

		GENERAL EMERGENCY		SITE AREA EMERGENCY		ALERT		UNUSUAL EVENT		GENERAL EMERGENCY		SITE AREA EMERGENCY		ALERT		UNUSUAL EVENT																																				
		RG1.1		RS1.1		RA1.1		RU1.1		CG3.1		CS3.1		CA3.1		CU3.1																																				
R	Abnorm. Rad Levels & Rad Effluents	1 Offsite Rad Conditions		2 Onsite Rad Conditions & Spent Fuel Events		3 CR/CAS Rad		C Cold SD/Refuel System Malfunc.		1 Loss of AC Power		2 Loss of DC Power		3 RCS Level		4 RCS Temp.		5 Comm.		6 Inadvertent Criticality																																
		<p>ANY radiation monitor reading > Table R-1 column "GE" for > 15 min. (Note 1)</p> <p>Do not delay declaration awaiting dose assessment results</p> <p>If dose assessment results are available, declaration should be based on dose assessment instead of radiation monitor values (see EAL RG1.2)</p>		<p>ANY radiation monitor reading > Table R-1 column "SAE" for > 15 min. (Note 1)</p> <p>Do not delay declaration awaiting dose assessment results</p> <p>If dose assessment results are available, declaration should be based on dose assessment instead of radiation monitor values (see EAL RS1.2)</p>		<p>ANY gaseous monitor reading > Table R-1 column "Alert" for > 15 min. (Note 2)</p>		<p>ANY gaseous or liquid monitor reading > Table R-1 column "UE" for > 60 min. (Note 2)</p>		<p>Confirmed sample analyses for gaseous or liquid releases indicate concentrations or release rates > 200 x ODCM limits for > 15 min. (Note 2)</p>		<p>Loss of all offsite and all onsite AC power, Table C-1, to 4kV vital buses 11(21) and 14(24) for > 15 min. (Note 4)</p>		<p>None</p>		<p>AC power capability to 4kV vital buses 11(21) and 14(24) reduced to a single power source, Table C-1, for > 15 min. (Note 4)</p> <p>ANY additional single power source failure will result in a complete loss of all 4 kV vital bus power</p>		<p>< 105 VDC for > 15 min. on the 125 VDC buses (11, 12, 21 or 22) that are required to monitor and control the removal of decay heat (Note 4)</p>																																		
		<p>Dose assessment using actual meteorology indicates doses > 1,000 mRem TEDE or 5,000 mRem thyroid CDE at or beyond the site boundary</p>		<p>Dose assessment using actual meteorology indicates doses > 100 mRem TEDE or 500 mRem thyroid CDE at or beyond the site boundary</p>		<p>Field survey results indicate closed window dose rates > 100 mRem/hr expected to continue for > 60 min. at or beyond the site boundary</p>		<p>Field survey results indicate closed window dose rates > 100 mRem/hr expected to continue for > 60 min. at or beyond the site boundary</p>		<p>UNPLANNED water level drop in a reactor refueling pathway as indicated by ANY of the following (Note 3):</p> <ul style="list-style-type: none"> Inability to restore and maintain RFP level > Technical Specification limit (65 ft 7 in) Inability to restore and maintain RFP level > Technical Specification limit (56 ft 8.5 in) Report of visual observation of an uncontrolled drop in water level in the RFP or SFP 		<p>With CONTAINMENT CLOSURE established, RCS level < 32.9 ft (10 in. alarm on RVLMS) (Note 6)</p>		<p>With CONTAINMENT CLOSURE established, RCS level < 34.7 ft (19 in. 7th alarm on RVLMS)</p>		<p>Loss of inventory as indicated by RCS water level < 35.6 ft (29 in. 6th alarm on RVLMS)</p>		<p>RCS leakage results in the inability to maintain or restore EITHER of the following for > 15 min. (Note 4):</p> <ul style="list-style-type: none"> Reactor Vessel Flange (44 ft) (when the level band was established below 101 in.) Pressurizer level > 101 in. 																																		
<p>Field survey results indicate closed window dose rates > 1,000 mRem/hr expected to continue for > 60 min. at or beyond the site boundary</p> <p>OR</p> <p>Analyses of field survey samples indicate thyroid CDE > 5,000 mRem for 1 hr of inhalation at or beyond the site boundary (Note 1)</p>		<p>Field survey results indicate closed window dose rates > 100 mRem/hr expected to continue for > 60 min. at or beyond the site boundary</p> <p>OR</p> <p>Analyses of field survey samples indicate thyroid CDE > 500 mRem for 1 hr of inhalation at or beyond the site boundary (Note 1)</p>		<p>Alarm on ANY of the following radiation monitors due to damage to irradiated fuel or loss of water level:</p> <ul style="list-style-type: none"> Fuel Handling Area Vent (RI-5420) SFP Area RM-320 EL-69 (RI-7024) Spent Fuel Handling Machine (RI-7025) Unit 1/2 CNTMT EL-69 (RI-5316A/B/C/D) 		<p>UNPLANNED area radiation readings increases by a factor of 1,000 over NORMAL LEVELS</p>		<p>RCS level cannot be monitored with core uncover indicated by ANY of the following for > 30 min. (Note 4):</p> <ul style="list-style-type: none"> Containment radiation > 6 R/hr Erratic WRNI indication Unexplained level rise in ANY Table C-2 sump / tank attributable to RCS leakage 		<p>With CONTAINMENT CLOSURE established, RCS level < 32.9 ft (10 in. alarm on RVLMS) (Note 6)</p>		<p>With CONTAINMENT CLOSURE established, RCS level < 34.7 ft (19 in. 7th alarm on RVLMS)</p>		<p>RCS level cannot be monitored for > 30 min. with a loss of RCS inventory as indicated by an unexplained level rise in ANY Table C-2 sump / tank attributable to RCS leakage</p>		<p>UNPLANNED RCS level drop below EITHER of the following for > 15 min. (Note 4):</p> <ul style="list-style-type: none"> Reactor Vessel Flange (44 ft) (when the level band was established above the flange) Target band (when the level band was established below the flange) 																																				
<p>Table R-1 Effluent Monitor Classification Thresholds</p> <table border="1"> <thead> <tr> <th>Monitor</th> <th>GE</th> <th>SAE</th> <th>ALERT</th> <th>UE</th> </tr> </thead> <tbody> <tr> <td>WRNCGM (RI-5415)</td> <td>3.2E+06 µCi/sec</td> <td>3.2E+08 µCi/sec</td> <td>3.2E+07 µCi/sec</td> <td>3.2E+05 µCi/sec</td> </tr> <tr> <td>Main Steam Effluent (RI-5421, RI-5422)</td> <td>40.0 rem/hr</td> <td>4.0 rem/hr</td> <td>0.40 rem/hr</td> <td>N/A</td> </tr> <tr> <td>Main Vent (RI-5415)</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>2.0E+05 cpm</td> </tr> <tr> <td>Waste Processing (RI-5410)</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>4.0E+05 cpm</td> </tr> <tr> <td>Fuel Handling Area Vent (RI-5420)</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>3.4E+05 cpm</td> </tr> <tr> <td>Liquid Waste Disch* (RE-2201)</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>8.4E+05 cpm</td> </tr> </tbody> </table> <p>* with effluent discharge not isolated</p>		Monitor	GE	SAE	ALERT	UE	WRNCGM (RI-5415)	3.2E+06 µCi/sec	3.2E+08 µCi/sec	3.2E+07 µCi/sec	3.2E+05 µCi/sec	Main Steam Effluent (RI-5421, RI-5422)	40.0 rem/hr	4.0 rem/hr	0.40 rem/hr	N/A	Main Vent (RI-5415)	N/A	N/A	N/A	2.0E+05 cpm	Waste Processing (RI-5410)	N/A	N/A	N/A	4.0E+05 cpm	Fuel Handling Area Vent (RI-5420)	N/A	N/A	N/A	3.4E+05 cpm	Liquid Waste Disch* (RE-2201)	N/A	N/A	N/A	8.4E+05 cpm	<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 		<p>Table H-1 Safe Shutdown Areas</p> <ul style="list-style-type: none"> Control Room Containment Auxiliary Building Diesel Generator Rooms Intake Structure 1A/OC DG Buildings RWT RWT Rooms CST No. 12 FOST No. 21 Auxiliary Feed Pump Rooms 	
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<p>Hazards & Other Conditions Affecting Plant Safety</p>		<p>1 Natural or Destructive Phenomena</p>		<p>2 Fire or Explosion</p>		<p>3 Hazardous Gas</p>		<p>4 Security</p>		<p>5 Control Room Evacuation</p>		<p>6 Judgment</p>		<p>E ISFSI</p>		<p>None</p>		<p>None</p>		<p>None</p>																																
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