between  
11 these are relatively trivial; some have stress  
12 thresholds, some have constant stress thresholds, some  
13 have variable stress thresholds, but they're all  
14 driven basically by the stress and the temperature,  
15 and it's stress to some power, and temperature through  
16 this exponential relationship.

17 CHAIR ARMIJO: But there's no water  
18 chemistry variable in any of those relationships.

19 MR. RUDLAND: No. No, because it need to  
20 be--

21 CHAIR ARMIJO: That all water chemistries  
22 are equally aggressive--

23 MEMBER SHACK: No, it's buried in A, you  
24 know, if you run the test in a certain environment,  
25 you get an A for that environment; if you run it in a

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1 different environment, you'll get a different A.

2 MR. RUDLAND: Right. so it's through the  
3 calibration, and we'll show how we did that for a  
4 particular case, and I'll talk about that in the next  
5 slide. But there is also placeholders right now for  
6 handling zinc and hydrogen, but the data is not quite  
7 there enough to be able to incorporate it, so we  
8 didn't, but we're able to make corrections for the  
9 zinc and hydrogen also on these.

10 CHAIR ARMIJO: For what it's worth, I  
11 think this is probably the weakest part of the whole  
12 process, this nucleation, and it's been in BWRs as  
13 well as here, and the effort in the lab work could  
14 really be, I think--

15 MR. RUDLAND: Right, and I wanted to  
16 mention that--

17 CHAIR ARMIJO: The only way you can  
18 address this thing is in the lab.

19 MR. RUDLAND: There's a lot of lab work  
20 that's done, and the problem comes in the  
21 transferability to the operating experience.

22 CHAIR ARMIJO: I understand.

23 MR. RUDLAND: It's not transferring  
24 appropriately to the operating experience.

25 MEMBER SHACK: And as much as we like to

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1 absorb money at national labs, we can't really run  
2 tests for 20 years, so we're always accelerating the  
3 tests and we have no good mechanism for taking that  
4 accelerated test and translating it to the real world  
5 conditions, and that's--

6 CHAIR ARMIJO: Yes, you can't--

7 MEMBER SHACK: --that's why we do crack  
8 growth. We can do that pretty well.

9 MR. COLLINS: There are some industry  
10 programs that are looking at still initiation, so  
11 there is testing that is going on.

12 MR. RUDLAND: Yes, and really the plan for  
13 moving forward, or what we're doing is we're  
14 developing, to the best we can, an expert panel on  
15 this to say okay, at this state of knowledge that we  
16 have now, what's the best that we can do? And that's  
17 all that we can do right now, is the best that we can  
18 do. So this expert panel is going to help guide us,  
19 if we can do any better than this. I don't think we  
20 can personally, but we have to figure out if that's  
21 really the best path forward.

22 MEMBER ABDEL-KHALIK: I mean conceptually,  
23 this should be in some way related to the pedigree of  
24 the material on the QA program that was initially used  
25 to accept, you know, they're all Appendix B, but

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1 there's Appendix B and there's Appendix B. And I'm  
2 not sure doing it empirically in this manner you would  
3 be able to capture the wide range of variability that  
4 might exist.

5 MR. RUDLAND: And I don't disagree, and if  
6 there is a methodology and a phenomenological way of  
7 doing this, I'm more than happy to listen and  
8 understand, but we have not been able to find it at  
9 this point, and Bill and I worked on this many, many  
10 years ago--

11 MEMBER SHACK: Right. I mean I think we--  
12 we actually can capture the range and behavior for  
13 crack growth. That's an easier problem, and we do  
14 know all alloy 600s are not equal, and it's basically  
15 uncontrollable variables at this moment. I mean, we  
16 know that there's a factor of 20 difference in crack  
17 growth rates; why that's there, what metallurgical  
18 structure gives that to, you really don't know. And  
19 I'm sure that the range in initiation is at least that  
20 much, only it's harder to do tests on initiation that  
21 translates well to the field condition. We can run  
22 realistic crack growth rate tests; it's much harder to  
23 run realistic initiation tests because you can't wait.

24 MEMBER ABDEL-KHALIK: The time constants  
25 are different.

1                   MEMBER SIEBER: And licensees really don't  
2 know exactly what it is they have, either.

3                   MR. RUDLAND: That's exactly right.

4                   MEMBER SIEBER: And that's why you take  
5 this approach, because it gives you a range, a  
6 reasonable range for some probabilities associated  
7 with it, and you can make a decision. But there--I  
8 don't think there's been big surprises if you've been  
9 around long enough; the height of the surprise goes  
10 down.

11                   MR. RUDLAND: Right. But it's definitely-  
12 -even when we calibrate, your point is really well  
13 taken, because when we calibrate to whatever operating  
14 experience data we have, we really don't know what's  
15 going on there. We know that there was some  
16 indication, we can back-calculate what maybe some of  
17 the initiation is, but I don't even know if that's a  
18 crack.

19                   MEMBER SIEBER: Right.

20                   MR. RUDLAND: You know, I know it's an  
21 indication is all I know, and in a lot of cases, they  
22 don't find out if those things are cracks--

23                   MEMBER SIEBER: I think there's a couple  
24 of issues there. If you know the phenomenon occurs,  
25 and you know that it is likely to lead to a leak

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1 before break, then I think from a public safety  
2 standpoint, you're probably okay as long as the  
3 licensees are doing what they need to do to be able to  
4 make leak before break work. The thing that I worry  
5 about is phenomenon that cascade and escalate and  
6 cascade, that we have not perhaps yet imagined, and  
7 could be caused by a structure error that hasn't been  
8 analyzed. You know, it seems to me there was a plant  
9 not too long ago where they found a weld repair in the  
10 reactor coolant system that did not match what the  
11 design--

12 MR. RUDLAND: I think that happens often,  
13 actually with weld repairs.

14 MEMBER SIEBER: Yes. Yes.

15 MR. RUDLAND: And I mean--and we've talked  
16 a lot internally--

17 MEMBER SIEBER: But that's the surprise,  
18 and this stuff won't work for that.

19 MR. RUDLAND: Well--

20 CHAIR ARMIJO: Maybe in the future--in  
21 future Subcommittee meetings, we could focus on some  
22 of these particular models, whether it's new  
23 initiation and growth, and obviously we're not going  
24 to be able to do that today, although we'd like to,  
25 but--

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1 MR. RUDLAND: I think that's a great idea.  
2 Yes, I think that's a great idea. And to your point,  
3 we spent time talking about how to account for unknown  
4 unknowns.

5 MEMBER SIEBER: Right.

6 MR. RUDLAND: You know, and that's another  
7 point where I--you scratch your head and say you guys  
8 take a best stab at it.

9 MEMBER SIEBER: Even though they're  
10 probably going to use it.

11 MR. RUDLAND: That's right.

12 MEMBER SHACK: Well, I always come back to  
13 the weld--and I'm a weld residual stress guy myself.  
14 Because if the weld residual stresses are right, it  
15 doesn't matter what the crack growth rates are or the  
16 initiation; the cracks won't go anywhere.

17 MR. RUDLAND: That's exactly right.

18 MEMBER SHACK: Okay, so in some ways to  
19 me, the key variable here for leak before break and  
20 rupture is the weld residual stress, and a lot of the  
21 other stuff sort of comes out in the wash. Now I  
22 don't know that weld residual stress is any better  
23 than early initiation.

24 MEMBER SIEBER: Well, the other problem is  
25 I'm not sure we know the actual physical loads, and

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1 those are combined with weld residual stress, you  
2 know, jet impingements and all kinds of stuff that can  
3 go on. On the other hand, I can't think of anything  
4 to do any of this better than what you're doing.

5 CHAIR ARMIJO: Okay, I think we better--

6 MEMBER SIEBER: And I looked at that  
7 conservatively.

8 CHAIR ARMIJO: --I think we better get  
9 going.

10 MR. RUDLAND: So yes, it's always if we  
11 posited -- is we calibrated these models to some data  
12 that was in the MRP-216 for cracks that were found in  
13 pressurized or surge nozzles. And how we handled that  
14 is we also allow the crack, based on the stress around  
15 the circumference, to initiate at different locations,  
16 could possibly initiate at different locations or in  
17 multiple locations around the circumference, based on  
18 the arrival rate and the stress at the particular  
19 location around the circumference. So to give the  
20 opportunity for multiple cracks to grow and coalesce  
21 and create long, not so deep surface cracks that could  
22 possibly violate the leak before break criteria.

23 For the pilot study, again, we only  
24 focused on circumferential cracks, and we'll be  
25 handling axial cracks, which affect mainly just the

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1 leak probabilities in Version 2. Growth, as Bill  
2 pointed out, has been much more studied a lot closely  
3 in a lot more detail in its development; developed by  
4 a multitude of different types of experiments,  
5 different types of labs doing the experiments,  
6 calculating stress corrosion cracking as a function of  
7 the stress intensity and temperature and stress and  
8 all those kinds of things, are all captured in MRP-  
9 263, which also includes the affects of hydrogen level  
10 on the crack growth rate. So this model is included  
11 in right now in the Version 1 code, and it allows us  
12 to change the hydrogen content to affect the crack  
13 growth rate. The variability again is captured not  
14 only within weld, but weld to weld also.

15           Stress intensity, we have several  
16 different solutions that are in there right now. We  
17 are using idealized solutions, semi-elliptical surface  
18 cracks, and radial through-wall cracks. For the pilot  
19 study, we chose a fourth order fit through the wall  
20 thickness for stress, and we'll get into the stress  
21 definitions here in a few minutes. We controlled the  
22 growth at the deepest and surface points of the crack,  
23 and for through wall crack we did something very  
24 similar; we used similar kinds of solutions and we  
25 averaged the K through the thickness for the growth.

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1 MEMBER SHACK: Now, you did more  
2 sophisticated things for Wolf Creek.

3 MR. RUDLAND: We did. We did--

4 MEMBER SHACK: And that's just too  
5 computationally intensive for this purpose?

6 MR. RUDLAND: Well what we try to do is,  
7 we try to do sensitivity studies to help guide the  
8 development of these kinds of models with that  
9 technology, but to run one solution for that takes a  
10 day, and so it's much too computationally intensive to  
11 include in probabilistic code. But what we're doing  
12 is we're creating non-idealized solutions for  
13 transitioning from surface crack to through-wall crack  
14 and other things, and we're taking the lessons learned  
15 from those types of analyses to help us guide what  
16 kind of flaws we need to look at.

17 And speaking of crack transition, because  
18 of the solutions that are available, we chose a very  
19 idealized transition from a surface breaking defect to  
20 a through-wall crack, and we did that just to allow  
21 equal areas between a leaking surface crack and the  
22 resulting through wall crack, because solutions aren't  
23 available. But in Version 2, we're planning to come  
24 up with these non-idealized solutions as we transition  
25 from a semi-elliptical type of surface crack to a more

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1 idealized type of through-wall crack.

2 MEMBER STETKAR: Dave, it would seem--I'm  
3 not a pipe guy; I know nothing about this stuff, but  
4 it--trying to step back from this whole thing, it  
5 seems that this particular model would affect the  
6 overall results pretty strongly, wouldn't it? Once  
7 you apply the back end leak detection--

8 MR. RUDLAND: This assumption affects the  
9 leak rates, it does affect the leak rates.

10 MEMBER STETKAR: Which affects--which  
11 certainly affects the effectiveness of your leak  
12 detection methodology--

13 MR. RUDLAND: And that's one of the  
14 reasons why we're focusing in Version 2 right away--

15 MEMBER STETKAR: I just wanted to make  
16 sure I understood--

17 MR. RUDLAND: Oh yes, yes definitely.

18 MEMBER STETKAR: --where that sensitivity  
19 was coming--

20 MR. RUDLAND: We end up with a lot bigger  
21 crack openings--

22 MEMBER STETKAR: --yes, that's right,  
23 because your overall results don't show a lot of  
24 sensitivity whatever leak detection schemes you have,  
25 and that's probably driven by this, right?

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1 MR. RUDLAND: Yes.

2 MEMBER STETKAR: Okay.

3 MR. RUDLAND: Weld residual stress. Okay,  
4 so what we did for residual stress was since we were  
5 tied in Version 1 to a polynomial, we decided to use  
6 a polynomial representation to--for residual stress in  
7 Version 1, and to incorporate the uncertainty of  
8 residual stress, we allowed both the ID residual  
9 stress, which is over on the left side of that  
10 particular axis of the illustration, and this distance  
11 where X crosses through zero as variables. And so we  
12 can input the variation residual stress through that,  
13 and keep the third-order form through a series of  
14 constraints, and sample those things either  
15 independently or dependently, and develop the residual  
16 stress distributions through that methodology. Works  
17 great, as long as the residual stress take a third-  
18 order form, which they don't. I'll show in a few  
19 slides, they don't really always take that form, so in  
20 Version 2, we're looking at more of a piecewise,  
21 linear type representation of the residual stresses--

22 MEMBER ABDEL-KHALIK: It's not just how  
23 they fit, but whether or not you know them at all.

24 MR. RUDLAND: That's right. Well, there's  
25 a couple of different uncertainties that fall in

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1 there, and unfortunately I don't have the time to go  
2 into residual stress validation here, but there's a  
3 lot of work, like I said before, that's being done to  
4 try to understand how well our predictions match the  
5 actual stresses, through measurements of residual  
6 stress.

7 CHAIR ARMIJO: David, I think you should  
8 look at it broader than just the weld's residual  
9 stress. It's a fabrication residual stress, and that  
10 can also be affected, at least it was in BWR pipe  
11 cracking, by post weld grinding, which was a most  
12 effective way to nucleate cracks we could ever develop  
13 in our laboratory work, and you don't know how  
14 somebody actually built some of the stuff that's out  
15 there, or whether there was a lot of what we call  
16 abusive post weld grinding, but it really has a huge  
17 affect on nucleation cracks for IGSCC. I don't know  
18 if it makes any difference for PWSCC, but I think you  
19 should look at it broader from a residual stress at  
20 the surface, it's affected by the coolant.

21 MR. RUDLAND: No doubt, and as Jay alluded  
22 to earlier, one of the things that we have to look at  
23 is peening. And peening really can't be captured by  
24 this; the peening effect, as well as the grinding  
25 effect, are shallow effects; they don't create a step

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1 change, and they really won't have a big effect on the  
2 growth, it'll basically be at initiation. So they  
3 need to be factored into the initiation model, and I  
4 think this be kept separate to help drive the growth.

5 MR. COLLINS: There's other conservatisms  
6 that we can put in with a 50% weld repair initially  
7 upon--I don't know exactly what's been--

8 MR. RUDLAND: I don't like to use any  
9 conservatism when we talk about probabilistic codes.  
10 So the way that we handle that is that if you are able  
11 to put in a weld repair, if you know you have one, you  
12 can put it in along with its distribution residual  
13 stress; if you don't know you have one, you can put in  
14 the weld repair distribution with a probability of  
15 occurrence, and look after your sensitivity studies.

16 MEMBER ABDEL-KHALIK: Would you have  
17 enough data to capture field changes?

18 MR. RUDLAND: In residual stress?

19 MEMBER ABDEL-KHALIK: In whatever field  
20 changes were done at the time this weld was done, or  
21 anything else.

22 MR. RUDLAND: Now if you talk the guys  
23 from the industry, oh yes, they've got great records  
24 of everything that's happened. But just like you  
25 pointed out earlier, is that there's welds out there

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1 that I'm sure were repaired that we don't know about.  
2 So we've got to be able to account for that, and the  
3 only way to really do that is to take some  
4 distribution and say I have a probability of  
5 occurrence, you know, if that probability of  
6 occurrence is one in 1,000, how does that affect my  
7 rupture results? I mean, because there's no way  
8 really, it's an unknown unknown again on how to deal  
9 with that.

10 MR. HARRINGTON: Even those of us in  
11 industry realize that the upper--if the weld repair  
12 was recorded, it was recorded; and if the weld repair  
13 wasn't recorded, you just don't know.

14 MR. RUDLAND: But we're still working on  
15 how best to model the uncertainty in a piecewise  
16 linear type of representation of the stress field, and  
17 that's ongoing work that's going right now as we move  
18 forward in Version 2.

19 MEMBER SIEBER: Now does it make any  
20 difference at all what the operating parameters are  
21 for the actual physical specimen, like temperatures,  
22 pressures, rate of transients or--

23 MR. RUDLAND: Oh yes, of course.

24 MEMBER SIEBER: Okay, and how--where does  
25 that fit in?

1 MR. RUDLAND: All of the operating loads,  
2 transient loads are input and then added basically to  
3 these residual stresses for the--

4 MEMBER SIEBER: But put in as max values,  
5 right? As opposed to--

6 MEMBER SHACK: Design values.

7 MR. RUDLAND: Design values. Everything's  
8 design values right now because of this--

9 MEMBER SIEBER: So there's margin built in  
10 there?

11 MR. RUDLAND: There's some margin built in  
12 there, and we have to be able to quantify that as we  
13 look at the results.

14 MEMBER SIEBER: Okay. So something that  
15 goes beyond the design value and unanticipated  
16 transient may be covered by the--

17 MR. RUDLAND: It depends on the  
18 distribution of the inputted transient, and if it's  
19 captured by the distribution--

20 MEMBER SIEBER: And what that goes to as  
21 far as loads are concerned, the physical parameters of  
22 the transient translate themselves into loads, which  
23 is what the cause is--okay. Okay. Thanks.

24 MR. RUDLAND: I mean, you're allowed to  
25 put in distributions on those loads, and if you're

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1 able to as a user incorporate those into the  
2 distribution, then you're good to go. Again, if it's  
3 an unknown unknown, then it's difficult to--

4 MEMBER SIEBER: But for a pressurizer  
5 surge line, 2500 pounds is the assumed--

6 MR. RUDLAND: Yes, that's right. That's  
7 right. And that's, again, you're allowed to put a  
8 distribution on that if you feel that that's important  
9 to the problems you're handling.

10 MEMBER SIEBER: On the other hand, it's  
11 sort of hard to, unless you do a transient analysis,  
12 it's sort of hard to predict what the temperature  
13 range is. Okay.

14 MR. RUDLAND: We see crack coalescence  
15 very simply; it's a--we follow the ASME rules; I don't  
16 think there's any reason to go into that into very  
17 much detail, but we allow the two cracks to coalesce  
18 if they do, if they get close enough to each other.  
19 Crack stability is handled right now; surface crack  
20 stability is in essence a collapse analysis. We will  
21 be including EPFM in Version 2. A through-wall crack  
22 is a J-tearing analysis, as well as a net section  
23 collapse, depending on what controls, and the codes--I  
24 would push the failure based on the lowest value  
25 between the critical size and the margin. And these

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1 analysis methodologies, this LBB.ENG2, has been  
2 verified through a series of experiments that were  
3 done as the best methodology for predicting the  
4 maximum load rate capacity for through-wall cracked  
5 pipes.

6 Crack opening displacement is calculated  
7 using a GE/EPRI solution, and again it was chosen  
8 because through the validation efforts, it was found  
9 to be the best scheme to predict crack opening  
10 displacement. It considers elastic and plastic  
11 behaviors, and there is a separate tension and bending  
12 solutions, and a blending solution that we came up to  
13 blend the two solutions together for combined tension  
14 and bending. Leak rate, in the 80's, a version of a  
15 code called SQUIRT was developed to calculate leak  
16 rate through tight cracks, that allows two-phase flow  
17 to occur. That code was extracted and sent through  
18 the QA process and incorporated into Version 1. It  
19 has the Fausky two-phase laws, as well as orifice flow  
20 models and all steam models. And it's COD-dependent,  
21 so the crack opening, as well as the morphology  
22 parameters are all input into this code for the  
23 calculation of leak rate, and it allows for an  
24 elliptical crack opening area.

25 Inspection, we use--in Version 1,

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1 inspection is dictated by the probability of the  
2 detection curve; MRP-262 focused on the PODs for  
3 dissimilar metal welds in surge lines, and so we used  
4 that data, and how we incorporate that into the code  
5 is for Version 1, we tracked the PND, which is  
6 basically the one minus the POD; and then in the post-  
7 processing phase, we're able to modify the  
8 probabilities based on the inspection intervals and  
9 whether or not a crack is found. If a crack is found  
10 in Version 1, it is completely removed and repaired.  
11 There is no option in Version 1 for any kind of in-  
12 service repair or remediation, or any other kind of  
13 distribution, crack distribution that may occur due to  
14 a repair process. Those are right now as proposed for  
15 Version 2. We also don't have a sizing model in  
16 Version 1 where a decision needs to be made on a  
17 particular size of that found indication; it will be  
18 incorporated into Version 2.

19 MEMBER STETKAR: Dave, I looked at this a  
20 little bit, and I--again, for kindergarten sort of  
21 mentality like myself, the uncertainty in whatever  
22 parameter beta 2 is, is very large, and the estimated  
23 value for holding all the other parameters constant of  
24 the probability of non-detection is quite large. For  
25 example, if I look at a one sigma, plus or minus one

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1 sigma variability in beta 2, I can get non-detection  
2 probabilities that run from about two times 10 to the  
3 minus four, to about .2. So that's a pretty large  
4 variation. What physically affects Beta 2, what is  
5 that?

6 MR. RUDLAND: Beta 2--beta 1--this whole  
7 model is a fit to a series of inspector qualification  
8 tests that were done through EPRI. They had a series  
9 of welds, and they did a whole bunch of inspector  
10 qualification tests, and they took that data and fit  
11 this functional form to. So I think that--I don't  
12 think that beta 1 and beta 2 are independently fit  
13 parameters, so I don't think that there's  
14 independently affects one that doesn't affect the  
15 other. They're fit at the same time, I think, through  
16 this functional form, and Craig may be able to speak  
17 better to this, because this is an EPRI initiative.

18 MR. HARRINGTON: Probably not much better,  
19 but yes, it's many, many data points from inspector  
20 qualifications, and there was some discussion to even  
21 include those that failed the exam or not; those that  
22 failed are not out in the field doing exams, but we  
23 did it both way and produced curves.

24 MEMBER STETKAR: I'm asking for some sort  
25 of just--again, assuming I'm a kindergarten guy--a

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1 physical meaning for what those are.

2 MEMBER SHACK: Let me try. X is the  
3 depth, and so the question--

4 MEMBER STETKAR: I understand that.

5 MEMBER SHACK: The question is does--what  
6 kind of signal does a crack of a certain depth  
7 generate? Because they're not simple, plain, flat  
8 slats; it really depends on how tight the crack is,  
9 whether it's filled with junk, and how branched the  
10 crack actually is. So how good a reflector that crack  
11 really is for a given estimate of depth shows up in  
12 this model as an uncertainty in beta 2.

13 MEMBER STETKAR: Okay. So it's a physical  
14 process, it's not because--is there anything, because  
15 what I thought I was hearing was it also has to do  
16 with the capabilities of people performing the test.

17 MR. RUDLAND: I think it's also an  
18 interpretation kind of thing. It's more of an  
19 interpretation where as you get to the shallower  
20 defects, it becomes much harder to be able to identify  
21 those--

22 MEMBER SHACK: It's hard to sort the two  
23 out, because if the signal is big enough, the guy sees  
24 it. If the reflection is weak, then it is an  
25 interpretation and you know so--but if the physical

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1 basis for it is the variability in reflection of a  
2 given depth. If every 10% through-wall crack gave out  
3 the same signal--

4 MEMBER STETKAR: Then the variability  
5 would be in the--

6 MEMBER SHACK: Would be in the pursers,  
7 right.

8 MR. HARRINGTON: There's a lot of effort  
9 in the inspection procedures to drive forward a  
10 structured process that doesn't rely so much on  
11 inspector interpretation and, you know, what Joe sees  
12 and Sally doesn't, but--

13 MEMBER STETKAR: You know, I understand  
14 that, I'm just trying to look at ultimately,  
15 regardless of what your predictive models on crack  
16 rate--what you fit on the back end of this stuff in  
17 terms of leak detection and inspection is going to  
18 drive your overall probabilities, which--

19 MEMBER SHACK: No, no; your weld residual  
20 stress, if the crack never gets--

21 MEMBER STETKAR: Okay, you're a weld  
22 residual stress guy, but I look at the results of  
23 their simulations, and I can get--

24 MEMBER SHACK: Well that's because he's  
25 got weld residual stress--that's okay.

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1 MEMBER STETKAR: I just want to understand  
2 this. This is a very large uncertainty, and a driver,  
3 and I wanted to understand what it was.

4 CHAIR ARMIJO: It's also dependent on the  
5 inspection technique. There are new, better  
6 inspection methods, and they'll have different PODs  
7 once they're qualified and developed, and so it's the  
8 best you can do for now.

9 MEMBER BLEY: And this incorporates all of  
10 the randomness we see.

11 MEMBER STETKAR: I just wanted to  
12 understand which--there's two elements of randomness  
13 here, and I wanted to understand.

14 MR. RUDLAND: Yes, and it's location  
15 specific, and if you're talking about a surge nozzle,  
16 it's much easier than something that's in the sandbox,  
17 that's much more difficult to do the inspection on.

18 MEMBER STETKAR: Thanks.

19 CHAIR ARMIJO: Okay, mitigation.

20 MR. RUDLAND: Mitigation, how we handled  
21 it in Version 1 is we chose the MSIP methodology, so  
22 we basically changed the residual stress distribution  
23 at a particular pre-defined time at which the  
24 mitigation effect was implemented. There's also  
25 placeholders for other mitigation models, but they're

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1 not currently incorporated in Version 1, but they will  
2 be incorporated in Version 2, and we'll be talking  
3 about incorporating not only stress-based mitigation  
4 and material replacement based mitigations, but also  
5 chemical mitigation techniques also, which is the  
6 change in environment that we talked about earlier.

7 Now to demonstrate feasibility, we  
8 developed a series of pilot study problems, so that re  
9 ran through to demonstrate all the different affects  
10 that we have incorporated in the code, just to  
11 understand whether or not what we're doing makes  
12 sense, and that it is feasible to do. so we chose a  
13 base case; that base case has a higher residual stress  
14 field, with a certain set amount of uncertainty, no  
15 inspections, mitigations, or leak detections. So  
16 there's nothing on there to stop the crack from  
17 growing. We then did our series of sensitivity  
18 studies on that base case, looking a different  
19 residual stresses, looking at different mitigations,  
20 looking at different crack initiation, looking at  
21 different hydrogen levels, as well as looking at  
22 inspections and leak detection, and a combination of  
23 those all together.

24 I'm not--I'm going to go through this  
25 quickly because these are just the inputs that came

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1 directly out of 216, to give you a feel for what the  
2 level of loads are. In this particular case, the  
3 applied loads for the pilot study are all constants,  
4 they're not distributions. Material properties, same  
5 kind of thing, we did have a series of database--

6 MEMBER SHACK: Dave, just dropping back  
7 for just a second. So you grow it under the normal  
8 load, and then you check for rupture under the  
9 earthquake?

10 MR. RUDLAND: We do both.

11 MEMBER SHACK: You do?

12 MR. RUDLAND: We do both. We put--we  
13 check for rupture under operating conditions and under  
14 the earthquake conditions, and then there's a  
15 probability of the currents of the earthquake.  
16 Whether or not we include seismic hazard curve and  
17 that kind of stuff into Version 2 is under discussion.  
18 Fuel properties database, and those are all variable,  
19 which are properties, correlated properties, and these  
20 came all out of material property experiments that  
21 were run through the 80's, 70's and 80's and 90's on  
22 these materials.

23 Residual stresses. So what we did for the  
24 base case is we chose, again, a Westinghouse service  
25 nozzle without a safe end weld, and the datapoint are

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1 all analysis results in this particular case. And  
2 again, we talked about validation; we have a separate  
3 validation effort that's ongoing to help us validate  
4 that these particular residual stresses are properly  
5 capturing the residual stress that was actually in the  
6 weld itself. From that set of distributions, then, we  
7 can develop the ID residual stress, the distribution  
8 as well as the exceed distribution, where this thing  
9 crosses the X axis, and this distribution crosses the  
10 X axis. We can develop those distributions, and then  
11 run a couple of cases to demonstrate how the curve  
12 fits match the finite element results. And in most  
13 cases it's not so bad; we don't capture a lot of the  
14 high points, we don't capture a lot of low points,  
15 that's more a byproduct of the third-order fit.

16 CHAIR ARMIJO: Dave, just to make sure I  
17 understood. So where you have data points, those were  
18 experimentally dealt with?

19 MR. RUDLAND: Finite element analyses.

20 CHAIR ARMIJO: Okay, and then the other  
21 ones where there are no data points, what are those?

22 MR. RUDLAND: The model that we use to  
23 describe the finite element results.

24 CHAIR ARMIJO: Okay.

25 MR. RUDLAND: And you can do the same

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1 thing with experimental results instead of finite  
2 element results, if those are available. It's all the  
3 same kind of distribution.

4 CHAIR ARMIJO: Okay.

5 MR. RUDLAND: We do the same kind of thing  
6 for mitigation. The mitigation data we had was a lot  
7 limited, so the distribution is a lot tighter, but it  
8 shows a much larger compressive stress on the ID  
9 surface. But again, it doesn't really fit the third-  
10 order polynomial very well, especially when we talk  
11 about a particular case for a safe end, when the  
12 dissimilar metal weld has a safe end that's very close  
13 to it; the safe end interacts with the stresses in the  
14 dissimilar metal weld, and causes much lower stresses  
15 on the ID surface. And the third-order approximation  
16 is not appropriate, is what we learned through the  
17 pilot study. You can see we're missing very extreme  
18 low points, we're missing all of the tension on the OD  
19 surface, so the model does not do a great job in this  
20 case of capturing the behavior that's predicted  
21 through the finite element results.

22 CHAIR ARMIJO: So on the ID surface in  
23 this situation, you could have either compressive or  
24 tensile stresses of the same magnitude?

25 MR. RUDLAND: Yes. It all depends on how

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1 that particular weld was modeled, in this case. Yes.

2 CHAIR ARMIJO: Okay.

3 MEMBER SHACK: Are these strictly modeling  
4 variabilities, or are these different weld procedures  
5 that are being modeled?

6 MR. RUDLAND: In this particular case,  
7 it's all the same weld procedures.

8 MEMBER SHACK: So this is pure model--

9 MR. RUDLAND: Model--when I forward the  
10 papers on the residual stress, that's the overwhelming  
11 uncertainty is the model uncertainty, the weld  
12 variability uncertainty is a lot smaller, which is  
13 opposite of what we expected when we started the  
14 validation problem. Because we had very defined mock  
15 ups made, very defined procedures, gave it to an  
16 international group of people, and they all came back  
17 with really different numbers. It was very  
18 discouraging. So--

19 MEMBER SHACK: But we're working on that.

20 MR. RUDLAND: It's ongoing, and hopefully  
21 we can make sense out of it, but right now it seems  
22 the model of uncertainty is much larger than the weld  
23 variability--

24 MEMBER SHACK: It didn't vary the safe  
25 handling on this?

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1                   MR. RUDLAND: In this particular case, no,  
2 we had it on safe handling. Okay, so uncertainty, so  
3 how we do that is we allowed the models and inputs  
4 group to classify the uncertainty. And my second  
5 vote, it's very clear that we need to do something  
6 better probably as we move forward, and increase that  
7 discussion based on how we make those decisions, but  
8 for the pilot study it was satisfactory I think. And  
9 this is how the Models group and Inputs group had  
10 classified the uncertainties. On how we propagated  
11 those uncertainties, I mentioned earlier, is that we  
12 had epistemic and aleatory loops. We sampled those  
13 kind of differently, whether or not they were  
14 epistemic or aleatory. We had several different types  
15 of sampling methods, Latin hypercube as well as  
16 discrete probability distributions as also, and those  
17 are very similar, it's just a different way of how the  
18 sampling is handled. And we also focused a lot on  
19 important sampling in order to get to the low  
20 probabilities of rupture. And I'll talk--

21                   MEMBER STETKAR: I'll let you finish your  
22 sentence.

23                   MR. RUDLAND: --and I'll talk about the  
24 actual results from these in the next set of slides.

25                   MEMBER STETKAR: Now, epistemic

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1       uncertainties, are there--is there anything in this  
2       process that would correlate the uncertainties in any  
3       of those phenomena?  If you're familiar with this kind  
4       of state of knowledge correlation; in other words, if  
5       the state of knowledge for crack initiation is such  
6       that you would be somewhere in the uncertainty  
7       distribution, then you would be in the same point of  
8       the corresponding uncertainty distribution for crack  
9       growth?

10               MR. RUDLAND:  There's no doubt that there  
11       is correlation.  I mean, crack growth initiation need  
12       to be correlated; they can't be treated uncorrelated,  
13       right?  So there is a need to have that.

14               MEMBER STETKAR:  Does this model do that?

15               MR. RUDLAND:  The model will do that; it  
16       doesn't do it as fast.

17               MEMBER STETKAR:  Okay.  Thanks.

18               MR. RUDLAND:  It needs to consider that.

19               MEMBER STETKAR:  Okay.

20               MR. RUDLAND:  I mean, it's the same with  
21       material--

22               MEMBER STETKAR:  Right now, they're  
23       treated as all independent variables?

24               MR. RUDLAND:  Right, in material  
25       properties, what we did for the demonstration was we

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1 have correlated material properties, so strength--I'm  
2 sorry, yield strength and ultimate strength need to be  
3 correlated.

4 MEMBER STETKAR: Yes, but I mean that you  
5 did by putting constraints on--

6 MR. RUDLAND: That's right, and where we  
7 have--we have correlations with the data which allow  
8 us to develop the correlations. Developing the  
9 correlations in this case simply don't hold that much  
10 value in initiation; it's difficult to correlate--to  
11 develop the correlation parameters that are needed, so  
12 we're going to have to work on that in a little bit  
13 more detail.

14 MEMBER STETKAR: Thanks.

15 MEMBER SHACK: Well, I'll make the comment  
16 here. Again, crack initiation is always aleatory.  
17 There are crack initiation parameters that are  
18 epistemic, but you can't have the crack being  
19 initiated as an epistemic uncertainty.

20 MR. RUDLAND: I totally agree.

21 MEMBER SHACK: And you'll get very funny  
22 results when you do it.

23 MEMBER STETKAR: Which is why--which we'll  
24 see later.

25 MR. RUDLAND: Which is why we did what we

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1 did. To talk a little bit about the framework, again,  
2 we wanted to pick the best framework, so we looked at  
3 commercial and fully open source software, and these  
4 modules that were developed were developed  
5 independently, and used consistently between these two  
6 frameworks. So we wanted to see which one worked the  
7 best, we had a series of metrics that we developed for  
8 choosing which framework, and they considered both  
9 technical and cost considerations. The first is this  
10 commercial software called GoldSim, and it's an  
11 object-orientated language that allows you to plug and  
12 play different aspects, whether it be DLLs, Excel  
13 spreadsheets, Access databases, and control how the  
14 data flows between these. It has a very self-  
15 contained probability distribution selection  
16 techniques and things like that. It allows you to  
17 also develop dash fours so that you can monitor and  
18 run the problem on the fly and look at how things are  
19 changing and developing and things like that. It also  
20 has a series of post-processing tools built in to  
21 calculate the probabilities and any kind of  
22 distribution that you may be interested in of any kind  
23 of variable that's running throughout the course of  
24 the code.

25 For the pilot study, we used Excel as our

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1 input for the framework. It's not limited to Excel,  
2 again, we can use Access databases, which is what  
3 we're probably going to for Version 2. The code  
4 itself is only--the licensing fees are only applicable  
5 for the developmental version; for the player run  
6 version, there is no licensing fee, so it doesn't come  
7 into effect if you just want to run the code, only if  
8 you want to develop it. Oh, I'm sorry. This was  
9 developed at Sandia National Labs.

10 SIAM is a open source code that's written  
11 in Python, developed by Oakridge; it uses more of a  
12 typical tab-based types of input, but again uses the  
13 same modules that we used in the GoldSim version, and  
14 it allows you to do the same kind of flexibility that  
15 occurred in the GoldSim model, but it was all  
16 programmed from open source software.

17 CHAIR ARMIJO: So neither of these things  
18 are proprietary software, right?

19 MR. RUDLAND: The source code for GoldSim  
20 of course is proprietary.

21 CHAIR ARMIJO: If it was developed by  
22 Sandia, who could it be--

23 MR. RUDLAND: Well no, the xLPR model  
24 within the GoldSim framework was developed at Sandia,  
25 but the GoldSim software itself is distributed

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1 commercially through a company called GoldSim  
2 International or something like that.

3 CHAIR ARMIJO: So if you settled on the  
4 use of this code, you'd always be--

5 MR. RUDLAND: Yes, and we have--I'll talk  
6 about that here in second, as I get into the pilot  
7 study.

8 MEMBER BLEY: It's the big simulation code  
9 that was used for Yucca Mountain, for that analysis.  
10 You can build a scary amount of stuff at--

11 MR. RUDLAND: I'm going to dive right into  
12 the results, because this is just a continuation of  
13 the prior problem.

14 CHAIR ARMIJO: Well, before you go on, I  
15 think it's a good time to take a break. We'll take a  
16 15 minute break--Jack had one question.

17 MEMBER SIEBER: Yes, just a quick one.  
18 You bound the operational loads on the piping system  
19 that you're studying by using design values. When you  
20 have a seismic event, to what extent do you  
21 accommodate actual seismic events that exceed the  
22 design--seismic design capacity of the plant itself?  
23 For example, there's a probability associated with the  
24 loads and the frequencies transmitted by seismic event  
25 to a piping system, and--

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1 MR. RUDLAND: Right, so those are  
2 developed in seismic hazard curves, right, so it gives  
3 you the probability of a certain g that occurs for  
4 that particular plant.

5 MEMBER SIEBER: And one of the things that  
6 can happen is the pipe may not rupture, but the  
7 support may fail.

8 MR. RUDLAND: That's right.

9 MEMBER SIEBER: And do you make any  
10 attempt to model support failures and its effect on  
11 increasing loads on the piping system, which would  
12 then cause a failure of the piping system?

13 MR. RUDLAND: Now this code's not meant to  
14 be a structural, full-blown analysis. We're focusing  
15 just on the piping ruptures. It could be that as we  
16 move forward in future versions, we can include those  
17 kinds of things, but then there's a lot of  
18 complexities that go into that. You've got to get the  
19 actual plant design into this kind of code, right, and  
20 --

21 MEMBER SIEBER: I can think of two units  
22 that sit side by side, that basically have the same  
23 seismic profile, but if you walk through one and look  
24 at the hangers and supports, and then go to the other  
25 unit, it's different codes that are developed to

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1 design the supports, there's a factor of two or three  
2 difference in the strength of the supports.

3 MR. RUDLAND: But going from the seismic  
4 hazard curve to the actual stresses at this location  
5 takes a very detailed analysis, right? So right now  
6 the code only allows the inputs of the stresses at  
7 that location. How you get to that is up to the user.  
8 If we want to go down the path of putting in the  
9 actual seismic hazard curves, then the design of the  
10 plant has to follow behind it.

11 MEMBER SIEBER: Yes, you actually can't  
12 get to the ultimate solution without both parts.

13 MR. RUDLAND: That's right.

14 MEMBER SIEBER: This part, plus the--

15 MR. RUDLAND: That's right.

16 CHAIR ARMIJO: Okay, we're going to take--

17 MEMBER SIEBER: --analysis and the loads.

18 CHAIR ARMIJO: Jack, you're finished?

19 We're going to take about 15 minutes, but let's not--  
20 let's be back at quarter of 11, okay?

21 (Whereupon, a recess was taken from 10:29  
22 a.m. to 10:43 a.m.)

23 CHAIR ARMIJO: Hey David? We're going to  
24 need you to get started again. Thank you.

25 MR. RUDLAND: All right, so in this

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1 portion of the presentation, I'm going to talk about  
2 the results of the pilot study problems and  
3 sensitivity studies that we did, and this is just a  
4 listing of those again, and in some cases we did with  
5 and without inspection and leak detection; in other  
6 cases, we included mitigation with that study also.  
7 All right, so this first set of results, it'll take me  
8 a little bit of time to go through this, but what  
9 we're looking at here is, on the left hand side is the  
10 probability of crack occurrence. And you'll see  
11 there's some gray lines, there's some green lines,  
12 there's some red lines. The gray lines represent  
13 individual epistemic realizations. So each one of  
14 those is the distribution according to the aleatory  
15 uncertainty. So this is the answer to your question.  
16 We keep each of those curves that represents the  
17 aleatory uncertainty.

18 MEMBER STETKAR: But in this particular  
19 case, those curves are represented by either a zero or  
20 a one, right?

21 MR. RUDLAND: In this particular case. In  
22 the next case, not, but in this case they are. And  
23 the reason--you're jumping my gun here--but the reason  
24 they are--

25 MEMBER STETKAR: Okay, go ahead.

1 MR. RUDLAND: It's because of the  
2 classification of the uncertainty in the initiation.

3 MEMBER STETKAR: Go ahead.

4 MR. RUDLAND: The red line is the mean  
5 value, and the green line is the 95<sup>th</sup> percentile, and  
6 as it was pointed out, it's either zero or one, and  
7 that's because of the way that the initiation was--  
8 initiation uncertainty was characterized.

9 MEMBER STETKAR: And David, if I plotted  
10 this on a log linear scale rather than the linear-  
11 linear scale, the median and the fifth percentile in  
12 this are precisely zero, or are they just smaller  
13 than--

14 MR. RUDLAND: These are precisely zero.

15 MEMBER STETKAR: They are--just because of  
16 the--

17 MR. RUDLAND: You had zero--you had more  
18 than 50% where there was actually no cracks.

19 MEMBER STETKAR: Precisely zero? Okay.

20 MR. RUDLAND: Yes; precisely zero. And  
21 again, these have no inspection, leak detection or  
22 mitigation through the course of the analysis. If I  
23 look at it and categorize the initiation as aleatory,  
24 you get a big difference in the response. The mean  
25 value, of course, is the same, but you see now that

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1 the gray lines, which again represent the epistemic  
2 realizations, aren't zero anymore.

3 MEMBER STETKAR: Okay, now why? if you're  
4 actually carrying through all of the distributions,  
5 and you have a full sampling of all of the  
6 distributions, why this dramatic change just because  
7 you throw one parameter into one bin versus another?

8 MR. RUDLAND: Because the gray lines  
9 represent the aleatory uncertainty, right? And the  
10 different lines--so if you have no variables as  
11 aleatory, you're not going to get any lines. If you  
12 have them all as aleatory, all of that randomness will  
13 fall into the gray lines.

14 MEMBER STETKAR: I guess maybe I'm not  
15 phrasing my question--

16 MEMBER SHACK: Well, how about this way.  
17 If it was truly epistemic, that means I could do  
18 enough study to tell me when the thing would initiate,  
19 and that's not true. I--no matter how many tests I  
20 run--

21 MEMBER STETKAR: It's a different--yes.

22 MEMBER SHACK: --I will never get an  
23 epistemic--so it's a physically unrealizable  
24 situation. This is one case where you can't say one  
25 is epistemic and aleatory; this is--the initiation is

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1 aleatory. Now there's an epistemic component to that,  
2 you know, what he has here, I don't know how he got  
3 the data, but what he shows here, in this case, the  
4 distribution of parameters that he's using for  
5 aleatory should be the distribution of initiation  
6 times he sees on a given heat of material, and that  
7 gives him this aleatory distribution. He could then  
8 have a different one of those distributions for  
9 different heats, which he would then pick in his  
10 epistemic loop and come through. And then when you  
11 switch them around, you would not see this--

12 MEMBER STETKAR: In principle, that's  
13 right.

14 MEMBER STACK: --this bizarro behavior.

15 MR. RUDLAND: What we did in the first  
16 case though, we just forced everything to be  
17 epistemic. So it's saying that for an epistemic  
18 realization on crack initiation, there's no  
19 variability, is basically what's it's saying. That's  
20 why you get either zero or one; it either happens or  
21 it doesn't; there's no variability. Where when it's  
22 aleatory, now there is variability per epistemic  
23 realization, so you see that now there's curves on the  
24 gray lines for each of those different realizations.  
25 And again, it doesn't change the mean value because

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1 when you sum them all up, you're still summing them  
2 all up, whether they're in one bin or the other. But  
3 the 95<sup>th</sup> percentile changes because of how you  
4 characterize that particular type of uncertainty.

5 MEMBER STETKAR: Well, and your  
6 understanding of the uncertainty, especially around  
7 the 10 to 20 year time frame changes substantially, of  
8 course.

9 MR. RUDLAND: But what this tells us is  
10 that the problem, no matter how you characterize it,  
11 is driven by initiation, because--

12 MEMBER STETKAR: This particular set of  
13 weld residual stresses.

14 MR. RUDLAND: You're absolutely right.  
15 This problem is driven by crack initiation. So the  
16 left side shows the occurrence of a crack, but the  
17 right side shows the probability of rupture, and the  
18 differences are relatively trivial. the crack growth  
19 rates are very fast, so as soon as they initiate, they  
20 rupture in a very short amount of time. So there's  
21 not a big effect of anything other than the crack  
22 initiation. And when we did the sensitivity studies  
23 we'll talk about in a second, residual stress falls  
24 out of that as being one of the major drivers. So  
25 since I just said that, I guess I'll talk about it.

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1 CHAIR ARMIJO: Stop initiation.

2 MR. RUDLAND: So we did a series of  
3 sensitivity studies to determine the driving  
4 variables, and what fell out of it was that residual  
5 stress for this set of problems is controlling 43% of  
6 the uncertainty. So it's a huge portion of the  
7 results is being driven by sigma-nought WRS, which is  
8 the ID residual stress. B-1 is one of the initiation  
9 parameters that fell out it; it also has a pretty  
10 large driver to the uncertainty of the problem.  
11 However, no matter how you analyze it, both the  
12 GoldSim and SIAM results were very, very close to each  
13 other; there were some slight differences in how the  
14 initiation model was incorporated into the framework  
15 caused those slight differences that you can see  
16 between the two results.

17 MEMBER STETKAR: On a log scale factors--  
18 those are factors of two to five down in the 10, so  
19 that's--depending on what you think is slight.

20 CHAIR ARMIJO: In this business, that's  
21 very subjective.

22 MEMBER STETKAR: Do you understand why  
23 those differences are occurring between the two--

24 MR. RUDLAND: Yes, it was how they  
25 incorporated the initiation models into the framework.

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1 MEMBER STETKAR: Okay.

2 MR. RUDLAND: It was what we factored  
3 down. Looking at some of the other results--

4 MEMBER BLEY: And that's a bit of--due to  
5 the fact we have this--each of the groups are working  
6 separately, so they're doing these things on their  
7 own, and then after they've finished, you're comparing  
8 notes?

9 MR. RUDLAND: Yes. So there's a set of  
10 documents that have to be developed through the QA  
11 process that allows the Models group to talk to the  
12 Computational group of how the model is developed with  
13 the--what's in the model, and how it should be  
14 incorporated into the framework. And so there's talk  
15 that goes on, nothing's done in vacuum, right? So the  
16 groups talk to each other during the development of  
17 the modules, but--

18 MEMBER SHACK: No, but I mean do they then  
19 go back and decide which is the right way to  
20 incorporate the initiation module into the framework?

21 MR. RUDLAND: Yes; there's discussions as  
22 it's being incorporated and how to do that.

23 MEMBER SHACK: And presumably that would  
24 reduce those differences, then?

25 MR. RUDLAND: It would. And that's how we

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1 actually found those differences. As we're talking  
2 within the Computational group, and we saw those  
3 differences, we talked about between the Sandia group  
4 and the Oak Ridge group, how are these things  
5 incorporated, through flow charts and through that, we  
6 found how they populate those--

7 CHAIR ARMIJO: Dave, in these curves, the  
8 mitigation is then assumed to be 100% successful?  
9 Once you mitigate something, the probability is--

10 MR. RUDLAND: Yes, that's right. The  
11 distributions that were chosen for the mitigation  
12 stresses were enough to stop the crack from growing,  
13 and that was all the cases. If you notice though--  
14 and I'll jump the gun a little bit--if you notice here  
15 in the mitigation case, the purple line is slightly  
16 above the orange line in this particular case. And  
17 what happens is there's a certain select group where  
18 the cracks are deeper than the compressive residual  
19 stress field, and in those cases, it actually  
20 increased the probability, even though it was slight,  
21 it increased the probability when you--

22 CHAIR ARMIJO: So it was too late.

23 MR. RUDLAND: It was too late.

24 CHAIR ARMIJO: Okay. And this is strictly  
25 for the weld overlay mitigation, or any other kind of

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1 mitigation?

2 MR. RUDLAND: This one is just a  
3 mechanical stress improvement, so this is the one  
4 where they actually squeeze the white--

5 CHAIR ARMIJO: Squeeze it, okay.

6 MR. RUDLAND: Yes, the other mitigations  
7 aren't incorporated in Version 1 yet, but the results  
8 would be expected to be similar.

9 CHAIR ARMIJO: All right.

10 MR. RUDLAND: The problem with overlay--or  
11 the difference between overlay and MSIP is that you  
12 also have the replacement materials in light of  
13 additional material for the wall to grow through  
14 before you leak or rupture, right? So it's going from  
15 an Alloy 82 material to now an Alloy 52 material,  
16 adding thickness, changing the wall thickness, so it  
17 has a lot more material to grow through.

18 CHAIR ARMIJO: Does the probability go  
19 down after you do--

20 MR. RUDLAND: It would seem so. I would  
21 think so, yes, because you're mitigating not only from  
22 a stress base, but also from a material base.

23 CHAIR ARMIJO: Yes, and material.

24 MR. RUDLAND: For some of the other  
25 results, the upper left hand corner is the effect of

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1 inspection only on the base case results, because the  
2 PWSCC model, crack growth models, are relatively  
3 aggressive at these temperatures, the inspection  
4 interval is not as sensitive as you would expect. A  
5 two-year inspection--a 10-year inspection level did  
6 not reduce the probabilities more than a factor of  
7 two. Down to a two-year ISI was you know, on a order  
8 of magnitude or a little bit more than an order of  
9 magnitude. So they weren't very sensitive to the  
10 inspection because of the high growth rates that are  
11 experienced at these temperatures. Looking at the  
12 two-year ISI plus a 1 gpm leak detection, now we're  
13 seeing more like four orders of magnitude, four orders  
14 of magnitude decrease in the probabilities.

15 MEMBER STETKAR: You know, I read through  
16 these results, and I looked at--I tried to understand  
17 them, and I understand why the inspection, you know,  
18 in principle gives you what those results show on the  
19 upper left hand corner. I also understand why the  
20 leak detection doesn't give you an awful lot, because  
21 of the size of the leak. In fact, the inspection if  
22 I look at a two-year inspection interval, it's roughly  
23 a factor of 25, let's say, and the leak detection at  
24 a 1 gpm leak detection gives you a factor of, I'm  
25 going to say 10; it's a little less than 10. If I

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1 combine those two now, suddenly I get 25 from one, 10  
2 from another, and somehow they combine to 10,000.  
3 That to me--and it's explained--there's explanatory  
4 text in your report about leak detection individually,  
5 about inspection individually; the sole explanation  
6 for the upper right hand corner is "the effective  
7 combination of leak detection and inspection and the  
8 base case mean probability of rupture is shown figure  
9 28. These results illustrate almost a full order of  
10 magnitude decrease in the probability of rupture."  
11 Why? You know, what's going on in the model that  
12 results in such an extensive compound effect from  
13 those two things that are not individually--

14 MR. RUDLAND: Yes, it's a combination--

15 MEMBER STETKAR: --you know, very, very  
16 effective?

17 MR. RUDLAND: Yes, it's a combination of  
18 the flaws that are being missed by inspection may be  
19 larger flaws that would produce very large leak rates,  
20 right? So there's certain cases where what drives the  
21 lower probabilities are the very long flaws that don't  
22 have much margin between when they first leak and when  
23 they rupture. Those are the ones that really drive  
24 anything that's on the lower probability side.  
25 Because if you allow the crack that may only have a

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1 tenth of a--a margin of 1.1 to go through, you don't  
2 have as much time to remove it as you do one that has  
3 a margin of 10 on crack size or something like that.  
4 So I think it's a combination of those--it's finding  
5 those particular cases where you have a very long  
6 crack--

7 MEMBER STETKAR: Let me just--because I  
8 know nothing about cracking. Have you really  
9 dissected that particular set of results so that you  
10 understand why, when you combine two things that  
11 individually have rather modest effect on the results,  
12 they produce a really dramatic effect on the results?

13 MR. RUDLAND: Yes. You know, I think to  
14 the extent that we did in the pilot study, we looked  
15 at--we record that--what we received was not an error  
16 in the code.

17 MEMBER STETKAR: Could you, in future  
18 versions of the report, or somewhere try to explain  
19 that behavior?

20 MR. RUDLAND: Of course.

21 MEMBER STETKAR: Because it's certainly  
22 not--was rather surprising to me. Because I thought  
23 I understood the mechanics of it individually pretty  
24 well, and suddenly they get super good together, and  
25 we're talking about low probability, so we--this tells

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1 me that an effective leakage detection and inspection  
2 program is what I can rely on a mean value estimator  
3 to get me down to those really, really little numbers  
4 that you really, really want to get to, and I would  
5 then really, really like to have confidence that I  
6 understand how that model's working.

7 MR. RUDLAND: Yes, and from our  
8 investigations, the ones that cause--when you have  
9 mitigation, leak detection and ISI, the ones that get  
10 through are the ones that are again, longer, much  
11 longer cracks, okay. Much longer surface cracks that  
12 when they leak, are right near the rupture properties  
13 of that particular pipe. So they don't have any time  
14 to be caught by detection, because as soon as they  
15 penetrate the wall, they rupture. And those are the  
16 ones that drive the low probability events.

17 CHAIR ARMIJO: I'd like to ask a question  
18 about the hydrogen mitigation effect.

19 MR. RUDLAND: Okay.

20 CHAIR ARMIJO: That's your lower left hand  
21 corner chart. Now, is there data that supports this  
22 higher--the effect of higher hydrogen on crack  
23 nucleation and growth for PWSCC?

24 MR. RUDLAND: Yes.

25 CHAIR ARMIJO: So you have data there.

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1 Then the question I have is, let's say, why don't  
2 those curves parallel each other? Why--it looks like  
3 it, for 20 years, you have almost an order of  
4 magnitude of reduction in probability of rupture, but  
5 even holding the hydrogen at the maximum level,  
6 doesn't make much difference at 50 years or 60 years.  
7 What's going on there? Is it losing its  
8 effectiveness? I'm just trying to understand what's--  
9 how this--

10 MR. RUDLAND: Oh, you mean why is delta  
11 bigger at 20 years than at 60 years?

12 CHAIR ARMIJO: No; why aren't the deltas  
13 the same as it comes through time?

14 MR. RUDLAND: I'm not positive. The  
15 effects of hydrogen is not a linear effect, right, so  
16 if you look at the equations or how hydrogen works  
17 into the crack growth rate, it's not a linear  
18 relationship with the change in the amount of hydrogen  
19 concentration.

20 CHAIR ARMIJO: But in the BWR case, where  
21 hydrogen was added, it was terminated, that's crack  
22 growth, and if it's true, if you waited longer, maybe  
23 it would lose its effectiveness for a deeper crack.  
24 I don't know, but it just seems like this is--over  
25 time, the hydrogen loses its effectiveness as far as

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1 reducing the probability of rupture. And I don't  
2 understand that.

3 MR. RUDLAND: Yes, I think someone else  
4 will go into a little bit more detail. Again, I'm not  
5 an expert right now on what was done in this MRP-263  
6 when these models were developed, but--

7 CHAIR ARMIJO: Okay. Well, just a point  
8 to think about.

9 MEMBER ABDEL-KHALIK: Back to John's  
10 question. What happens when you actually mitigate?  
11 What does mitigation effectively mean in terms of the  
12 modeling? Do you essentially restart the problem?

13 MR. RUDLAND: No. No. We change the--

14 MEMBER ABDEL-KHALIK: What does it--

15 MR. RUDLAND: --we change the environment  
16 that's affecting the crack growth somehow or another,  
17 be it by a material, be it by the geometry, or be it  
18 by the stress.

19 MEMBER STETKAR: He's using the term  
20 mitigation differently--use the word repair, and ask  
21 the same question.

22 MEMBER ABDEL-KHALIK: Okay. Once you  
23 discover one of these things, you repair it. You  
24 essentially throw that sample out of--

25 MR. RUDLAND: During the inspection you're

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1 talking about?

2 MEMBER STETKAR: That's exactly right.

3 MR. RUDLAND: Yes, during the inspection,  
4 if a flaw is found, that's the end of that particular  
5 simulation for that flaw.

6 MEMBER STETKAR: That never becomes a  
7 rupture?

8 MR. RUDLAND: That flaw never causes a  
9 rupture in this version. Now--

10 MEMBER STETKAR: In a sense, that  
11 simulation is removed from the results?

12 MR. RUDLAND: Right. In the future  
13 versions, it's going to be repair, remediation  
14 techniques that are incorporated, such that something  
15 else will be put in its place that may initiate a flaw  
16 down the road.

17 MEMBER ABDEL-KHALIK: I'm just trying to  
18 get to his question, whether that's just a matter of  
19 how we define mitigation.

20 MEMBER STETKAR: It's--well, the repair  
21 model is applied equally for the--whether it's a leak  
22 detection or whether it's an inspection that discovers  
23 the crack, so that individually, however they apply  
24 that, throwing out a simulation is the way I think of  
25 it, but that's the way it's done for the upper left

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1 hand curve, and for the curve that's not shown on here  
2 that shows the effect of leak detection.

3 MR. RUDLAND: Yes, they're all done post  
4 processing, so you've got all these numbers, and you  
5 basically take out the ones that go above a certain--

6 MEMBER STETKAR: Yes, you say okay, I  
7 found this one, so it's thrown out of my results, so  
8 it never contributes to the break, and what's left  
9 over is this.

10 MR. RUDLAND: That's right.

11 MEMBER STETKAR: So how they apply it  
12 doesn't make any--you can argue with how they apply  
13 it, but how they apply it doesn't affect my question  
14 about why the compound effects--

15 MEMBER ABDEL-KHALIK: Right, that's what  
16 I'm trying to get to.

17 MEMBER STETKAR: --over time, both  
18 detection and inspection give you such a dramatic  
19 change, that everything else being held equal, I would  
20 have estimated a factor of maybe a few hundred, maybe  
21 a thousand, because I understand there's compound  
22 effects. But 10,000 is a pretty large number, or  
23 small number, depending on which way you're going.

24 MR. RUDLAND: Did that answer your  
25 question? I mean, I'm not sure--

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1                   MEMBER ABDEL-KHALIK: No, not really, but  
2 that's okay. I--then your question is imminently  
3 valid. I don't know how you would--

4                   MEMBER STETKAR: Well, they seem to--I'd  
5 just like a better explanation in laymen's terms,  
6 because as I said, I sort of understood individually  
7 why. It was a bit surprising, but when I thought  
8 about it, I understood individually why they were not  
9 as effective as I would have expected them to be, but  
10 then I was surprised that the composite effect was so  
11 much more effective than I would have expected to be,  
12 given the individual contributors. So if there's a  
13 reasonably--a reasonable explanation for that, it  
14 would be appreciated, because--

15                  MR. RUDLAND: And there is, and maybe I'm  
16 not expressing it very well. But for the cases,  
17 again, that create the low probability, you have a  
18 situation where you have a flaw that is very long,  
19 such that when it leaks, it ruptures right away. So  
20 the cases that are removed by leak detection are  
21 something other than that. Now whatever numbers there  
22 are, those numbers that are removed by the leak  
23 detection aren't those cases where a low flaw gets  
24 very close to rupture.

25                  MEMBER STETKAR: But why then the leak

1 detection by itself? Your 2 gpm leak detection by  
2 itself doesn't give you any more than a factor of--

3 MR. RUDLAND: Because there's other flaws  
4 that may be--because there's other flaws that may not  
5 be in that particular category that are very long  
6 surface flaws that rupture right away, that get by the  
7 leak detection.

8 MEMBER STETKAR: I understand that.  
9 That's driving--it can't get any lower than that  
10 because of the frequency of those flaws.

11 MR. RUDLAND: Right.

12 MEMBER STETKAR: I understand that. The  
13 question is why does the leak detection alone not  
14 discover all the other population of flaws that are  
15 growing to through wall leaks that are between your  
16 dashed orange line and your blue line?

17 MR. RUDLAND: All right, so the ones that  
18 the leak detection missed are those that I'm just  
19 talking about--

20 MEMBER STETKAR: I understand that, the  
21 leak detection and the inspection both missed that  
22 because they're big enough, and they happen fast  
23 enough that the pipe breaks.

24 MR. RUDLAND: Right, I was trying to  
25 demonstrate that there's certain ones that the leak

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1 detection missed, and there's certain ones that the  
2 inspection missed--

3 MEMBER STETKAR: I understand both of  
4 those individually; I'm trying to understand why--

5 MR. RUDLAND: When you combine those  
6 together, there's only one set of results that are  
7 left, right? So there's certain flaws that the  
8 inspection can miss that the leak detection will pick  
9 up, and there's certain flaws that the leak detection  
10 will miss that the detection could pick up. For  
11 instance, these long--

12 CHAIR ARMIJO: High probability.

13 MR. RUDLAND: --these long flaws that as  
14 soon as they leak rupture, could be caught by the  
15 inspection. Won't be caught by the leak detection,  
16 but could be caught by the inspection, but may not be  
17 caught by the inspection.

18 CHAIR ARMIJO: But should be highly--

19 MR. RUDLAND: Should be what?

20 CHAIR ARMIJO: You have a very high  
21 probability of catching these super long, deep cracks  
22 that haven't leaked if ISI isn't good enough to catch  
23 those.

24 MR. RUDLAND: But there's always a  
25 probability that it won't, right?

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1 CHAIR ARMIJO: If it's that bad, you know  
2 there's something wrong with your inspection  
3 technique.

4 MR. RUDLAND: I'm saying that there are--  
5 what drives something that's times 10 to the minus  
6 nine? It's not very many times that that actually  
7 happens, but there's still that probability in a POD  
8 curve that you will miss that particular--

9 CHAIR ARMIJO: Yes, that's getting down to  
10 a real low, low number.

11 MEMBER STETKAR: Some of this stuff is the  
12 genesis for my question originally about the  
13 uncertainty in that POD curve, because the POD curve  
14 itself is a set plus or minus one sigma, and one of  
15 the parameters there gives you about a three order of  
16 magnitude, three orders of magnitude, and that's just  
17 one sigma, in the likelihood of non-detection. So the  
18 detection for the inspection part of the problem is  
19 very, very broadly uncertain. And you're right--

20 MR. RUDLAND: Can I make a suggestion?  
21 How about we--I'll create a write up for you if you'd  
22 like--

23 MEMBER STETKAR: I'd appreciate that. You  
24 know, as I said, I'm not a crack growth sort of guy,  
25 so--thanks.

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1 MR. RUDLAND: And then we can discuss it  
2 at additional--at further meetings down the road--

3 MEMBER STETKAR: Just send it to--

4 MR. RUDLAND: I'll send it through Chris.

5 MEMBER STETKAR: --through Chris, because  
6 I think a number of us might be interested in that.

7 CHAIR ARMIJO: We'll get it to everybody  
8 on the committee.

9 MEMBER STETKAR: It was just notable,  
10 actually it was just notable in the report. You did  
11 such a good job of explaining individually both of  
12 those things, and there's just sort of a sentence and  
13 a curve and say oh, gee, look what we found.

14 MR. RUDLAND: Yes. We'll have a better  
15 explanation of that.

16 MEMBER SIEBER: I have just a real quick,  
17 simple-minded question. If you have a long, thin  
18 flaw, is that going to be circumferential?

19 MR. RUDLAND: Could be.

20 MEMBER SIEBER: Could be, or will be?

21 MR. RUDLAND: No. Could be. Could be.  
22 It--again--

23 MEMBER SIEBER: Is it going to be OD or  
24 ID?

25 MR. RUDLAND: OD or ID, because that's

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1 where--

2 MEMBER SIEBER: It could be either one?

3 MR. RUDLAND: There's no driving force,  
4 there's nothing to drive it on the OD. There's no  
5 environment to drive it on the OD.

6 MEMBER SIEBER: Okay.

7 MR. RUDLAND: So it would be on the ID.

8 MEMBER SIEBER: So it's going to be ID?

9 MR. RUDLAND: Yes. Yes, and what drives  
10 the long circ flaws is a high ID residual stress. So  
11 if you have a high ID residual stress, the growth in  
12 the length direction for a circumferential flaw is a  
13 lot higher, and you end up with a long--and that's  
14 what we learned through this Wolf Creek effort, was  
15 that you can get some cases where you end up with a  
16 360 degree flaw.

17 CHAIR ARMIJO: And you also have to have  
18 a very favorable nucleation environment, because  
19 without a--almost simultaneously, and that's a real  
20 dangerous situation.

21 MR. RUDLAND: And in some cases, if the  
22 stresses are high enough, it will grow without any  
23 other additional nucleation besides the main one.

24 MEMBER SHACK: What you need is something  
25 through wall to slow it from growing through wall too

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1 fast, but a high ID so it keeps on going around.

2 MR. RUDLAND: And that's what this is, the  
3 third order type of representation of the curve for  
4 certain geometries, that's what happens, is once you  
5 start to get to that compressive, the driving force  
6 and the crack basis tends towards zero as you go  
7 through wall, but on the ID, it's very high and it'll  
8 just keep wrapping around the circumference.

9 CHAIR ARMIJO: So you have two ways to get  
10 to that situation. You have multiple nucleation  
11 sites, or one nucleation site with a very unfavorable  
12 residual stress pattern that just makes it grow.

13 MR. RUDLAND: For the smaller diameter  
14 pipes, it's much more likely to grow around the  
15 circumference. For the hot-leg size pipe, the  
16 circumference to the thickness is a lot different  
17 ratio, so it's going to grow through thickness before,  
18 unless it arrests through thickness.

19 CHAIR ARMIJO: Okay.

20 MEMBER SHACK: In BWRs, you had lots of  
21 large diameter pipes with lots of cracking around the  
22 ID, because it just didn't get through the wall very  
23 fast.

24 CHAIR ARMIJO: But I think, you know, I  
25 worked on that problem, you know. We were convinced,

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1 and it may not be true, but we were convinced that we  
2 had set that up by the fabrication process that we  
3 allowed, and that was post weld grinding of every ID,  
4 and nucleation was the easiest thing you could do, and  
5 we confirmed that in the pipe test lab work that we  
6 did, and Jerry Gordon did. So if you nucleate--if you  
7 have a favorable nucleation environment, you can grow  
8 some of these cracks that are never going to leak  
9 until it's too late; as far as I know, only one  
10 experiment's ever been done that led to something like  
11 that, and Bill did it. I actually got a rupture  
12 because of very uniform--

13 MEMBER SHACK: Well, I did it at PNL, but  
14 I was sponsoring the experiment. Yes, thank goodness  
15 it was at PNL, not my lab.

16 CHAIR ARMIJO: Well, I didn't say your  
17 lab, Bill; I said in the lab, so.

18 MR. RUDLAND: There was some PC results  
19 that I remember seeing on the recirc line that had  
20 been grounded on the ID surface, and it was just  
21 littered with flaws all the way around the  
22 circumference.

23 MEMBER SHACK: Well at Duane Arnold of  
24 course in the field was the biggest.

25 MR. RUDLAND: Yes, right.

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1 CHAIR ARMIJO: You know, that was  
2 generally accepted practice to make a nice ID surface  
3 so you could get a great x-ray and in fact, you  
4 created nucleation site, and that's bad news, and  
5 somewhere in there, that's got to be discouraged in  
6 future plans.

7 MR. RUDLAND: We also did the safe-end  
8 case, and again here is the--this is a case where the  
9 residual stresses were slightly different than the  
10 base case, but we looked at no inspection, leak  
11 detection or mitigation, with mitigation, with  
12 inspection and leak detection, and then with all three  
13 put together, and looked at how those probabilities  
14 changed. We then can take a look--and these again are  
15 all mean probability of results, they're not any of  
16 the quantiles, just the mean value. But we can look  
17 at how confident we are in the mean value by doing  
18 bootstrap methods that allow us to come up with  
19 distributions based on that particular analysis to  
20 help us have confidence that we have a converged  
21 solution. So in this particular case, the case with  
22 the ISI and leak detection and mitigation, we're not  
23 so confident that the results are good, and so we  
24 would have to do additional realizations to boost that  
25 confidence.

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1                   MEMBER STETKAR:  When you did your  
2 realizations, did you have any sort of convergence  
3 criteria on the mean?  I mean, that's one way of--did  
4 you apply those, and did you look at those?

5                   MR. RUDLAND:  No, we do all that in the  
6 post processing.  So after we run the results, we have  
7 to do something like this here to give us the  
8 confidence--

9                   MEMBER STETKAR:  Yes, okay; but actually,  
10 when you--you just had a--I don't want to use the term  
11 arbitrarily, but you had a selected set of number of  
12 samples for both the aleatory and--

13                  MR. RUDLAND:  And basically what--the  
14 numbers that we ended up using in the pilot study,  
15 it's kind of a circular study, right, so the numbers  
16 that we used were based on results that gave us this  
17 kind of--

18                  MEMBER STETKAR:  Okay.  Okay.  So you sort  
19 of did that--

20                  MR. RUDLAND:  We figured it out, yes, and  
21 it's not automated.  In addition to all this work that  
22 we've done with this team that I showed you, we also  
23 have--we contracted independent review and V&V with  
24 the guys down at Southwest Research and the Center for  
25 Nuclear Waste Regulatory Analysis.  And they were

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1 mainly tasked with the comparison between--independent  
2 comparison between the GoldSim and the SIAM versions  
3 of Version 1. And we gave them a set of metrics, and  
4 they went in and they tried to install dummy modules  
5 and tried to crash the code and to characterize them  
6 by these particular metrics. And they did a very  
7 thorough and complete evaluation of both frameworks,  
8 as well as the modules within the frameworks. And we  
9 did that, again, to get an independent view of how the  
10 codes were going, and to help us in the decision-  
11 making process between the open source software and  
12 the commercial software. And there's no time to go  
13 into their results, but from that effort, as well as  
14 from our independent effort, there was a series of  
15 lessons learned and gaps that we came up with.

16           There was some organization issues, we had  
17 some communication issues, we set up this--originally,  
18 this advisory board as an oversight board, but it was  
19 too many people to be able to make a good decision  
20 with; we had too many cooks basically. So we had a  
21 team of 12 guys trying to make a decision; it just  
22 didn't work. It was just too many.

23           MEMBER STETKAR: Now you have a SAR?

24           MR. RUDLAND: So we had to do that. We  
25 had to come up with a clear leadership, and we had to

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1 reduce the membership to make it more workable. We  
2 had some intergroup communication difficulties; as  
3 we're talking about the Models group talking to the  
4 Computational group; sometimes it worked, sometimes it  
5 didn't. So we needed to be able to smooth that out a  
6 little bit more. There was a bunch of framework  
7 issues; we had some input-output issues with it being  
8 user-friendly, just because we didn't focus on a lot  
9 of the goodness of how things look and how things run  
10 in feasibility studies. The purpose was not to  
11 demonstrate the feasibility of running this code fast;  
12 it was basically just as the process. So there were  
13 some issues there.

14           Again, there's uncertainty classification,  
15 how we do that, and we need to look at that a little  
16 better. We wanted to come up with some improved  
17 sampling techniques. Important sampling works really  
18 well, as long as you know what's the important  
19 samples. If you don't know the important sample, it's  
20 useless. So we're developing adaptive techniques that  
21 will actually go in and be able to important sample  
22 based on the results of what it's calculating instead  
23 of actually ahead of time picking variables.

24           MEMBER STETKAR: When you do that, though,  
25 be careful that you look at the shapes and the

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1 breadths of the distributions, because it's not just  
2 sampling from distributions that are fairly narrow  
3 that just happen to show up as important contributors-  
4 -

5 MR. RUDLAND: In some cases, in certain  
6 variables, it's not the tables either that you need to  
7 concentrate on.

8 MEMBER STETKAR: Well yes, I mean, you  
9 know. Sure, sure.

10 MR. RUDLAND: So it's--and hopefully those  
11 adaptive methods will be able to do that, and those  
12 are still being developed. Storage, handling, post  
13 processing are all things that can be modified as we  
14 move forward. For the models issues, having the right  
15 people for the right jobs is really important.  
16 Sometimes you can get those people, but then you have  
17 to deal with their time commitments. So we had to  
18 figure out ways of being able to access the experts  
19 that we needed and use their time efficiently. And  
20 again, we need to expand scope beyond LBB, and what we  
21 did in Version 1 was a relatively complex, but not CM  
22 system, configuration management system, but it wasn't  
23 really tied to any formal QA program. So we needed to  
24 develop the full QA program.

25 MEMBER BLEY: Dave? We slipped off at the

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1 last slide so quickly, I didn't get to ask a question.  
2 On that review of GoldSim versus SIAM, would you speak  
3 just a little bit to the, if you found differences in  
4 the flexibility and adaptability issue?

5 MR. RUDLAND: Yes sir. I can go through  
6 each of those metrics real quick and tell you what  
7 they found out. I'll start with the easiest one,  
8 which is run time. The precompiled open source  
9 software ran faster, there was no doubt. It didn't  
10 run extremely fast--extremely fast, that's kind of  
11 subjective also--it didn't run any faster than what we  
12 had expected, basically. and the I/O in the open  
13 source stuff did slow it down somewhat.

14 MEMBER BLEY: Enough to matter?

15 MR. RUDLAND: No. Well, it depends on  
16 your perspective. Not enough for me to matter, you  
17 know. The typical run here in this case took three or  
18 four hours, and whether it's three or four hours or  
19 three and a half hours, or four and half hours--

20 MEMBER BLEY: I see. No big deal.

21 MR. RUDLAND: --it's not a huge deal. Now  
22 there's certain folks in our groups that want these  
23 things to run in a half an hour, which I don't know if  
24 that's going to actually happen. I know I don't want  
25 it to run three weeks, but four hours, five hours a

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1 day to me is not that big of a deal.

2 MEMBER SIEBER: And what are you running  
3 it on?

4 MR. RUDLAND: We're running it on  
5 everything we can. I've run it on my laptop,  
6 actually. It takes a lot longer--

7 MEMBER SIEBER: How long does that take?

8 MR. RUDLAND: It takes a day, probably to  
9 run one of these problems. A day.

10 MEMBER SIEBER: A day?

11 MR. RUDLAND: But Sandia is using an x-  
12 number of processor machine, and they can run it in an  
13 hour, so it depends on the machine, of course, that's  
14 running it also. Ease of use, they both are  
15 relatively easy to use and easy to adapt. The problem  
16 becomes in how well or proficient of a covert you are  
17 if you're doing the development. If you're working on  
18 the GoldSim model, and you're able to understand the  
19 GoldSim stuff, you're great. If you're working on  
20 SIAM, and you're a Python programmer, you're great.  
21 If you're not, then of course the ease of use is not  
22 as good in terms of modifying the code. Both of them  
23 were about equally flexible and adaptable; there  
24 wasn't anything large that stuck out that said that  
25 one is more adaptable than the other, it's just that

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1 sometimes the ease of adaptability is different  
2 depending on the code and the coder's experience.

3 The friendliness was an issue. What we  
4 did for the commercial software was we used Excel as  
5 the input deck, and Southwest found that there was  
6 some issues with that, because you couldn't manually  
7 change the distribution type on a lot of the input  
8 parameters with Excel through the player file. It was  
9 a simple thing that could be easily changed within the  
10 GoldSim software, and not something that was a major  
11 driver towards--away or towards GoldSim. So overall,  
12 those were the main differences. Southwest  
13 themselves, in terms of technical stuff, said at the  
14 end it's a coin flip. That's basically what they  
15 said.

16 MEMBER BLEY: Okay. No significant  
17 differences in the ability to evaluate the  
18 dependability of the system?

19 MR. RUDLAND: No, not really. Not really.  
20 So they were easily navigated through, and easily  
21 changed. Like I said, they incorporated the dummy  
22 module to see how long it would take them, what the  
23 difficulty was, and in the end it was about the same.

24 MEMBER BLEY: Okay.

25 MR. RUDLAND: Where the big difference

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1 came in was in supportability and maintenance. You  
2 know, you have a software company that is driven to  
3 support and maintain through not only your contract,  
4 but their contract, versus an open source software  
5 where a national lab is maintaining it; the cost  
6 differences become large. And that's kind of what  
7 drove the final decision. And all this is located in  
8 the Center's report, all this discussion is located in  
9 the Center's report.

10 MEMBER SHACK: So the National Lab was  
11 more expensive than the commercial lab?

12 MEMBER SIEBER: I'm sure of it.

13 MR. RUDLAND: For maintenance, it's got to  
14 be. There's just no way--this can't be--I can--not to  
15 talk numbers, but I can hire a guy from GoldSim for a  
16 year, dedicated for \$100k. If you come for Argonne--

17 (LAUGHTER)

18 MR. RUDLAND: So the main results was that  
19 we demonstrated that it is feasible to do this in this  
20 fashion, with this kind of management structure,  
21 working within the cooperative agreement. We have a  
22 ways to go, but it's definitely feasible to do. The  
23 management structure itself was promising, but needs  
24 to be--some slight reorganization needs to occur to be  
25 able to make it more efficient, and make the

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1 communications better. We found that we decided at  
2 the end of the day to go with GoldSim, mainly because  
3 of the cost issues, but you know the technical issues  
4 there, too. There's some issues with--somebody made  
5 a comment about it--oh now you've got a commercial  
6 entity that you've got to deal with, and it's not  
7 completely open, and what could be done about that.  
8 Well, there's issues that we can deal with that.  
9 GoldSim has agreed to allow us to put the source code  
10 of GoldSim in escrow, so if something happen--

11 CHAIR ARMIJO: If they go belly up--

12 MR. RUDLAND: Yes, if they go belly up, we  
13 can get our hands on the source codes if we agree not  
14 to distribute it commercially ourselves. There's  
15 things like that that can be developed to get away  
16 from that kind of problem.

17 MEMBER STETKAR: Dave, will that cause  
18 problems down the--take the situation where they do go  
19 belly up. Will that cause problems because of the  
20 EPRI memorandum of understanding to make it available  
21 to EPRI users?

22 MR. RUDLAND: It shouldn't, I wouldn't  
23 think. I don't think it should be a problem. I mean,  
24 where the problem comes, my bigger concern than them  
25 going belly up, is that they could pull it out.

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1                   MEMBER STETKAR: Yes, well, and it  
2 disappears in entity.

3                   MR. RUDLAND: If they get bought out, and  
4 the new people that buy them out decide to go a  
5 different route or do something different, that would  
6 be the largest impact I would think. But again, you  
7 know, the Yucca Mountain work has been--GoldSim was  
8 built around the Yucca Mountain effort basically, and  
9 they have--we have a very large client base now, and  
10 GoldSim is used for a wide variety of things. One of  
11 the things that they look at is they have a whiskey  
12 distillery that actually uses GoldSim in making  
13 predictions of how their casks are evolving. So they  
14 have a wide variety, and the fear I have is not so  
15 much of them going belly up as of them getting bought  
16 out.

17                   MEMBER STETKAR: Well, I mean belly up is-  
18 - if it's less reliable as its current form.

19                   MR. RUDLAND: So as we get into further  
20 contract dealings with them, we have to put the  
21 appropriate safeguards in place for us, I think.  
22 Okay. And the other thing is that--you've got this in  
23 your handouts--all of these reports that I talk about  
24 are all publicly available. What I sent you guys was  
25 just the Version 1 report, which is kind of the red

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1 box in the middle, but all of the other reports except  
2 for the final report, which is still in NRR review,  
3 are publicly available I think.

4 MR. HARRINGTON: The Models report is  
5 about to go to publishing, and the Comparison report  
6 we're still talking about.

7 MR. RUDLAND: Right, and what I'll do is  
8 I'll take those reports, once they are finally  
9 published, and stick them in ADAMS also, so they'll  
10 have independent ML numbers.

11 MEMBER BLEY: Now you reference this agile  
12 programming style, based on the agile manifesto of  
13 some years ago, and that clearly, at least to me, has  
14 some positive effects in moving toward good software  
15 as fast as possible. It also at least feels like it  
16 may have some problems with respect to code  
17 configuration control, or something like that. And  
18 especially after you do some significant calculations  
19 and then things change later, and I mean that's  
20 happened with the PRA code out at Idaho and other  
21 cases, where all of sudden, you can't run an old  
22 model. And how are we doing with that?

23 MR. RUDLAND: We are hoping to capture a  
24 lot of that in this--how we're developing Version 2 is  
25 using a spiral framework of development, where we go

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1 through a series of prototypical releases, both on  
2 modular level as well as on a final code level.  
3 Hopefully we can capture a lot of that stuff through  
4 that, because you know--I don't know if I talk about  
5 in this or not--but as you go through the modular--the  
6 spiral methodology for development of software, you go  
7 through risk management. Each time you go through  
8 another loop, you go through a risk management stage.  
9 And at that time, you have to assess those kinds of  
10 things, so hopefully you can catch them proactively,  
11 than try to catch them reactively when something does  
12 change or something needs to be changed.

13 MEMBER BLEY: And for significant--you'll  
14 be archiving versions of this as you go somehow, so  
15 five years from now if you need to confirm a  
16 calculation, you can find what it was run on?

17 MR. RUDLAND: Yes. Version 2 is being  
18 developed under a very strict QA program that includes  
19 total tracking of all of the revisions of everything,  
20 including not only the code, but all the documentation  
21 also. Yes. And it has to be able to meet a very  
22 strict program.

23 MEMBER BLEY: There's one of the tenets of  
24 agile programming that I wonder how you're doing with,  
25 which is working software is more important than

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1 comprehensive documentation. Are we living by that  
2 one or not?

3 MR. RUDLAND: We're trying to, and I think  
4 that's the most important thing, because that's what  
5 we're trying to develop, right, is the working  
6 software.

7 MEMBER BLEY: That's right.

8 MR. RUDLAND: We can write--

9 MEMBER BLEY: But you need to use it five  
10 years from now, too.

11 MR. RUDLAND: That's right. And I hope  
12 through this spiral process, after we get beyond  
13 Version 2, that we can continue on that, because any  
14 changes that we make, and additions, and new modules,  
15 have to go through that same risk management and  
16 developmental stage, and prototyping and release as we  
17 are in the development of this--

18 MEMBER BLEY: That's good, because you  
19 will be making improvements and changes and adding new  
20 things.

21 MR. RUDLAND: How we go beyond Version 2  
22 into maintenance and changes, I'm not sure quite yet.  
23 We have to focus on the need that we have at hand, at  
24 least from the NRC point of view, we have to focus on  
25 the need.

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1           MEMBER BLEY: Some of the discussion this  
2 morning brought up something that I'm a little  
3 interested in, because we've had some discussions  
4 about complex software at times. There was--a couple  
5 of years ago, there was a National Academy report  
6 called "Software for Dependable Systems - Sufficient  
7 Evidence," and a couple of their conclusions were  
8 there are many times simplicity in simplifying your  
9 models has a great advantage over adding complexity,  
10 especially for the aspects of being able to ensure  
11 that it's proper and working and that you don't have  
12 hidden problems operating--when you get to places in  
13 the calculation where certain phenomena are clearly  
14 important and others are not, do you have a goal of  
15 trying to simplify the models for those?

16           MR. RUDLAND: Yes. And that's one of the  
17 goals of the Computation group, especially if one  
18 happens to be a bottleneck or something like that; it  
19 definitely has to be addressed. I'll give you an  
20 example. I mentioned SQUIRT, which is this leakway  
21 code, and it's a very complex code. And it's a  
22 bottleneck, and really what's SQUIRT used for? Where  
23 is SQUIRT really applicable is through a very limited  
24 range, right, from the time of the first leakage to  
25 the time of leak detection. Not very much. Why the

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1 heck do I need to run it all this time, and do I need  
2 to really focus on having this huge code in there  
3 which is soaking up all of my run time and my--

4 MEMBER BLEY: It's somehow interacting--

5 MR. RUDLAND: --and it's somehow  
6 interacting when it doesn't really need it. So we're  
7 looking at that in Version 2 to say where are these  
8 portions of the code where we've got huge things  
9 programmed that maybe we can do something different.  
10 Maybe we can run that offline and read in a look up  
11 table of results that's much more efficient, but gives  
12 us the same values, the same results.

13 MEMBER BLEY: I hope you're able to do  
14 that, because--

15 MR. RUDLAND: I do, too.

16 MEMBER BLEY: --that's a really  
17 troublesome thing to me, is figuring out when these  
18 things get very big and complex and are interacting,  
19 it's real hard to know what's actually going on.

20 MR. RUDLAND: We're looking at it for  
21 leakway, we're looking at it for crack stability,  
22 because for a set of materials and a set of flaw  
23 sizes, you can calculate criticality off-line, and  
24 going through those processes which are numerically  
25 integrated in the code, it's time-consuming. It's CPU

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1 time-consuming.

2 CHAIR ARMIJO: What are you doing with  
3 crack nucleation to simplify that, since there's so  
4 much uncertainty in that thing? What are you going to  
5 with that?

6 MR. RUDLAND: Well again, the first thing  
7 we've got to do is we've got to attack it from the  
8 expert point of view. What can we do? Can we do  
9 anything better than this? Craig actually is  
10 organizing this expert panel on PWSCC, and we're going  
11 to attack it first. Can we do any better? If we  
12 can't do any better, how can we attack the uncertainty  
13 the way that we have it in the model that exists? I  
14 don't really need a way of doing this. And if there  
15 are suggestions from the committee, then that would  
16 great, but--

17 CHAIR ARMIJO: We have to think about it.

18 MR. RUDLAND: Because we'd be fighting  
19 initiation forever, and I don't see it--I don't think  
20 we're that much closer than we were 10 years ago.

21 MEMBER BLEY: Or simpler that at least is  
22 convincing.

23 MR. RUDLAND: The thing about empirical  
24 models is that they're not very time-consuming to run.  
25 Mechanistic models sometimes take a lot more to run

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1 than the nice empirical models that are just simple  
2 fits to data.

3 MEMBER SHACK: Garbage in, garbage out.

4 MR. RUDLAND: Okay, for the last few  
5 minutes, I just want to go over our plans for Version  
6 2. I've kind of hit on it a few places in our  
7 discussions here, but I want to touch on a couple of  
8 other things. Again, because Version 1 was a  
9 feasibility study, we really--we needed to take what  
10 we've done and what we've learned, and we need to  
11 expand it to piping systems within the LBB-approved--  
12 piping welds within the LBB-approved systems. We  
13 don't want to limit ourselves to that, so in Version  
14 2, if things like IGSCC and BWR piping welds flow  
15 easily from it, there's no reason why we shouldn't  
16 take that scope on. It would be silly for us not to  
17 waste that little bit of additional effort for a large  
18 payoff in terms of what the code can do. But we  
19 really want to focus on what we've learned in the  
20 pilot study to make sure we make the proper  
21 improvements.

22 CHAIR ARMIJO: I'd just like to add that  
23 one of the reasons I think you might benefit from  
24 including IGSCC and the BWR stuff is there's a wealth  
25 of information there to help you validate and test

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1 your model that you might not have with the PWSCC  
2 database, so.

3 MR. RUDLAND: Yes, no doubt. Definitely,  
4 I think it's important, and our goal is to get buy-in  
5 from the industry side, from the BWR VIPP and get them  
6 involved in the program. Of course now they're really  
7 not; I think if they get involved in the program, that  
8 will help us move it along a lot better down the road.  
9 The Version 2 business where we sit right now is the  
10 scope has been discussed among the leaders of these  
11 groups, and we're having a public kick-off meeting, a  
12 public meeting kick-off next week, to actually roll  
13 out some of the stuff that we're planning to do in  
14 Version 2. So we're just starting on Version 2. What  
15 we've been doing over the summer is developing this QA  
16 plan, which is, you know, I'm not a QA guy, I'm a  
17 mechanics guy, and QA scares me. And so I've been  
18 kind of thrown into this QA world, and if you're not  
19 careful, you can drown in it, but once you get the  
20 hang of it, it's really not--it's not all that bad.  
21 And it's good because it allows us to keep the  
22 traceability, which is I think is the most important  
23 thing.

24 We had a QA workshop, where we brought in  
25 regulatory and industry QA experts and said "what

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1 level of QA do we need for this application?" We  
2 don't want to do too much, we don't want to do too  
3 little; we want to do just the right amount. And that  
4 was very, very useful because we were able to come out  
5 of that with saying we could follow the top level  
6 requirements of NQA, and that's sufficient to meet our  
7 needs. We learned how far down the rabbit hole we  
8 have to go in validation. Do we need to validate not  
9 only the models, but the data that was used to develop  
10 those models, or the instruments that were used to  
11 measure the data that was used to validate those  
12 models? How far down that rabbit hole do we have to  
13 go? We learned those kind of things from the  
14 workshop.

15 In addition, we're going to have ongoing  
16 QA audits to make sure that we are following these  
17 procedures and doing everything correctly, because  
18 none of us really are experts at this QA business.

19 MEMBER SKILLMAN: Dave, could I ask a  
20 question please?

21 MR. RUDLAND: Of course.

22 MEMBER SKILLMAN: On the first bullet  
23 there, you make the comment about configuration  
24 management; in the second bullet, QA. Those are  
25 really different things.

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1 MR. RUDLAND: Oh, they're definitely  
2 different things.

3 MEMBER SKILLMAN: And that's my question;  
4 do you see those as different? CM is being able to  
5 track where you came from, whereas QA is the ultimate  
6 accuracy and quality of your product.

7 MR. RUDLAND: That's right. Configuration  
8 management is only one small part of an overall QA  
9 program.

10 MEMBER SKILLMAN: Okay.

11 MR. RUDLAND: Okay. And it just allows us  
12 to--QA allows us to keep that traceability and to  
13 record that traceability through development of  
14 whatever it is that we're doing, right. So in the  
15 hierarchy that we've developed, we've got two main  
16 program basis documents, one is the Quality Assurance  
17 Plan, and the other is the Project Management Plan  
18 that describes how we're going to do the project, what  
19 the flow is, what the costs are, what the goals are  
20 and things like that. And then underlying underneath  
21 that are software configuration management and the  
22 individual work plans which will define the  
23 requirements, the design, the implementation and the  
24 testing and the release of each of the different  
25 phases of the program.

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1 Well, what do I mean by phases? I mean  
2 the modules as well as the main code itself. So each  
3 of them have to have individual work plans that have  
4 to meet these requirements, and we've got a series of  
5 documents that describe all this and templates to  
6 follow, and the configuration management system set up  
7 that allows us to do all of this. The management  
8 structure as I mentioned was reorganized, this Project  
9 Integration board that encircled the technical tasks  
10 groups in the pilot study has been moved down to an  
11 advisory-level role, and will be separated, like I  
12 mentioned, out of the Acceptance group from the--

13 MEMBER STETKAR: That's one way to solve  
14 the problem.

15 MR. RUDLAND: -- well we reduced the  
16 numbers and we made them into an advisory role, mainly  
17 because we had such difficulty with the decision-  
18 making process, and we wanted to separate out the  
19 Acceptance, again, to allow that to develop  
20 independently of the code development, because we  
21 didn't want to imply that we were developing a code to  
22 give us a certain probability of rupture. We wanted  
23 to develop the code separately, develop the acceptance  
24 criteria separately, and allow those to evolve however  
25 they're going to evolve. But the basics of the

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1 technical working groups are the same as they were in  
2 the pilot study.

3           This is not meant to read, this was meant  
4 to just show you a graphic of how we have the overall  
5 schedule going for Version 2, ending at the end of  
6 2013. We have individual developments of the models  
7 and the inputs and the computational, as well as their  
8 independent validation and verification. Some of this  
9 stuff is still in the development phase; for instance,  
10 line 33 is called Code V&V, and our QA guys changed  
11 that to just validation because verification is  
12 actually done in a different phase, it's done through  
13 each of the individual group's work plans, and not as  
14 a full code, and the code is basically just validated  
15 at the end and not verified. So it was a QA issue,  
16 but it shows just the incremental change in how we're  
17 moving forward with our milestones being meetings as  
18 well as deliverables of tests, of work plans and code  
19 and finally, a final product at the end of 2013.

20           MEMBER STETKAR: Dave? And again, with a  
21 caveat that I don't know anything about the actual  
22 process, given this two-year schedule, I mean  
23 basically two years from now for Version 2, is your  
24 scope back on slide 2--it sounds awfully optimistic.  
25 In that second bullet, to handle welds within piping

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1 systems approved for leak before break, that's a big  
2 leap, isn't it?

3 MR. RUDLAND: I don't think so. I mean,  
4 the controlling welds are the dissimilar metal welds,  
5 which we began to look at, and we have to look at the  
6 other welds.

7 MEMBER STETKAR: Do you think that part of  
8 the problem is actually--

9 MR. RUDLAND: Yes, dissimilar metal welds,  
10 I think we have a pretty good handle on, at least in  
11 the LBB systems. I don't think that that's a big  
12 deal. But what we've done as part of the QA is that  
13 what we've asked the working groups to do, the working  
14 groups are developing their work plans based on the  
15 scope that we developed now, and one of the questions  
16 I have for them is does it match the schedule?

17 MEMBER STETKAR: Yes; okay.

18 MR. RUDLAND: And if it doesn't, if we're  
19 really off by five years, then we've got to rethink--

20 MEMBER STETKAR: Okay, so that's still a  
21 work in progress?

22 MR. RUDLAND: We're still in that process,  
23 developing those work plans.

24 MEMBER STETKAR: Thanks.

25 MR. RUDLAND: This is--this meets Jay's

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1 needs.

2 MEMBER STETKAR: That's what I understood,  
3 that this fits into the user need; it's a question of-

4 MR. RUDLAND: Right, now whether all the  
5 scope that we're going to talk about fits into this--

6 MEMBER STETKAR: To get apples or apple  
7 seeds or applesauce as a result of it is the problem.

8 MR. RUDLAND: Well what I've asked the  
9 working groups to do is when they're developing their  
10 work plan, they're also prioritizing. Things that  
11 they think are the most important things to solving  
12 these problems. Things at the bottom will get cut if  
13 the schedule doesn't match.

14 MR. HARRINGTON: Or the budget.

15 MR. RUDLAND: That's right; and within  
16 budget also, yes.

17 MR. COLLINS: There really is a lot of  
18 information that's been worked on these particular  
19 items to where in trying to change out the code to  
20 some of these other things like the upper head, the  
21 lower head, that's definitely going to take more  
22 retooling of the--for the differences between each  
23 weld location, they've all been identified, MRP has a  
24 number of reports which has identified the differences  
25 that they have out there. We've gone through an MRP

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1 program of our own through the ACRS site inspection  
2 guideline, and more technical basis. There should be  
3 a lot of the base information available for them to--

4 MR. RUDLAND: Yes, and what's in front of  
5 you say the other applications, there's codes written  
6 for CFDMs, there's codes written for vessels, there's  
7 codes written for--and it may be as easy as taking  
8 those codes and making modifications so that they fit  
9 into this format, but that's for beyond this schedule.

10 MEMBER STETKAR: Sorry I asked. We need  
11 to--

12 MR. RUDLAND: Yes. Again the scope for  
13 Version 2 is under development by the team; there's  
14 been recommendations made by the leads and this  
15 program integration board; now these groups have to go  
16 back and decide, like I just mentioned, whether it's  
17 going to fit into the time and scope and schedules  
18 that we've set forth in the program. The--this is  
19 some of the things that came out of our team lead  
20 meeting, things that we want to add or modify in  
21 Version 2, and the red represents high-priority items.  
22 So if we go through this, there is a bunch of things  
23 on increasing the solution accuracy and efficiency  
24 through different types of important sampling and  
25 other sampling techniques. Revisiting uncertainty

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1 propagation; one of the things is do we really need to  
2 do this double-nested loop business with the aleatory  
3 and uncertainty? Is there a way we can get around  
4 that and get the same results? We've got ideas and  
5 options that we're investigating that will help the  
6 efficiency of the program if we don't have to do that.

7           Look at the post processing and output and  
8 user capabilities; they're on the list but they're of  
9 lower priority. Models initiation. We've got to do  
10 something about initiation. So we've got this extra  
11 panel; it's top of the list, it's highest priority.  
12 Residual stress model, we need to be able to do that  
13 a little bit better, and we need to include weld  
14 repairs a little differently, I think. And then we  
15 have to update our case solutions to be consistent  
16 with that. I think those three are all very high  
17 priority items. There's a lot of other things, we've  
18 got these mitigation techniques to look at, update ISI  
19 models, crack stability, leak rate, like I talked  
20 about, we may come up with something that totally gets  
21 rid of SQUIRT and use an input table, lookup table,  
22 instead of running SQUIRT. All of these things,  
23 though, we plan to update are in the work plan;  
24 whether or not they'll be captured in the time and  
25 budget that we have is another thing that we have to

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1 come up with. But we're going to be focusing on these  
2 red ones that are here, so looking at full structural  
3 and optimized overlays first before we move into  
4 inlays and things like that.

5 Inputs, again, we have to include all of  
6 the transients, or a proper way of inputting generic  
7 transients into the code. Not a huge issue. We have  
8 some changes to the framework that we're going to do;  
9 we definitely know we want to change to a different  
10 type of input structure, an Access database. We're  
11 going to be adding--these are additions. We're going  
12 to be adding environmental fatigue and axial cracks,  
13 for sure, because those are the biggest drivers  
14 probably to the LBB process. We are considering  
15 IGSCC, looking at different through wall crack  
16 transitions, manufacturing defects, things like that,  
17 that are in proposed additions to Version 2.

18 CHAIR ARMIJO: Do you mean manufacturing  
19 defects or fabrication?

20 MR. RUDLAND: Fabrication defects.

21 CHAIR ARMIJO: Yes, right, because--

22 MR. RUDLAND: Weld defects--pre-existing  
23 weld defects is really what we're considering.  
24 There's a split on whether or not we really want to  
25 include those, or do they give you the wrong

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1 impression of the results.

2 CHAIR ARMIJO: It's a fabrication  
3 procedures which may be the cause of some of these  
4 problems.

5 MR. RUDLAND: Right.

6 CHAIR ARMIJO: The pipe itself is unlikely  
7 to have built-in defects, but--

8 MR. RUDLAND: So I would include that;  
9 we're still kind of investigation. So our path  
10 forward, the final report for the pilot study, which  
11 is new reg EPRI doc, and it is drafted in Jay's  
12 group's hands, is undergoing review, and we have, like  
13 I said, begin developing Version 2, we've gone through  
14 this whole QA program development effort, and are now  
15 working on model development efforts. Hopefully, I'd  
16 like to be able to talk to this group annually and  
17 have a little bit more detailed discussions about some  
18 of the things that we discussed today, as well as some  
19 of the things we may want to add. We're going to have  
20 external review panel that meets annually; this  
21 internal review panel, which is the PIB, is meeting  
22 bi-annually or on an as-needed basis. Hope to have  
23 Version 2 released at the end of 2013, and then we  
24 have a couple of years into develop and publish the  
25 reg guide for LBB, by the end of 2015. I think that's

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1 it.

2 CHAIR ARMIJO: Okay, any comments or  
3 questions on this part by the committee? I think our  
4 next presentation, or comments by EPRI.

5 MR. HARRINGTON: And in the interest of  
6 time, this is not going to take long. This has been  
7 a cooperative effort, almost from its inception,  
8 between Research and EPRI as the industry  
9 representative. I think that's resulted in  
10 significant technical synergies, both essential to  
11 bringing important perspectives and information,  
12 knowledge that has been very helpful in working  
13 through the issues that we worked through in the pilot  
14 study, and should as we move forward. It has the  
15 added benefit of producing a shared product in the end  
16 that while on the one hand, we don't have competing  
17 things to compare, we're both invested in the end  
18 point, and understand what's there, involved from its  
19 creation, so it's not one group trying to force  
20 something on the other and explain it.

21 As with any kind of an endeavor like this  
22 that has regulatory significance to the to the  
23 licensees, there are those that are reluctant, there's  
24 those that are skeptical, and then others that embrace  
25 it--

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1 CHAIR ARMIJO: What's new?

2 MR. HARRINGTON: And I think overall, the  
3 prevailing approach has been the latter; more are  
4 embracing it, accepting it, and looking for ways to  
5 use this to everybody's benefit down the road. To  
6 improve planning of additional work activities within  
7 MRPs, some of our research work, other groups in  
8 mitigation and other areas are looking forward to how  
9 they can incorporate their interests and things that  
10 they're working on into future versions of xLRP.

11 I don't want to give the impression that  
12 we're always in 100% lockstep on everything that goes  
13 on; that should come as no surprise either, but we do  
14 have a very open, professional, collegial  
15 organization. We've worked well together, like some  
16 of the organizational issues that Dave mentioned, it  
17 wasn't that the Models group didn't want to talk to  
18 the Computational group, they're meeting at different  
19 places at different times; there's a lot discussed  
20 with each group. In causing that communication to  
21 occur is more the problem than a willingness, so the  
22 groups have worked well together, and that's been one  
23 positive outcome in the pilot, and one thing that we  
24 really needed to know from the pilot. As we work  
25 through this QA environment and the documentation will

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1 of course have built into that efforts to deal with  
2 professional disagreements and such should they arise,  
3 but overall, that has not been a huge problem to date.

4 CHAIR ARMIJO: Questions from the  
5 committee? Thank you very much. I think what I'd  
6 like to do now is get public comments and anybody on  
7 the bridge line; anybody here who wants to make  
8 comments, you're welcome to do that now, and then  
9 we'll have just a little quick wrap up by the  
10 Subcommittee members. I guess there's no one here; is  
11 there anyone on the bridge line that would like to  
12 make some comments? First of all, let's make sure  
13 they can be heard. I guess there's no one on the  
14 bridge line.

15 I would just like to go around the table  
16 and see if there's some wrap up comments from the  
17 members. Jack?

18 MEMBER SIEBER: Okay, I actually think  
19 that there's a lot of work that's been done; I think  
20 that it's technically legitimate, and I think the  
21 process is working well, so I don't have any major  
22 comments to offer that would alter the direction of  
23 what the staff and Research and the Labs and EPRI are  
24 doing. And so I'm pretty satisfied that they're  
25 heading in the right direction.

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1 CHAIR ARMIJO: Dennis?

2 MEMBER BLEY: It's been a very informative  
3 morning, and I don't have any additional comments to  
4 make.

5 CHAIR ARMIJO: John?

6 MEMBER STETKAR: Nothing, thanks.

7 CHAIR ARMIJO: Bill?

8 MEMBER SHACK: Well, I'd like to say it's  
9 a really good piece of work; from my point of view, I  
10 think the Subcommittee will be looking forward to  
11 meeting with the staff. I'm particularly interested  
12 in meeting on topics rather than the entire thing.  
13 Maybe a topic related to nucleation, crack nucleation,  
14 once your expert panel figures out what direction  
15 you're going to take in that area, but the other  
16 Subcommittee members may suggest from time to time,  
17 and maybe a brief topical type reviews rather than  
18 trying to swallow the whole thing in one big annual  
19 Subcommittee meeting might be a better use of the  
20 expertise here. And with that, if there's nothing  
21 else--

22 MR. BROWN: Full Committee is in November;  
23 any guidance on what you want them to present?

24 CHAIR ARMIJO: I think it's--there's an  
25 awful lot here. I think clearly you've got to--you've

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1 got to pare it down and I think the results of your  
2 pilot study are very interesting, and pointing out  
3 where you've got some problems and your plans to  
4 address those. They're not really problems, but  
5 issues.

6 MR. RUDLAND: How much time is allotted  
7 for the--

8 CHAIR ARMIJO: Typically, a couple of hours.

9 MEMBER STETKAR: An hour and a half to two  
10 hours typically.

11 MR. BROWN: About an hour and a half to  
12 two, it depends on what you--

13 CHAIR ARMIJO: But I don't think there's  
14 anything that I would say definitely leave out or  
15 anything, you're just going to have to slim it down.

16 MEMBER STETKAR: Or talk really fast.

17 CHAIR ARMIJO: Or every other chart.  
18 That's about it.

19 MR. RUDLAND: Okay.

20 MEMBER SIEBER: One thing I noticed is I  
21 didn't see in your list of things you're going to  
22 produce a User Plan, and I think a User's Manual--

23 MR. RUDLAND: That's definitely in the  
24 plans, yes.

25 MEMBER SIEBER: How to use it as opposed

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1 to one that's not only says how to use it, but has all  
2 this other stuff in it. I would separate the two.

3 MR. RUDLAND: Yes, if you look on the  
4 slides in that one plot that I showed that had all the  
5 reports, two of those are User's Manuals for each of  
6 the Version 1 Codes.

7 MEMBER SIEBER: Yes, I'm from a generation  
8 that actually had to read those kind of reports, so  
9 User Manuals are great.

10 CHAIR ARMIJO: Okay.

11 MR. RUDLAND: Do you think annually is  
12 good, is okay, or is that too much, or--

13 CHAIR ARMIJO: Well I think--I don't  
14 think--definitely no less than annually, but I think  
15 in the course of picking the time, you might say hey  
16 look, we're just wrapping up something that we think  
17 is significant, definitive. Before maybe that time,  
18 you just raise a flag and say would you guys like to  
19 meet on this topic, and whether it's--

20 MR. RUDLAND: Because one of the--I talked  
21 to Bill at the break, residual stress validation I  
22 think might be an interesting--

23 CHAIR ARMIJO: That's another major--it's  
24 those kinds of things, real problem areas that aren't  
25 really resolved that you decided how to take it on,

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1 that would be good.

2 MR. RUDLAND: Okay, great.

3 MEMBER SHACK: You probably ought to think  
4 about some strategies, too. I mean, you know, one of  
5 the good things that came out of this first one was,  
6 although you used very conservative residual stresses  
7 and a very conservative initiation model, by the time  
8 you put in the inspection and the leak detection,  
9 things didn't look all that bad. I mean--so you know,  
10 it may be that you're going to have to learn to live  
11 with conservatism and still--because you won't be able  
12 to get--or you may not be able to get rid of the  
13 uncertainty in the initiation and weld residual--

14 CHAIR ARMIJO: And it may be so big that  
15 it doesn't mean--it doesn't really impact the end  
16 result.

17 MEMBER SHACK: Now of course, we were only  
18 looking at mean values, and when we go back and look  
19 at 95<sup>th</sup> percentiles, it's--

20 MR. RUDLAND: Going to be higher.

21 CHAIR ARMIJO: Different story. With that,  
22 I will now adjourn the meeting. Thank you very much.

23 MR. RUDLAND: Thank you.

24 (Whereupon, the meeting was adjourned at  
25 11:53 a.m.)

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# xLPR Version 2.0 Plans

**David Rudland**  
**Senior Materials Engineer**  
**RES/DE/CIB**

**ACRS Meeting of the Subcommittee on  
Materials, Metallurgy, & Reactor Fuels**  
**September 21, 2011**  
**Rockville, MD**

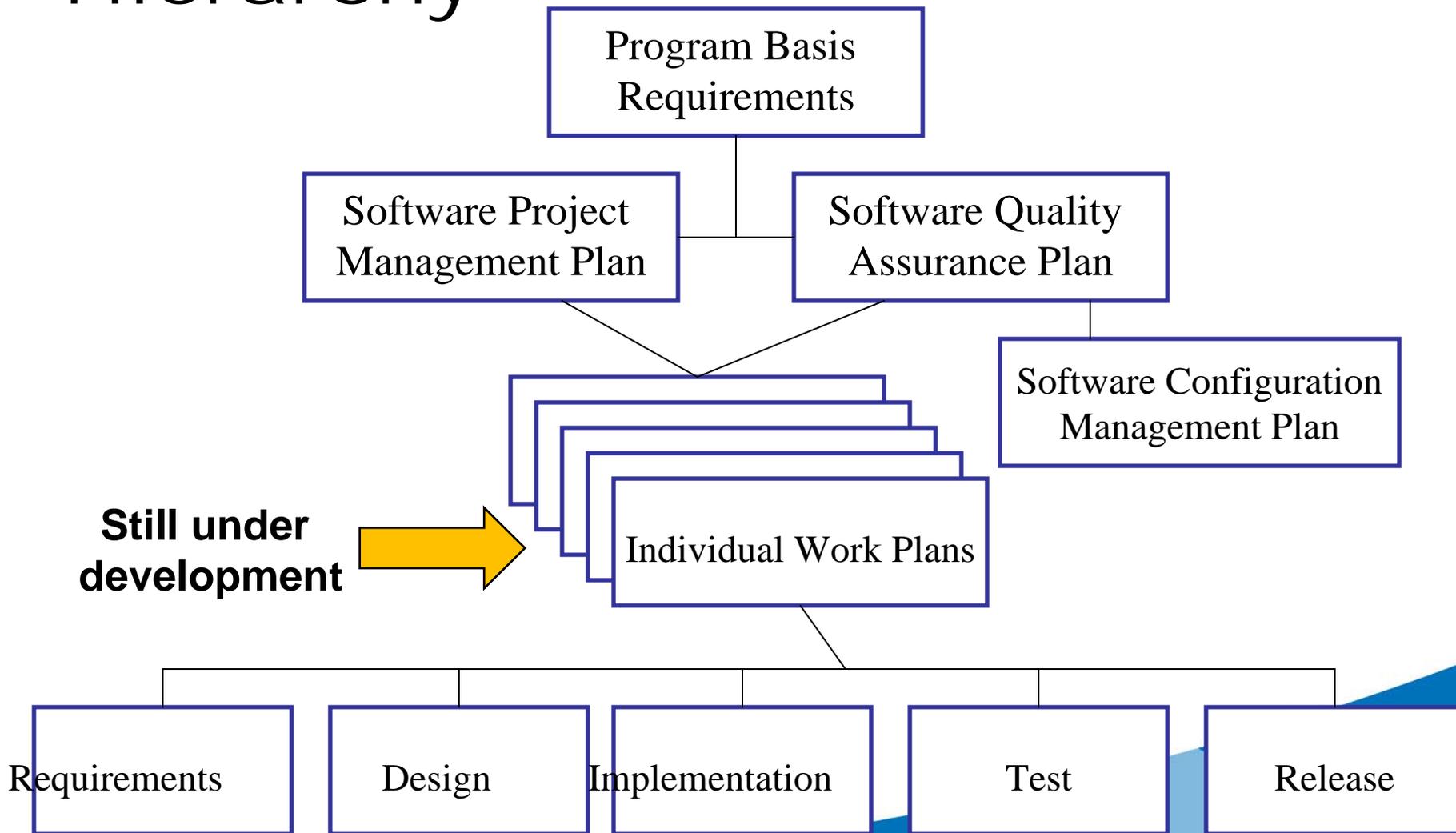
# Scope

- xLPR Version 1.0 was developed as part of a feasibility study and focuses on PWSCC in a Westinghouse-style pressurizer surge nozzle DM weld
- Version 2.0 must be expanded to handle welds within piping systems approved for LBB
- In addition, the lesson's learned from the pilot study provided many area where improvement was needed
- Version 2.0 scope discussed/prioritized by team leaders – Kick off meeting to be held Sept 28-29, 2011

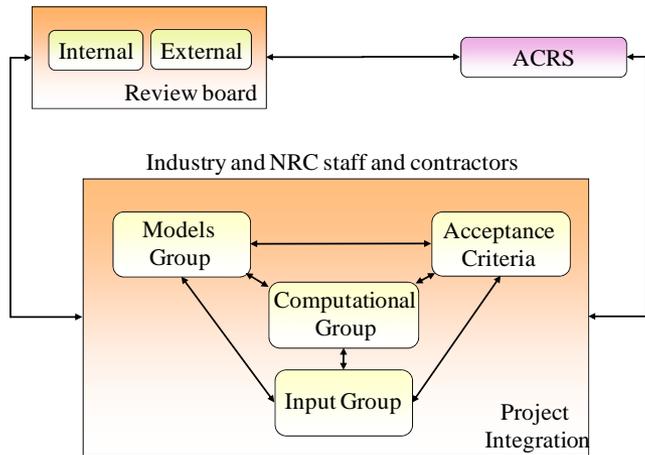
# xLPR QA

- Version 1.0 was controlled by a Configuration Management plan but not associated with a detailed QA structure
- Conducted QA workshop with appropriate Regulatory/Industry QA experts
- Consensus agreement that the top level requirements in ASME NQA-1 are sufficient to meet xLPR program, NRC, Industry, and DOE requirements for software development
- QA audits will occur and be aligned with key milestones

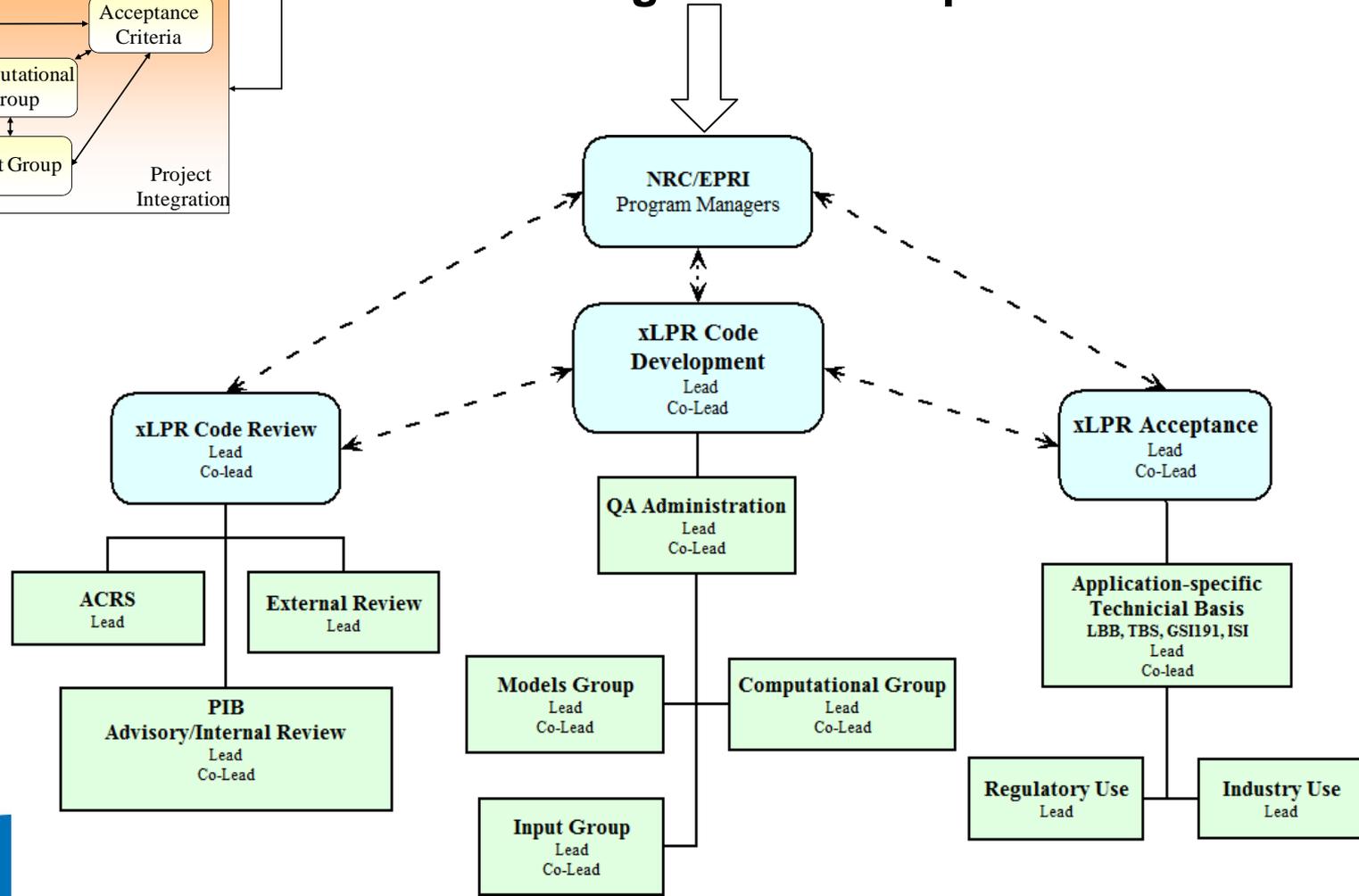
# Program Document Hierarchy



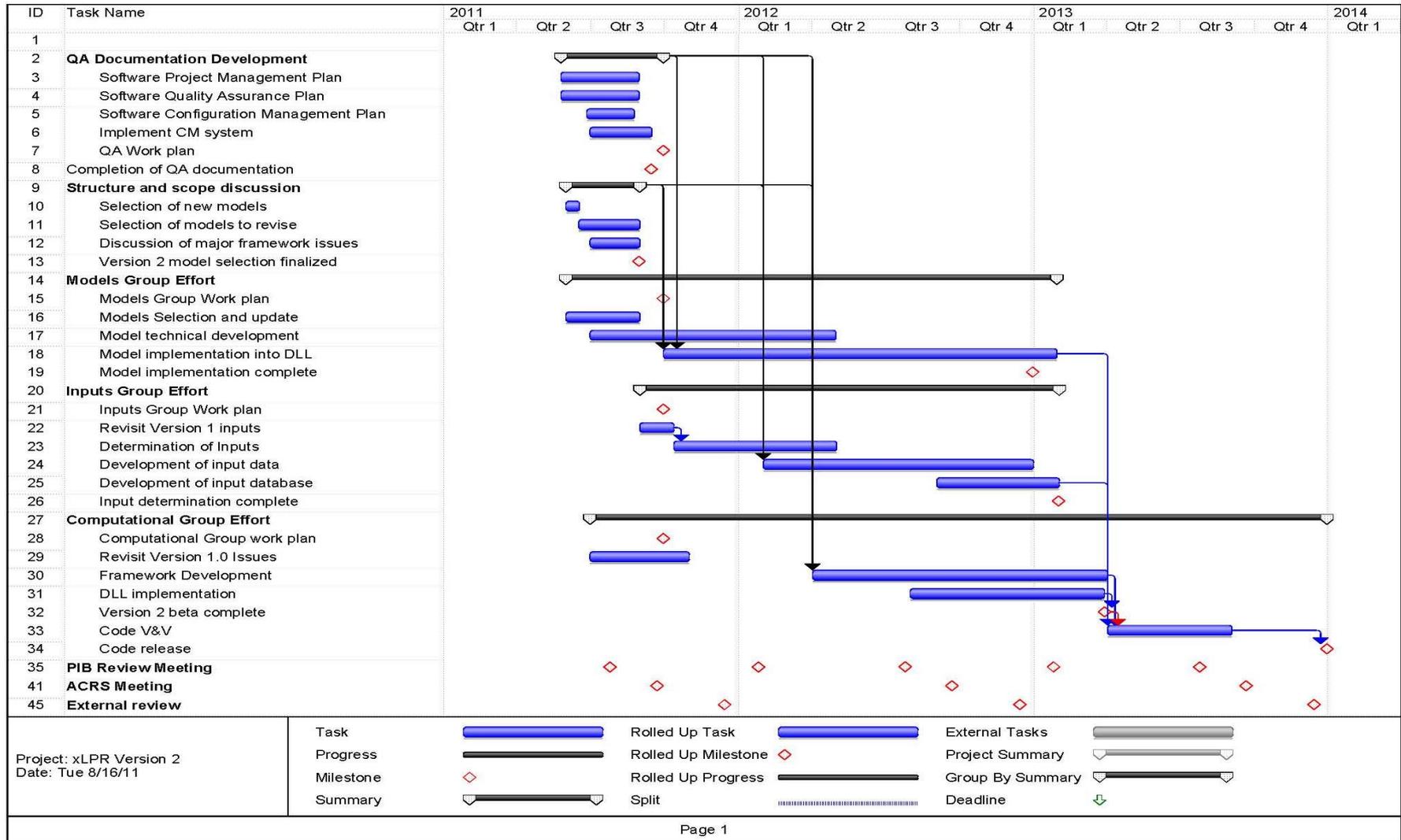
# xLPR Management



**Pilot study structure circular in nature  
Project Integration Board too large  
Reorganization required**



# Version 2.0 Schedule



# Version 2.0 Scope

- Pilot study demonstrated several shortcomings in Version 1.0 scope
- Version 2.0 scope under development by xLPR Team Leads and PIB – recommendations generated and prioritized
- xLPR Groups developing work plans that select scope recommendations that fit within available resources and overall xLPR timeframe – Scope decided by majority vote of team leads and PIB

# Version 2.0 Scope Modifications

- Framework
  - Investigate advanced methodologies to improve sampling efficiency and solution accuracy
  - Revisit uncertainty propagation methodology
  - Modify code output structure
  - Update post processing
  - Modify GoldSim for additional user capability
- Models
  - Revisit PWSCC initiation – Expert panel
  - Update WRS model – more generic, better uncertainty
    - Weld repairs
  - Update K-solution to be consistent with updated WRS model

# Version 2.0 Scope Modifications

- Models
  - Update mitigation to include **FSWOL, OWOL**, Inlay, surface treatment, and other chemistry (PWR and BWR)
  - Update ISI model – sizing, POD, simplified model
  - Update crack stability – Surface crack EPFM
  - Update leak rate model – **QA SQuIRT**, bound leak rate calc
  - Update COD tension and bending blended solution.
- Inputs
  - **Update load definition to include transients**

# Version 2.0 Scope Additions

- Framework
  - Microsoft Access dB for inputs
- Models
  - **Environmental fatigue** (initiation and growth)
  - **Axial Cracks**
  - IGSCC
  - Surface crack-to-through wall crack transition
  - Manufacturing defects

# xLPR Path Forward

- Pilot Study final report (NUREG/EPRI) drafted and in NRR review
- Version 2.0 development underway
- ACRS briefings (annually)
- External reviews (annually)
- Internal reviews (bi-annually)
- Version 2.0 release – End 2013
- Technical basis and Regulation Guide for LBB - 2015

# xLPR Version 1.0 Pilot Study Results

**David Rudland**  
**Senior Materials Engineer**  
**RES/DE/CIB**

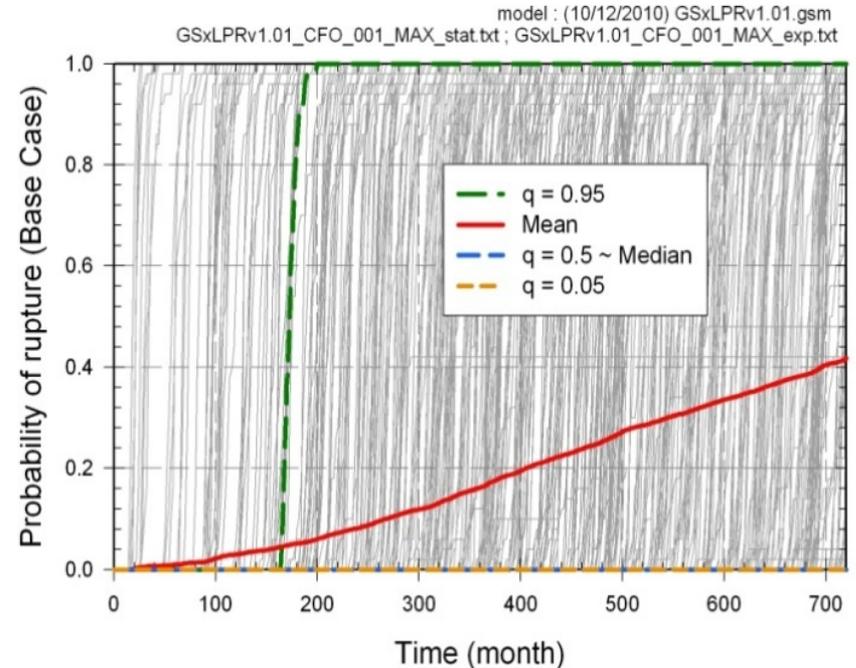
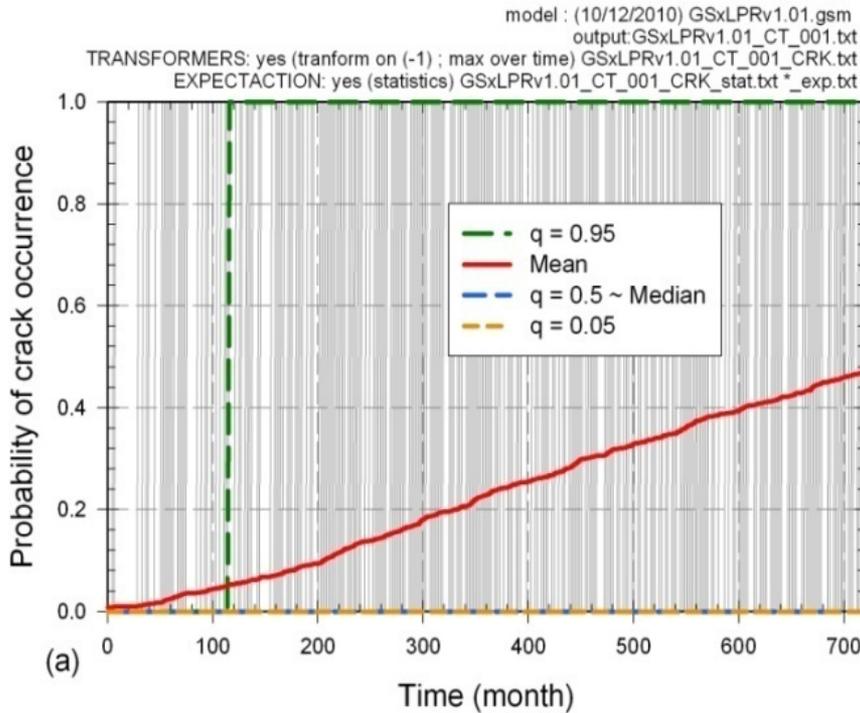
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**Rockville, MD**

# Pilot Study Problems

Analysis	Description
Probabilistic Base Case 	Probabilistic base case analysis using Monte Carlo sampling.
<b>Sensitivity Study</b>	
Stress Mitigation	Analyses evaluate different mitigation times, for the same stress-based mitigation.
Chemical Mitigation	Chemical effects of increasing the hydrogen concentration in the water on the crack growth module. Three hydrogen concentrations were evaluated.
Crack Initiation	Considers the crack initiation model uncertainty.
Safe End Evaluation 	Considers stainless steel safe end weld, which causes a through-thickness bending stress that can reduce the tensile inner-diameter stress.

-  - with and without inspection and leak
-  - with and without mitigation, inspection and leak

# Base Case Results

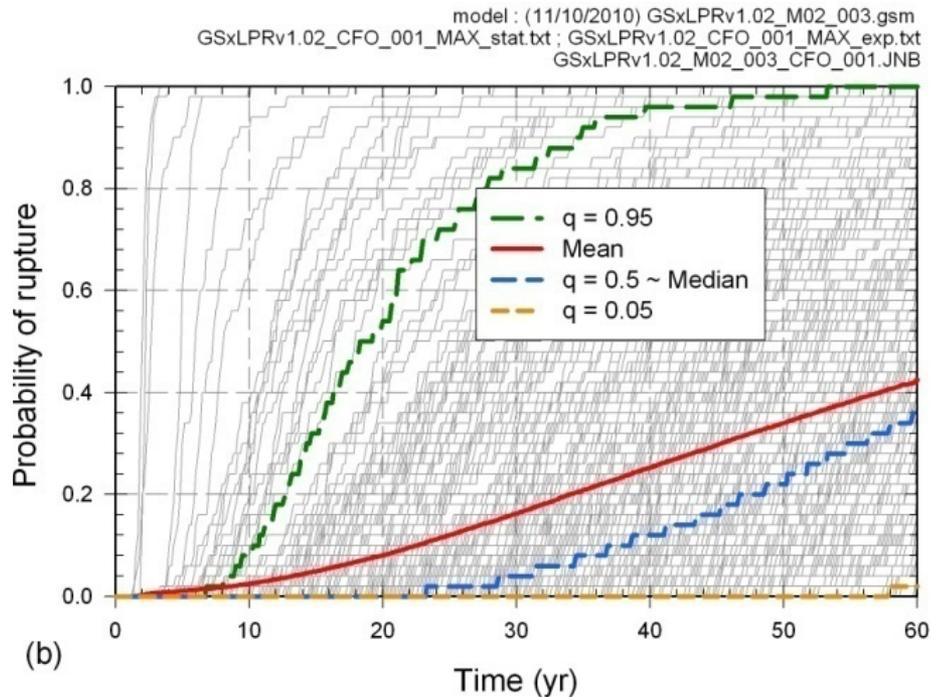
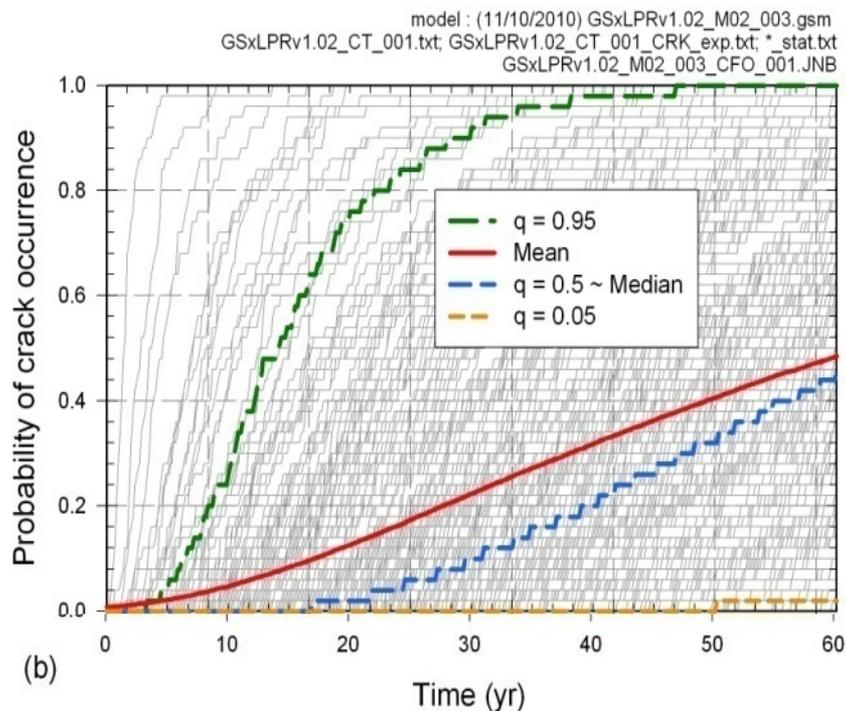


**Crack Initiation categorized as epistemic by models group**

**Grey lines represent individual epistemic realizations**

**No inspection,  
no leak detection, no  
mitigation**

# Base Case Results



**Crack Initiation categorized as aleatory**

**Problem is driven by crack initiation!!**

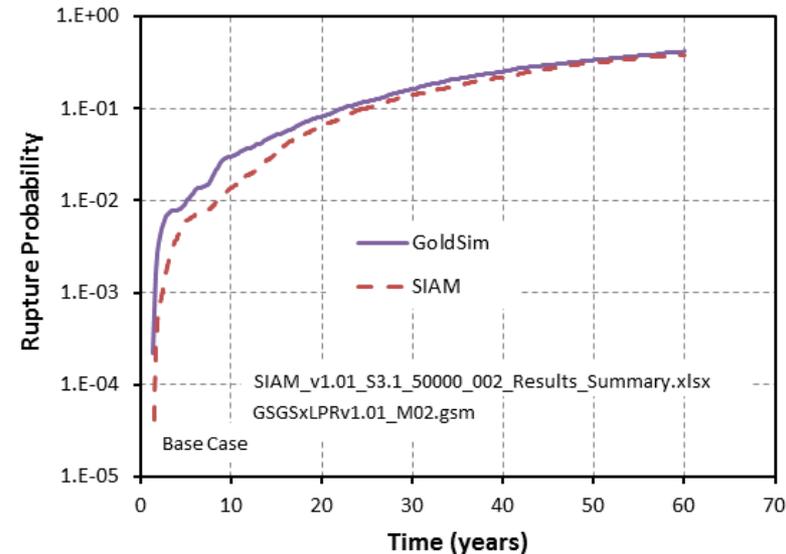
**Grey lines represent individual  
epistemic realizations**

# Base Case Results

Sensitivity analyses were conducted to determine driving variables

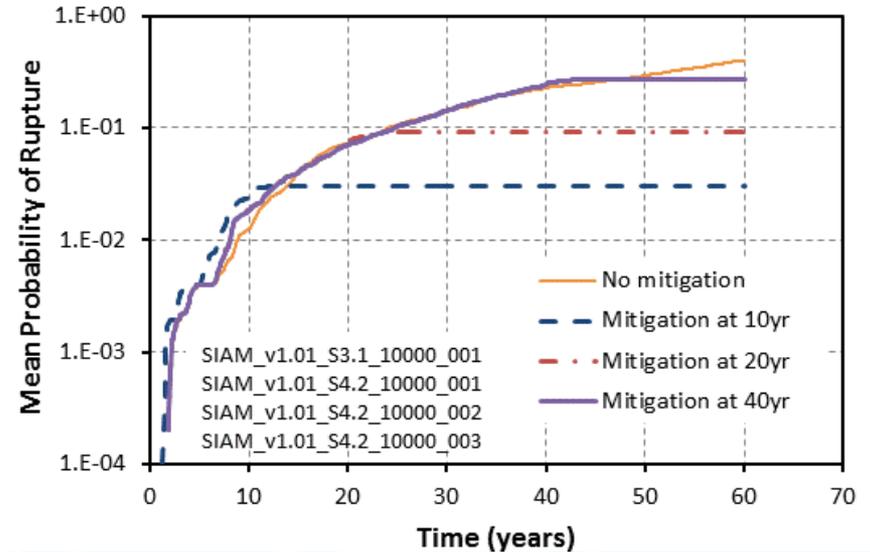
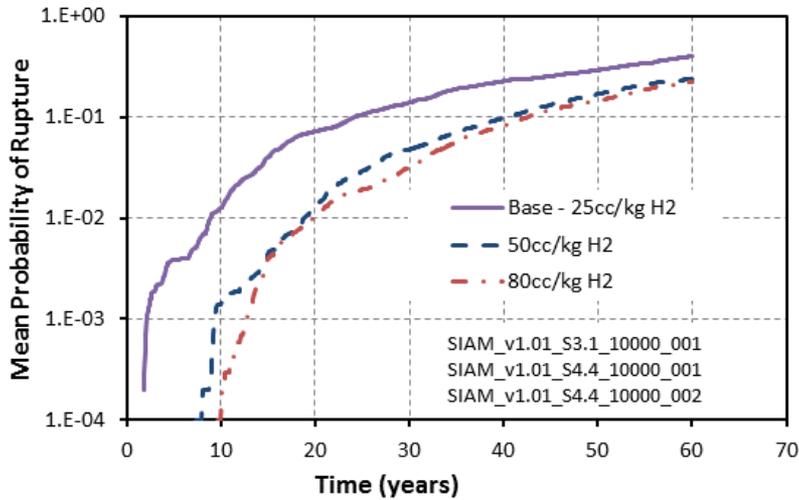
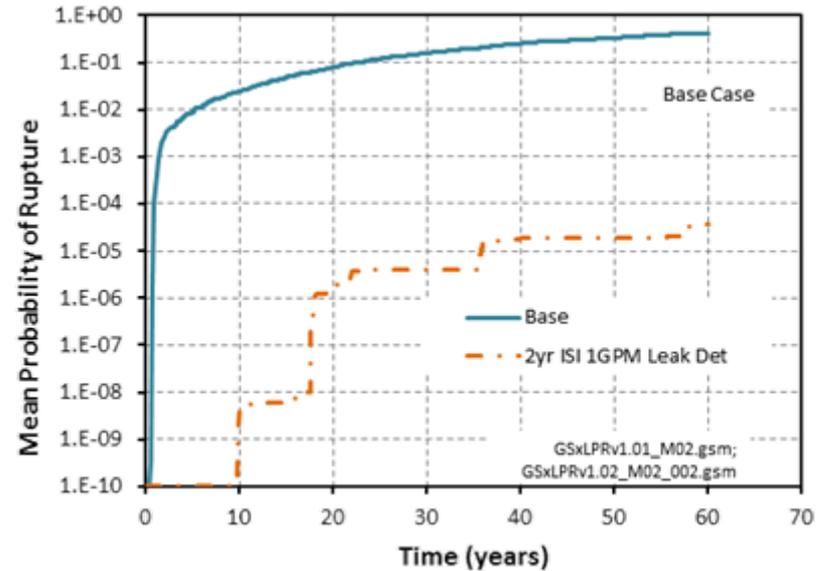
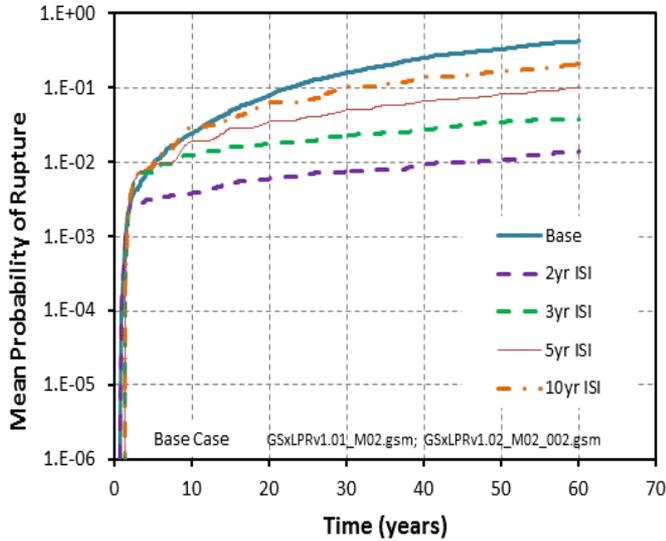
EXPCFO: 50 yr				EXPCFO: 60 yr			
var.	R <sup>2</sup>	R <sup>2</sup> inc.	SRRC	var.	R <sup>2</sup>	R <sup>2</sup> inc.	SRRC
SIG0WRS	41.80%	41.80%	0.5363	SIG0WRS	43.90%	43.90%	0.5764
B1	57.10%	15.30%	-0.3299	B1	60.70%	16.80%	-0.3568
FWELD	57.80%	0.70%	0.0701	FWELD	61.60%	0.90%	0.0853
RANDL17	58.00%	0.20%	0.0369	RANDP05	61.80%	0.20%	0.0391
				ODRAND	62.00%	0.20%	-0.0358

- R<sup>2</sup> - how much of the output variance is explained with the current input and all previous inputs
- The incremental R<sup>2</sup> - how much variance is explained by the addition of this input
- SIG0WRS – ID weld residual stress
- B1 – crack initiation parameter

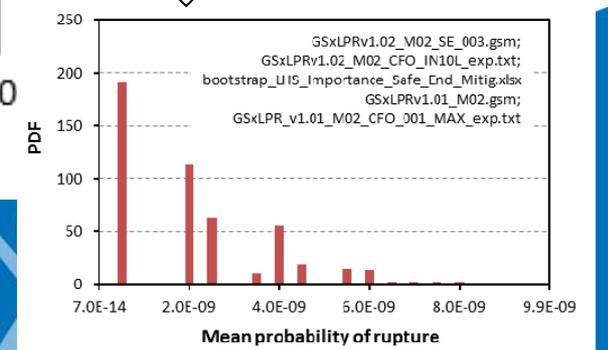
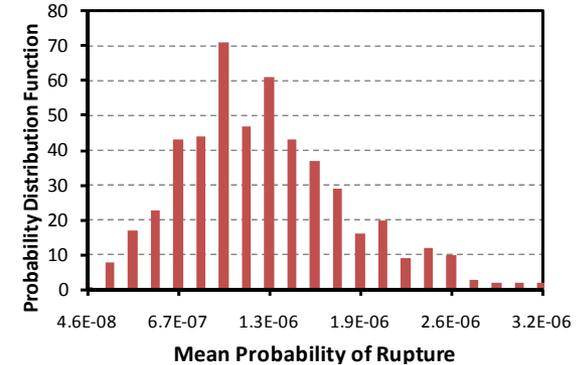
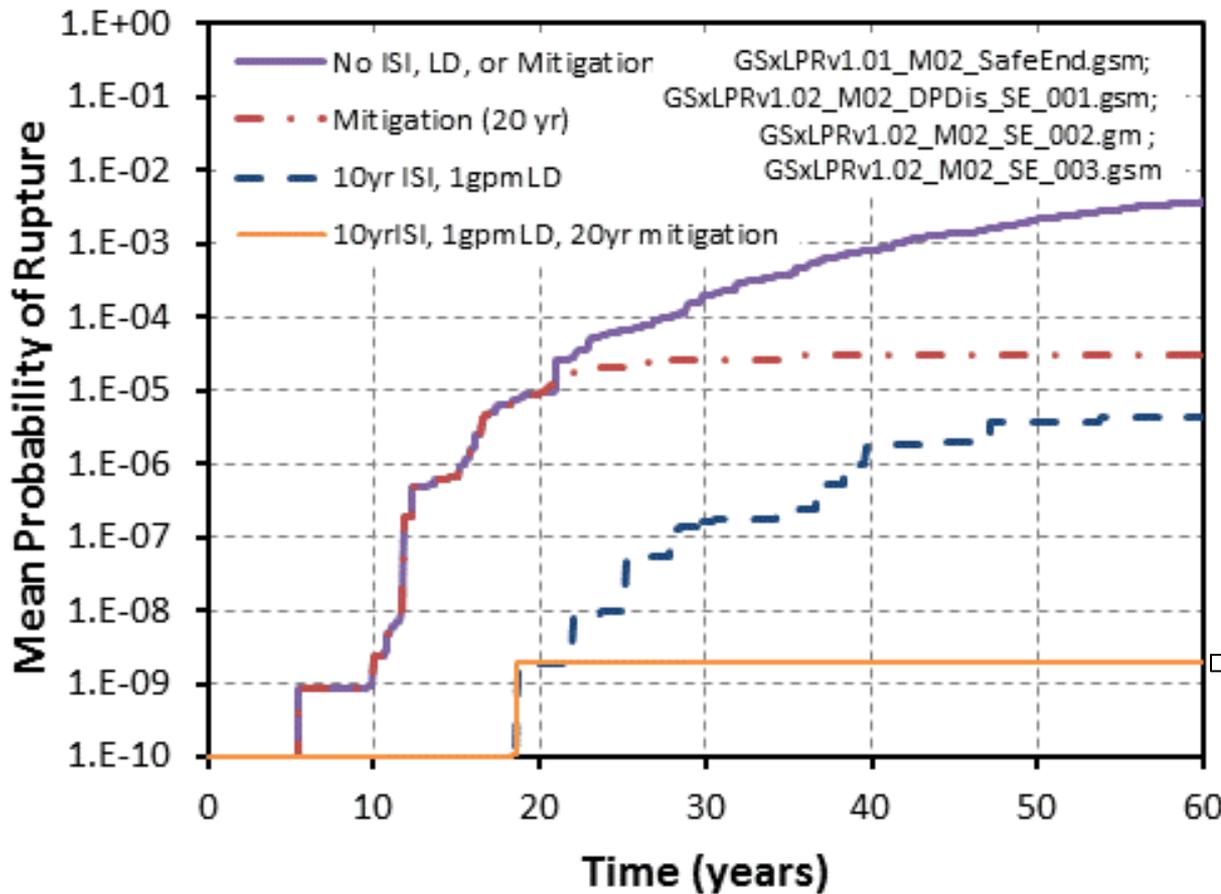


GoldSim and SIAM predicted similar results

# Other Results



# Safe End Sensitivity Case



# Independent Review and V&V

- Contracted with Center for Nuclear Waste Regulatory Analyses (CNWRA) who will
  - Develop V&V plan
  - Initial pilot study code V&V
  - Conduct comparison of pilot study codes, i.e., GoldSim versus SIAM using pre-defined metrics
    - **Ease of Use**
    - **Run Time**
    - **User “Friendliness” of Interface**
    - **Flexibility / Adaptability of Software**
    - **Ease of configuration management**
- External review panel planned

# Lessons Learned & Key Gaps

- Organizational Issues – *PIB membership too large, no clear leader*
- Communication Issues – *Intergroup communication difficulty*
- Framework Issues – *GoldSim selected*
  - Inputs and Outputs – *Not user friendly and time consuming*
  - Uncertainty Classification and Analysis – *Large impact, need to consider carefully*
  - Improved Sampling Techniques – *Defining variables to importance sample is difficult*
  - Data Storage and Handling – *Time consuming and cumbersome*
  - Post Processing - *Not user friendly*
- Models Issues
  - Expertise – *Need correct experts*
  - Modeling Scope – *Needs to be expanded for LBB systems*
- Software QA & CM – *Needs to be expanded for future versions*

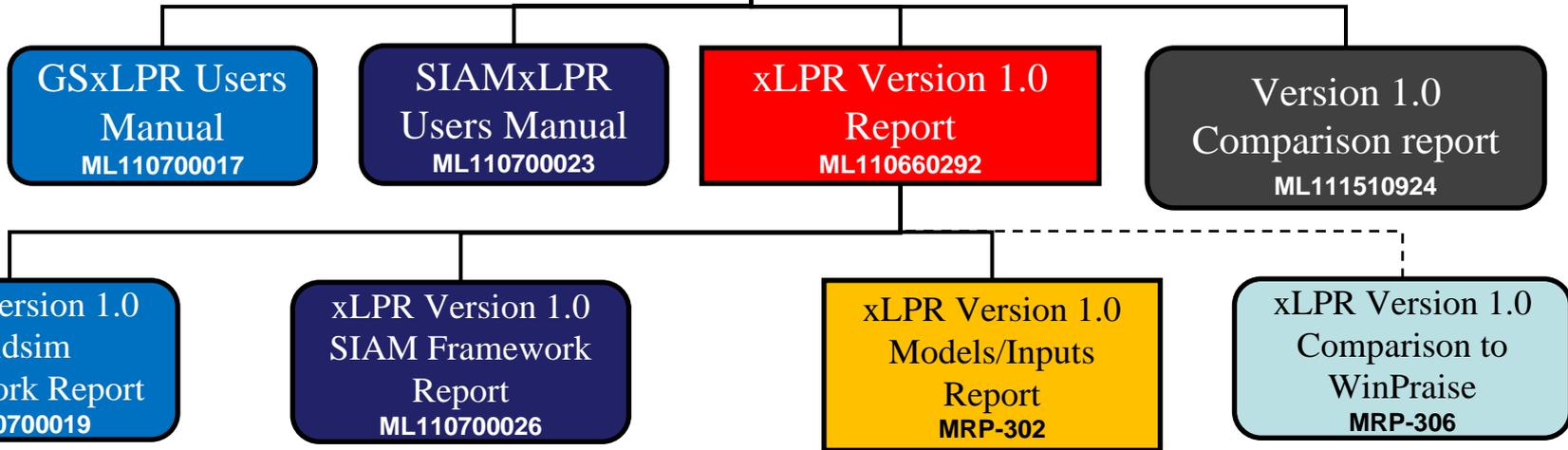
# Pilot Study Results

- The project team demonstrated that **it is feasible** to develop a modular-based probabilistic fracture mechanics code within a cooperative agreement while properly accounting for the problem uncertainties
- The project team demonstrated that the cooperative management structure was promising, but recommends a code development leader be selected and the PIB be restructured as an advisory committee

# Pilot Study Results

- Based on the framework code comparison, a cost analysis, and long term prospects, the xLPR project team recommends that the future versions of xLPR be developed using the GoldSim commercial software as the computational framework

**xLPR Pilot study  
Final Report  
NUREG-2110/MRP-315**



- Written by SNL
- Written by ORNL
- Written by CNWRA
- Written by SIA
- Written by Computational group
- Written by Models/Inputs group
- NUREG/EPRI Report

# Extremely Low Probability of Rupture (xLPR) Project Subcommittee Briefing

**David Rudland**  
**Senior Materials Engineer**  
**RES/DE/CIB**

**ACRS Meeting of the Subcommittee on  
Materials, Metallurgy, & Reactor Fuels**  
**September 21, 2011**  
**Rockville, MD**

# Welcome

- Purpose of meeting
  - To brief the ACRS Subcommittee on Materials on the Extremely Low Probability of Rupture (xLPR) program
- Objective
  - Achieve a common understanding of xLPR status, objectives, priority and planned path forward
  - ACRS review and advice on project
  - Letter from Main Committee on the efficacy of the project with respect to the NRC safety goals
- Due to the complexity of this project, we seek ACRS review/advice at least once a year to ensure that we're on the right track.

# Presentation Outline

- Regulatory need for xLPR
- xLPR project plan
- Version 1.0 technical details
- Pilot study goals and results
- Version 2.0 plans and path forward

# RES Project Plan to Address NRR User Need

**David Rudland**  
**Senior Materials Engineer**  
**RES/DE/CIB**

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# NRR User Need 2010 - 018

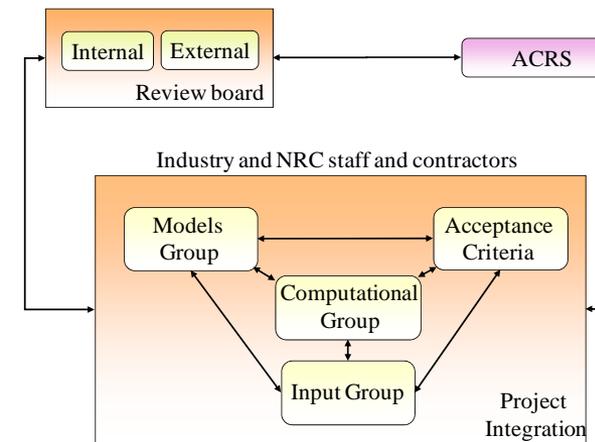
- NRR-2010-018 – Probabilistic Method for LBB
  - Deliver a flexible, modular probabilistic fracture mechanics code for evaluation of PWSCC in dissimilar metal butt welds - eXtremely Low Probability of Rupture (xLPR) code
    - Include active degradation modes
    - Include inspection/mitigation/repair strategies
    - Correctly quantify, characterize, and propagate uncertainties
  - Deliver technical basis and regulation guide for LBB
- RES developed detailed program plan to address this need
  - Updated biannually throughout program

# xLPR Goal

- Develop a *probabilistic* assessment tool that can be used to assess compliance with 10CFR50App-A GDC-4
- Tool will be
  - **Comprehensive** with respect to known challenges and loadings
  - **Vetted** with respect to scientific adequacy of models and inputs
  - **Flexible** to permit analysis of a variety of in service situations
  - **Adaptable** – able to accommodate
    - evolving / improving knowledge
    - new damage mechanisms

# xLPR Development

- NRC goal to develop “Modular” code for addressing issues related to Risk of Pressure Boundary Integrity Failure
- Currently focusing on piping issues (xLPR) to solve current LBB need. May be applicable to other needs
- Working cooperatively with EPRI through a Memorandum of Understanding Addendum
- NRC and Industry staff participation in all aspects of code development
- Initial pilot study to assess effectiveness of approach



# xLPR Groups

- Computational
  - Integrate the computational elements into a robust, fully developed, tested, and verified computational tool
  - Develop the overall modular structure including uncertainty handling and appropriate sampling methods
  - Provide code documentation and training when necessary
- Models
  - Selection, documentation, and coding of the mathematical models for the prediction of probability of pipe rupture
  - Responsible for developing and using a comprehensive ranking system for the selection of appropriate models to use in the xLPR code
  - Aid in the quantifying of uncertainties

# xLPR Groups

- Inputs
  - Identifying and collecting data and their associated distributions to quantify the various input parameters
  - Aid in determining the best format for supplying input data to the xLPR code, e.g., database
  - Aid in the quantifying of uncertainties
- Acceptance
  - Develop the application-based technical basis for
    - Results acceptability limits
    - Guidelines for using xLPR to obtain the application-specific results.
  - Determine form of results to support use of the xLPR evaluations as a basis for regulation and/or ASME code implementation

# xLPR – NRC Intended Use

- **Version 1.0 – Pilot study – Surge nozzle DM weld**
  - To demonstrate feasibility
  - Determine appropriate probabilistic framework
  - Develop plan for future version
- **Version 2.0 – Primary piping**
  - Support LBB Regulation Guide development
  - Assess compliance with GDC-4
  - Prioritize future research efforts
- **Version 3.0 – Reactor coolant pressure boundary**
  - Combine piping with reactor vessel, steam generator, etc.
  - Analyze probability of failure for all coolant pressure boundary components

# Current Team Members

## Computational Group

David Rudland – U.S. NRC  
 Bruce Bishop – Westinghouse  
 Nathan Palm – Westinghouse  
 Patrick Mattie – Sandia National Laboratories  
 Cedric Sallaberry – Sandia National Laboratories  
 Don Kalinich – Sandia National Laboratories  
 Jon Helton – Sandia National Laboratories  
 Hilda Klasky – Oak Ridge National Laboratory  
 Paul Williams – Oak Ridge National Laboratory  
 Robert Kurth – Emc<sup>2</sup>  
 Scott Sanborn – Pacific Northwest National Laboratory  
 David Harris – Structural Integrity Associates  
 Dilip Dedhia – Structural Integrity Associates  
 Anitha Gubbi – Structural Integrity Associates

## Inputs Group

Eric Focht – U.S. NRC  
 Mark Kirk – U.S. NRC  
 Guy DeBoo – Exelon  
 Paul Scott – Battelle  
 Ashok Nana – AREVA NP Inc.  
 John Broussard – Dominion Engineering  
 Nathan Palm – Westinghouse  
 Pat Heasler – Pacific Northwest National Laboratory  
 Gery Wilkowski – Emc<sup>2</sup>

## Acceptance Group

Mark Kirk – U.S. NRC  
 Glenn White – Dominion Engineering Inc.  
 Aladar Csontos – U.S. NRC  
 Robert Hardies – U.S. NRC  
 David Rudland – U.S. NRC  
 Bruce Bishop – Westinghouse  
 Robert Tregoning – U.S. NRC

## Models Group

Marjorie Erickson – PEAI  
 Gary Stevens – U.S. NRC  
 Howard Rathbun – U.S. NRC  
 David Rudland – U.S. NRC  
 John Broussard – Dominion Engineering  
 Glenn White – Dominion Engineering  
 Do-Jun Shim – Emc<sup>2</sup>  
 Gery Wilkowski – Emc<sup>2</sup>  
 Bud Brust – Emc<sup>2</sup>  
 Cliff Lange – Structural Integrity Associates  
 Dave Harris – Structural Integrity Associates  
 Steve Fyitch – AREVA NP Inc.  
 Ashok Nana – AREVA NP Inc.  
 Rick Olson – Battelle  
 Darrell Paul – Battelle  
 Lee Fredette – Battelle  
 Craig Harrington – EPRI  
 Gabriel Ilevbare – EPRI  
 Frank Ammirato – EPRI  
 Patrick Heasler – Pacific Northwest National Laboratory  
 Bruce Bishop – Westinghouse

## Program Integration Board

Craig Harrington – EPRI  
 Aladar Csontos – U.S. NRC  
 Robert Hardies – U.S. NRC  
 Denny Weakland – Ironwood Consulting  
 David Rudland – U.S. NRC  
 Bruce Bishop – Westinghouse  
 Eric Focht – U.S. NRC  
 Guy DeBoo – Exelon  
 Marjorie Erickson – PEAI  
 Gary Stevens – U.S. NRC  
 Howard Rathbun – U.S. NRC  
 Mark Kirk – U.S. NRC  
 Glenn White – Dominion Engineering Inc.



# Proposed User Need Schedule

UNR NRR-2010-018 Milestones	FY09				FY10				FY11				FY12				FY13				FY14				FY15			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
xLPR kickoff meeting																												
xLPR addendum to EPRI MOU																												
NRR User Need 2010-018																												
TLR - crack model, RV head pen																												
NUREG - PWSCC mitigation rept																												
xLPR pilot study/reporting																												
NRC to determine QA required																												
xLPR V2 framewk code selection																												
xLPR Version 2 development																												
xLPR Version 2 final report																												
Briefings (DCI=I; ACRS=A)																												
Report* - surface mod on PWSCC																												
Report - Effects NDE on failure																												
Assess EPRI xLPR participation																												
NUREG - alloy 52/152 issues																												
Assess NRR User Need Revision																												
xLPR V2 accepted regulatory use																												
xLPR Version 3 development																												
xLPR External Review Board																												
LBB Tech Basis/LBB piping anal.																												
Draft/Final Reg Guide LBB																												
NUREG - Chemical Mitigation																												
Ni Alloy crack growth testing																												

\* Contingent on NRR request  
 T = Technical Report draft  
 F = Final Report  
 ND = NUREG Draft  
 NF = NUREG Final  
 I = Division of Component Integrity  
 A = ACRS

# Communications and Review

- Program Integration Board – Internal advisory board
  - Reviews all aspects of development and makes recommendations
  - Meets twice a year and on as-needed basis
- External Review - Provide additional technical review for national and internationally recognized experts that are not affiliated with the xLPR project
  - One major review per year
- ACRS Review Briefings
  - Annual briefings

# Summary

- xLPR is being developed under User Need NRR 2010-018
- Flexible, modular probabilistic fracture mechanics code for addressing issues related to Risk of Pressure Boundary Integrity Failure
- Initial application is evaluation of PWSCC in dissimilar metal butt welds with LBB-approved systems
- Working cooperatively with EPRI through a Memorandum of Understanding Addendum

# Origin of the User Need for Extremely Low Probability of Rupture (xLPR) and Regulatory Uses

**Jay Collins, NRR**  
**Robert Hardies, NRR**

**ACRS Meeting of the Subcommittee on  
Materials, Metallurgy, & Reactor Fuels  
September 21, 2011  
Rockville, MD**

# Purpose & Background

## Purpose of this meeting

- Provide information on the path forward for xLPR regulatory and research activities.

## Background

- Double-ended guillotine breaks (DEGB) postulated in all high energy piping for design, e.g. ECCS & containment.
- Pipe whip restraints and jet impingement shields installed

# Background

- Leak Before Break (LBB) review procedures formalized in Draft SRP 3.6.3 (1987).
  - SRP stipulates a **qualitative** screening review to establish candidate systems and a **quantitative** evaluation for flaw tolerance and leakage detectability
- GDC-4 modified to allow dynamic effects from DEGB to be excluded from design basis when analyses approved by NRC staff demonstrate extremely low probability of rupture (xLPR) under design basis conditions (1987).

# LBB Historical Review

- All PWRs have LBB approvals for reactor coolant loop (RCL) piping
  - Some PWRs have LBB for RCL branch piping
- Leakage due to PWSCC occurred in 1993 and 2000.
- Operating experience with PWSCC contrary to assumptions in original LBB evaluations performed in 1980s and early 1990s.

# Near Term Approach

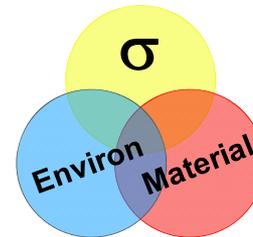
**Active  
Degradation**

## Inspection Requirements

- Industry programs- MRP-139
- Rulemaking – ASME CC N-770

## PWSCC Mitigation

- Mechanical stress improvement
- Weld overlays
- Weld in/on-lays



## Operating Experience

- Circ cracking is limited
- Inspection basis effective

**Adequate  
Near Term  
Justification  
for LBB**

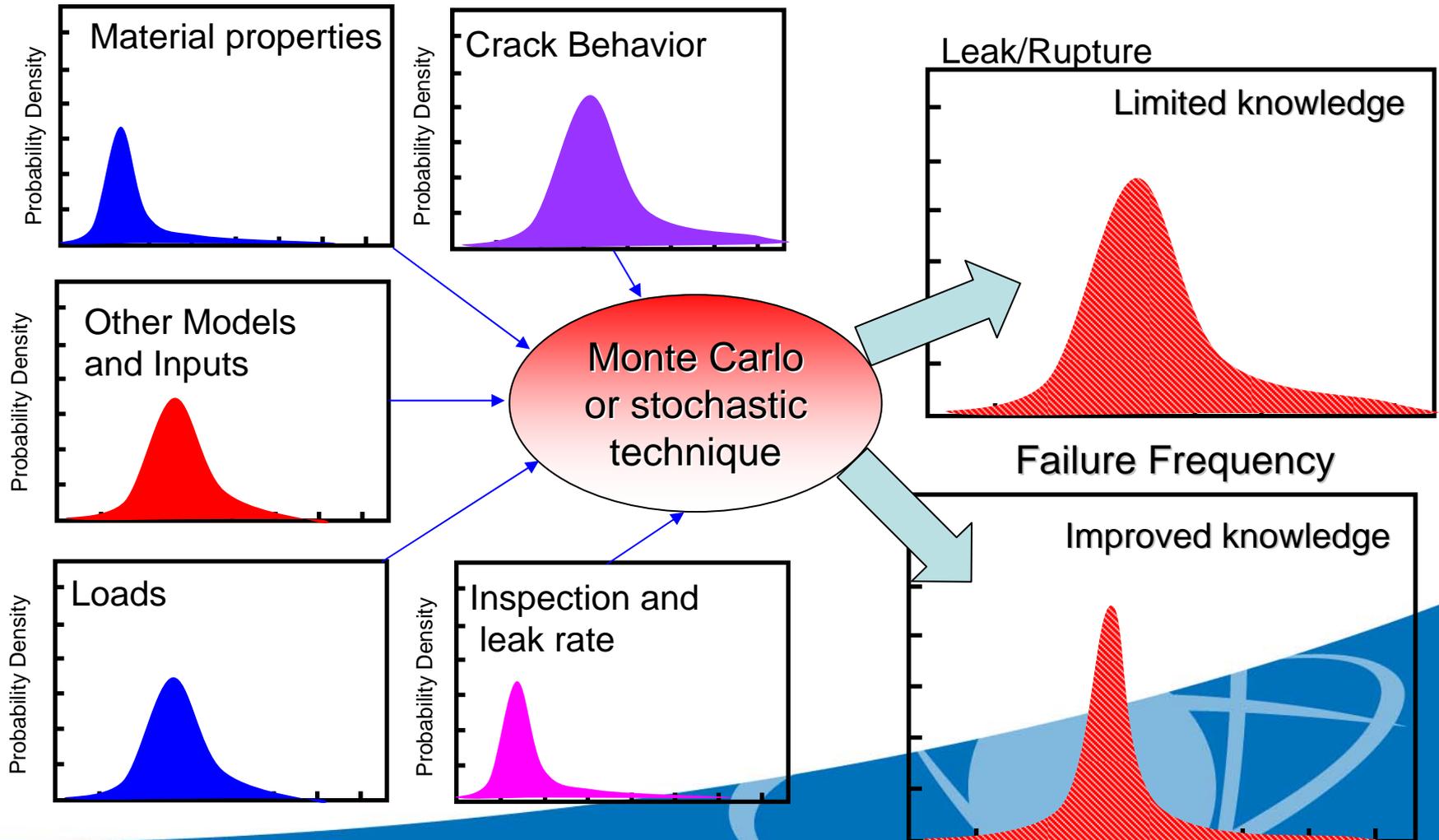
# SRP 3.6.3 Issues

- 3.6.3 does not allow / account for
  - Active degradation ... which is actually happening
  - Certain mitigation techniques ... which are actually used
- 3.6.3 is **deterministic**, yet seeks to demonstrate compliance with 10CFR50App-A, GDC-4 requirement of an extremely low **probability** of failure
  - Flaw stability approach

# Longer Term

- Develop a **probabilistic** assessment tool that can be used to **directly** demonstrate compliance with 10CFR50App-A GDC-4
- Tool should be
  - **Comprehensive** with respect to known challenges and loadings
  - **Vetted** with respect to scientific adequacy of models and inputs
  - **Flexible** to permit analysis of a variety of in service situations
  - **Adaptable** – able to accommodate
    - evolving / improving knowledge
    - new damage mechanisms

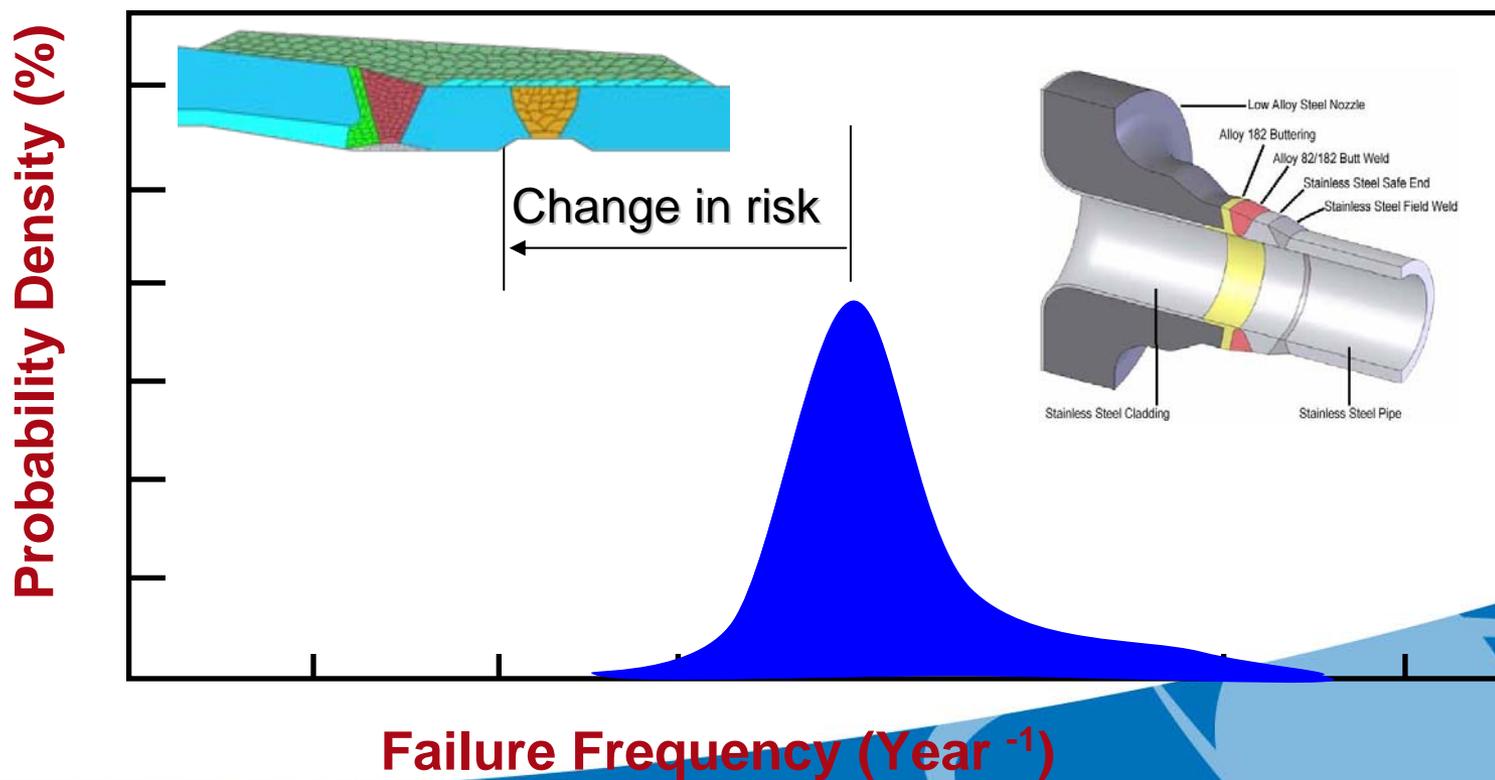
# xLPR Process



# Using xLPR

Conduct analyses with typical parameters

Conduct analyses with typical parameters and overlay



# xLPR Regulatory Uses

- Development of “Modular” code for addressing issues related to Risk of Pressure Boundary Integrity Failure.
- Initially focusing on piping issues (xLPR) to solve NRR current need
- Address effects of mitigation techniques and their effectiveness
- Assist in the validation of long term inspection frequencies for all reactor coolant pressure boundary components, (e.g. upper and lower heads, pressurizer, hot and cold leg temperature butt welds)
- Assist in assessing relief requests

# xLPR Version 1.0 Technical Details

**David Rudland**  
**Senior Materials Engineer**  
**RES/DE/CIB**

**ACRS Meeting of the Subcommittee on  
Materials, Metallurgy, & Reactor Fuels**  
**September 21, 2011**  
**Rockville, MD**

# Introduction

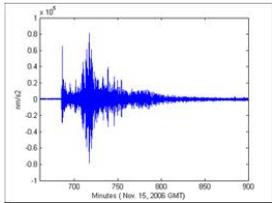
- In this presentation, the technical details for the xLPR models and framework are described
- In some cases, for comparison purposes, the proposed changes for the models for Version 2.0 are presented
- As will be discussed later, these changes have not been approved by the group, and are still under consideration

# Version 1.0 Scope

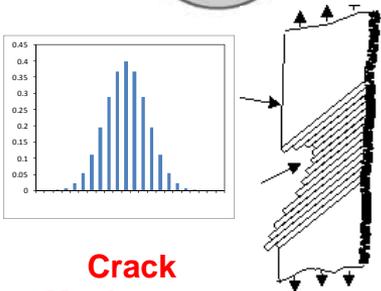
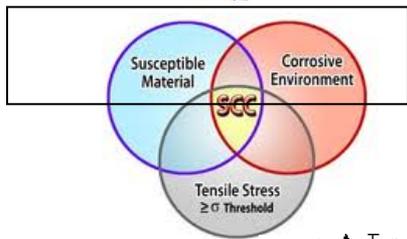
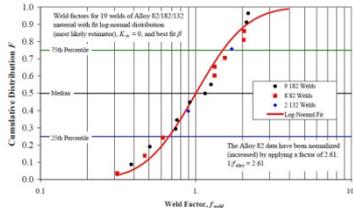
- xLPR Version 1.0 was developed for the pilot study to:
  - To demonstrate feasibility
  - Determine appropriate probabilistic framework
  - Develop plan for future version
- The pilot study focused on Westinghouse-type pressurizer-to-surge line dissimilar metal weld
- Geometry, loads, materials, etc. available through Wolf Creek Effort (MRP-216)

# Version 1.0 Technical Flow

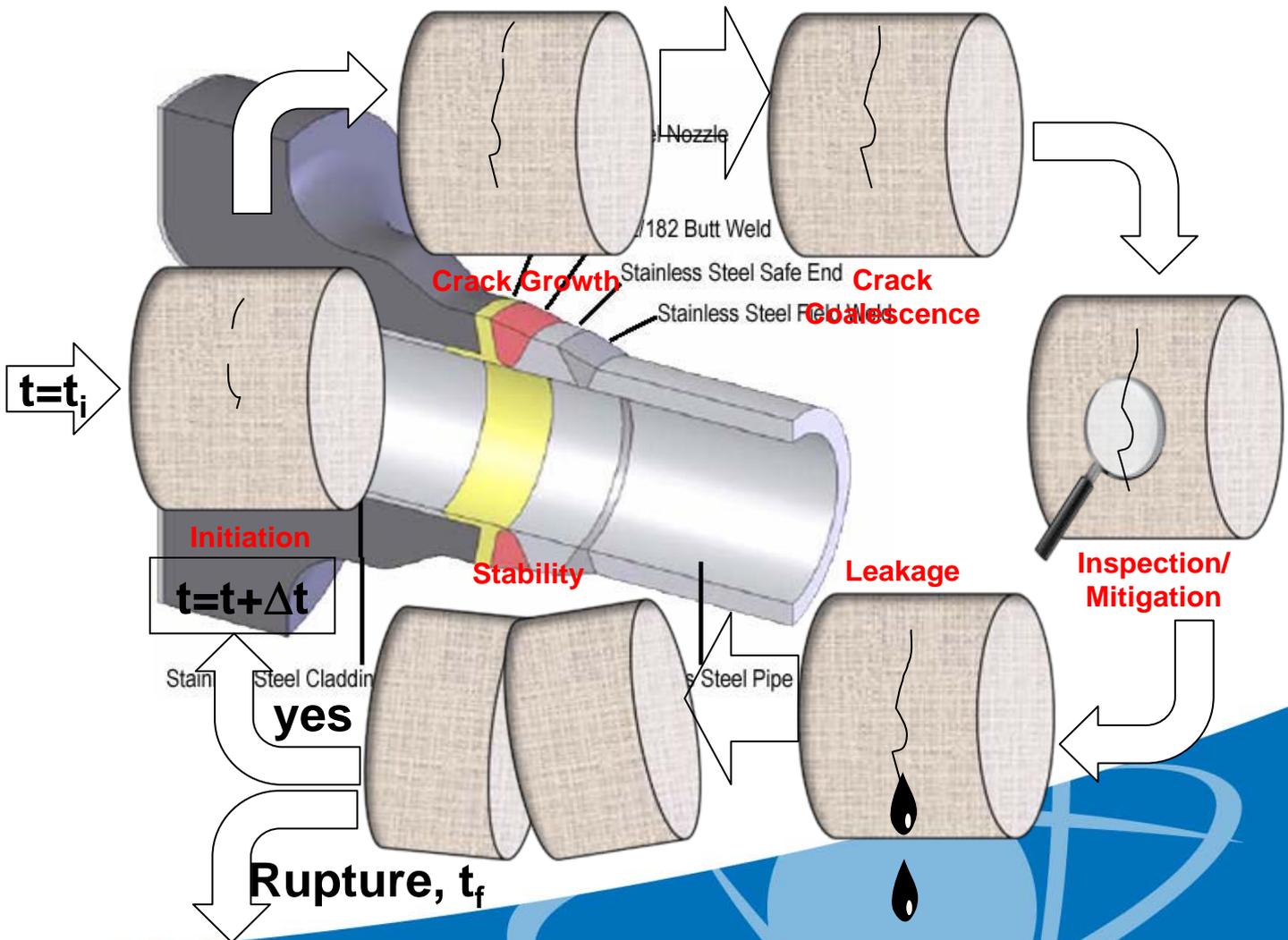
## Loads



## Material Properties

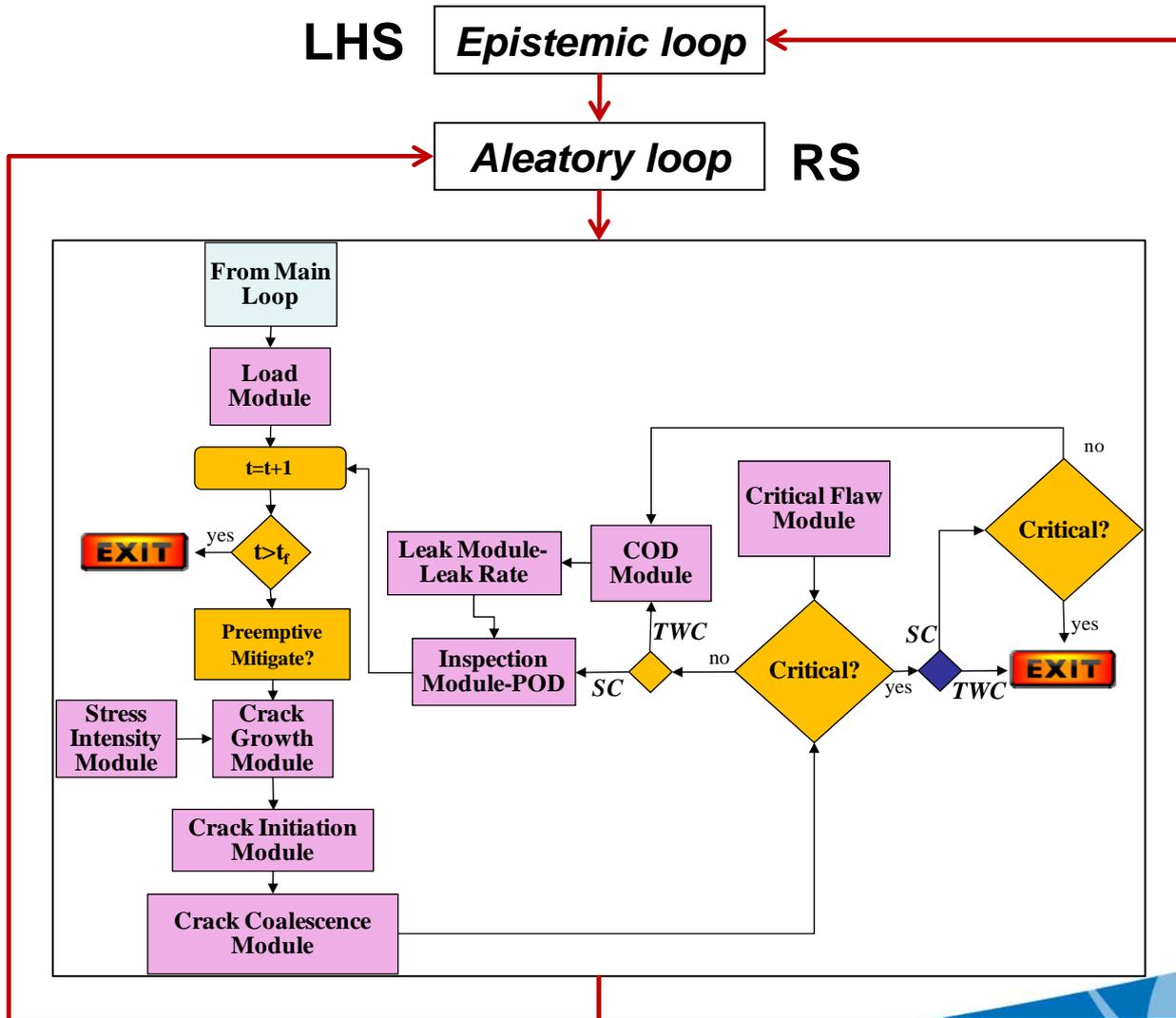


## Crack Mechanism



**EXIT**

# xLPR Process



Purple boxes represent self-contained, independent modules

Epistemic – Lack of Knowledge uncertainty

Aleatory – Irreducible uncertainty

Probability of leak/rupture

Importance sampling was demonstrated

# Version 1.0 Models Description

## Crack Initiation

Several models are available for initiation probability

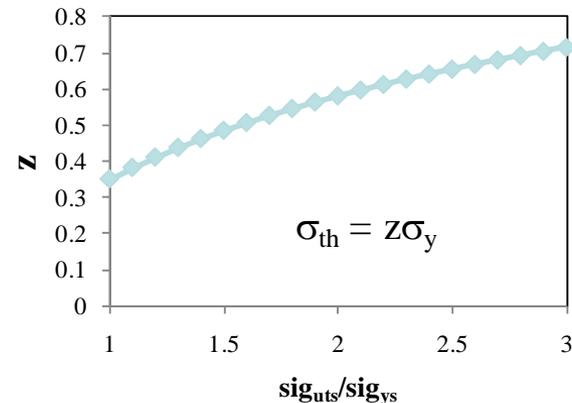
### A.) Direct Approach

$$\frac{1}{t_I} = A e^{-Q/RT} \sigma^n \quad (\sigma > \sigma_{th})$$

$\sigma_{th} = 137\text{MPa (20ksi)}$

$$t_I = B e^{Q/RT} \ln[(D - z) / (\sigma / \sigma_{ys} - z)]$$

where  $B = B_1 m^q \ln[D] / \ln[(D - z) / (1 - z)]$



### B.) Weibull

$$P(t_I < t) = 1 - e^{-(t/C)^3}$$

$$C = C_1 e^{Q/RT} \sigma^{-n}$$

- Capable of handling zinc/hydrogen changes, but not implemented

# Models Description

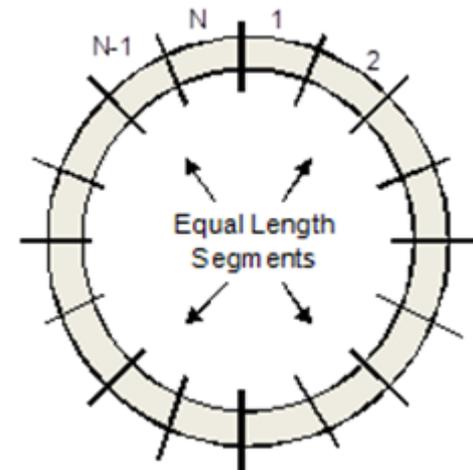
## Crack

- For Version 1.0, model Initiation “calibrated” to MRP-216 surge nozzle data and base WRS

Pressurizer Nozzle DMW Inspections (mid 2007)

Nozzle	# inspected	# circ cracks	# axial cracks
Surge	10	5	2
Safety	20	1	4
Relief	6	1	2
Spray	7	0	0

**0.01 cracks/year**



- Multiple circumferential crack initiation allowed
- Axial cracks proposed for Version 2.0

# Models Description

## Crack Growth from MRP-

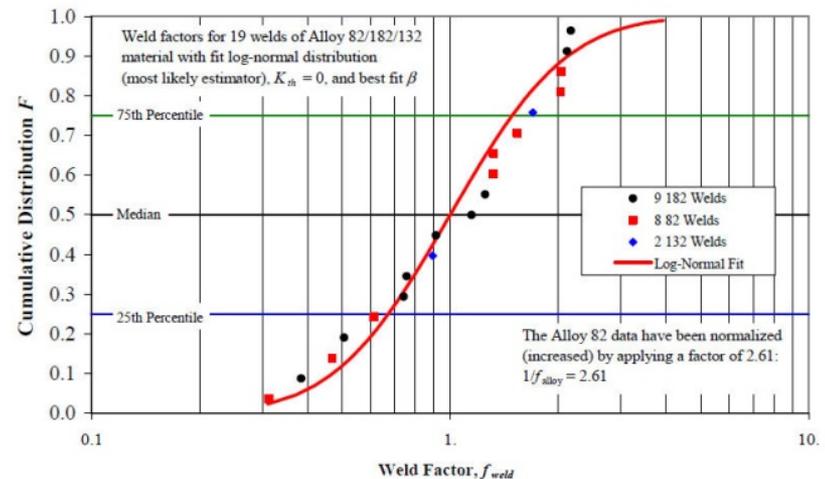
$$CGR = \exp \left[ -\frac{Q}{R} \left( \frac{1}{T} - \frac{1}{T_{ref}} \right) \right] \alpha f_{weld} \overset{263}{(K - K_{th})}^\beta \left[ \frac{1}{P} + \frac{(P-1)}{P} \exp \left( -0.5 \left( \frac{\Delta ECP_{Ni/NiO}}{c} \right)^2 \right) \right]$$

For  $K < K_{th}$ ,  $CGR = 0$

$$\Delta ECP_{Ni/NiO} = 29.58 \left( \frac{T + 273.15}{298.15} \right) \log \left( \frac{[H_2]}{[H_2]_{Ni/NiO}} \right)$$

$$[H_2]_{Ni/NiO} = 10^{(0.0111T - 2.59)}$$

- CGR = crack growth rate at temperature T in m/s
- $Q_g$  = thermal activation energy for crack growth = 130 kJ/mole
- R = universal gas constant =  $8.314 \times 10^{-3}$  kJ/mole-K
- T = absolute operating temperature at the crack location in K
- $T_{ref}$  = absolute reference temperature to normalize data = 598.15K
- $\alpha$  = power law constant =  $2.01 \times 10^{-12}$
- $K_{th}$  = threshold crack stress intensity factor =  $0.0 \text{ MPa}\cdot\text{m}^{0.5}$
- $\beta$  = exponent = 1.6
- $H_2$  = 25 cc/kg-STP



# Models Description

## Stress Intensity

- Surface Crack
  - Semi-elliptical surface crack
  - Anderson/Chapuliot solution curve fit through applicable regions
  - 4th order approximation for weld residual stress
  - Growth at deepest and surface points
- Through-wall Crack
  - Anderson solution, look-up table
  - Average K through-wall used
  - Linear stress distribution

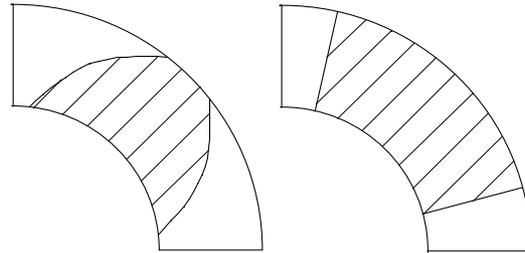
Proposals for Version 2.0 include

- Incorporating ASME curve fit solutions for surface cracks
- Non-idealized through-wall crack solutions for better predictions of transition from SC to TWC behavior and initial leak behavior
- Axial flaws

# Models Description

## Crack Transition

- As the surface crack penetrates the wall thickness, an idealized through-wall crack with the same crack area will be formed

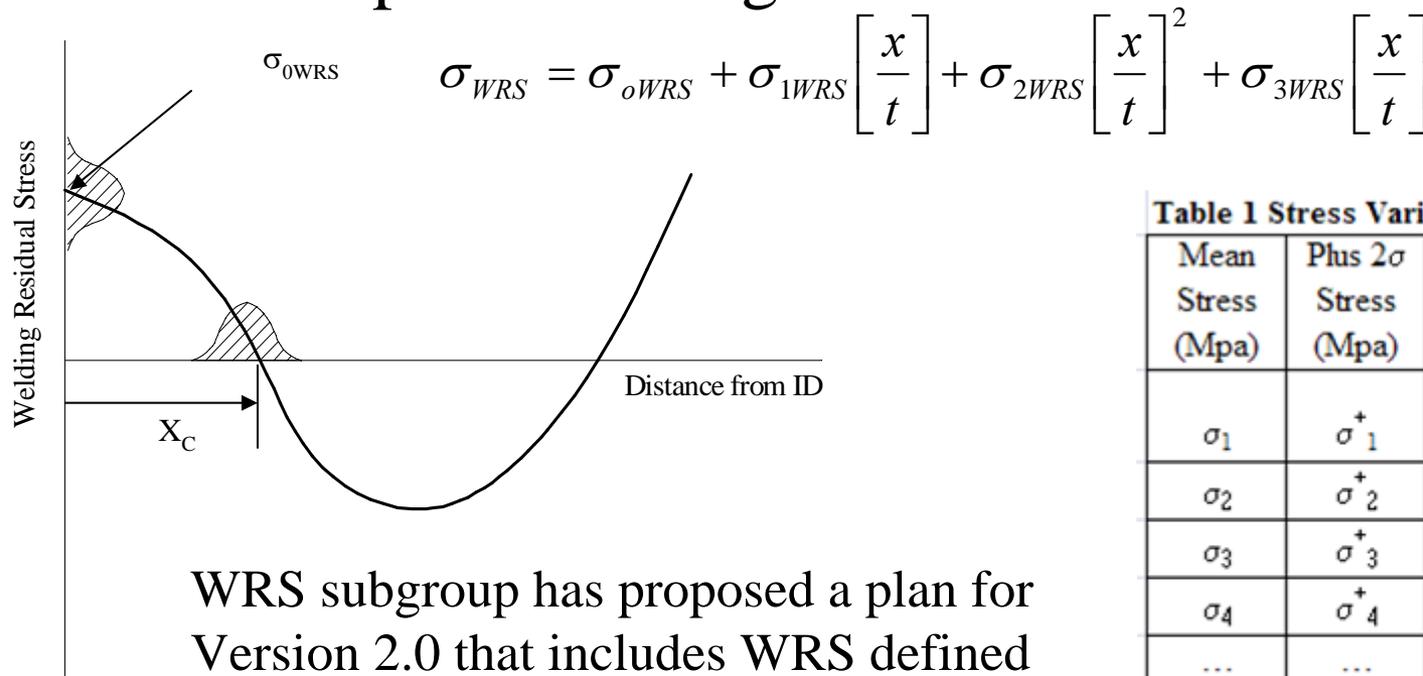


- In Version 2.0, the proposed plan is to develop the non-idealized stress intensity and COD solutions for more accurate transitions and leak calculations

# Models Description

## Weld Residual Stress

- The weld residual stress is assumed to be a 3rd order polynomial with uncertainty in ID WRS and distance when stress passes through zero



WRS subgroup has proposed a plan for Version 2.0 that includes WRS defined piece-wise linear. Method for applying uncertainty still under discussion

**Table 1 Stress Variability Table - xLPR**

Mean Stress (Mpa)	Plus 2σ Stress (Mpa)	Minus 2σ Stress (Mpa)	x/t
$\sigma_1$	$\sigma_1^+$	$\sigma_1^-$	0
$\sigma_2$	$\sigma_2^+$	$\sigma_2^-$	0.05
$\sigma_3$	$\sigma_3^+$	$\sigma_3^-$	0.1
$\sigma_4$	$\sigma_4^+$	$\sigma_4^-$	0.15
...	...	...	...
...	...	...	...
$\sigma_{20}$	$\sigma_{20}^+$	$\sigma_{20}^-$	0.95
$\sigma_{21}$	$\sigma_{21}^+$	$\sigma_{21}^-$	1

# Models Description

## Crack Coalescence

Surface crack – surface crack

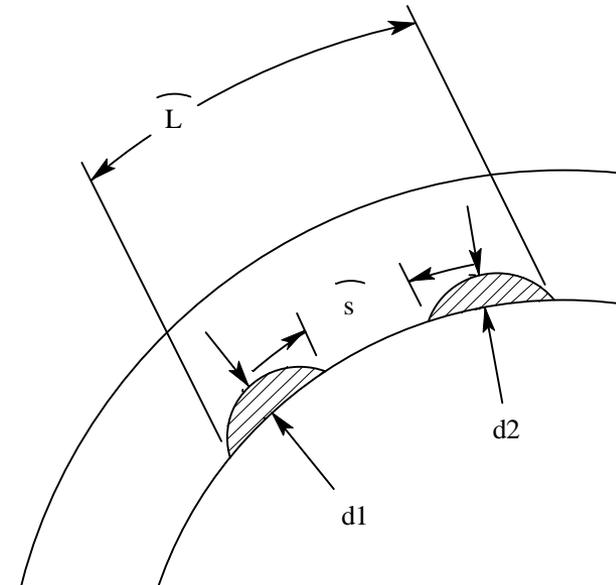
- Follows ASME rules

Surface crack – through-wall crack

- Only when tips touch
- Sum of lengths

Through-wall – through-wall

- Only when tips touch
- Sum of lengths



# Models Description

## Crack Stability

### Surface Crack

- Net section collapse based on stainless steel flow stress – semi-elliptical flaw
- EPFM proposed for Version 2.0
- Outputs failure and margin

### Through-wall Crack

- Net-section collapse
- LBB.ENG2 – J-T
- Code outputs the failure based on lowest critical crack size and margin.

Fracture Analysis Methods	Maximum Load Ratio <sup>(a)</sup>							
	All TWC Pipes Under Bending (12 Tests)		Short TWC Pipes Under Bending (5 Tests)		TWC Welded Pipes Under Bending (4 Tests)		All TWC Pipes Under Bending and Tension (6 Tests)	
	Mean	Coefficient of Variation <sup>(b)</sup> , percent	Mean	Coefficient of Variation <sup>(b)</sup> , percent	Mean	Coefficient of Variation <sup>(b)</sup> , percent	Mean	Coefficient of Variation <sup>(b)</sup> , percent
LBB.ENG2	1.04	12.93	0.96	16.27	1.08	7.61	1.18	11.06
LBB.NRC	1.01	10.50	1.02	9.02	0.94	12.74	1.17	15.45
LBB.GE	1.01	11.62	0.98	13.91	0.98	6.38	...	...
GE/EPRI	1.15	11.14	1.12	14.97	1.18	9.50	1.31	13.75
Paris/Tada	0.96	12.72	0.91	6.95	0.87	11.87	1.03	13.62
LBB.ENG3	1.00	12.48	0.90	11.58	1.02	5.83	1.18	11.06
ASME Section XI	1.34 <sup>(d)</sup>	26.87 <sup>(d)</sup>	1.47 <sup>(d)</sup>	34.71 <sup>(d)</sup>	1.28 <sup>(d)</sup>	13.16 <sup>(d)</sup>	1.58 <sup>(d)</sup>	27.82 <sup>(d)</sup>
- Austenitic	1.2 <sup>(e)</sup>	12.96 <sup>(e)</sup>	--	--	--	--	1.20 <sup>(e)</sup>	21.64 <sup>(e)</sup>
- Ferritic	1.78 <sup>(e)</sup>	24.69 <sup>(e)</sup>	--	--	--	--	1.95 <sup>(e)</sup>	10.17 <sup>(e)</sup>
NSC	0.91	15.36	0.89	9.11	0.84	15.92	1.06	13.64

(a) Maximum load ratio = experimental maximum load/predicted maximum load.  
 (b) Coefficient of variation = (standard deviation/mean) × 100.  
 (c) Not analyzed.  
 (d) Considering both the ferritic and austenitic experiments together.  
 (e) From nine tests.  
 (f) From three tests.



# Models Description

## Crack Opening Displacement

The crack opening displacement is calculated using the GE/EPRI COD solution. Has been shown to make accurate predictions of experiments

- Considers elastic plastic behavior
- Separate tension and bending solutions
- Tension and bending solutions blended

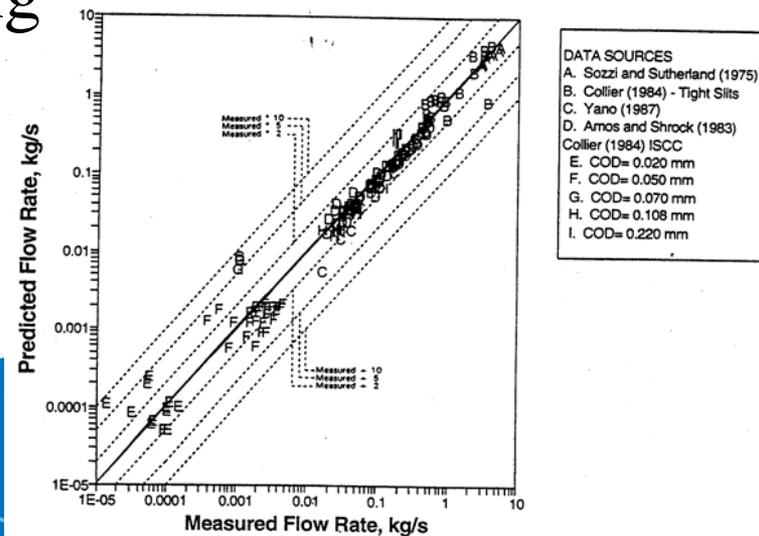
Fracture Analysis Method	Experimental/Predicted COD	
	Mean	Coefficient of Variance (COV), percent
Original GE/EPRI	1.01	72.8
Battelle-modified GE/EPRI	1.02	86.5
Tada/Paris	2.96	146

# Models Description

## Leak Rate

For leak rate predictions, the most recent version of SQUIRT was used. It has the following improvements:

- Improved 2-phase model solutions
- Includes single phase flow models – all water and all steam
- COD dependent crack morphology model.
- Allows for elliptical crack opening



# Models Description

## Inspection

- The inspection model calculates a probability of detection using the following equation (per MRP-262)

$$POD(x) = \frac{e^{\beta_1 + \beta_2 x}}{1 + e^{\beta_1 + \beta_2 x}}$$

- The probability of non-detection (PND = 1-POD) is tracked at each time increment. The effects of inspection are made post-processing by modifying the probabilities by the PND. This assumes that the simulation is complete when a flaw is detected.
  - Sizing model
  - Repair/Remediation
  - Post-Repair crack distribution
- Version 2 proposal**

# Models Description

## Mitigation

- Mechanical mitigation is a pre-emptive mitigation which is defined by a change in the WRS at a fixed time (MSIP).
- Placeholders for mitigation by zinc and hydrogen are included. Models are not implemented

For Version 2.0 the following additions are proposed:

- Overlay (change in stress, material, and wall thickness)
- Inspection-based/material replacement mitigation
- Detailed incorporation of chemical mitigation

# Pilot Study Problem Statement

- Base case – Higher WRS with no inspection, mitigation, or leak detection
- Sensitivity studies
  - WRS – with SS safe end weld
  - Mitigation – MSIP at 10, 20 and 40 years
  - Different crack initiation model
  - Adding hydrogen - 50cc/kg-STP, 80cc/kg-STP
- Post processing
  - Base case and SS weld case
    - With inspection at intervals of 30, 20, 10, 5 years
    - With leak detection at 1, 10 and 50 gpm

# Inputs - Loads

**All loads taken from MRP-216 and assumed constant**

	Fx		Mx		My		Mz	
	kips	kN	in-kips	kN-m	in-kips	kN-m	in-kips	kN-m
Normal Thermal	0.87	3.87	577.96	65.30	-509.32	-57.54	468.98	52.99
Deadweight	0.07	0.31	11.63	1.31	1.90	0.21	8.99	1.02
Safe Shutdown Earthquake (SSE)	6.30	28.02	286.67	32.39	524.43	59.25	839.86	94.89
Normal Thermal Stratification	3.91	17.39	22.26	2.51	-715.11	-80.79	778.04	87.90

$$\sigma_M(N) = 35.1 \text{ MPa (5.1 ksi)}$$

$$\sigma_M(N+SSE) = 35.9 \text{ Mpa (5.2 ksi)}$$

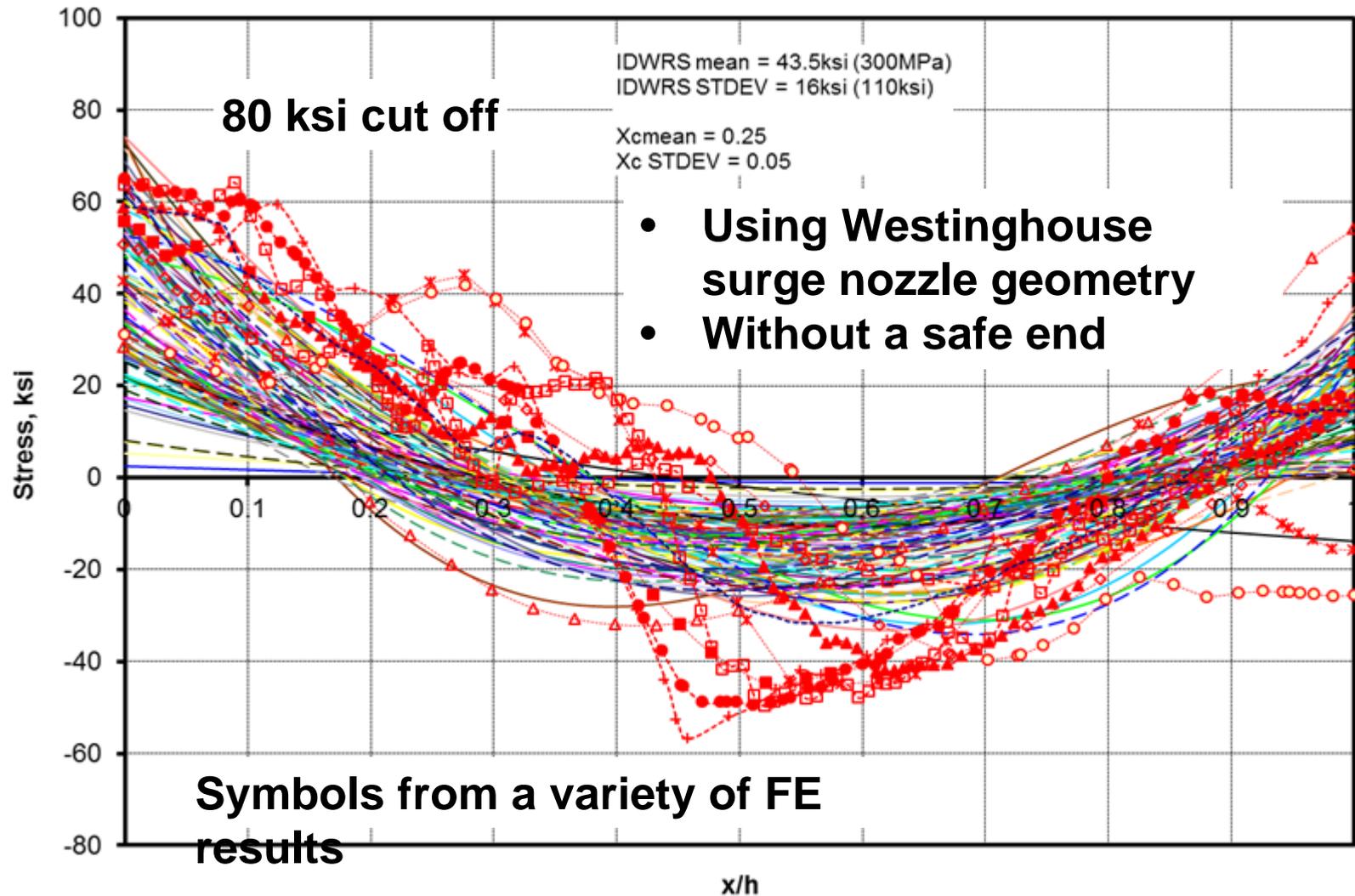
$$\sigma_B(N) = 72.7 \text{ MPa (10.5 ksi)}$$

$$\sigma_B(N+SSE) = 93.0 \text{ MPa (13.5 ksi)}$$

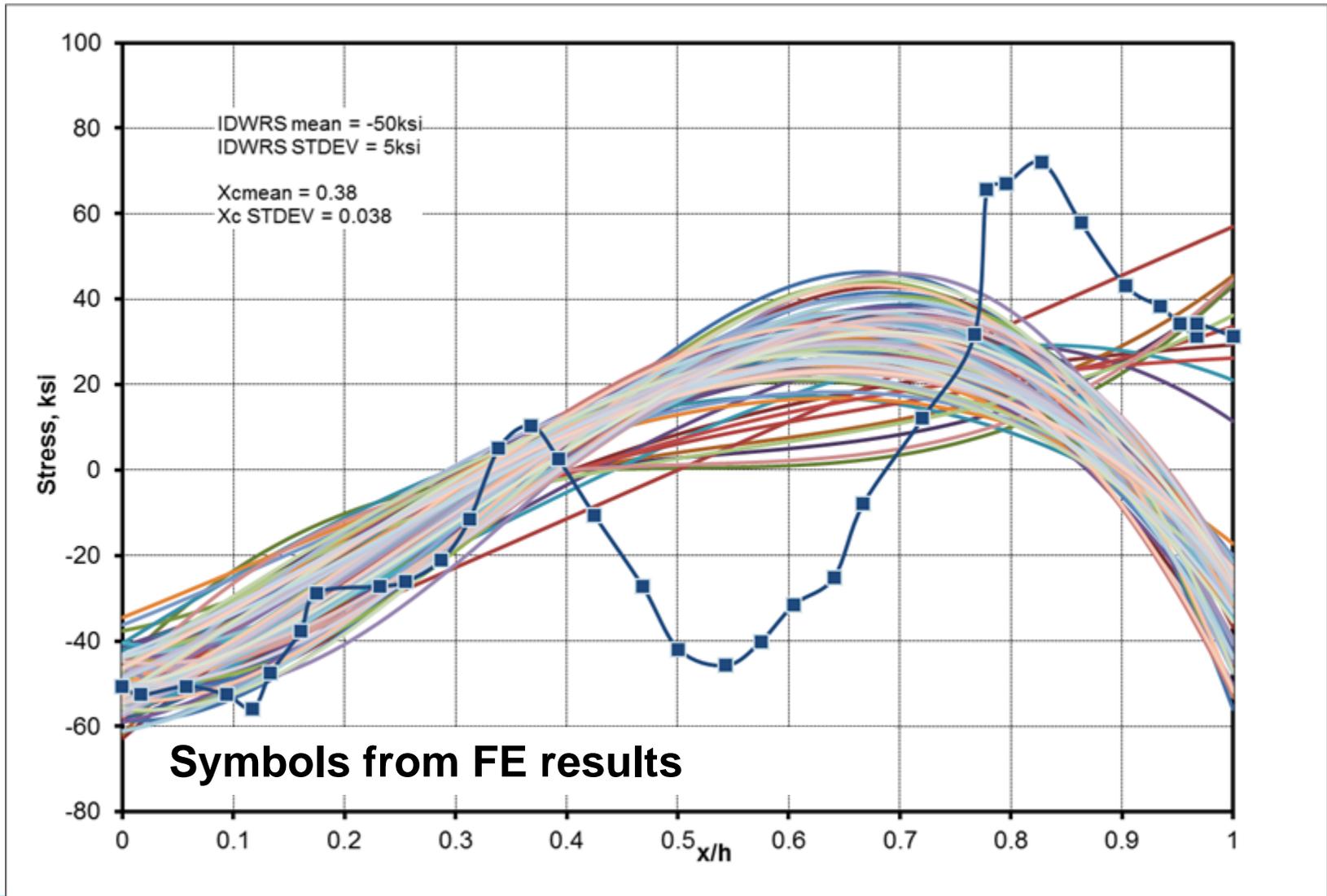
# Inputs - Material

Material	Property	Mean	Stddev	Distribution type	Correlation
A516 Gr 70	Yield strength, MPa	228.5	21.7	Lognormal	0.4866
	Ultimate strength, MPa	519.9	28.7	Lognormal	
	Elastic modulus, GPa	186.3	0	Constant	N/A
	F	915.2	82.3	Lognormal	-0.8565
	n	4.322	0.538	Lognormal	
TP304	Yield strength, MPa	172.5	36.5	Lognormal	0.6066
	Ultimate strength, MPa	453.7	53.2	Lognormal	
	Elastic modulus, GPa	177.1	0	Constant	N/A
	F	563.8	43.6	Lognormal	-0.6047
	n	4.298	0.571	Lognormal	
Alloy 182	Yield strength, MPa	372	90.1	Lognormal	0.5
	Ultimate strength, MPa	583	58	Lognormal	
	Elastic modulus, GPa	203.1	0	Constant	N/A
	$J_{Ic}$ , kJ/m <sup>2</sup>	570.7	360	Lognormal	0.9
	C	292.34	150	Lognormal	
	m	0.62	0.1	Lognormal	

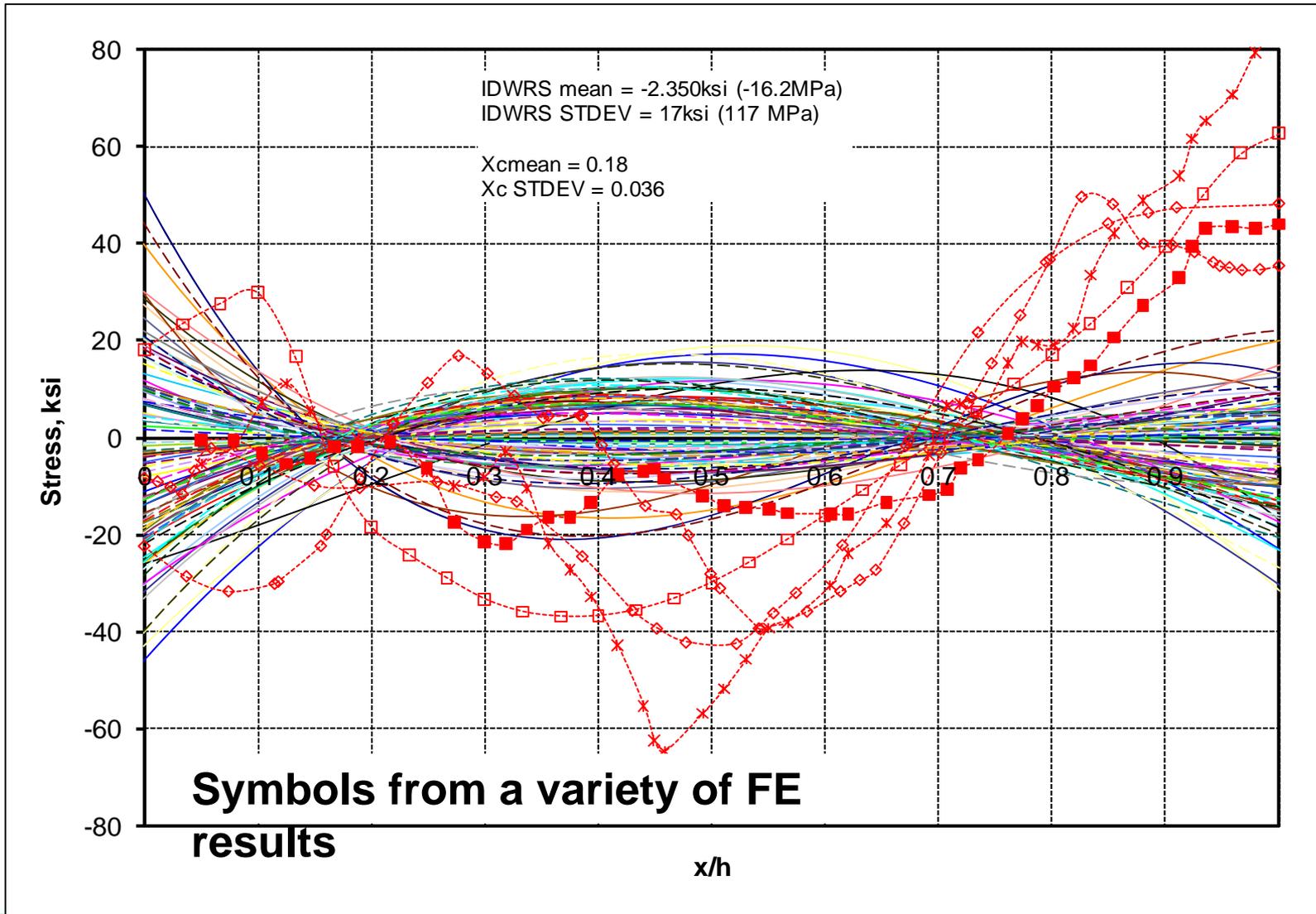
# WRS base



# WRS Mitigation



# WRS with SS Safe End



# Uncertainty

- Uncertainties were classified by models/inputs group
- More discussion needed, but satisfactory for pilot study

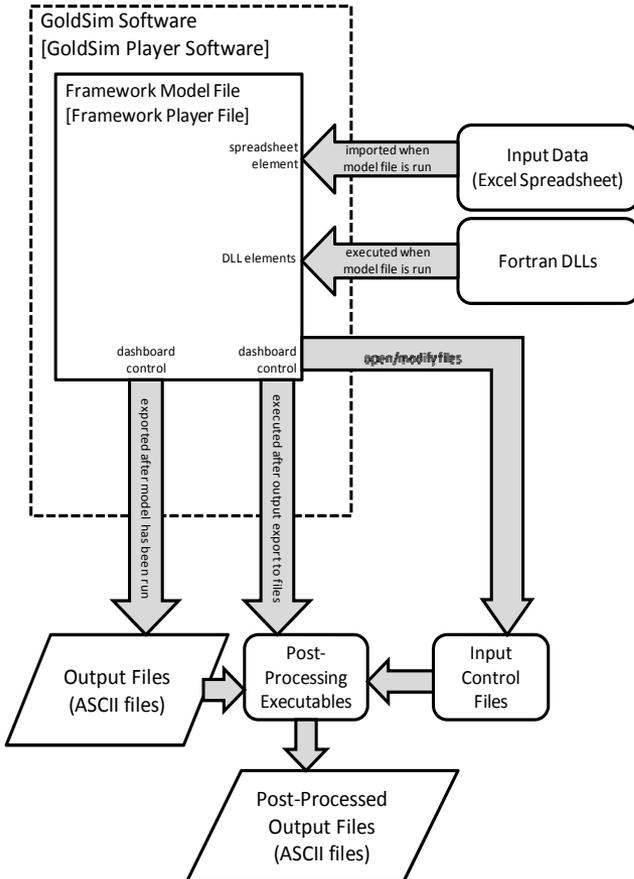
<b>Epistemic (Lack of knowledge)</b>	<b>Aleatory (Irreducible)</b>
<ul style="list-style-type: none"><li>• Loads</li><li>• WRS</li><li>• Crack growth (fweld)</li><li>• Crack initiation parameters<ul style="list-style-type: none"><li>• POD parameters</li></ul></li></ul>	<ul style="list-style-type: none"><li>• Crack size</li><li>• POD detection</li><li>• Material properties</li><li>• Crack growth parameters (Q/R,c,P)</li></ul>

- Currently uses LHS (epistemic) and MC (aleatory)
- Discrete probability distributions also available.
- Importance sampling was demonstrated

# xLPR Version 1.0 Framework

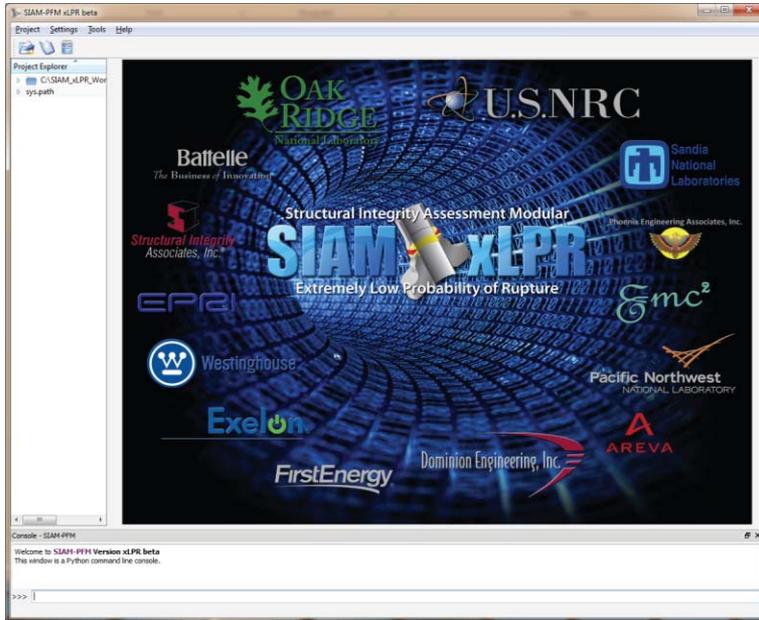
- One of the objectives of the pilot study was to determine the “best” probabilistic framework for this effort
- Considered commercial software and fully-open source software
- Developed independent framework codes using same complied modules
- Metrics for choosing framework consider technical and cost considerations

# GSxLPRV1.0



variable name	description	source	unit	input for model	input for base case	value for base case	Type	range of validity
half_crack_length_init	half_crack_length_init / half_crack_length_init_random	p. 21 of program plan/section 6.3	m	Initiation Model	Normal	3.00E-03	Aleatory	>0
crack_depth_init	crack_depth_init / crack_depth_init_random	p. 21 of program plan/section 6.3	m	Initiation Model	Normal	1.50E-03	Aleatory	>0
B1	Heat-to-heat variability. Sample value for distribution of B1 (used for imethod=2 only). For each segment, sample from the Within-heat distribution. The heat-to-heat sampled value is the median for within-heat distribution.		Unitless	Crack Initiation	epistemic	1.607	epistemic	for each realization sample from H-H distr.
BWH_Stdev	Standard deviation for the normal distribution of within heat distribution BWH [Nunits_Max], used with imethod=2 only.		unitless	Crack Init	epistemic	1.7419	epistemic	Bivariate Normal, Correlated to Parameter B1.
	Heat to Heat sampled value for distribution of A (used for imethod=1)			Crack Init	epistemic	3.1629	epistemic	for each realization

# SIAMxLPR1.0



SIAM-FFM vLPR beta

Project Explorer: C:\SIAMxLPR\Work\199.path

**OAK RIDGE** National Laboratory  
**U.S. NRC**  
**Battelle** The Business of Innovation  
**Sandia National Laboratories**  
**Structural Integrity Assessment Modular**  
**SIAMxLPR**  
Extremely Low Probability of Rupture  
**EPR**  
**Emc<sup>2</sup>**  
**Westinghouse**  
**Exelon**  
**FirstEnergy**  
**Dominion Engineering, Inc.**  
**AREVA**  
**Pacific Northwest NATIONAL LABORATORY**

Console: SIAM-FFM  
Welcome to SIAM-FFM Version vLPR beta  
This window is a Python command line console.

Problem Setup | Material Properties | Crack Initiation and Growth | Operating, Loading, and Mitigation | Inspection and Detection | Execution

Source of Flaws

- Pre-existing
- Pre-existing + PWSCC
- PWSCC Initiated
- Pre-existing + Fatigue
- Fatigue Initiated
- Pre-existing + PWSCC + Fatigue

Problem Specification - Monte Carlo Setup

- 20 Number of aleatory realizations
- 20 Number of epistemic realizations
- 400 Total Number of realizations
- Initial Random Number Generator Seeds: 1234567890 123456789

Surface Crack Failure Criteria

- Net-section plastic collapse
- Unstable ductile tearing
- Net-section collapse or ductile tearing

Through-Wall Crack Failure Criteria

- Net-section plastic collapse
- LBB-ENG2 EPFM
- Net-section collapse or LBB-ENG2 EPFM

Setup Plant Time Horizon, Time Increment for Analysis, and Mitigation Schedule

Variable Name	Description	Value	Units
1 tfinal	plant time horizon	60	yr
2 time_mts	number of futures to simulate; >1 no mitigation	1	nondim
3 time_step	time step interval used for time integration	0.08333	yr

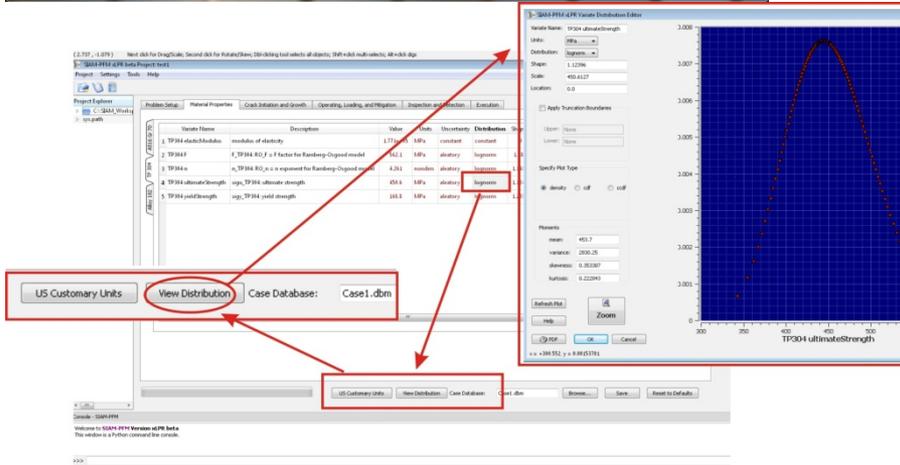
Pipe/World Geometry

Variable Name	Description	Value	Units
1 pipe_outer_diameter	pipe/weld outer diameter	0.381	m
2 pipe_wall_thickness	pipe/weld wall thickness	0.04013	m

Setup Analysis Methods

Solution Method	Description	Method
1 method_cod	COD_method = 0, blended GE/EPR; >0 future methods	0
2 method_initiation	Method = direct method 1 or 2	2
3 method_scfail	Method = 0, constant depth SC NSC; = 1 semi-elliptical SC NSC	1

US Customary Units | View Distribution | Case Database: Case1.dbm | Browse... | Save | Reset to Defaults



SIAM-FFM vLPR Variable Distribution Editor

Variable Name: TP304 UltimateStrength

Units: MPa

Distribution: Lognormal

Mean: 1.1296

Scale: 453.8127

Location: 61.9

Apply Function Boundaries

Specify Risk Type

Probability: 0.1

Parameters: mean: 453.7, variance: 2000.25, standard: 44.721, kurtosis: 0.223943

Refresh Plot | Help | Zoom

US Customary Units | View Distribution | Case Database: Case1.dbm | Browse... | Save | Reset to Defaults

SIAMxLPR Post-Processing Utility

Output Averaged Over Aleatory Uncertainty

Epistemic Trials: 20

Aleatory Trials: 20

Select Plot Type

Output Parameter: half\_length\*

Crack Number: 1

5%  10%  percentiles

median  mean

90%  95%

other 99.0 %

\*Select crack & percentile to plot

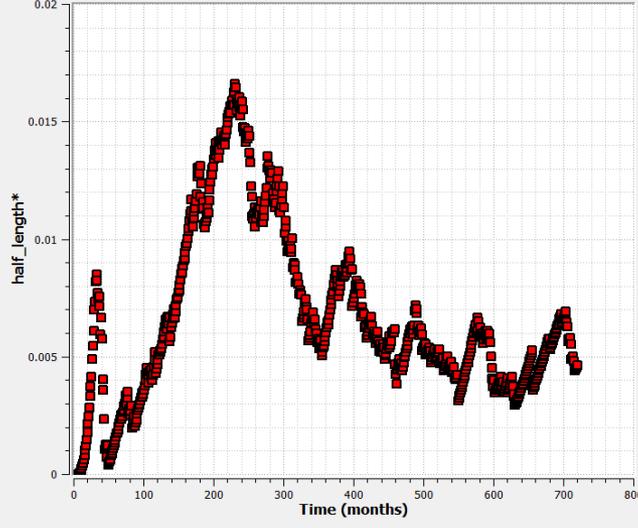
- COA 1-inch equiv. diam. probability
- COA 3-inch equiv. diam. probability
- SC duration time
- First leak probability
- Rupture probability

y-axis logarithmic

Load Database

Case1.dbm | Browse... | Export Plot Data

x = +174.026, y = 0.0200375



half\_length\*

Time (months)

# Summary

- xLPR Version 1.0 was developed to test feasibility of concept and to choose appropriate framework
- Only pressurizer surge nozzle DM weld considered
- Models chosen by team experts – coded into self-contained, compiled modules
- Two framework structures considered – open source and commercial