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September 30, 2011

Mr. Dominic Orlando, Senior Project Manager
Decommissioning and Uranium Licensing Directorate
Division of Waste Management and Environmental Protection
Office of Federal and State Materials and Environmental Management Programs
U.S. Nuclear Regulatory Commission
Mail Stop T-8F5
11545 Rockville Pike
Rockville, Maryland 20852

Subject:

**Nuclear Regulatory Commission Annual Report** 

**Umetco Minerals Corporation Gas Hills, Wyoming Site For the report period July 2010 through June 2011** 

Reference:

License SUA-648, Docket No. 40-0299

Dear Mr. Orlando,

Umetco Minerals Corporation hereby submits two copies of the Gas Hills, Wyoming Annual Report prepared in accordance with License SUA-648. This document is submitted in accordance with License Conditions 10B, 16, 32, 35, and 39 for the above report period.

If you, or your staff, have any questions, please call me at (970) 256-8889.

Sincerely,

Thomas E. Gieck Reclamation Leader

**Enclosures** 

cc:

NRC Region IV (Arlington, TX)

Wyoming Department of Environmental Quality (Lander)

Bureau of Land Management (Casper Field Office)
Bureau of Land Management (Lander Field Office)

TSMEDI

Annual Report for Gas Hills, Wyoming

July 2010 through June 2011

License SUA-648 Docket Number 40-0299

Umetco Minerals Corporation 2754 Compass Drive, Suite 280 Grand Junction, Colorado 81506

September 2011

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#### 1.0 INTRODUCTION

This document is submitted in accordance with U.S. Nuclear Regulatory Commission (NRC) License No. SUA-648 Amendment Number 65, Conditions 10B, 16, 32, 35, and 39, Docket Number 40-0299, for the former uranium mill site at Gas Hills, Wyoming. The report includes the Umetco Minerals Corporation (Umetco) organizational structure, environmental monitoring report, land use survey and groundwater monitoring review for the period between July 1, 2010 and June 30, 2011. A copy of this annual report is retained at the Umetco office in Grand Junction, Colorado, and is available for NRC review.

#### 2.0 ORGANIZATIONAL CHART

In accordance with License Condition 10B, the authority and responsibilities of each management level for Umetco are presented in Table 2.1 and are described below. Because reclamation of the site has been completed, Umetco has no on-site employees.

Umetco is a wholly owned subsidiary of Union Carbide Corporation which is a wholly owned subsidiary of The Dow Chemical Company (Dow).

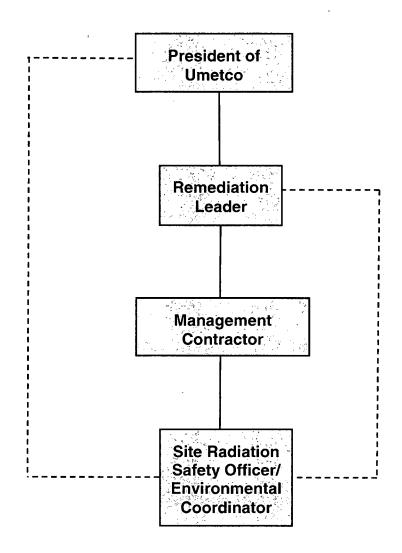
The President of Umetco is responsible for all practices and decisions made by the personnel reporting to him and reports to the Vice President of Environmental, Health and Safety at Dow.

The Remediation Leader reports to the President of Umetco and provides site management.

Umetco has retained the services of a management contractor who is responsible for compliance with the operational, health, radiation, safety and environmental practices and standards and conducts site maintenance and environmental monitoring. The management contractor is responsible for the day-to-day operating decisions at the site. The contractor reports to the Remediation Leader.

The Radiation Safety Officer/Environmental Coordinator is responsible for conducting activities that ensure the site radiation safety program meets applicable standards. This involves monitoring, evaluating personnel exposure and area surveys, overseeing the radiation protection program, providing appropriate training, maintaining monitoring equipment, and reporting. The Radiation Safety Officer/Environmental Coordinator develops and coordinates procedure modifications for radiological protection and As Low As Reasonably Achievable (ALARA) policy adherence. The Radiation Safety Officer/Environmental Coordinator is authorized to address concerns to the President of Umetco and the Remediation Leader.

Table 2.1 2011 Organization Chart for Umetco Minerals Corporation



#### 3.0 ALARA AUDIT

As required by License Condition 16, an ALARA audit was performed in December 2010. The 2011 audit is scheduled for November 2011. A copy of the annual ALARA audit report is retained at the Umetco office in Grand Junction, Colorado, and is available for NRC review.

Current site conditions have reduced radiation exposures to essentially background levels. The dose to a member of the general public is based on historical data which indicate that radon-222 levels are below background levels. Gamma dose to the public historically has been approximately 58 millirem, which is below the 100 millirem standard.

#### 4.0 ANNUAL LAND USE SURVEY

The annual land use survey was prepared in accordance with License Condition 32. Mining, mine reclamation, mineral exploration (for oil and gas), recreational use and seasonal grazing are the primary land uses within the five-mile Land Use Survey radius of the Gas Hills site. No changes in land use have occurred within the survey area since the 2010 annual report was submitted.

The following sections document current land uses.

#### 4.1 Private Residences

The East Gas Hills site is located in a sparsely populated area within Natrona and Fremont counties in central Wyoming. The majority of the land within five miles of the site is public domain under Bureau of Land Management jurisdiction.

The nearest residence, the JE Ranch, is approximately five miles northeast of the site. A metal building with small living quarters has been constructed over the last year. It is occupied for one to two weeks per year as a base camp for hunters and ranch personnel. The nearest full-time residents are located approximately eight miles to the west-southwest at the Puddle Spring Ranch.

#### 4.2 Grazing

Cattle are the primary livestock in the area and normally graze between April and October. Sheep have been observed on several occasions during site visits grazing to the south of the site. Flock sizes appear to be increasing from those observed in previous years. Native grazing species include antelope, deer, and elk.

#### 4.3 Private and Public Potable Water and Agricultural Wells

The results of a search of the Wyoming State Engineers Office Water Rights Database for groundwater and surface water rights within the five-mile survey radius of the East Gas Hills site is given in Appendix A. Three new water rights have been granted since the 2010 annual report. These wells appear to be monitor wells associated with in-situ recovery uranium companies. Umetco is in the process of cancelling unnecessary water rights and transferring the water rights for wells to be kept for long term monitoring to the U. S. Department of Energy.

#### 4.4 Other Operations

Umetco performed maintenance activities on drainage channels at the Rim Pit former mine area during August 2010.

Umetco has one permitted mine within the five-mile survey radius of the Gas Hills site. The Rattlesnake Quarry has been active in the past and produced rock for the reclamation activities at the East Gas Hills site. Due to the erosion protection repair work being conducted this summer, in accordance with License Condition 63 authorized by Amendment 64 dated August 22, 2011, rock crushing activities at the quarry began in August 2011 and will probably continue until the end of November 2011.

Cameco Resources (formerly Power Resources, Inc) is in the permitting stage of an in-situ recovery uranium mining operation and is continues to perform drilling near the Carroll Shop, approximately 2.5 miles south of the East Gas Hills site. A small work force has been observed on numerous occasions at the Carroll Shop.

Rock Springs Minerals continued to mine bentonite near the Clay Borrow site located approximately six miles west of the East Gas Hills site.

Kinder Morgan (SourceGas) continued to use its compressor station located approximately 2.5 miles north of the East Gas Hills site.

A gold operation has been performing exploratory drilling operations at a site located in the Rattlesnake Mountains approximately 8 miles southeast of the Rattlesnake Quarry.

September 2011

#### 5.0 GROUNDWATER MONITORING REVIEW

Groundwater monitoring was performed in accordance with the *Groundwater Monitoring Plan*, *Appendix M*, dated March 2002, and revisions dated October 2002, January 2004 and June 2005, as required by License Condition 35A.

#### 5.1 Annual Sampling

The Point of Compliance (POC) wells (MW1, MW21A, GW7 and GW8) were sampled for the Alternate Concentration Limit (ACL) constituents identified in License Conditions 35B and 35C. The POC wells, shown on Figure 1, were sampled in June 2011. The analytical results are shown in Tables 5.1 and 5.2.

Concentration trend plots for the ACL constituents were developed for the POC wells. Concentration trend plots for MW1 and MW21A (Western Flow Regime) are shown in Figures 2 through 9. The concentration trend plots for GW7 and GW8 (Southwestern Flow Regime) are shown in Figures 10 through 17. The ACL value for each constituent is indicated in the applicable concentration plots for comparison. No constituents exceeded the ACL values during the past year.

Table 5.1 Annual Sampling Results for the Western Flow Regime
Samples Collected on June 18, 2011 for MW21A and June 26, 2011 for MW1

Analyte	Units	ACL	MW1	MW21A
Arsenic	mg/L	1.8	0.0037	0.0551
Beryllium	mg/L	1.64	0.0009	0.0217
Lead-210	pCi/L	35.4	$0 \pm 0.74^{a}$	$2.8 \pm 0.89$
Nickel	mg/L	13.0	0.29	0:58
Radium-226 + -228	pCi/L	250	$3.42 \pm 0.35$	$31.5 \pm 0.89$
Selenium	mg/L	0.161	0.0561	0.0002 J
Thorium-230	pCi/L	57.4	$0.02 \pm 0.08$	-0.11 ± 0.11
Natural Uranium	mg/L	11.9	6.490	0.0023

J notation indicates estimated value

<sup>&</sup>lt;sup>a</sup> Analysis for Lead-210 in well MW1 did not meet the required detection level. The well was resampled for Lead-210 on September 10, 2011. Analytical results from the well resample were not available before the submittal deadline for this report.

Table 5.2 Annual Sampling Results for the Southwestern Flow Regime Collected on June 26, 2011

Analyte	Units	ACL	GW7	GW8
Arsenic	mg/L	1.36	0.0040	0.0297
Beryllium	mg/L	1.70	0.0310	0.16
Lead-210	pCi/L	189	6.1 ± 1	$4 \pm 0.92$
Nickel	mg/L	9.34	0.59	1.28 J
Radium-226 + -228	pCi/L	353	$259 \pm 2.3$	$147 \pm 2.0$
Selenium	mg/L	0.53	0.0015	0.0012
Thorium-230	pCi/L	44.8	$0.06 \pm 0.1$	$0.25 \pm 0.14$
Natural Uranium	mg/L	34.1	. 11.30	9.36

J notation indicates estimated value

#### 5.2 Semi-Annual Sampling

As required by Table M-1 of Appendix M, POC wells MW21A and GW7 and the non-POC wells were sampled semiannually in October 2010 and June 2011 for natural uranium, chloride and sulfate and measured for water levels. The analytical results are shown in Tables 5.3 and 5.4.

A water level elevation map is provided in Figure 18. Hydrographs for Western Flow Regime POC and non-POC wells are shown in Figures 19 and 20. The Southwestern Flow Regime hydrographs are shown in Figures 21 and 22.

Concentration trend plots of chloride and sulfate for the POC wells are shown in Figures 23 through 26. Chloride, sulfate and natural uranium trends for the non-POC wells are shown in Figures 27 through 33.

Table 5.5 compares the chloride and sulfate results of the four groundwater model validation wells (MW28, MW71B, MW72 and MW82) to the target level concentrations derived from the figures in Appendix M, and its subsequent revisions. The target levels and actual results are shown in Figures 34 through 41. Actual data from all the model validation wells are below the predicted target levels except for model validation well MW28. Umetco is presently evaluating the high sulfate and chloride results in Model Validation Well MW28 over the last year.

 Table 5.3
 Semi-Annual Sampling Results for the Western Flow Regime

Monitoring	Sampling		Analyte (mg/L)	
Location	Date	Chloride	Sulfate	Natural Uranium <sup>(1)</sup>
MW1	6-26-11	39	1540	6.490
MW21A	10-19-10	120	1970	0.0082
	6-18-11	130	2070	0.0023
MW25	10-22-10	80	2600	0.0016
	6-18-11	76	2670	0.0025
MW28 <sup>(2)</sup>	10-19-10	110	1970	0.0022
	6-18-11	100	2100	0.0024
MWI64	10-20-10	30 J	1080	4.330
	6-19-11	15	380	0.901
MW70A	10-19-10	160	2500	4.340
	6-18-11	160	2600	2.860
MW71B <sup>(2)</sup>	10-22-10	.51	850	0.0014
	. 6-18-11	54	870	0.0017
MW77	10-22-10	<10	760	0.0011
	6-19-11	7	860	0.0027
Iron Springs	10-21-10	16	630	0.0885
	6-19-11	12	830	0.0202

There are no action levels for natural uranium at the non-POC wells.

J notation indicates estimated value

MW28 and MW71B are Model Validation Wells for Western Flow Regime.

Table 5.4 Semi-Annual Sampling Results for the Southwestern Flow Regime

Monitoring	Sampling		Analyte (mg/L)	
Location	Date	Chloride	Sulfate	Natural Uranium <sup>(1)</sup>
GW7	10-19-10	190	950	10.30
	6-26-11	220	900	11.30
GW8	6-26-11	330	2290	9.36
PW4	10-19-10	240	1550	0.3335
	6-26-11	210	1620	0.2892
MW72 <sup>(2)</sup>	10-19-10	43	1000	0.3708
	6-19-11	100	820	0.2196
MW82 <sup>(2)</sup>	a10=19=10	71	690	0.0524
1 3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	6-19-11	70	690	0:0548

There are no action levels for natural uranium in non-POC wells.

Table 5.5 Comparison of June 2011 Chloride and Sulfate Concentrations in the Model Validation Wells versus Actual Concentrations

Model	Chloride Concer	ntration (mg/L)	Sulfate Concentration (mg/L)							
Validation <sup>-</sup> Well	Target (1)	Actual	Target (1)	Actual						
MW28	106	100	2053	2100						
MW71B	83	54	1460	870						
MW72	155	100	1696	820						
MW82	250	70	1443	690						

Target concentrations were derived from the simulation figures in *Groundwater Monitoring Plan, Appendix M*, dated March 2002, and revisions dated October 2002, January 2004 and June 2005.

MW72 and MW82 are Model Validation Wells for the Southwestern Flow Regime.

#### 6.0 REFERENCES

- Umetco Minerals Corporation. March 2002. Application for Alternate Concentration Limits for Gas Hills, Wyoming, Appendix M Groundwater Monitoring Plan.
- Umetco Minerals Corporation. October 2002. Application for Alternate Concentration Limits for Gas Hills, Wyoming, Appendix M Groundwater Monitoring Plan; Revised Tables M-1 and 5 and Figures 4a(r), 4b(r), 7a(r) and 7b(r).
- Umetco Minerals Corporation. January 2004. *Application for Alternate Concentration Limits for Gas Hills, Wyoming, Appendix M Groundwater Monitoring Plan*; Revised Table 3 and Figures 2a, 2b, 6a and 6b.
- Umetco Minerals Corporation. June 2005. Application for Alternate Concentration Limits for Gas Hills, Wyoming, Appendix M Groundwater Monitoring Plan; Revised Table M-1.
- U.S. Nuclear Regulatory Commission. August 22, 2011. License Condition Changes for License SUA-648, Amendment No. 6457.4p.
- U.S. Nuclear Regulatory Commission. August 22, 2011. License Condition Changes for License SUA-648, Amendment No. 65.

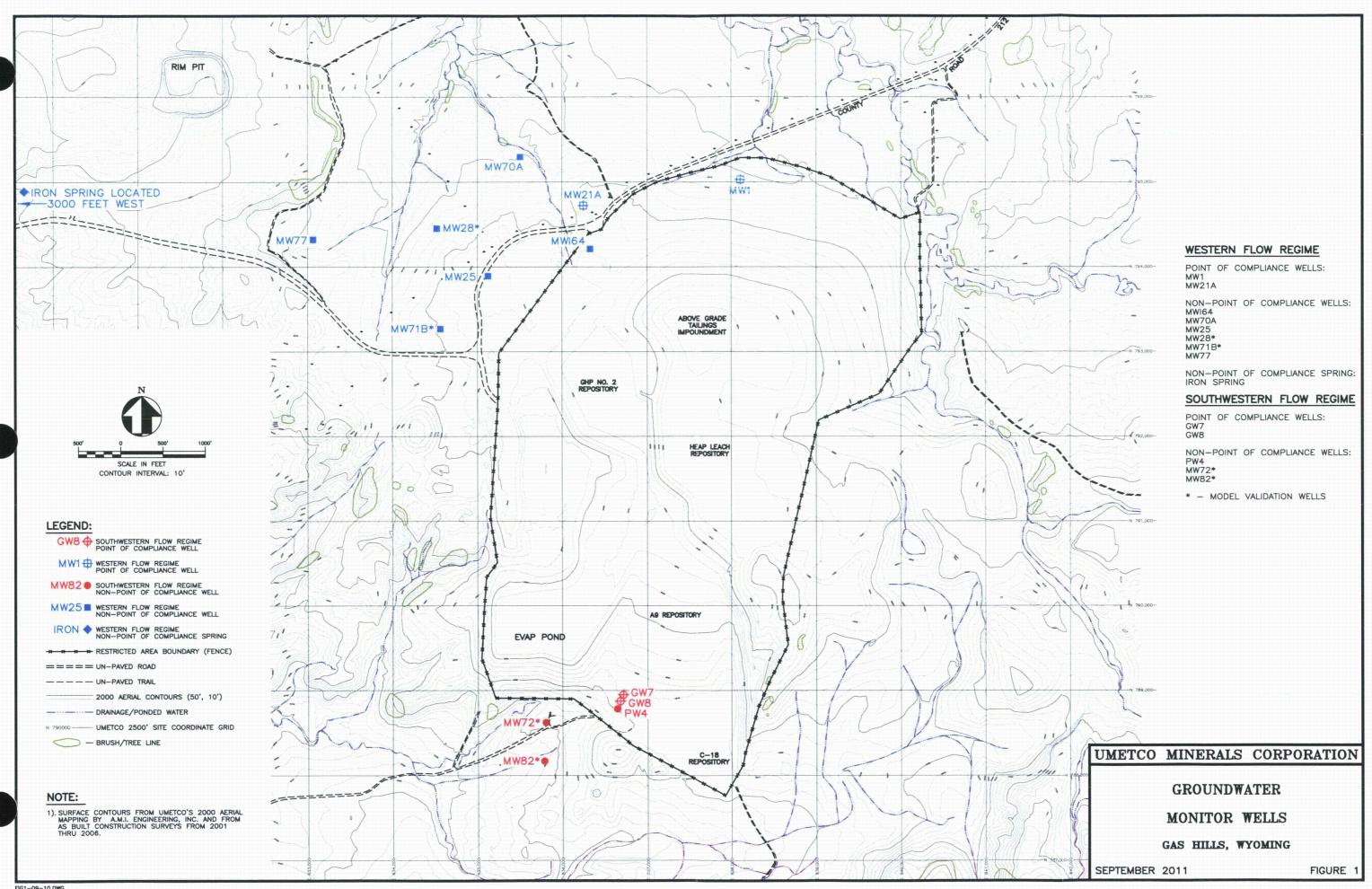


Figure 2 Arsenic Trends in the Western Flow Regime POC Wells

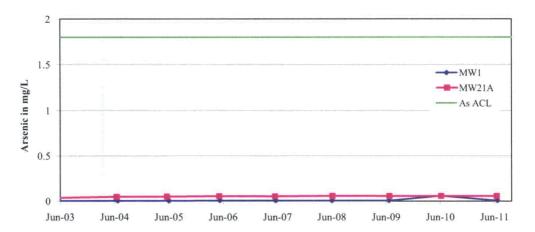


Figure 3 Beryllium Trends in the Western Flow Regime POC Wells

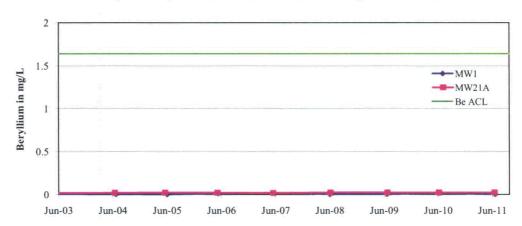


Figure 4 Lead-210 Trends in the Western Flow Regime POC Wells

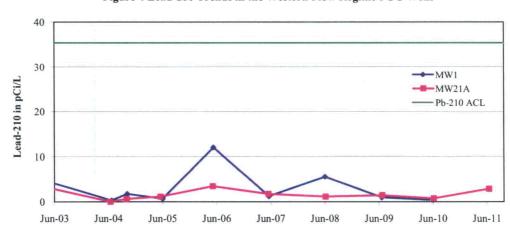


Figure 5 Nickel Trends in the Western Flow Regime POC Wells

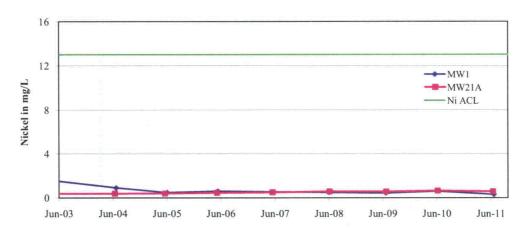


Figure 6 Combined Radium-226 & 228 Trends in the Western Flow Regime POC Wells

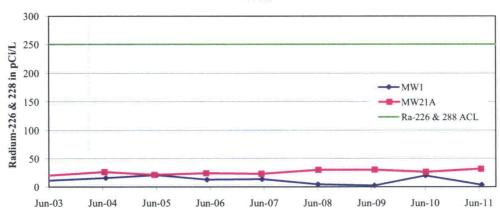


Figure 7 Selenium Trends in the Western Flow Regime POC Wells

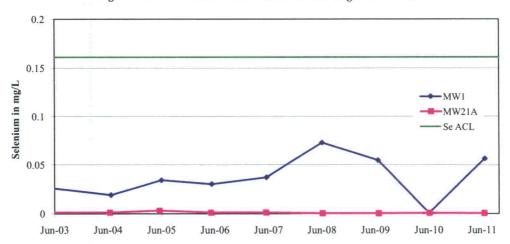


Figure 8 Thorium-230 Trends in the Western Flow Regime POC Wells

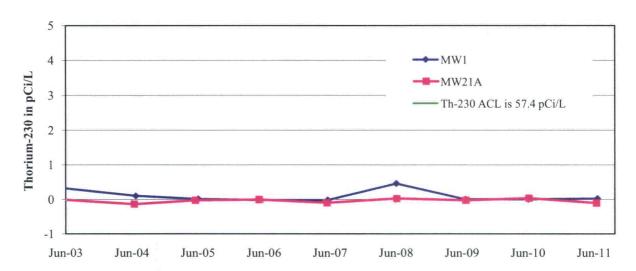


Figure 9 Natural Uranium Trends in the Western Flow Regime POC Wells

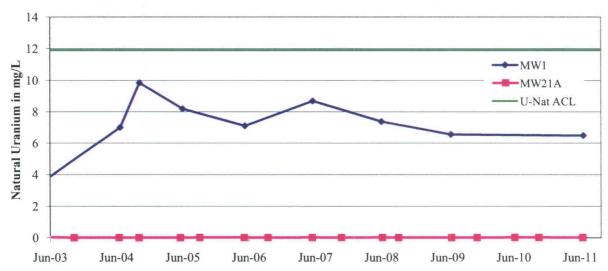


Figure 10 Arsenic Trends in the Southwestern Flow Regime POC Wells

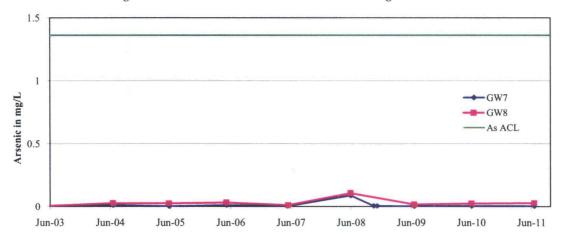


Figure 11 Beryllium Trends in the Southwestern Flow Regime POC Wells

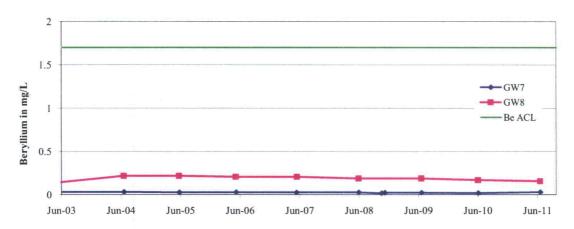


Figure 12 Lead-210 Trends in the Southwestern Flow Regime POC Wells

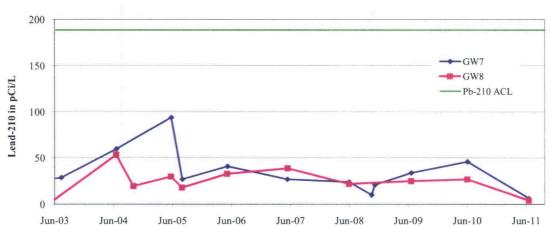


Figure 13 Nickel Trends in the Southwestern Flow Regime POC Wells

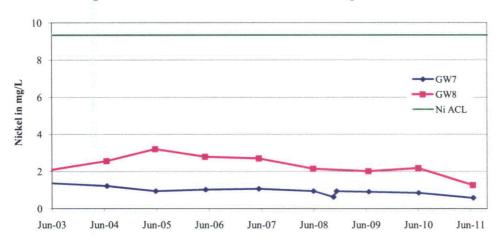


Figure 14 Combined Radium-226 & 228 Trends in the Southwestern Flow Regime POC Wells

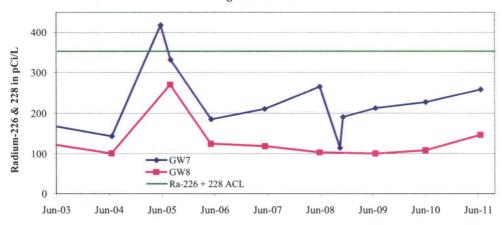


Figure 15 Selenium Trends in the Southwestern Flow Regime POC Wells

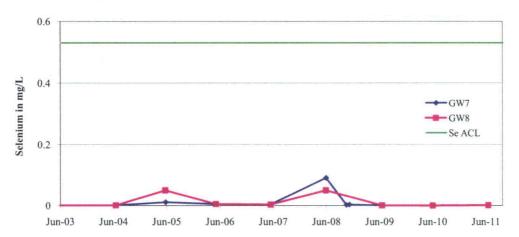


Figure 16 Thorium-230 Trends in the Southwestern Flow Regime POC Wells

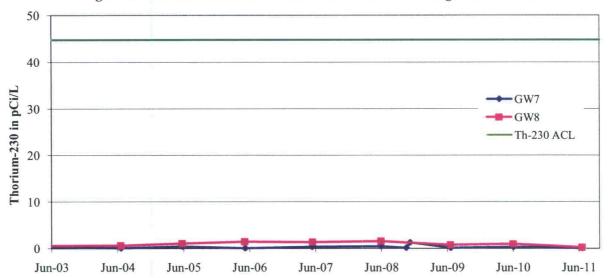
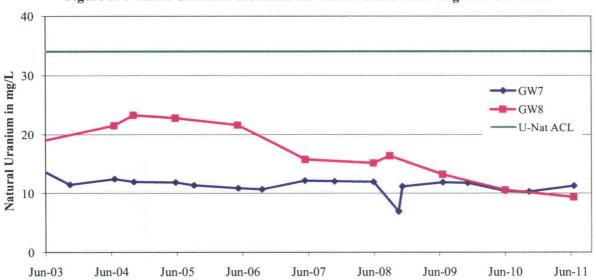


Figure 17 Natural Uranium Trends in the Southwestern Flow Regime POC Wells



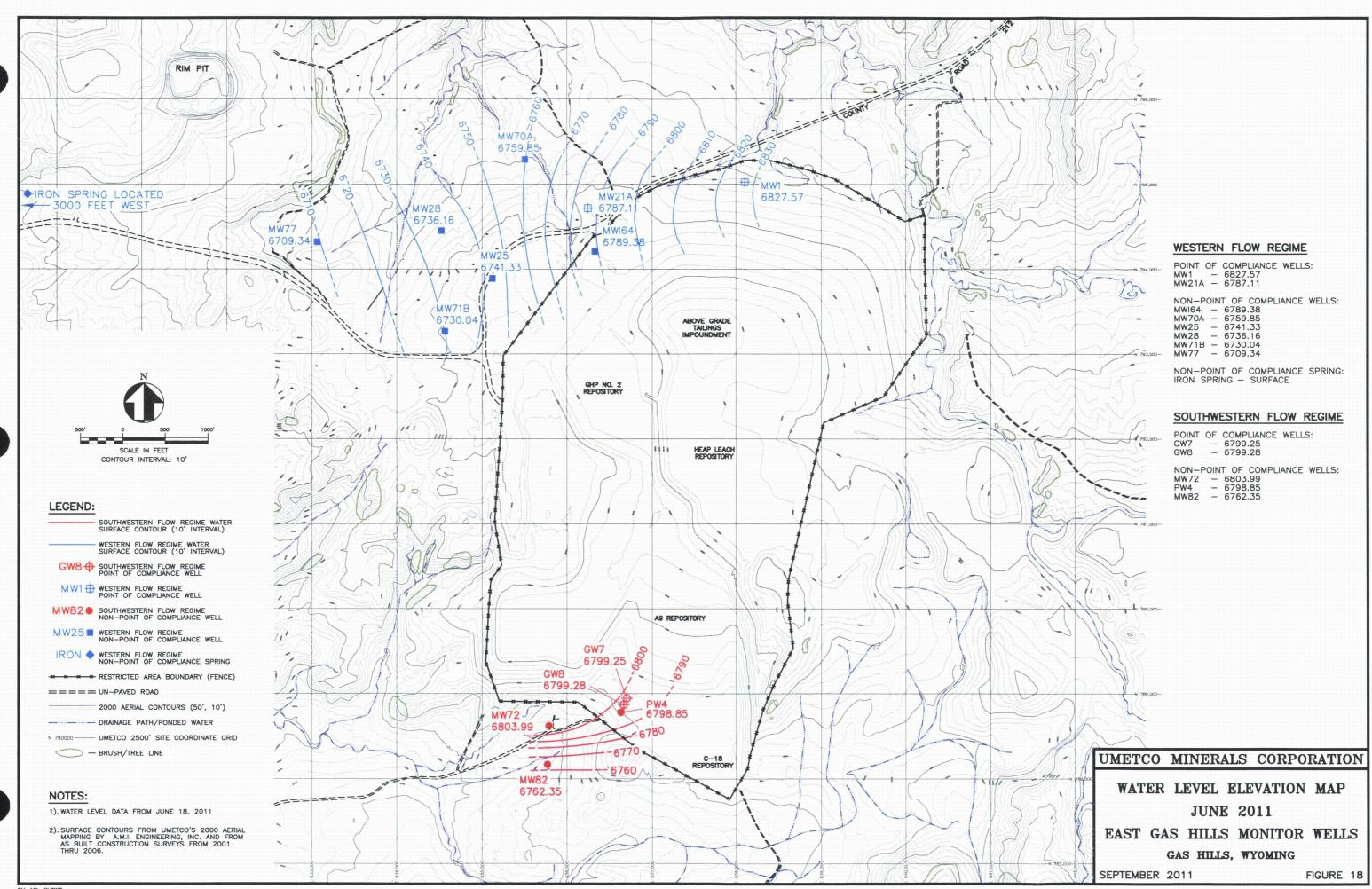


Figure 19 Phreatic Elevations in the Western Flow Regime POC Wells

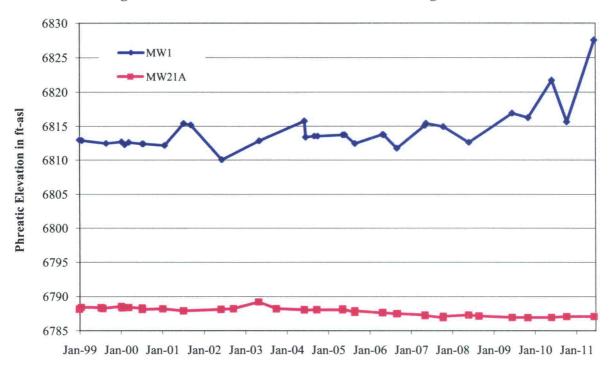


Figure 20 Phreatic Elevations in the Western Flow Regime Monitoring Wells

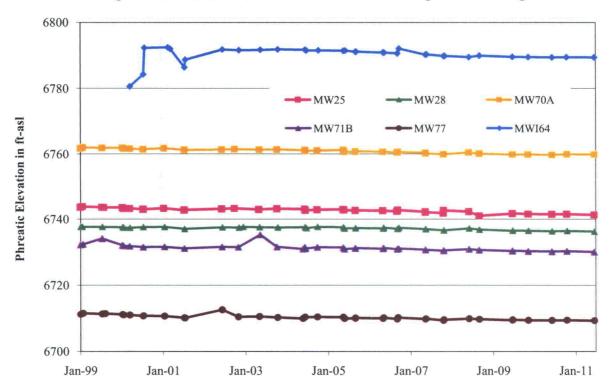


Figure 21 Phreatic Elevations in the Southwestern Flow Regime POC Wells

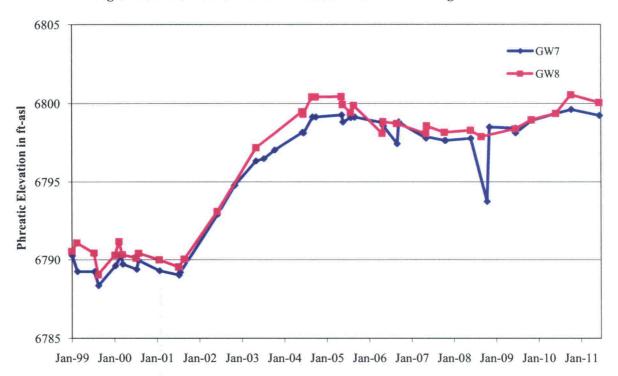


Figure 22 Phreatic Elevations in the Southwestern Flow Regime Monitoring Wells

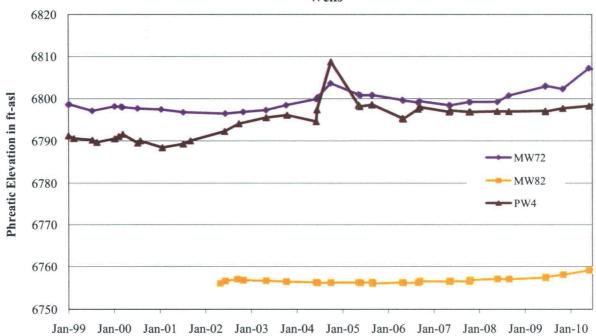


Figure 23 Chloride Trends in the Western Flow Regime POC Wells

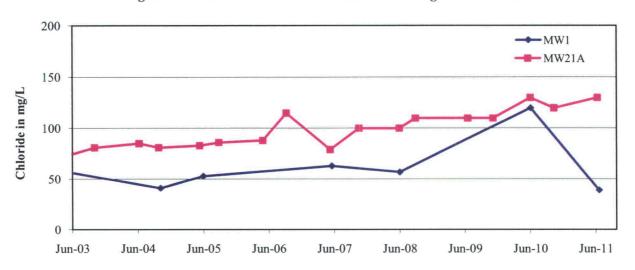


Figure 24 Sulfate Trends in the Western Flow Regime POC Wells

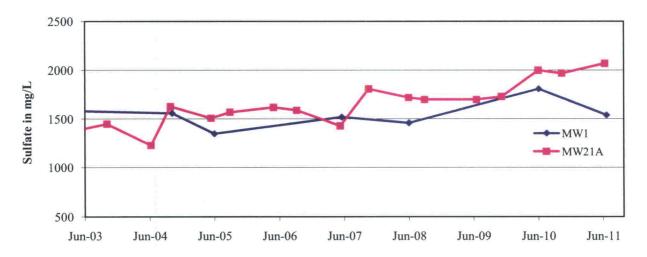


Figure 25 Chloride Trends in the Southwestern Flow Regime POC Wells

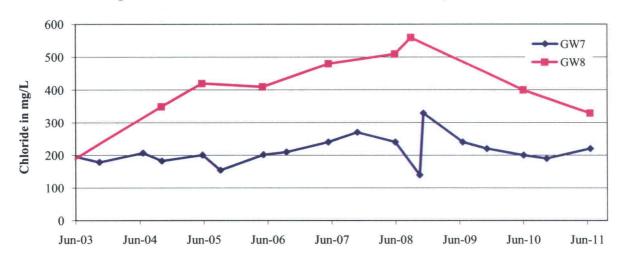


Figure 26 Sulfate Trends in the Southwestern Flow Regime POC Wells

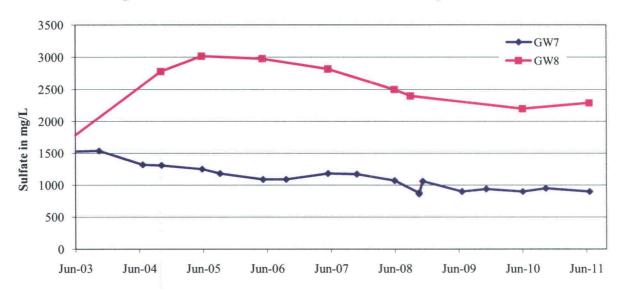


Figure 27 Natural Uranium Trends in the Western Flow Regime Monitoring Wells

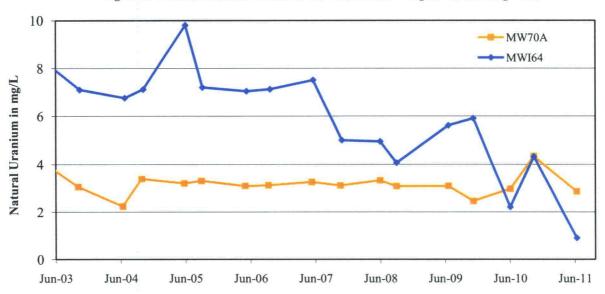


Figure 28 Natural Uranium Trends in the Western Flow Regime Monitoring Wells

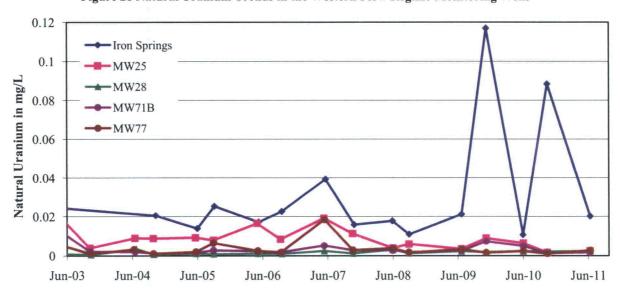


Figure 29 Chloride Trends in the Western Flow Regime Monitoring Wells

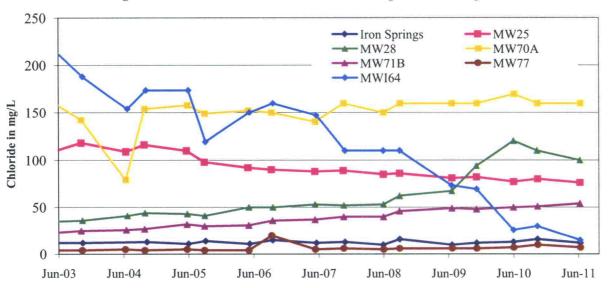


Figure 30 Sulfate Trends in the Western Flow Regime Monitoring Wells

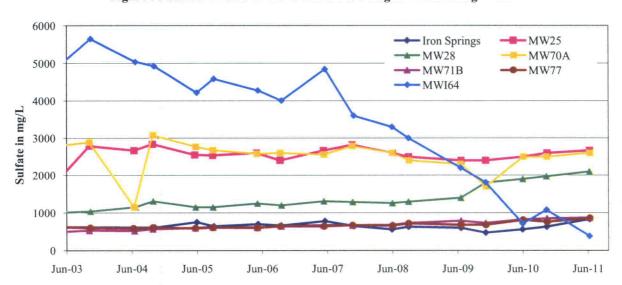


Figure 31 Chloride Trends in the Southwestern Flow Regime Monitoring Wells

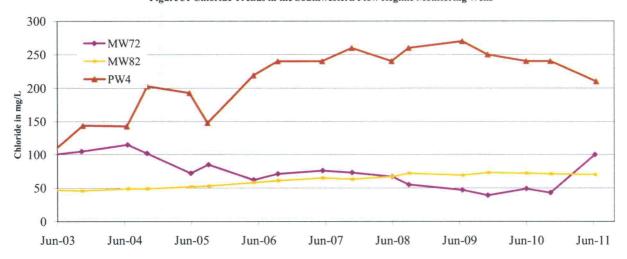


Figure 32 Sulfate Trends in the Southwestern Flow Regime Monitoring Wells

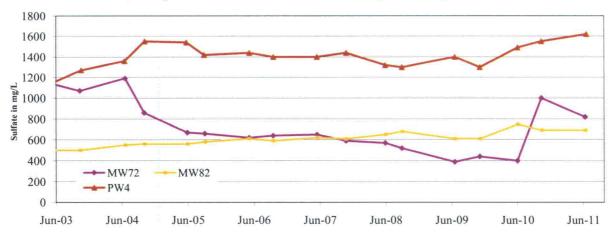
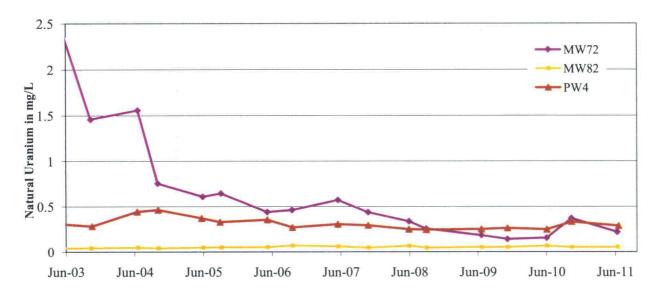


Figure 33 Natural Uranium Trends in the Southwestern Flow Regime Monitoring Wells



Western Flow Regime 280 240 -MW28 Model MW28 95%UCL 200 ----Actual -WDEQ Class I Standard Chloride (mg/L) 160 120 80 40 2000 2005 2010 2015 2020 2025 2030 2035 2040 2045 2050 Time (years)

Figure 34 Simulated Chloride Trends at MW28 (50 Years) Versus Actual Data

**Umetco Minerals Corporation** Gas Hills, Wyoming

Model Revised January 2004 Nuclear Regulatory Commission Annual Report September 2011

300 250 MW71B Model MW71B 95%UCL 200 ----Actual -WDEQ Class I Standard Chloride (mg/L) 100 50 2035 2040 2045 2050 2015 2020 2025 2030 2000 2005 2010 Time (years)

Figure 35 Simulated Chloride Trends at MW71B (50 Years) Versus Actual Data Western Flow Regime

Southwestern Flow Regime MW72 Model MW72 95%UCL --- Actual -WDEQ Class I Standard Chloride (mg/L) Time (years)

Figure 36 Simulated Chloride Trends at MW72 (50 Years) Verus Actual Data

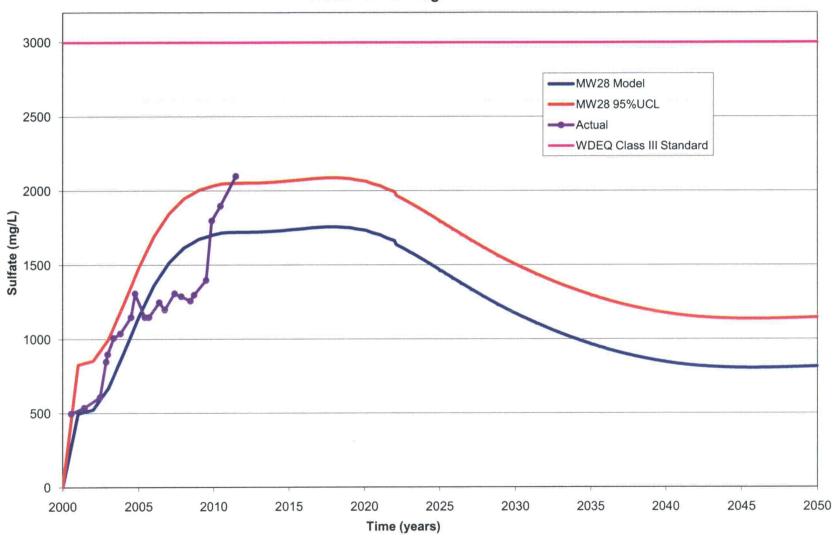
250 MW82 Model --- MW82 95% UCL 200 --- Actual -WDEQ Class I Standard Chloride (mg/L) 150 100 50 2040 2045 2050 2015 2020 2025 2030 2035 2000 2005 2010 Time (years)

Figure 37 Simulated Chloride Trends at MW82 (50 Years) Versus Actual Data Southwestern Flow Regime

**Umetco Minerals Corporation** Gas Hills, Wyoming

Model Revised October 2002 Nuclear Regulatory Commission Annual Report September 2011

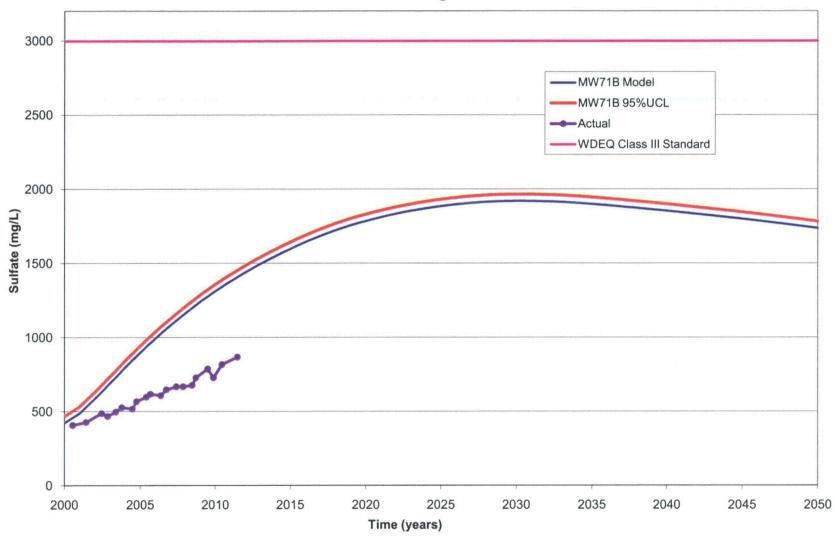
Figure 38 Simulated Sulfate Trends at MW28 (50 Years) Versus Actual Data Western Flow Regime

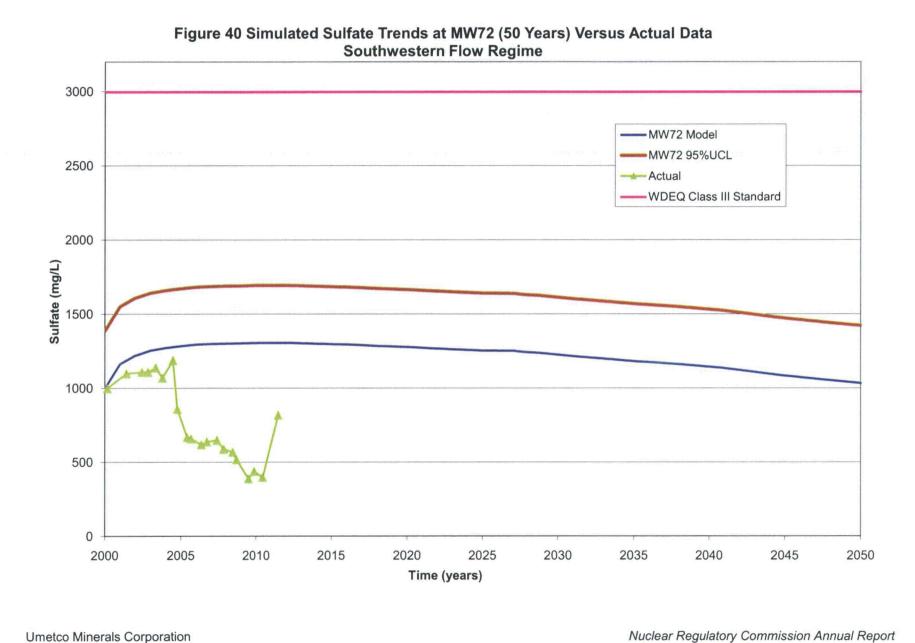


Umetco Minerals Corporation Gas Hills, Wyoming

Model Revised January 2004
Nuclear Regulatory Commission Annual Report
September 2011

Figure 39 Simulated Sulfate Trends at MW71B (50 Years) Versus Actual Data Western Flow Regime





September 2011

**Umetco Minerals Corporation** 

Gas Hills, Wyoming

Southwestern Flow Regime 3000 -MW82 Model MW82 95%UCL 2500 ---- Actual -WDEQ Class III Standard 2000 Sulfate (mg/L) 1500 1000 500 2025 2040 2015 2020 2030 2035 2045 2050 2000 2005 2010 Time (years)

Figure 41 Simulated Sulfate Trends at MW82 (50 Years) Versus Actual Data

**Umetco Minerals Corporation** Gas Hills, Wyoming

Model Revised October 2002 Nuclear Regulatory Commission Annual Report September 2011

Permit			1.00 M											Permit	Permit Static	2.56 8. 13880 2.5486 6888
Number	Facility Name	Permit Applicant	Tns	Rng	Section	Qtr Qtr	Longitu	de La	ititude	Status	Uses .	Priority	Source	Well Depth	Water Depth	r Flow
P146970.0W	#1	Herbst, Lois G.	034N	088W	8	SW1/4SW1/4	-107.416	3 42.9	92769	Complete	MIS	06/21/2002	2		-	
P76997.0W	4WW 1	WyDEQ	033N	090W	26	NW1/4SE1/4			80276	Complete	MON	05/23/1988		300.00	206.0	7 0
P81657.0W	A 8 Pit	Wyo State Dept. of Environmental Quality		089W	22	NE1/4NE1/4	-107.484			Cancelled	MIS	01/11/1990		1		5000
P87833.0W	A-8 Pit Well			089W	22	NE1/4NE1/4	-107.484		82281	Cancelled	MIS	05/01/1992	-	219.00	6.	
P105283.0W	A-8 Pit Well	Umetco Minerals Corporation		089W	22	NE1/4NE1/4	-107.484	_			MIS	03/17/1997	<del></del>	219.00	6	
P8122.0R	A-9 Pit Subgrade Tailings Disposal Reservoir	Union Carbide Corporation		089W	15	SE1/4SW1/4	-107.4940				IND SW		Union Draw (drainage of)		<u> </u>	1107.73
P8641.0R	A-9 Pit Tailings Disposal Reservoir	Umetco Minerals Corporation		089W	15	SE1/4SW1/4	-107.4940				IND_SW; TEM; COMBBU	<del></del>	Union Draw (drainage of)	<del>                                     </del>	<del> </del>	966.77
P43745.0W	Adobe #1			089W	9	SW1/4SE1/4	-107.508				IND_GW; MIS	06/09/1978			-	50.77
P55701.0W	Adobe #2			089W	. 9	SW1/4SW1/4					MIS	02/28/1979		<del></del>		500
P8208.0R	Adobe Oil & Gas Corporation Evaporation Pond Reservoir			089W	9	NE1/4SE1/4	-107.503				IND_SW; MIS_SW; COMBBU	03/02/1979			-	25.82
P56.0W	Aljob #1	Globe Mining Co.		089W	15	SW1/4NW1/4		$\overline{}$	33387		DOM GW; IND GW	08/29/1958		484.00	25	
P57.0W	Aljob #2	Globe Mining Co.		089W	15	SW1/4NE1/4	-107.489		33374		IND GW	08/29/1958		537.00	26	
P104730.0W	Aljob #2	Umetco Minerals Corporation		089W	15	SE1/4NE1/4	-107.484		33367		MIS	11/25/1996		537.00	270	
P67078.0W	Aljob #2	Union Carbide Corporation		089W	15	SE1/4NE1/4	-107.484		33367		IND GW; MIS	03/05/1984		537.00	270	
P58.0W	Aljob#3	Globe Mining Co.		089W	15	SE1/4NW1/4	-107.4940				IND_GW	08/29/1958		337.00	<del> </del>	100
P64404.0W	Allegretti #1	Globe Willing Co.		089W	5	NE1/4SE1/4	-107.5088			Cancelled	MIS	06/02/1983		+		20
P9722.0R	Area 4 Reclamation Reservoir	Pathfinder Mines Corporation	_	090W	36	1421/4321/4	-107.5696				STO; WIL; COMBBU		Fraser Draw (Drainage of)	+		6787.5
CR CR15/374	Area 4 Reclamation Reservoir	Pathfinder Mines Corporation, et al.		090W	All	<del>                                     </del>	-107.3030	101 42.7		Tully Adjudicated	STO		Fraser Draw (Drainage of)	+	-	6787.5
P87215.0W	Area 5 Reclamation Reservoir	Pathfinder Mines Corporation, et al.		090W	26	SE1/4NW1/4	-107.5918	E 42 9	30903	Incomplete	MIS .	12/24/1991	· · · · · · · · · · · · · · · · · · ·	250.00	9:	
P9723.0R	Area 5 Reclamation Reservoir	Pathfinder Mines Corporation		090W	26	3L1/4NVV1/4	-107.5892		30346		STO; WIL			230.00	J 3.	3202.22
P53837.0W	Area 6 Mine Sump	ratififides wiffles corporation		090W	13	NE1/4SW1/4	-107.5724			· ·	IND GW; MIS	07/07/1980	Fraser Draw (Drainage of)	200.00	120	
P46522.0W	Area 7 Mine Sump			090W	36	SE1/4NW1/4	-107.572			Cancelled	MIS	09/14/1978		350.00	25	
P7964.0R	Area 7 Settling Reservoir	Pathfinder Mines Corporation		090W	25	NE1/4SW1/4	-107.572				IND SW		Fraser Draw (Drainage of)	330.00	25:	23.25
P49333.0W	Barrel Springs #1	Matador Cattle Company		089W	8	SW1/4SW1/4					STK	08/06/1979	<del>+</del>	4.00	-4.00	23.23
P45502.0W	Barrel Springs #1	USDI, Bureau of Land Management	_	089W	8	NW1/4SW1/4			75894	Complete Cancelled	STK	10/20/1978		4.00	-4.00	25
P53366.0W	Bates Springs #1	Matador Cattle Company		089W	8	SW1/4SW1/4		_	34125		STK			_		
P71766.0W	Beaver Rim #2	Matador Cattle Company		089W	27	NE1/4NE1/4	-107.3383		30843		STK	08/08/1980		10.00	4.00	15
P7939.0R	Bengal Reservoir			089W		SE1/4SE1/4				Complete				10.00	-4.00	70.70
P60146.0W	Bengal Well #1	<u> </u>		089W	22	NE1/4NE1/4	-107.4842	-	30843	Cancelled	STO; WIL; COMBBU	<del></del>	Bengal Draw	1.00	ļ ,	79.76
P60148.0W	Bengal Well #2				_			_		Abandoned		11/25/1977	<del> </del>	-1.00	<u> </u>	3 0
	<u> </u>		$\overline{}$	089W	27	NE1/4NE1/4	-107.4842			Abandoned	MIS	11/25/1977	<del></del>	-1.00		7
P34361.0W	Blackstone #1	Pine Manustria Lineate al. Co		089W	32	SW1/4NE1/4	-107.5280		79059		MON .	07/22/1976				<del></del>
CR CR04/129	Brownie Draw Stock Reservoir	Pine Mountain Livestock Co.		088W	1	NW1/4NE1/4					STO	08/05/1963				+
P5360.0S	Brownie Draw Stock Reservoir	Pine Mountain Livestock Co.		088W	1	NW1/4NE1/4					STO	08/05/1963				110
P46771.0W	BS 1051	<u> </u>	_	089W	32	SE1/4NE1/4.	-107.5231	_	79056	Cancelled	MIS	01/13/1978	<u> </u>	754.00		110
P30542.0W	BS 12 1024W			089W	32	SW1/4NE1/4	-107.5280		79059	Cancelled	MIS	07/25/1975		751.00	360	
P103584.0W	BS 96 M-1	Power Resources, Inc.		089W		NE1/4NW1/4				Complete	MON	08/29/1996		305.00	194.	
P31496.0W	BS12-1025P	Federal American Partners		089W		SW1/4NE1/4					MON	11/12/1975	<del></del>	777.00	34	
P31497.0W	BS12-1026P	Federal American Partners		089W		SW1/4NE1/4					MON	11/12/1975		640.00	34!	
P31498.0W	BS12-1027P			089W		SW1/4NE1/4		_			MON	11/12/1975		565.00	32	
P31499.0W	BS12-1028P	Federal American Partners		089W		NW1/4SE1/4					MON	11/12/1975		827.00	440	
P31500.0W	BS12-1029P	Federal American Partners		089W		NW1/4SE1/4					MON	11/12/1975		735.00	440	
P31501.0W	BS12-1030P			089W	32	NW1/4SE1/4		_			MON	11/12/1975		640.00	43	
P112331.0W	BSMP-1	Power Resources, Inc.		089W	32	NE1/4NW1/4					MON	10/08/1998		376.00	21	
P112332.0W	BSMP-2	Power Resources, Inc.		089W	32	NE1/4NW1/4					MON	10/08/1998		410.00	230	
P112333.0W	BSMP-3	Power Resources, Inc.		089W	32	NE1/4NW1/4			79425	<u> </u>	MON	10/08/1998		372.00	22:	
P112330.0W	BSMU-1	Power Resources, Inc.		089W	32	NE1/4NW1/4			79425	Complete	MON	10/08/1998		485.00	266.9	9 0
P13001.0R	B-Spoils Reservoir	Umetco Minerals Corporation		089W	15	NE1/4SE1/4	-107.4843		33004	Unadjudicated	IND_SW	08/27/2007	Canyon Creek			
P112329.0W	BSPW-1	Power Resources, Inc.		089W	32	SE1/4NW1/4				Complete	MON	10/08/1998		425.00	257.4	4 0
P16915.0D	Bull Canyon Ditch No. 1	Grieve, Jas B.		088W	17						DOM_SW; RES; STO	12/29/1924			L	
P16916.0D	Bull Canyon Ditch No. 2	Grieve, Jas B.	02.481	088W	16	CIAIT LANDAIT LA	107 2050	16 42 0	20467	Unadjudicated	DOM SW; RES; STO	12/29/1924			I	

Permit Number	Facility Name	Permit Applicant	Tns Rng	Section	QtrQtr	Longitude	Latitude	Status	Uses	Priority Source	Permit Well	Permit Static	
Mulliber									<b>建筑</b>		Depth	Water Depth	Flow
P3976.0R	Bull Canyon Reservoir	Grieve, Jas B.	034N 088W	16.	NE1/4NW1/4	-107.39062	42.923178	Unadjudicated	DOM SWISTO, COMPRIS	12/29/1924		Depuis	+
P174546.0W	·	Burgett, Glenn H.	034N 089W	31	SE1/4NE1/4	-107.54359	42.87759	Onaujuulcateu	DOM_SW; STO; COMBBU				
P46779.0W		Alta Gold Co.	033N 089W	27	NE1/4SW1/4	-107.49386	42.80126	Cancelled	MIS	05/04/2006	350.00	195	50
P7938.0R	Buss Draw Reservoir	Power Resources, Inc.	033N 089W		SW1/4SE1/4		42.797663	Cancelled	FLO; TEM; COMBBU	05/02/1978   02/24/1978   Buss Draw (A closed Basin)	350.00	193	5.20
P95290.0W	Buss I Reservoir	Power Resources, Inc.	033N 089W	27	SE1/4NW1/4	-107.488982	42.797663	<del></del>	MIS		310.00	171	
	Buss I Reservoir	Highland Hearing Project Power Personal Inc.		_	<del></del>		<del></del>	Incomplete		04/26/1994	210.00	1/1/	1026
P10039.0R		Highland Uranium Project Power Resources Inc.	033N 089W	27		-107.496324	42.804587	Unadjudicated	STO	03/31/1994 Buss Draw (A closed Basin)		<del> </del> '	
CR UW10/404	Buss I Reservoir	Power Resources Inc., et al.	<del></del>		SE1/4NW1/4	-107.49387	42.8049	114:-4:	MIS	04/26/1994		<del> </del>	82.6
P10040.0R	Buss III Reservoir	Highland Uranium Project Power Resources Inc.	033N 089W		NE1/4SW1/4	-107.49386	42.801259	Unadjudicated	STO	03/31/1994 Buss Draw (A closed Basin)	250.00	105	14.9
P84836.0W	BUSS-1	Power Resources, Inc.	033N 089W		NE1/4SW1/4	-107.49386	42.80126	Cancelled	MIS	04/11/1991	350.00	195	50
P74237.0W	Butler 6 23 A	Butler Oil Co. Radarville	034N 088W		NW1/4SW1/4	-107.44049	42.94597	Cancelled	MIS	03/12/1987	<del> </del>	<b></b>	
CR CC44/698	C. B. C. Ditch	Cunningham, Charles B.	033N 089W	4	SE1/4NW1/4	-107.51384	42.86283	5 II. Adi diseased	DOM_SW; IRR_SW; STO	08/09/1918   Canyon Creek	-	<del>                                     </del>	0.17
P15179.0D	C. B. C. Ditch	Cunningham, Charles B.	033N 089W	32	SE1/4NW1/4	-107.514057		<del></del>	DOM_SW; IRR_SW; STO	08/09/1918 Canyon Creek	25.00	<del>                                     </del>	0.17
P104718.0W	C-18 Pit	Umetco Minerals Corporation	033N 089W	22	NE1/4NW1/4	-107.49398	42.82294	<del></del>	MIS	11/21/1996	85.00	80	
P8599.0S	Canyon Creek #1 Stock Reservoir	Matador Cattle Company	033N 089W		NE1/4NE1/4	-107.503814	+	Cancelled	STO	08/06/1979 Canyon Creek		<u> </u>	0.13
P10041.0R	Cap Pit Reservoir	Highland Uranium Project Power Resources Inc.	033N 089W	27	NW1/4NE1/4	-107.492552	42.809325	Unadjudicated	STO	03/31/1994 CH. 4 Draw	100.00	<del> </del>	50.86
P184398.0W	Carol Well # 1	Power Resources, Inc.	033N 089W	28	NE1/4SW1/4	-107.512689		Complete	MIS; MIS	01/07/2008	400.00	200	
P44612.0W	Carol Well #1	Power Resources, Inc.	033N 089W		NE1/4SW1/4	-107.51346	42.80136	Incomplete	MIS	11/25/1977	400.00	200	50
P33517.0W	Cayias #1		033N 089W	18	NW1/4SW1/4	-107.55784	42.83044	Cancelled	IND_GW	04/09/1976	4	<u> </u>	
P33518.0W	Cayias #2		033N 089W	18	SE1/4SW1/4	-107.55294			IND_GW	04/09/1976	<del> </del>	<del> </del> !	<del></del> -
P43111.0W	Cee #1	Union Carbide Corporation	033N 089W	14	SE1/4SW1/4	-107.4745	42.82643	Cancelled	MIS	03/10/1978	130.00	55	
P46385.0W	<b></b>	Matador Cattle Company	033N 089W	18	SW1/4NW1/4	-107.55787		· ·	STK	08/14/1978	2.00	-4.00	0.75
P20990.0D	Cow Camp Ditch	Roberts, Ben	034N 088W	26	NW1/4NE1/4	-107.346116		Unadjudicated	IRR_SW	03/24/1952	╄	<del> </del> '	<del>                                     </del>
P20991.0D	Cow Camp Ditch	Roberts, Ben	034N 088W	26	NW1/4NE1/4		42.895017	Unadjudicated	IRR_SW	03/24/1952	· ·	<b></b> '	<b> </b>
P5938.0R		Roberts, Ben	034N 088W	26	NW1/4NE1/4	-107.346889	42.895667	Unadjudicated	IRR_SW; STO; COMBBU	03/24/1952	-		<del></del>
P10166.0D	Crane Ditch	Holliday, J. J.	033N 088W	7	NW1/4SE1/4	-107.426916		Cancelled	IRR_SW	09/26/1910 Deer Creek			0.36
CR CC77/025	Cross Ell Ditch	Andrus, Vincent D.	033N 089W	1	SE1/4SE1/4	-107.44487	42.85542		IRR_SW	10/11/1909 Deer Creek	<u> </u>	<u> </u>	0.98
P9431.0D	<b>†</b> · · · · · · · · · · · · · · · · · · ·	Clayton, Leonidas	033N 088W	7			<u> </u>	, ,	IRR_SW	10/11/1909 Deer Creek		<u> </u>	1.21
P2846.0E	Cross Ell Ditch (9431 Permit) {Enl. of}	Grieve, James B.	033N 089W	1	SE1/4SE1/4		<u> </u>	Cancelled	DOM_SW; IRR_SW; STO	09/20/1913			<u> </u>
P4483.0E	Cross Ell Ditch,, Enlargement No. 3 of the	Diamond Ring Co.	033N 088W	All			ļ	<del>-                                    </del>	IRR_SW	03/18/1926			0.19
P71755.0W	Cross L #2 Spring	Clear Creek Cattle Co.	033N 088W	7		-107.4254	42.85182	<del></del>	DOM_GW; STK	09/13/1984	3.00	-4.00	
P182674.0W	Cross Meadows 12-1		033N 089W	12		-107.45986	42.84099		STK	07/09/2007	ļ	<b></b>	25
P10858.0D	Dew Drop Ditch	Diamond Ring Co.	033N 089W	7	SE1/4NE1/4	-107.543331		Cancelled	IRR_SW; STO	07/17/1911 Dew Drop Spring	<b></b>	ļ!	0.07
P16965.0D		Grieve, Nellie B.	034N 088W	27.	<del></del>	-107.365671	-	Cancelled	IRR_SW	09/11/1916	<u> </u>	ļ!	
P16966.0D	Diamond Ring Ditch No. 2	Grieve, Nellie B.	034N 088W	27		-107.36505		Cancelled	IRR_SW	09/11/1916	ļ	<u> </u>	<b></b>
CR CC77/041	Diamond Ring Ditch No. 5	Clear Creek Cattle Co. (lessee)	033N 089W	1		-107.44482	42.8626		IRR_SW	03/18/1926 Deer Creek		<u> </u>	0.21
P17093.0D		Diamond Ring Co.	033N 089W		SE1/4NE1/4			Fully Adjudicated	<del></del>	03/18/1926 Deer Creek			0.21
P17094.0D	<u> </u>	Diamond Ring Co.	033N 088W			-107.420475	42.851833		IRR_SW	03/18/1926 Deer Creek			0.66
P3986.0R		Grieve, Nellie B.	034N 088W		NW1/4NW1/4			Cancelled	IRR_SW	09/11/1916			<u> </u>
P3987.0R	· · · · · · · · · · · · · · · · · · ·	Grieve, Nellie B.	034N 088W		NW1/4NE1/4				IRR_SW	09/11/1916			ļ <u> </u>
P31718.0D		Power Resources, Inc.	033N 089W		NW1/4SW1/4				DRI; IND_SW; TEM	03/27/1997 Veca Draw			1.5
P31719.0D	The state of the s	Power Resources, Inc.	033N 089W		NW1/4NW1/4				DRI; IND_SW; TEM	03/27/1997 PC Pit Draw			1.5
P14468.0D	Dulton Pipe Line No. 1 Ditch	Wood, Ben M. & B.B.	033N 090W		NW1/4SW1/4		42.859582	Cancelled	DOM_SW; DRI; MIN; STO	10/16/1916 Spring			
P3369.0R	Dutton Reservoir	Wood, Ben M.	033N 090W			-107.587235		Cancelled	DOM_SW; DRI; STO; COMBBU	10/16/1916   Spring			0.86
	DW2	USDI, BLM** Umetco Minerals Corporation	033N 089W			-107.494	42.82656		MON	04/23/1984	260.00	140	
P67179.0W	DW3	USDI, BLM** Umetco Minerals Corporation	033N 089W		SW1/4NW1/4	-107.49887	42.83387		MON	04/23/1984	228.00	210	(
P88601.0W	DW-4	Umetco Minerals Corporation	033N 089W		SE1/4SW1/4	-107.494		Cancelled	MON	06/18/1992			<u> </u>
P89541.0W	DW-4	Umetco Minerals Corporation	033N 089W	15	SE1/4SW1/4	-107.494	42.82656	Abandoned	MIS	09/03/1992	260.00	135	
P126818.0W	East Brownie #1	MacKenzie Cattle	034N 088W	6	NW1/4NW1/4	-107.44061	42.95338	Cancelled	STK	07/12/2000			
P10077.0S	East Stock Reservoir		033N 089W			-107.464742	+		STO	01/27/1987 East Rim Draw		T	17.6
P31919.0W	ENL BS12-1024W	Federal American Partners .	033N 089W		SW1/4NE1/4			Cancelled	MIS	11/19/1975	751.00	360	+

Permit Number	Facility Name	Permit Applicant	Tns		Section			Latitude	Status	Uses	Priority	Source	Permit Well Depth	Permit Static Water Depth	Total Flow
P85776.0W	ENL MWC-42	Umetco Minerals Corporation	033N		10	NE1/4SW1/4	-107.49402	42.84469		MIS	07/24/1991		240.00	180.58	
P32404.0W	ENL UPZ #1		033N			SW1/4NW1/4	+	42.79054	Cancelled	MIS	01/26/1976	,	925.00	470	-1.00
P85633.0W .	ENL Waterworks Well		034N		26	NW1/4NE1/4	-107.34659	42.89538	Incomplete	MIS	06/20/1991				<u> </u>
P67175.0W	EPW1	USDI, BLM** Umetco Minerals Corporation	033N		16	SE1/4SE1/4	-107.50372	42.82667	<u> </u>	MON	04/23/1984		155.00	110	
P67176.0W	EPW2	USDI, BLM** Umetco Minerals Corporation	033N		22	NW1/4NW1/4		42.82301		MON	04/23/1984		115.00	- 89	
P67177.0W	EPW3	USDI, BLM** Umetco Minerals Corporation	033N		22	NW1/4NW1/4	<del></del>	42.82301		MON	04/23/1984	te tu	110.00	70	0
P24154.0P	Ervay Basin #12-1		034N		21	SE1/4NE1/4	-107.38109	42.90612	Complete	STK	08/13/1973			ļl	ļ
P24155.0P	Ervay Basin #12-2		034N		28	NE1/4SE1/4	-107.38105	42.88816	Complete	STK	08/13/1973				<b></b>
P24150.0P	Ervay Basin #12-4	**************************************	034N		8	SW1/4NW1/4	-107.41579	42.93493	Complete	STK	08/13/1973			<u> </u>	<u>'</u>
P191436.0W	Ervay Basin No. 3	Herbst Lazy Ty Ranch, LLP	034N		19	NE1/4NW1/4	-107.430811	42.907111	Complete	STK	09/11/2009			1	<b></b> '
P1209.0D	Ervay Nos. 1 & 2	Ervay, Mrs. M. E.	033N		7	NW1/4NW1/4		42.852145	Cancelled	IRR_SW	05/11/1896	Deer Creek			1.78
P179593.0W	Gas Hills Water Well-1	Power Resources Inc.	033N		32	SE1/4NW1/4	-107.53292	42.7906		MIS	02/14/2007				- 80
P108233.0W	GH97WW-1	Power Resources, Inc.	033N		32	SE1/4NW1/4	-107.53292	42.7906	Cancelled	MIS	11/17/1997		1325.00	425	
P10444.0R	GHP NO. 2 Evaporation Reservoir	Umetco Minerals Corporation	033N		·15	NE1/4NW1/4	-107.491914	42.837189	Cancelled	IND_SW		Canyon Creek			199.36
P71764.0W	Government #1 West (Rattlesnake)		033N		6	SE1/4SE1/4	-107.42041		Fully Adjudicated	STK	10/09/1984		5.00	-4.00	4
P66157.0W	Guard Well 3A	Union Carbide Corporation	033N		15	SE1/4SW1/4	-107.494	42.82656	Abandoned	MON	04/01/1983		158.00	101	10
P67075.0W	Guard Well 3B	USDI, BLM** Union Carbide Corporation	033N			SE1/4SW1/4	-107.494	42.82656		IND_GW; MIS	02/16/1984		159.00	114.1	7!
P67076.0W	Guard Well 3C	USDI, BLM** Union Carbide Corporation	033N		15 ·	SE1/4SW1/4	-107.494	42.82656		IND_GW; MIS	02/16/1984		159.00	105	10
P68153.0W	Guard Well 3D	Umetco Minerals Corporation	033N		15	SE1/4SW1/4	-107.494	42.82656	Cancelled	MIS	08/10/1984	-	160.00	110	10
P175221.0W	Gunnel #1	BRS Inc.	033N		25	NE1/4NW1/4	-107.57221	42.80875		MIS	06/26/2006		1495.00	108	350
P84835.0W	Gunnel #1	Silver King Mines, Inc.	033N	090W	25	NE1/4NW1/4	-107.57221	42.80875	Cancelled	MIS	04/11/1991	-	1495.00	108	350
P44400.0W	Gunnell #1	Alta Gold Co.	033N		25	NW1/4NW1/4	-107.57708	42.80892	Cancelled	MIS	07/25/1978		1495.00	108	350
P67160.0W	GW1	Union Carbide Corporation	033N	089W	15	SE1/4SW1/4	-107.494	42.82656		MON	04/23/1984		160.00	105	0
P67161.0W	GW2	Union Carbide Corporation	033N	089W	15	SE1/4SW1/4	-107.494	42.82656		MON	04/23/1984		158.00	114	0
P67162.0W	GW3	Union Carbide Corporation	033N	089W	15	SE1/4SW1/4	-107.494	42.82656		MON	04/23/1984		160.00	107	0
P67163.0W	GW4	USDI, BLM** Umetco Minerals Corporation	033N			NE1/4NW1/4	-107.49398	42.82294		MON	04/23/1984		165.00	112.42	. 0
P67164.0W	GW5	USDI, BLM** Umetco Minerals Corporation	033N			SW1/4SE1/4	-107.48916	42.82649		MON	04/23/1984		160.00	100	0
P67165.0W	GW6	USDI, BLM** Umetco Minerals Corporation	033N		22 -	NW1/4NE1/4	-107.48914	42.82288		MON	04/23/1984		121.00	86.18	0
P67166.0W	GW7	USDI, BLM** Umetco Minerals Corporation	033N		15	SE1/4SW1/4	-107.494	42.82656	Complete	MON	04/23/1984		190.00	0.3	0
P67167.0W	GW8	USDI, BLM** Umetco Minerals Corporation	033N		22	NE1/4NW1/4	-107.49398	42.82294	Complete	MON	04/23/1984		172.00	125	0
P67077.0W	HDW-1	Union Carbide Corporation	033N		15	NE1/4NE1/4	-107.48439	42.83729	Cancelled	IND_GW; MIS	02/08/1984		35.00	-4.00	1
P168630.0W	Herbst Ervay - 2	Herbst, Lois G.	034N	088W	21	NE1/4NW1/4	-107.39097	42.90967		TST	07/01/2005				
P104378.0W	Herbst Ervay Basin #4		034N	088W	21	NW1/4SE1/4	-107.38601	42.9025	Cancelled	STK	10/28/1996				
P96884.0W	Herbst Ervay Basin #1		034N	089W	23	SW1/4SW1/4	-107.47959	42.89906	Complete	STK	08/25/1994		.]		
P98996.0W	Herbst Ervay Basin #2		034N	089W	23	NE1/4SW1/4	-107.47464	42.90264	Complete	STK	04/20/1995				
P100214.0W	Herbst Ervay Basin #3		034N		25	NW1/4NW1/4	-107.45981	42.89527	Cancelled	STK	09/01/1995				
P103667.0W	Herbst Ervay Basin #4		034N	088W	21	NW1/4SE1/4	-107.38601	42.9025	Cancelled	STK	09/04/1996				
P46384.0W	Holiday #1	Matador Cattle Company	033N	088W	19	SW1/4SW1/4	-107.43523	42.81368	Fully Adjudicated	STK .	08/14/1978		5.00	-4.00	10.5
CR CC33/360	Holliday Ditch	Holliday, John J.		088W	7	SE1/4NE1/4	-107.42061	42.84815		IRR_SW	08/27/1896	Deer Creek			0.5
P1314.0D	Holliday Ditch	Holliday, John J.	033N	088W	7 .	SE1/4NE1/4	-107.420606	42.848146	Fully Adjudicated	DOM_SW; IRR_SW; STO	08/27/1896	Deer Creek	1	†i	0.57
P67183.0W	HW1	USDI, BLM** Umetco Minerals Corporation		089W	15	SW1/4SW1/4	-107.49884	42.82663		MON	04/23/1984		267.60	152.35	
P67184.0W	HW2	USDI, BLM** Umetco Minerals Corporation	033N	089W	16	NE1/4SE1/4	-107.50373	42.83028		MON	04/23/1984		117.00	104.72	. 7
P67185.0W	HW3	USDI, BLM** Umetco Minerals Corporation		089W	15	SW1/4NW1/4		42.83387		MON .	04/23/1984		135.50	113.34	
P67186.0W	HW4	USDI, BLM** Umetco Minerals Corporation	033N		15	SW1/4NW1/4	-107.49887	42.83387		MON	04/23/1984		155.40	123.85	
P133012.0W	HW4AEX	Umetco Minerals Corporation		089W		SW1/4NW1/4		42.83387	Cancelled	MIS	03/12/2001		1		0
P130987.0W	HW4EX	Umetco Minerals Corporation		089W				42.83387	Incomplete	MIS .	11/28/2000		<b></b>	<del>                                     </del>	0
P14783.0D	Ingrham Ditch	Inghram, Mary			· 21	NE1/4SE1/4	-107.503338		<u> </u>		09/17/1917				
P46389.0W	Iron Spring #1	Matador Cattle Company	033N		8	SE1/4SW1/4	-107.53338	<del></del>			08/14/1978	<del></del>	3.00	-4.00	3
P10859.0D	Iron Spring Ditch	Diamond Ring Co.	033N		8	SE1/4SW1/4	-107.533378	+	Cancelled		07/17/1911	Iron Spring	1		0.28
P530.0G	Jay #1	Vitro Minerals Corporation		090W	26		-107.58642	42.80536	Incomplete	IND_GW	01/29/1957	··· ~F·····O	206.00	80	

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Permit Number	Facility Name.	Permit Applicant	Tns	Rng	Section	Qtr Qtr	Longitude	Latitude	Status	Uses	Priority	Source	Permit Well Depth	Permit Static Water Depth	Total Flow
P24172.0P	JE Ranch #12-5		034N	088W	32	NE1/4NW1/4	-107.41077	42.88075	Complete	DOM GW; STK	08/13/1973	1985; ************************************		300 continu • steromatiki 800	
P76996.0W	JGW 1		033N			SE1/4NE1/4	-107.58195	42.80542	Complete	MON	05/23/1988	1	300.00	136.9	
P76998.0W	JGW 3		033N			SW1/4SE1/4	-107.58682	42.79933	Complete	MON	05/23/1988		200.00	175.75	0
P80484.0W	LA 1	Lidstone & Anderson Inc.	033N		14	SW1/4NW1/4	-107.4795	42.83365	Complete	MON	08/14/1989		60.00	43	0
P80485.0W	LA 2	Lidstone & Anderson Inc.	033N			SW1/4SW1/4	-107.47943	42.8264	Complete	MON	08/14/1989		165.00	128.5	
P80486.0W	LA 3	Lidstone & Anderson Inc.	033N		15	SE1/4SE1/4	-107.48433	42.82642	Complete	MON	08/14/1989		195.00	183	
P80487.0W	LA 4	Lidstone & Anderson Inc.	033N	-	· 14	SW1/4SW1/4	-107.47943	42.8264	- Compress	MON	08/14/1989		184.50	145	0
P80488.0W	LA 5	Lidstone & Anderson Inc.	033N			NW1/4NE1/4	-107.48914	42.82288	Complete	MON	08/14/1989		128.00	115	
P80489.0W	LA 6	Lidstone & Anderson Inc.	033N			NE1/4NE1/4	-107.4843	42.82281	Complete	MON	08/14/1989	,			
P80490.0W	LA 7	Lidstone & Anderson Inc.	033N		23	NW1/4NW1/4	-107.47941	42.82279	Complete	MON	08/14/1989		105.00	71.5	
P93567.0W	LA-8	Lidstone & Anderson Inc.	033N	$\rightarrow$	22	NE1/4NE1/4	-107.4843	42.82281	Complete	MON	12/10/1993	-	163.00	72.9	
P7951.0R	Lagoon 1 Reservoir	Pathfinder Mines Corporation	033N		23	NW1/4SE1/4	-107.587073	42.816296		IND_SW	<del></del>	Fraser Draw (Drainage of)	1	15.5	6.6
P7952.0R	Lagoon 2 Reservoir	Pathfinder Mines Corporation	033N	$\overline{}$	23	NW1/4SE1/4	-107.587073	42.816296		IND_SW		Fraser Draw (Drainage of)			0.22
P169586.0W	Liam	Burgett, Glenn H.	034N	<del></del>	36	NE1/4NE1/4	-107.5631	42.88126	Cancenca	STK	08/25/2005	Truser Draw (Brainage Or)			
P13527.0S	Lilly Pad Stock Reservoir	USDI, Bureau of Land Management	034N		19	NW1/4SW1/4	-107.548776		Fully Adjudicated	STO	11/01/1982		,		
P13528.0S	Lilly Pad Stock Reservoir	USDI, Bureau of Land Management	034N		29	NE1/4SW1/4	-107.533792			STO	11/01/1982			<del>                                     </del>	
P49121.0W	Lincoln Springs #1	Matador Cattle Company	033N	$\overline{}$	7	SE1/4NE1/4	-107.54333	42.8485	·	STK ·	07/11/1979		5.00	-4.00	
P7:1757.0W	Little Cross L #1 Spring	Clear Creek Cattle Co.	033N		6	NW1/4SW1/4	-107.44005	42.85899	<del></del>	STK	09/13/1984		4.00	-4.00	10
P46387.0W	Little X-L #1	Matador Cattle Company	033N		6		-107.44005	42.85899	, , ,	STK	08/14/1978		2.00	-4.00	
P183419.0W	Lucky Mc #12	Barnhart Drilling Company, Inc.	033N	_	24	SE1/4NW1/4	-107.574444	42.820833		MIS	09/13/2007		1451.00	64	500
P103983.0W		Barnhart Drilling Company, Inc.	033N	-		SE1/4NW1/4	-107.57231	42.820833		MIS	09/17/1996	<del> </del>	1451.00	64	310
P103983.0W	Lucky Mc #14	Barnhart Drilling Company, Inc.	033N	_	24	SW1/4NE1/4	-107.56745	42.81967	<u>'</u>	MIS	09/17/1996		1505.00	70	400
P43159.0W	Lucky Mc #14	Pathfinder Mines Corporation	033N		24	NE1/4SW1/4	-107.57228	42.81507		IND_GW	03/31/1978	-	1505.00	70	500
P501.0G	Lucky Mc #3	Pathfinder Mines Corporation	033N		26	SW1/4NW1/4	-107.59754	42.80675		DOM GW; IND GW	12/03/1956		218.00	95	300
P682.0G	Lucky Mc #5	Pathfinder Mines Corporation	033N	_	23	NE1/4SW1/4	-107.59734	42.80673	· <del> </del>	DOM GW; IND GW	07/02/1957		995.00	100	200
P716.0G		Pathfinder Mines Corporation	033N				-107.59184	42.82084	Incomplete Incomplete	DOM_GW; IND_GW	11/21/1957		1340.00	53	350
P3.0W		Pathfinder Mines Corporation	033N	_	All	3001/410001/4	-107.59706	42.02004		IND GW	03/14/1958		1500.00	392	80
CR UW10/187	Lucky Mc #8	Wyo Board of Land Commissioners	033N		All			<del> </del>		IND_GW	03/14/1958		1300.00	352	80
P216.0W	Lucky Mc #9	Utah Construction & Mining Co.	033N	-		SE1/4NW1/4	-107.57231	42.81973		IND_GW	08/26/1959		1362.00	26.1	600
P438.0G	Lucky Mc 1	Pathfinder Mines Corporation	033N	-	23	NW1/4SE1/4	-107.58513	42.81701		DOM_GW	05/01/1956		90.00	30	10
P439.0G	Lucky Mc 2	Pathfinder Mines Corporation	033N		26	NE1/4NW1/4	-107.59338	42.81025	<del></del>	DOM_GW	05/01/1956		110.00	20	350
P30735.0W	Lucky Mc Well #12	ratifilitider Milles Corporation	033N			SE1/4NW1/4	-107.57231	42.81973	<u> </u>		08/08/1975		1451.00	64	310
P182956.0W	<u> </u>	Barnhart Drilling Company, Inc.	033N		24	NE1/4SW1/4	-107.57231	42.816061		IND_GW ^	08/15/2007		1505.00	50	500
		barmart brining company, inc.	034N		24	NE1/45VV1/4	-107.440433			STO	05/06/1985		1303.00	30	
P9701.0S	Maverick Stock Reservoir	Class Crack Catala Ca			10	C14/1 / AC14/1 / A		42.942302	<del></del>		<del></del>		L 00	4.00	20
P71758.0W	McKenzie Spring	Clear Creek Cattle Co.	033N	-	19 26	SW1/4SW1/4	-107.43523 -107.34659	42.81368	<del></del>	STK STK	09/13/1984		5.00	-4.00	
P24173.0P	McRae Gap #13-1	Diamental Pine Co	034N			, ,		42.89538	Complete		08/13/1973	Name of the second			0.00
	Medicine Spring Ditch	Diamond Ring Co.		089W	7	NW1/4NW1/4				IRR_SW; STO		Medicine Spring		4.00	0.06
P46388.0W	Medicine Springs #1	Matador Cattle Company	033N	$\overline{}$		NW1/4NW1/4		<del></del>	<del></del>	STK	08/14/1978		6.00	-4.00	- 4
P2575.0D	Merriam Ditch	Merriam, Frank A.	033N			SW1/4NW1/4		42.848486		IRR_SW	03/30/1900	iron Spring	475.00	453	0.11
P45371.0W	Monitor Well GW 10	Power Resources, Inc.		089W		SE1/4SE1/4	-107.50368	42.81217		MON	09/26/1978	· ·	475.00	153	0
P45368.0W	Monitor Well GW 7	Power Resources, Inc.	033N		27	NE1/4SE1/4	-107.48416	42.80125	<del></del>	MON	09/26/1978		660.00	82	0
P45369.0W	Monitor Well GW 8	Silver King Mines, Inc.	033N		27	NE1/4NE1/4	-107.4842	42.80843	<del></del>	MON	09/26/1978		360.00	98	0
P45370.0W	Monitor Well GW 9	Silver King Mines, Inc.	033N		28	NE1/4SE1/4	-107.50366	42.80128	<del></del>	MON	09/26/1978		325.00	111	0
P103588.0W	MU 96 M-1	Power Resources, Inc.		089W		NE1/4SW1/4	-107.55259	42.78704	<del></del>	MON	08/29/1996		465.00	244.5	0
P103587.0W	MU 96 M-2	Power Resources, Inc.	033N		31	NE1/4SW1/4	-107.55259	42.78704	<del></del>	MON	08/29/1996		475.00	256.7	0
P107839.0W		Power Resources, Inc.		089W		NE1/4SE1/4	-107.54272	42.78699	<del></del>	MON	10/06/1997		440.00	237	0
P82825.0W	Muskrat MP	Power Resources, Inc.	033N		- 31	NW1/4SE1/4	-107.54764	42.78701		MON	06/28/1990		453.00	249	0
h		Silver King Mines, Inc.	033N	-	31	NW1/4SE1/4	-107.54764	42.78701	<del></del>	MON	02/22/1978		440.00	201	0
P46775.0W		Silver King Mines, Inc.	033N			SW1/4SE1/4	-107.54763	42.7834	<del></del>	MON	02/22/1978		530.00	134	. 0
P46773.0W	Muskrat P 3	Silver King Mines, Inc.	033N	089W	31	SE1/4SW1/4	-107.55263	42.78344	Complete	MON	02/22/1978	L	515.00	194	. 0

	AACT	100										n	Permit
Permit	Facility Name	Permit Applicant	Tns R	≀ng Secti	on Qtr	Ofr I	Longitude	Latitude	Status		Uses Priority S	Permit Source Well	Static Total
Number		7,000	"   "	any occu	on Qu		Longituuc	Lucitude	Status		OSCS Priority	Depth	Water Flow
D46774 OW	Marie I not D. A	Cilver King Minos Inc.	02241 00	2014/	NIC4 (4C)	A/1 /A 1	07.55350	42.70704	6 1.	1	Control to the Control		Depth
<b>—</b>	Muskrat P 4	Silver King Mines, Inc.	033N 08		NE1/4S\		107.55259	42.78704	Complete	MON	02/22/1978	530.00	244
<b>—</b>	Muskrat Pump Muskrat Well #1	Power Resources, Inc.	033N 08		NW1/4S SE1/4SV		L07.54764 L07.55263	42.78701 42.78344	Complete	MON	06/28/1990	455.00	266
	Muskrat-MO	Power Resources, Inc.	033N 08		NE1/45V		107.55259	42.78344	Cancelled	+	02/22/1978	201.00	120
	MW 24	Umetco Minerals Corporation	033N 08		SE1/4SV		107.33239	42.78704	Complete Cancelled	MON	06/28/1990 08/20/1987	381.00 156.00	198 120 5.
	MW 28	Umetco Minerals Corporation	033N 08		SE1/4SE		107.50378	42.84119	Complete	MON	08/03/1988	282.00	178.4
	MW 29	Umetco Minerals Corporation	033N 08		NE1/45\		107.30378	42.83018	Complete	MON	08/04/1989	195.00	188
	MW 31	Umetco Minerals Corporation	033N 08				107.49402	42.83018		MON	08/04/1989	180.00	130.77
	MW 32	Umetco Minerals Corporation	033N 08		SE1/4SV		L07.494	42.82656		MON	08/04/1989	160.00	102
	MW 70A	Umetco Minerals Corporation	033N 08				107.49889	42.84115	Complete	MON	04/11/1997	151.00	141
<del></del>	MW 70B	Umetco Minerals Corporation	033N 08		SW1/45		107.49889	42.84115	Complete	MON	04/11/1997	265.00	138
	MW 71A	Umetco Minerals Corporation	033N 08		NE1/4N		107.50376	42.83756		MON	04/11/1997	237.00	224
	MW 71B	Umetco Minerals Corporation	033N 08		NE1/4N		07.50376	42.83756	Complete	MON	04/11/1997	329.00	223
	MW 72	Umetco Minerals Corporation	033N 08		NW1/4N		.07.49882	42.82301	Complete	MON	04/11/1997	85.00	56
	MW 73	Umetco Minerals Corporation	033N 08		NE1/4N		07.49398	42.82294	Complete	MON	04/11/1997	153.00	104
		Umetco Minerals Corporation	033N 08		NW1/4N		.07.49882	42.82301		MON	04/11/1997	60.00	21
	MW 75	Umetco Minerals Corporation	033N 08		NE1/4SV		.07.47455	42.83006		MON	10/15/1996	205.00	120.93
P104184.0W N	MW 76	Umetco Minerals Corporation	033N 08		NE1/4SE		07.52351	42.84479	Complete	MON	10/15/1996	142.00	95.55
P104185.0W N	MW 77	Umetco Minerals Corporation	033N 08		SW1/4SI		.07.5087	42.84119	Complete	MON	10/15/1996	279.00	231.01
	MW1	Union Carbide Corporation	033N 08		SW1/4SI		.07.48923	42.84099	Complete	MON	04/23/1984	79.00	. 58.24
P67152.0W N	MW10	Union Carbide Corporation	033N 08		SW1/4N		.07.4892	42.83374	·	MON	04/23/1984	160.00	95
P67153.0W N	MW16	Union Carbide Corporation	033N 08		SW1/4S		.07.49889	42.84115	Abandoned	MON	04/23/1984	200.00	-7.00
P67154.0W N	***************************************	Union Carbide Corporation	033N 08		NE1/4SV	N1/4 -1	.07.49402	42.84469	_	MON	04/23/1984	160.00	105
P67155.0W N	MW18	Union Carbide Corporation	033N 08	9W 10	NW1/4S	E1/4 -1	.07.4892	42.84461		MON	04/23/1984	80.00	53
P67156.0W	MW19	Union Carbide Corporation	033N 08	9W 10	SE1/4SE	1/4 -1	.07.4844	42.84091		MON	04/23/1984	110.00	67
P67147.0W	MW2	Union Carbide Corporation	033N 08	9W 10	SW1/4S\	W1/4 -1	.07.49889	42.84115		MON	04/23/1984	170.00	125
P67157.0W N	MW20	Union Carbide Corporation	033N 08	9W 15	NE1/4NI	E1/4 -1	.07.48439	42.83729		MON	04/23/1984	90.00	65
P67158.0W N		Union Carbide Corporation	033N 08		SW1/4S\	W1/4 -1	.07.49889	42.84115		MON	04/23/1984	159.00	-7.00
<u> </u>		Umetco Minerals Corporation	033N 08	9W 10	NW1/4S	W1/4 -1	.07.4989	42.84477	Complete	MON	07/23/1990	200.00	165.87
	MW23	Union Carbide Corporation	033N 08		NW1/4S	E1/4 -1	.07.4892	42.84461		MON	04/23/1984	140.00	80
		Umetco Minerals Corporation	033N 08		NW1/4N	NW1/4 -1	.07.49888	42.83752	Complete	MON	02/19/1988	256.00	227.5
	MW26	Umetco Minerals Corporation	033N 08	9W 10	NW1/4S	W1/4 -1	.07.4989	42.84477		MON	02/19/1988	160.00	90
	MW27	Umetco Minerals Corporation	033N 08		SW1/4S\		.07.47955	42.84088		MON	02/19/1988	121.00	41
		USDI, BLM** Umetco Minerals Corporation	033N 08		NW1/4N		.07.49882	42.82301	,	MON	04/23/1984	193.00	77
		Union Carbide Corporation	033N 08		SW1/4S		.07.48923	42.84099		MON	04/23/1984	140.00	82
	MW6	Union Carbide Corporation	033N 08		NW1/4S			42.83011		MON	04/23/1984	220.00	162
	MW-63	Umetco Minerals Corporation	033N 08		NE1/4SV		.07.49402		Abandoned	MON	03/19/1993	180.00	120
	MW-64	Umetco Minerals Corporation	033N 08		SW1/4S\		.07.49889	42.84115	Complete	MON	03/19/1993	260.00	160
		Umetco Minerals Corporation	033N 08		SW1/4N			42.83387	Abandoned-	MON	. 03/19/1993	. 180.00	120
		Union Carbide Corporation	033N 08		NE1/4SV		.07.49402	42.83018		MON	04/23/1984	220.00	145
		Umetco Minerals Corporation	033N 08		SE1/4SW		.07.494	42.82656		MON	11/04/1997	150.00	'111.45
		Umetco Minerals Corporation	033N 08		SE1/4SW			42.82656		MON	11/04/1997	150.00	118.83
		Union Carbide Corporation	033N 08		SW1/4N			42.83374		MON	04/23/1984	159.00	57.15
		Umetco Minerals Corporation	033N 08		SE1/4SW		.07.494	42.82656		MON	11/04/1997	155.00	117.48
		Umetco Minerals Corporation	033N 08		SW1/4S\			42.84115		MON	11/04/1997	240.00	171
		Umetco Minerals Corporation	033N 08		NW1/4N		.07.49882	42.82301	Complete	MON	04/26/2002	115.00	86
		Umetco Minerals Corporation	033N 08		NE1/4SE		.07.4844	42.84452		MIS	03/19/1993	171.78	112.5
		Umetco Minerals Corporation	033N 08		NE1/4N\			42.83744		MIS	03/19/1993	. 261.00	171
		Umetco Minerals Corporation	033N 08			W1/4 -1		42.83744		MIS	03/19/1993	252.00	165
P91280.0W N	MWC 58	Umetco Minerals Corporation	033N 08	9W 10	SE1/4SW	v1/4  -1	.07.49404	42.84107		MIS	03/19/1993	250:00	154

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Permit		5.2	3 0000000000000000000000000000000000000	\$2000000000000000000000000000000000000	44 V 44444 WAREN WAREN										
													Permit	Permit	
	Facility Name	Permit Applicant	Tns	Rng	Section	Qtr Qtr	Longitude	Latitude	Status	Uses	Priority	Source	Well	Static	Total
Number		1				-						561.00	Depth	Water	Flow
D01301 0W	MWC 59	Umatas Minorals Corporation	0234	000147	10	SE1/45\M1/4	107.40404	42.04107		NAIC .	02/40/4002			Depth	
	MWC 60	Umetco Minerals Corporation	033N	-	10	SE1/4SW1/4	-107.49404 -107.494	42.84107		MIS	03/19/1993		250.00	147	6
	MWC 61	Umetco Minerals Corporation	033N		15	SE1/4SW1/4		42.82656		MIS	03/19/1993	4	160.00	111	- 4
	MWC 62	Umetco Minerals Corporation	033N			SE1/4SW1/4	-107.494	42.82656		MIS	03/19/1993		150.00	116	3.5
	MWC-33	Umetco Minerals Corporation	033N			SE1/4SW1/4	-107.494	42.82656	ļ	MIS	03/19/1993		165.00	107	4
	· _ · · . · · · · · · · · · · · · · · ·	Umetco Minerals Corporation	033N		15	NE1/4NW1/4	-107.49405	42.83744		MIS	04/27/1990		210.00	121.81	2
	MWC-34 MWC-35	Umetco Minerals Corporation	033N		15	NE1/4NW1/4	-107.49405	42.83744	L	MIS	04/27/1990		200.00	157.06	3
	7-11	Umetco Minerals Corporation	033N		10	SE1/4SW1/4	-107.49404	42.84107		MIS	04/27/1990		190.00	148.03	5
	MWC-36 MWC-42	Umetco Minerals Corporation	033N		10	SE1/4SW1/4	-107.49404	42.84107		MIS	04/27/1990		200.00	143.41	12
		Umetco Minerals Corporation	033N		10	SE1/4SW1/4	-107.49404	42.84107		MIS	08/15/1990		240.00	138	10
	MWC-45	Umetco Minerals Corporation	033N		15	NW1/4NE1/4	-107.48922	42.83737	6 " '	MIS	03/18/1991	•	240.00	195.24	15
	MWC-46		033N		15	NW1/4NE1/4	-107.48922	42.83737	Cancelled	MIS	03/18/1991	•	240.00	199.9	12
	MWC-47	1	033N		15	NW1/4NE1/4	-107.48922	42.83737		MIS	03/18/1991	•	255.00	188	15 15
	MWC-48	Umetco Minerals Corporation	033N		15	NW1/4NE1/4	-107.48922	42.83737		MIS	03/18/1991		245.00	177.92	
	MWC-49	Umetco Minerals Corporation	033N		15	NW1/4NE1/4	-107.48922	42.83737		MIS	03/18/1991		240.00	156.35	15
	MWC-66	Umetco Minerals Corporation	033N		15	NW1/4NE1/4	-107.48922	42.83737	Abandoned	MIS	06/18/1993		190.00	120	15
	MWI 43	Umetco Minerals Corporation	033N (	$\overline{}$	15	NW1/4NW1/4	-107.49888	42.83752		MON	03/18/1991		240.00	194.8	0
	MWI-37	Umetco Minerals Corporation	033N (		10	SW1/4SW1/4	-107.49889	42.84115		MON	04/27/1990		240.00	222.9	- 0
	MWI-38		033N		10	SW1/4SW1/4	-107.49889	42.84115	<u> </u>	MON	04/27/1990		230.00	195.88	0
	MWI-39	Umetco Minerals Corporation	033N (		10	SW1/4SW1/4	-107.49889	42.84115		MON	04/27/1990		253.00	222	0
	MWI-44	Umetco Minerals Corporation	033N (		10	SW1/4SW1/4	-107.49889	42.84115	,	MON	03/18/1991		240.00	169.22	
	MWI-50	Umetco Minerals Corporation	033N (		15	NE1/4NE1/4	-107.48439	42.83729		MON	03/18/1991		240.00	171	
	MWI-51	Umetco Minerals Corporation	033N (		15	NE1/4NE1/4	-107.48439	42.83729		MON	03/18/1991		240.00	159	0
	MWI-52	Umetco Minerals Corporation	033N (		15	NE1/4NE1/4	-107.48439	42.83729		MON	03/18/1991		245.00	144	
	Nellie Ditch	Grieve, Nellie B.	034N (		26	NE1/4NE1/4	-107.341668	42.895378	Cancelled	IRR_SW	02/06/1913			<del>                                     </del>	
	O. K. Ditch	Biggs, Josie P:	033N (			NW1/4NW1/4	-107.413487	42.838921	Cancelled	IRR_SW	05/11/1896 D	eer Creek		<del></del>	1.14
	Pay #1	Umetco Minerals Corporation	033N (		15	SE1/4SE1/4	-107.48433	42.82642	Cancelled	MIS	12/26/1989		200.00	97	1200
	Pay #1	Union Carbide Corporation	033N (		15	SE1/4SE1/4	-107.48433	42.82642	Cancelled	MIS	05/04/1981	•	200.00	97	1200
	Philps #1	D:	033N (			NE1/4SE1/4	-107.50388	42.85907		STK	05/13/1996		ļ		25
	Pine Tree Ditch	Diamond Ring Co.	033N (		8	SW1/4NW1/4	-107.538414	42.848486	Cancelled	IRR_SW; STO		ine Tree Spring			0.07
	PIX MU 97-1	Power Resources, Inc.	033N (		22	NE1/4SW1/4	-107.49391	42.81574	Complete	MON	07/01/1997		245.00	90	0
<del></del>	PRI #1	PRI Environmental Inc.	033N (		28	SE1/4NE1/4	-107.50367	42.80491	Complete	MON	10/01/1993		275.00	153.58	0
	Process Water Well #6	Umetco Minerals Corporation	033N (		18	NE1/4SW1/4	-107.55296	42.83043	Complete	IND_GW	08/16/2004		1685.00	90	300
_	Process Water Well #6	Umetco Minerals Corporation	033N (		18	NE1/4SW1/4	-107.55296	42.83043	Cancelled	IND_GW	06/19/1986		1685.00	90	300
<u> </u>	Project 9 N9D Reservoir		033N (		16	SE1/4SE1/4	-107.503722	42.826669	Cancelled	FLO; MIS_SW; COMBBU	03/11/1982 N	line Draw		,	5.58
	PW1	110	033N (			NE1/4SW1/4	-107.49402	42.83018		MON	04/23/1984		220.00	168	0
	PW2	USDI, BLM** Umetco Minerals Corporation	033N (			SW1/4SW1/4	-107.49884	42.82663		MON	04/23/1984		220.00	192	0
<del></del>	PW3		033N (			SW1/4SW1/4		42.82663	<u> </u>	MON	04/23/1984		220.00	148	0
	PW4	USDI, BLM** Umetco Minerals Corporation	033N (			NE1/4NW1/4		42.82294	Complete	MON	04/23/1984		230.00	100	0
	PW5	USDI, BLM** Umetco Minerals Corporation	033N (			NE1/4NW1/4		42.82294		MON	04/23/1984		160.00	120.72	0
	PW6		033N (				-107.49398	42.82294		MON -	04/23/1984		136.00	122.39	0
<del></del>	PW7	USDI, BLM** Umetco Minerals Corporation	033N (			SW1/4SE1/4	-107.48916	42.82649		MON	04/23/1984	*	260.00	-7.00	0
	PWR #107 Spring (77)	USDI, Bureau of Land Management	033N (			NE1/4SW1/4	-107.55296	42.83043	Fully Adjudicated		04/17/1926		-1.00	-1.00	10
	Rattlesnake #1		033N (			NE1/4NE1/4	-107.42048	42.85183	Fully Adjudicated		09/01/1978		2.00	-4.00	1
	Rattlesnake #2		033N (			SE1/4NE1/4	-107.40082	42.84822	Fully Adjudicated		09/01/1978		4.00	-4.00	0.5
<del></del>	Rattlesnake #3		033N (		8	SW1/4NE1/4	-107.40577	42.8482	Fully Adjudicated		09/01/1978		5.00	-4.00	25
	Rattlesnake #4		033N. (		8	SW1/4SW1/4	-107.41591		Fully Adjudicated		09/01/1978		5.00	-4.00	4
	Rattlesnake #5		033N (			NE1/4NE1/4	-107.40085	42.83723	<del></del>	STK	09/01/1978		3.00	-4.00	2
		Strathmore Resources	033N (			SW1/4SE1/4	-107.526136		Incomplete	MON	10/15/2010	matatan di Maria da Angeles di An			
	The state of the s		033N (			SE1/4SE1/4	-107.522342		Incomplete	MON	10/15/2010				
P194063.0W   F	RHS-3-M-10	Strathmore Resources	033N (	l wesn	: 4	SW1/4SE1/4	-107.508474	142.856317	Incomplete	MON	10/15/2010	institution of the	I .	t : T	

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Permit	Facility Name	Permit Applicant	Tns Rng	Section	Qtr Qtr	Longitude	Latitude	Status	Uses	Priority	Source	Well	Static	Total
Number									The second second		Control of the Contro	Depth	Water	Flow
P40467.0W	RHW-1		. 033N 089W	9	SE1/4SW1/4	-107.51362	42.84118	Complete	MON	08/05/1977		160.00	Depth 154	
P40468.0W	RHW-2		033N 089W	9	NE1/4SW1/4	-107.51362	42.84479	Complete	MON	08/05/1977		160.00 134.00	-7.00	
P41022.0W	RHW-3		033N 089W	9	SE1/4SE1/4	-107.50378	42.84119	Complete	MON	11/16/1977		310.00	257	
P41021.0W	RHW-4		033N 089W		SW1/4NE1/4	-107.50873	42.8484	Complete	MON	11/16/1977		280.00	237	
P41023.0W	RHW-5		033N 089W		SW1/4SW1/4	-107.51854	42.84117	Complete	MON	11/16/1977		180.00	0	
P49068.0W	Rim #1	Union Carbide Corporation	033N 089W	9	SE1/4SW1/4	-107.51362	42.84118	Cancelled	IND GW; MIS	07/09/1979	· · · · · · · · · · · · · · · · · · ·	220.00	140	292
P8461.0R	Rim #1 Settling Reservoir	Umetco Minerals Corporation	033N 089W	9	SW1/4SW1/4	-107.517056	<del></del>	Cancelled	IND_SW; TEM; COMBBU	09/14/1981			170	15.63
P8462.0R	Rim #2 Settling Reservoir	Umetco Minerals Corporation	033N 089W	8	NE1/4SE1/4	-107.523512		Cancelled	IND_SW; TEM; COMBBU	09/14/1981	· <del>  · · · · · · · · · · · · · · · · · ·</del>	•		1.14
P8463.0R	Rim #3 Settling Reservoir	Umetco Minerals Corporation	033N 089W	8	NE1/4SE1/4	-107.523512	42.844794	Cancelled	IND_SW; TEM; COMBBU		Iron Springs Draw			13.48
P67187.0W	Rim 1	Union Carbide Corporation	033N 089W	9	SW1/4SW1/4	-107.51854	42.84117		MON	04/23/1984	<u> </u>	300.00	179	
P67188.0W	Rim 2	Union Carbide Corporation	033N 089W		SE1/4NW1/4	-107,51365	42.8484		MON	04/23/1984		260.00	78	
P67189.0W	Rim 3	Union Carbide Corporation	033N 089W	8	NE1/4SE1/4	-107.52351	42.84479		MON	04/23/1984		196.00	87	0
P10075.0S	Rim Stock Reservoir		033N 089W	35	NE1/4SW1/4	-107.474328	42.786867	•	STO	01/27/1987	Middle Sage Hen Creek			6.78
P71762.0W	Roberts Spring	Clear Creek Cattle Co.	034N 088W	31	NW1/4NE1/4	-107.42572	42.88063	Fully Adjudicated	STK	09/13/1984	<u> </u>			
P67181.0W	RW1	USDI, BLM** Umetco Minerals Corporation	033N 089W	22	NW1/4NW1/4	-107.49882	42.82301		MON	04/23/1984		130.00	87.04	C
P67182.0W	RW2	USDI, BLM** Umetco Minerals Corporation	033N 089W	22	NW1/4NW1/4	-107.49882	42.82301	-	MON	04/23/1984		120.00	76	0
P46378.0W	Sage Hen #1	Matador Cattle Company	033N 089W	26	SE1/4SE1/4	-107.46452	42.79767	Complete	STK	08/14/1978		5.00	-4.00	1
P94134.0W	Spring #7	USDI, Bureau of Land Management	033N 088W	19	NW1/4SW1/4	-107.44021	42.81553	Fully Adjudicated	STK	04/17/1926		-1.00	-1.00	5
P94135.0W	Spring #8	USDI, Bureau of Land Management	033N 088W	19	SW1/4SW1/4	-107.43523	42.81368	Fully Adjudicated	STK	04/17/1926		-1.00	-1.00	5
P8123.0R	Tailings Evaporation Pond Reservoir		033N 089W	15	SE1/4SE1/4	-107.496739	42.827989	Cancelled	IND_SW	04/03/1980	Union Draw			193.49
P80984.0W	Thunderbird Pit .	Roth Trucking	033N 089W	21	NW1/4NW1/4	-107.51846	42.82309	Cancelled	MIS	10/20/1989				70
P59.0W	Trusheim #1	Loyd Farms	033N 089W	15	SE1/4NE1/4	-107.48437	42.83367	Cancelled	IND_GW	08/29/1958				100
P60.0W	Trusheim #2	Globe Mining Co.	033N 089W	15	SE1/4NE1/4	-107.48437	42.83367	Cancelled	IND_GW	08/29/1958				100
P61.0W	Trusheim #3	Globe Mining Co.	033N 089W	14	SW1/4NW1/4	-107.4795	42.83365	Cancelled	IND_GW	08/29/1958				100
P62.0W	Trusheim #4	Globe Mining Co.	033N 089W	. 14		-107.47947	42.83003	Cancelled	IND_GW	08/29/1958				100
P94133.0W	Upper Mac Spring	USDI, Bureau of Land Management	033N 088W	30		-107.44013	42.80831	Fully Adjudicated	STK	04/17/1926		-1.00	-1.00	1
P46770.0W	UPZ 1	Silver King Mines, Inc.	033N 089W	33		-107.5183	42.79054	Cancelled	MIS	12/21/1977		865.00	450	50
P31502.0W	UPZ 415 P	Silver King Mines, Inc.	033N 089W	<del>}</del>		-107.5183	42.79054	Cancelled	MIS	11/12/1975		881.00	425	0
P31503.0W	UPZ 416P	Silver King Mines, Inc.	033N 089W	32	NE1/4SE1/4	-107.52316	42.78695	Cancelled	MIS	11/12/1975		875.00	460	.1 0
P31504.0W	UPZ 417P		033N 089W	33	SW1/4NW1/4	-107.5183	42.79054	Abandoned	MIS	11/12/1975		650.00	460	0
P31505.0W	UPZ 418P	Silver King Mines, Inc.	033N 089W		NE1/4SE1/4	-107.52316	42.78695	Cancelled	MIS	11/12/1975		720.00	430	0
P31506.0W	UPZ 438P	Silver King Mines, Inc.	033N 089W	32	SE1/4NE1/4	-107.52318	42.79056	Cancelled	MIS	11/20/1975	170	822.00	430	0
P8172.0R	UPZ Settling Pond Reservoir	Federal American Partners	033N 089W		SE1/4SE1/4	-107.523225		Cancelled	IND_SW	10/27/1980	UPZ Draw	· ·		15.15
P30698.0W	UPZ Well #1		033N 089W	33	<del>                                     </del>		42.79416	Cancelled	MON	07/30/1975		925.00`		-1.00
P31252.0W	UPZ Well #2		033N 089W	32	SE1/4NE1/4	-107.52318	42.79056	Cancelled	MON	09/22/1975		806.00	440	
P46769.0W	UPZ Well #2	Silver King Mines, Inc.	033N 089W		SE1/4NE1/4		42.79056	Cancelled	MIS	10/24/1977	·	806.00	404	
P46777.0W	UPZ Well #3	Silver King Mines, Inc.	033N 089W		SW1/4NW1/4		42.79054	Cancelled	MIS	04/20/1978		980.00	637	50
P46778.0W	UPZ Well #4	Silver King Mines, Inc.	033N 089W			-107.5183	42.79054	Cancelled	MIS	04/20/1978		889.00	450	
P81658.0W	Veca Pit	Wyo State Dept. of Environmental Quality	033N 089W		NW1/4SW1/4			Cancelled	IND_GW	01/11/1990				5000
P9573.0R	Veca Pond Reservoir	USDI, Bureau of Land Management	033N 089W	22		-107,498363		Unadjudicated	STO; WIL; COMBBU	01/23/1990				55.55
P79359.0W	W W Butler Disposal Pit	W. W. Butler Inc.	034N 089W	1		-107.44989		Cancelled	IND_GW; MIS	03/30/1989			· ·	
P30711.0D	Water Haul 16F	E.H. Oftedal Construction, Inc.	033N 089W	21		-107.518457		Cancelled	IND_SW; TEM		PC Pit Draw			· 2
P30863.0D	Water Haul 16F1B	Carr Construction Co., Inc.	033N 089W	21	NW1/4NW1/4			Cancelled	IND_SW; TEM		PC Pit Draw			2
P26779.0D	Water Haul No. 1	Butler, W.W.	034N 088W	6	5)4/4 /45) · · · · ·	-107.440433		Cancelled	DRI; IND_SW; OIL; TEM	09/30/1980		1.55	<u> </u>	
P215.0W	Water Well #3	Globe Mining Co.	033N 089W	18		-107.55782	42.82682	Incomplete	IND_GW	08/24/1959		1668.00	20	
P290.0W	Water Well #6	Globe Mining Co.	033N 089W	18		-107.55296	42.83043	Cancelled	1,415	02/04/1960		1685.00	30	364
P71821.0W	Waterworks Well	Clear Creek Cattle Co.	034N 088W				42.89538	Incomplete	MIS	10/09/1984				
P8525.0S	West Canyon Creek #1 Stock Reservoir WSL96M-1	Matador Cattle Company	033N 089W	34			+	Cancelled	STO		West Canyon Creek	205.00	475.55	0.07
P103586.0W P103591.0W	WSL96MP1	Power Resources, Inc. Power Resources, Inc.	033N 089W	28	NE1/4SE1/4			Complete	MON	08/29/1996		365.00	175.25	
L 102221.0AA	AA2F20IAILT	rower nesources, IIIC.	033N 089W	28	NW1/4SE1/4	-107.50856	42.80133	Complete	MON	08/29/1996	L	275.00	148.25	0