### REGULATOR INFORMATION DISTRIBUTION STEM (RIDS)

ACCESSION NBR:7812260258 DOC.DATE: 78/12/19 NOTARIZED: NO FACIL:50-263 MONTICELLO #1, NORTHERN STATES POWER CO.

DOCKET # 05.000263

AUTH.NAME PEDERSEN.D.E. AUTHOR AFFILIATION NORTHERN STATES POWER

RECIP.NAME

RECIPIENT AFFILIATION

SUBJECT: LER#78-028/03L-0 on 781124:during normal oper.small steam leak was dicovered in weld of 45 degree elbow on HPCI steam supply line 1 inch drain line to main condenser due to corrrosion.Weld repair made at leak.Awaiting parts.

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR / ENCL / SIZE: ///
TITLE: INCIDENT REPORTS

NOTES:

| ACTION:   | RECIPIENT ID CODE/NAME 05 BC ORB #3   | COPIE<br>LTTR<br>4              | ES<br>ENCL<br>4                       | RECIPIENT<br>ID CODE/NAME  | COPI<br>LTTR                              |                                      |
|-----------|---|---------------------------------|---------------------------------------|--|---|--------------------------------------|
| INTERNAL: | OF REG FILE  OF TRE  14 HANAUER  16 EEB  18 PLANT SYS BR  20 AD PLANT SYS  22 REAC SAFT BR  24 COLLINS  25 PWR SYS BR  26 VOLLMER | 1<br>2<br>1<br>1<br>1<br>1<br>0 | 1<br>2<br>1<br>1<br>1<br>1<br>.1<br>0 | O2 NRC PDR 11 MPA 15 NOVAK/KNIEL 17 AD FOR ENGR 19 I&C SYS BR 21 AD SYS/PROJ 23 ENGR BR 24 KREGER 26 HOUSTON E JORDAN/IE | 1<br>3<br>1<br>1<br>1<br>1<br>1<br>1<br>0 | 1<br>3<br>1<br>1<br>1<br>1<br>1<br>0 |
| EXTERNAL: | O3 LPDR<br>27 ACRS  | 16                              | . 1<br>1 6                            | 04 NSIC  | . 1                                       | 1                                    |

DEC 27 1978

M-I/OA

## REGULATOR INFORMATION DISTRIBUTION SIEM (RIDS

ACCESSION NBR:7812260256 DOC.DATE: 78/12/19 NOTARIZED: NO FACIL:50-263 MONTICELLO #1. NORTHERN STATES POWER CO.

DOCKET # 05000263

AUTH.NAME MAYER,L.O.

AUTHOR AFFILIATION

RECIP.NAME

NORTHERN STATES POWER RECIPIENT AFFILIATION

KEPPLER.J.G.

\*\*REG.3.CHICAGO.OFF.OF THE DIRECTOR

SUBJECT: Forwards LER#78-028/03L-0.

27 ACRS

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR \_\_ ENCL \_\_ SIZE:\_\_\_\_

TITLE: INCIDENT REPORTS

| NOTES:_   | Market Constant Charles from Constant Chief Chieffort Chief and Chieffort  |                                 |                                      |  |   |  |
|-----------|--|---------------------------------|--------------------------------------|--|---|--|
| ACTION:   | RECIPIENT<br>ID CODE/NAME<br>05 BC   | COPIE<br>LTTR<br>4              |                                      | RECIPIENT<br>ID CODE/NAME  | COPIES<br>LTTR ENCL                         |  |
| INTERNAL: | O1 REG FILE O9 I&E 14 HANAUER 16 EEB 18 PLANT SYS BR 20 AD PLANT SYS 22 REAC SAFT BR 24 COLLINS 25 PWR SYS BR 26 VOLLMER | 1<br>2<br>1<br>1<br>1<br>1<br>0 | 1<br>2<br>1<br>1<br>1<br>1<br>0<br>1 | O2 NRC PDR 11 MPA 15 NOVAK/KNIEL 17 AD FOR ENGR 19 I&C SYS BR 21 AD SYS/PROJ 23 ENGR BR 24 KREGER 26 HOUSTON E JORDAN/IE | 1 1 3 3 3 1 1 1 1 1 1 1 1 1 1 1 0 0 0 1 1 1 |  |
| EXTERNAL: | 0.3 LPDR   | 1                               | 1                                    | 04 NSIC  | 1 1   |  |

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NSP

#### NORTHERN STATES POWER COMPANY

MINNEAPOLIS, MINNESOTA 55401

December 19, 1978

Mr J G Keppler Office of Inspection & Enforcement U S Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr Keppler:

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

## HPCI Steam Supply Drain Steam Leak

The Licensee Event Report for this occurrence is reproduced on the back of this letter. Enclosed are three copies.

This event is reported in compliance with Technical Specification 6.7.B.2(d) since it represents abnormal degradation of a HPCI steam system component.

Yours very truly,

LOM/JAG/deh

REGULATORY DOCKET FILE COPY

cc: Director, IE, USNRC (30)

Director, MIPC, USNRC (3)

anager of Nuclear Support Services

MPCA

Attn: J W Ferman

-over-

#### LICENSEE EVENT REPORT

|               | LICENSEE EVENT HEI ONT   |
|---------------|--|
|               | CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)   |
| 0 1           | M N M N P 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 0 4 1 CAT 58   |
| CON'T 0 1 7 8 | REPORT L 6 0 5 0 0 0 2 6 3 7 1 1 2 4 7 8 8 1 2 1 9 7 8 9  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  THE PART OF A 45 DECREE 1  |
| 0 2           | DURING NORMAL OPERATION, A SMALL STEAM LEAK WAS DISCOVERED IN THE WELD, OF A 45 DEGREE   |
| 0 3           | ELBOW ON THE HPCI STEAM SUPPLY LINE 1 INCH DRAIN LINE TO THE MAIN CONDENSER. THIS  |
| 0 4           | CONSTITUTED A DEGRADATION OF A SYSTEM DESIGNED TO CARRY RADIOACTIVE MATERIAL RESULT-   |
| 0 5           | ING FROM THE FISSION PROCESS (T.S. 6.7.B.2.d). HPCI AND REDUNDANT SYSTEMS WERE OPER-   |
| 0 6           | ABLE AND AVAILABLE. FIVE SIMILAR PREVIOUS OCCURRENCES (M-RO-76-01, 16, 24, M-RO-77-  |
| 0 7           | 19 AND M-RO-78-07). NO AFFECT ON PUBLIC HEALTH OR SAFETY.  |
| 0 8           |  |
| 7 8           | SYSTEM CAUSE CAUSE SUBCODE COMPONENT CODE SUBCODE SUBC |
| ·             | LER/RO EVENT YEAR SEQUENTIAL REPORT NO.  17 REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32 32 30 32 31 32 32 30 32 31 32 32 30 32 31 32 32 32 30 32 31 32 32 32 30 32 31 32 32 32 32 33 32 32 32 33 32 32 33 32 32   |
|               | ACTION FUTURE ON PLANT SHUTDOWN HOURS (22) SUBMITTED FORM SUB. PRIME COMP. COMPONENT MANUFACTURER    B   18   A   19   Z   20   Z   21   0   0   0   0   N   23   N   24   A   25   B   3   4   5   26     CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)   |
| 1 0           | LEAK DUE TO EROSION CAUSED BY FLOW OF STEAM AND WATER THROUGH LEAKING VALVE, CV-2043,  |
| 1 1           | UPSTREAM OF ELBOW, WELD REPAIR MADE AT LEAK. PRESENTLY AWAITING VALVE INTERNAL PARTS   |
| 1 2           | FOR REPLACEMENT. SUBJECT WELD TO BE GROUND AND REWORKED AND PIPING AND ELBOWS TO BE  |
| 1 3           | REPLACED AS REQUIRED DURING NEXT OUTAGE OF APPROPRIATE DURATION.   |
|               |  |
| 7 8           | 9 SACILITY SPOWER OF DISCOVERY DISCOVERY DESCRIPTION 32  E 28 1 0 0 29 N   |
|               | 9 10 12 - 13 80 CITIVITY CONTENT LECASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36 NA 9 10 11 44 45 46 80  |
| 7 8           | PERSONNEL EXPOSURES NUMBER 1 TYPE DESCRIPTION (39)  1 0 0 0 (37) Z; (38) NA  9 11 42 13  |
| 1 8           | PERSONNEL IN TRIES NUMBER DESCRIPTION 41  0 0 0 NA  9 11 12  80  |
| 1 9           | LOSS OF OR DAMAGE TO FACILITY (43) TYPE PROPERTY (43)  Z (42) NA   |
| 7 8           | 9 NRC USE ONLY  SSUED DESCRIPTION (45)  NRC USE ONLY  80  NRC USE ONLY  80  NRC USE ONLY  80  NRC USE ONLY  80  80  80  80  80  80  80  80  80  8  |
| 781           | 2 2 6 WAS REPARED D. E. DEDERSEN PHONE 612/295-5151  |

# LICENSEE EVENT REPORT

|                    | CONTROL BLOCK:   |
|--------------------|--|
| 0 1 8              | M N M N P 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  |
| CON'T              | REPORT L 6 0 5 0 0 0 2 6 3 7 1 1 2 4 7 8 8 1 2 1 9 7 8 9  EVENT DESCRIPTION AND THE SOURCE BOOKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80   |
| 0 2                | DURING NORMAL OPERATION, A SMALL STEAM LEAK WAS DISCOVERED IN THE WELD OF A 45 DEGREE  |
| 0 3                | ELBOW ON THE HPCI STEAM SUPPLY LINE 1 INCH DRAIN LINE TO THE MAIN CONDENSER. THIS  |
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| 0 6                | ABLE AND AVAILABLE. FIVE SIMILAR PREVIOUS OCCURRENCES (M-RO-76-01, 16, 24, M-RO-77-  |
| 0 7                | 19 AND M-RO-78-07). NO AFFECT ON PUBLIC HEALTH OR SAFETY.  |
| 0 8                |  |
| 0 9                | SYSTEM CAUSE CODE SUBCODE SUBC |
|                    | LER/RO EVENT YEAR REPORT NO. REPORT NO. CODE TYPE REPORT TYPE NO.  |
| 1 0                | LEAK DUE TO EROSION CAUSED BY FLOW OF STEAM AND WATER THROUGH LEAKING VALVE, CV-2043.  |
| 11                 | UPSTREAM OF ELBOW, WELD REPAIR MADE AT LEAK. PRESENTLY AWAITING VALVE INTERNAL PARTS I   |
| 1. 2               | FOR REPLACEMENT. SUBJECT WELD TO BE GROUND AND REWORKED AND PIPING AND ELBOWS TO BE  |
| 1 3                | REPLACED AS REQUIRED DURING NEXT OUTAGE OF APPROPRIATE DURATION.   |
| 1 4                | 9  |
| 1 5 S              | ACILITY POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DISCOVERY DESCRIPTION 32  B 30 DISCOVERY DISCOVERY DESCRIPTION 32  D 10 12 13 44 45 45 46  |
| 1 6 RE             | TIVITY CONTENT LEASED OF RELEASE AMOUNT OF ACTIVITY 35  Z 33 Z 34 NA   |
| 7 8                | NUMBER 1 1 YPE DESCRIPTION (39) 0 0 0 37 Z 38 NA   |
| 18                 | PERSONNEL INJURIES NUMBER DESCRIPTION 41 0 0 0 40 NA   |
| 8 9<br>1<br>1<br>1 | OSS OF OR DAMAGE TO FACILITY 43 YPE DESCRIPTION Z 42 NA  |
| 2 0                | PUBLICITY SUED DESCRIPTION (45) NRC USE ONLY N 10  |
| 812                | 2 6 69 80 \$ 80 \$ 2 6 0 PEDERSEN PHONE: 612/295-5151  |