

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 7901090245 DOC. DATE: 79/01/05 NOTARIZED: NO
 FACIL: 50-263 MONTICELLO #1, NORTHERN STATES POWER CO.
 AUTH. NAME AUTHOR AFFILIATION
 SMITH, G.R. NORTHERN STATES POWER
 RECIP. NAME RECIPIENT AFFILIATION

DOCKET #
05000263

SUBJECT: LER 78-030-01X on 781218: found that MO-2-54A,
 recirculation loop 11 discharge bypass valve would not
 close. Cause of failure not yet determined.

DISTRIBUTION CODE: A002S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 1+1
 TITLE: INCIDENT REPORTS

NOTES:

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	17 AD FOR ENGR	1	1	18 PLANT SYS BR	1	1
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AOK-4

NSP

NORTHERN STATES POWER COMPANY

MINNEAPOLIS, MINNESOTA 55401

January 5, 1979

Mr J G Keppler
Office of Inspection & Enforcement
U S Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Mr Keppler:

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Recirculation Discharge Bypass Valve Failure - Revised Report

A revised Licensee Event Report for this occurrence is printed on the back of this letter. Enclosed are three copies.

The original report contained a typographical error in the valve identification number. The correct valve number is MO-2-54A.

Yours very truly,

David Musolf FOR
L O Mayer, PE
Manager of Nuclear Support Services

REGULATORY DOCKET FILE COPY

LOM/DMM/deh

cc: Director, IE, USNRC (40)
Director, MIPC, USNRC (3)
MPCA
Attn: J W Ferman

-over-

7901090242

A002
5/11

INTERIM REPORT LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | M | N | M | N | P | 1 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5

01 | L | 0 | 5 | 0 | 0 | 0 | 0 | 2 | 6 | 3 | 7 | 1 | 1 | 2 | 1 | 1 | 8 | 7 | 8 | 8 | 0 | 1 | 0 | 5 | 7 | 9 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

02 | DURING NORMAL OPERATION WHILE PERFORMING REGULARLY SCHEDULED SURVEILLANCE, IT WAS
03 | FOUND THAT MO-2-54A, RECIRCULATION LOOP #11 DISCHARGE BYPASS VALVE, WOULD NOT CLOSE.
04 | THIS IS REPORTABLE UNDER T.S. 6.7.B.1.e IN THAT LPCI FLOW REQUIREMENTS COULD HAVE
05 | BEEN REDUCED UNDER CERTAIN CIRCUMSTANCES. NO PREVIOUS SIMILAR OCCURRENCES. THERE
06 | WERE NO EFFECTS ON PUBLIC HEALTH OR SAFETY. CORE SPRAY SYSTEMS WERE OPERABLE.

09 | C | B | X | Z | Z | Z | Z | Z | Z | Z | Z | Z | Z | Z | Z | Z | Z | 7 | 8 | 0 | 5 | 1 | 0 | 0 | 1 | X | 1 | X | X | Z | Z | 0 | 0 | 0 | 0 | N | Y | Z | Z | 9 | 9 | 9 | 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

10 | CAUSE OF OCCURRENCE UNKNOWN AT THIS TIME DUE TO INACCESSIBILITY OF THE VALVE. TO
11 | ASSURE PROPER LPCI FLOW, RECIRCULATION SYSTEM TEMPORARILY MODIFIED TO CLOSE THE
12 | #11 RECIRC PUMP SUCTION VALVE INSTEAD OF RECIRC PUMP DISCHARGE VALVE ON A LOCA IF
13 | THE #11 LOOP IS THE SELECTED LOOP. THE VALVE WILL BE REPAIRED DURING THE NEXT
14 | OUTAGE OF SUFFICIENT DURATION.

15 | E | 1 | 0 | 0 | NA | B | SURVEILLANCE TESTING
16 | Z | Z | NA | NA
17 | 0 | 0 | 0 | Z | NA
18 | 0 | 0 | 0 | NA
19 | Z | NA
20 | N | NA

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Update Report - Previous Report Date 12/29/78

NRC FORM 300 (7/77)

U.S. NUCLEAR REGULATORY COMMISSION

INTERIM REPORT LICENSEE EVENT REPORT

CONTROL BLOCK (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Licenses code and number fields: M N N M N P 1 0 0 0 - 0 0 0 0 0 0 - 0 0 0 4 1 1 1 1 1 4

Event date and report date fields: L 0 5 0 0 0 0 2 6 3 1 1 2 1 8 7 8 0 1 0 5 7 9

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System code (C B), Cause code (X), Cause subcode (Z), Component code (Z Z Z Z Z Z Z), Comp. subcode (Z), Valve subcode (Z), Event year (7 8), Sequential report no. (0 3 1 0), Occurrence code (0 1), Report type (X), Revision no. (1), Action taken (X), Effect on plant (Z), Shutdown method (Z), Hours (0 0 0 0), Attachment submitted (N), NPSD-A form sub. (Y), Prime comp. supplier (Z), Component manufacturer (Z 9 9 9)

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Facility status (E), Power (1 0 0 0), Other status (NA), Method of discovery (B), Discovery description (SURVEILLANCE TESTING)

Activity content (Z), Amount of activity (NA), Location of release (NA)

Personnel exposures number (0 0 0), Type (Z), Description (NA)

Personnel injuries number (0 0 0), Description (NA)

Loss of or damage to facility type (Z), Description (NA)

Publicity (N), Description (NA)

7901090245

NRC USE ONLY

NAME OF PREPARED G. R. SMITH

PHONE: 612/295-5151