## REGULATRY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:7904030309 DOC.DATE: 79/03/29 NOTARIZED: NO FACIL:50=263 MONTICELLO NUCLEAR GENERATING PLANT, NORTHERN STATES

DOCKET #

AUTH NAME

AUTHOR AFFILIATION

OVERLID, T.W. RECIP.NAME

NORTHERN STATES POWER CO.

RECIPIENT AFFILIATION

REGION 3, CHICAGO, OFFICE OF THE DIRECTOR

UPDATED

SUBJECT: LER 78-030/-01T-2 ON 781218:DURING NORMAL OPERATION WHILE PERFORMING REGULARLY SCHEDULED SURVEILLANCE, MO-2-54A DISCHARGE BY PASS VALVE WOULD NOT CLOSE.CAUSED BY DECLUTCH SHAFT PREVENTING NOTOR FROM ENGAGING.ADJUSTMENT MADE.

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NOTES:\_\_

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	ID CODE/NAME	LTTR	ENCL	1	D CODE/NAME	LTTR	
ACTION:	05 BC ORB 3	4	4			<b>4</b>	,
INTERNAL:	OF REG FILE	1	1	02	NRC PDR	1	1
	09 18E	5	5	11	MPA	3	:3
	14 TAZEDO	1	1	15	NOVAK/KNIEL	1.	1
	16 EEB	1	1	17	AD FOR ENGR	1	1
	18 PLANT SYS BR	1	1	19	I&C SYS BR	1	1
	20 AD PLANT SYS	1	1	21	AD SYS/PROJ	1	1
	22 REAC SAFT BR	1	1	23	ENGR BR	i	ĭ
	24 KREGER	1	1	25	PWR SYS BR	i	1
	26 AD/SITE ANAL	1	1	27	OPERA LIC BR	1	i
	28 ACDENT ANLYS	i	1	29	AUX SYS BR	i	1
	E JORDAN/IE	1	1	-		•	•
EXTERNAL:	03 LPDR	1	1	04	NSIC	1	1
	29 ACRS	16	16			-	-

No4 CCP

APR 4 1979

NSP STATES POWER COMPANY

March 29, 1979

NORTHERN

Mr J G Keppler Office of Inspection & Enforcement U S Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr Keppler:

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

MINNEAPOLIS, MINNESOTA 55401

Recirculation Discharge Bypass Valve Failure
Update Report

An Updated Licensee Event Report for this occurrence is reproduced on the back of this letter. Enclosed are three copies.

Yours very truly,

Danis Munney For LO Mayer, PE

Manager of Nuclear Support Services

LOM/DMM/deh

cc: Director, IE, USNRC (40)

Director, MIPC, USNRC (3)

MPCA

Attn: J W Ferman

102/1

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CONTROL HEOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
0 1 M N M N P 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
CON'T    0   1   SOURCE   1   6   0   5   0   0   2   6   3   7   1   2   1   8   7   8   8   0   3   2   9   7   9   9     7   8   8   7   8   8   7   8   8   7   8   8	
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  O [2]   DURING NORMAL OPERATION WHILE PERFORMING REGULARLY SCHEDULED SURVEILLANCE, IT WAS	
DURING NORMAL OPERATION WHILE PERFORMING REGULARLY SCHEDULED SURVEILLANCE, IT WAS  O 13   FOUND THAT MO-2-54A, RECIRCULATION LOOP #11 DISCHARGE BYPASS VALVE, WOULD NOT	_
CLOSE. THIS IS REPORTABLE UNDER T.S. 6.7.B.1.e IN THAT LPCI FLOW REQUIREMENTS	I
COULD HAVE BEEN REDUCED UNDER CERTAIN CIRCUMSTANCES. NO PREVIOUS SIMILAR OCCURREN	<u>ا</u>
O 6 CES. THERE WERE NO EFFECTS ON PUBLIC HEALTH OR SAFETY. CORE SPRAY SYSTEMS WERE	
OPERABLE.	اـ
7 8 9 SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE	<u> </u>
TO 9  TO 9	
17 REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32	
ACTION FUTURE COMPLANT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT SUBMITTED FORM SUR. SUPPLIER MANUFACTURER	3 01 47 26
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	7/
OPERATOR IS A SMB-000. MOVEMENT OF THE DECLUTCH SHAFT CAUSED THE TRIPPER CAM NOT	
TO ENGAGE THE TRIPPER LEVER PREVENTING THE MOTOR FROM ENGAGING. AN ADJUSTMENT	
WAS MADE TO REMOVE SHAFT MOVEMENT FROM THE DECLUTCH SHAFT. PREVENTIVE MAINTENANCE	
PROCEDURES WILL BE REVISED TO CHECK FOR EXCESSIVE PLAY IN DECLUTCH LEVER.	
	80
7 8 9 FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32  1 5 E 28 1 0 0 29 NA B 31 SURVEILLANCE TESTING	
ACTIVITY CONTENT  RELEASED_OF RELEASE  AMOUNT OF ACTIVITY (35)  LOCATION OF RELEASE (36)	ı
1 6 Z 33 Z 34 NA  7 8 9 10 11 44 45  PERSONNEL EXPOSURES (20)	80
7 8 9 11 12 13 NA 7 B 9 PERSONNEL IN ILLUSTES	80
NUMBER DESCRIPTION (41)  NA  NA	 B0
LOSS OF OR DAMAGE TO FACILITY 43	1
7 8 9 NIRCUSE ONLY	80
[2] 0   Z  (44)  NA	3.7.18
7 8 9 10 68 69  NAME OF RESPONSE TERRENCE W. OVERLID Pt. 612/295-5151	90 B