

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9003150259 DOC.DATE: 90/03/02 NOTARIZED: NO DOCKET #
 FACIL:50-333 James A. FitzPatrick Nuclear Power Plant, Power Autho 05000333
 AUTH.NAME AUTHOR AFFILIATION
 BRONS,J.C. New York Power Authority (formerly Power Authority of the S
 RECIP.NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Responds to Generic Ltr 90-01, "Request for Voluntary Participation in NRC Regulatory Impact Survey."

DISTRIBUTION CODE: A001D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 24
 TITLE: OR Submittal: General Distribution

NOTES:

	RECIPIENT		COPIES			RECIPIENT		COPIES	
	ID CODE/NAME		LTTR	ENCL		ID CODE/NAME		LTTR	ENCL
	PD1-1 LA		1	1		PD1-1 PD		1	1
	LABARGE,D		5	5					
INTERNAL:	NRR/DET/ECMB 9H		1	1		NRR/DOEA/OTSB11		1	1
	NRR/DST 8E2		1	1		NRR/DST/SELB 8D		1	1
	NRR/DST/SICB 7E		1	1		NRR/DST/SRXB 8E		1	1
	NUDOCS-ABSTRACT		1	1		OC/LEMB		1	0
	OGC/HDS1		1	0		<u>REG FILE</u> 01		1	1
	RES/DSIR/EIB		1	1					
EXTERNAL:	LPDR		1	1		NRC PDR		1	1
	NSIC		1	1					

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,
 ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 21 ENCL 19

R
I
D
S
/
A
D
D
S

R
I
D
S
/
A
D
D
S



John C. Brons
Executive Vice President
Nuclear Generation

March 2, 1990
IPN-90-011
JPN-90-020

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
**Generic Letter 90-01: Request for Voluntary Participation in
NRC Regulatory Impact Survey**

References: 1. NUMARC Letter, dated February 16, 1990, from Joe F. Colvin to
NUMARC Board of Directors.

Dear Sir:

In response to the subject generic letter, the Authority is providing information on the time which key nuclear power plant managers spend in responding to various operational inspections and audits. Attachments I and II provide the requested information for managers with responsibility for the Indian Point 3 and James A. FitzPatrick Nuclear Power Plants, respectively. The responses for annually recurring inspection/evaluation categories are based on the one year period from January, 1989 to January, 1990, while those for the other recurring inspection/evaluation categories are based on the most recent review year. Attachment III provides a list of the "Key Personnel" included in the Authority's response to the survey. The Authority expended approximately 120 man-hours to obtain and provide the attached information.

The Authority concurs with the Nuclear Management and Resources Council (NUMARC) in that this type of survey provides an opportunity to provide specific input that will aid in improving the regulatory process. Unfortunately, the generic letter did not provide sufficiently detailed guidance or time to obtain adequate and consistent responses from all levels of management involved in regulatory inspection and evaluation. Clarification of activities to be included in response to Item 5 of the questionnaire was nonexistent, leaving responses open to individual interpretation. Individuals at a supervisory level with potentially significant involvement in inspection/evaluation activities were not included in the survey. Furthermore, differences in utility organizational structures will make meaningful comparison of the data difficult. As evidence of these shortcomings in the survey guidance, NUMARC made an effort to provide the necessary clarification. To the extent possible, the

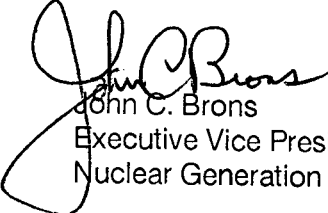
9003150259 900302
PDR ADDCK 05000333
PNU

Ad
111

guidance provided by Reference 1 was incorporated in this report. For example, time is reported in hours rather than as a percentage.

Should you or your staff have any questions regarding this matter, please contact Mr. P. Kokolakis or Ms. S. Toth of my staff.

Very truly yours,


John C. Brons
Executive Vice President
Nuclear Generation

cc: U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA. 19406

Resident Inspector's Office
Indian Point Unit 3
U.S. Nuclear Regulatory Commission
P.O. Box 337
Buchanan, N.Y. 10511

Office of the Resident Inspector
U.S. Nuclear Regulatory Commission
P.O. Box 136
Lycoming, N.Y. 13093

Joseph D. Neighbors, Sr. Proj. Manager
Project Directorate J-1
Division of Reactor Projects I/II
U.S. Nuclear Regulatory Commission
Mail Stop 14B2
Washington, D.C. 20555

Mr. David E. LaBarge
Project Directorate I-1
Division of Reactor Projects I/II
U.S. Nuclear Regulatory Commission
Mail Stop 14B2
Washington, D.C. 20555

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

NRC Team Inspections
2. Based on actual experience over the past several years, about how often is this activity conducted?

Five were conducted in 1989.
3. Operations/Construction areas covered:

Emergency Operating Procedures, Maintenance, Outage Completion, Requalification Exam, Instrumentation and Control.
4. Extent of activity (how many people, for how long)

Ranging from 3 to 8 inspectors for 1 to 3 weeks.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 713 hours per year (number involved) - 10 of 10
 - b. Plant Manager - 126 hours per year
 - c. Corporate Department Heads - 506 hours per year (number involved) - 7 of 8
 - d. Corporate Vice Presidents - 56 hours per year (number involved) - 3 of 3
 - e. Chief Nuclear Officer - 42 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

Other NRC Resident, Regional and Headquarters inspections/ audits.
2. Based on actual experience over the past several years, about how often is this activity conducted?

Approximately 15-20 per year. Twenty-three inspections were conducted in 1989.
3. Operations/Construction areas covered:

Routine Inspections covering various areas, Steam Generator Replacement Activities, Chemistry, Radiological Controls, Security, Safety, Fuel Reconstitution, Emergency Preparedness
4. Extent of activity (how many people, for how long)

Ranging from 1 to 4 inspectors for 3 to 5 days, plus 2 Resident Inspectors whom are onsite everyday.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 1360 hours per year (number involved) - 10 of 10
 - b. Plant Manager - 368 hours per year
 - c. Corporate Department Heads - 104 hours per year (number involved) - 5 of 8
 - d. Corporate Vice Presidents - 31 hours per year (number involved) - 3 of 3
 - e. Chief Nuclear Officer - 7 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

NRC-Required QA Audits
2. Based on actual experience over the past several years, about how often is this activity conducted?

A total of 32 audits were performed in 1989.
3. Operations/Construction areas covered:

Areas required by Technical Specifications.
4. Extent of activity (how many people, for how long)

One to 2 inspectors for approximately 1 to 2 weeks.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 1252 hours per year (number involved) - 10 of 10
 - b. Plant Manager - 180 hours per year
 - c. Corporate Department Heads - 188 hours per year (number involved) - 5 of 8
 - d. Corporate Vice Presidents - 8 hours per year (number involved) - 2 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet

1. Type of Inspection, audit or evaluation:

INPO Evaluations

2. Based on actual experience over the past several years, about how often is this activity conducted?

Approximately one evaluation every 18 months. Most recent evaluation at IP3 was conducted in June, 1988.

3. Operations/Construction areas covered:

All areas of plant operation including organizational structure and administration, operations, maintenance, radiological protection, chemistry, technical specifications, instrumentation and control, and training.

4. Extent of activity (how many people, for how long)

Approximately 15 evaluators for 2 weeks.

5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.

- a. Plant Department Heads - 432 hours per year (number involved) - 9 of 10
- b. Plant Manager - 60 hours per year
- c. Corporate Department Heads - 46 hours per year (number involved) - 6 of 8
- d. Corporate Vice Presidents - 36 hours per year (number involved) - 3 of 3
- e. Chief Nuclear Officer - 11 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

Insurers (ANI)
2. Based on actual experience over the past several years, about how often is this activity conducted?

Two per year.
3. Operations/Construction areas covered:

Fire Protection; Overall nuclear assessment including health physics, radiation protection, chemistry, operations, maintenance, technical support, emergency planning, and training.
4. Extent of activity (how many people, for how long)

Ranging from 1 to 3 auditors for 1 to 3 days.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 99 hours per year (number involved) - 7 of 10
 - b. Plant Manager - 8 hours per year
 - c. Corporate Department Heads - 11 hours per year (number involved) - 1 of 8
 - d. Corporate Vice Presidents - 8 hours per year (number involved) - 1 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

EPA
2. Based on actual experience over the past several years, about how often is this activity conducted?

Never.
3. Operations/Construction areas covered:

Not Applicable.
4. Extent of activity (how many people, for how long)

Not Applicable.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 0 hours per year (number involved) - 0 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 0 hours per year (number involved) - 0 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

OSHA
2. Based on actual experience over the past several years, about how often is this activity conducted?

Never.
3. Operations/Construction areas covered:

Not Applicable.
4. Extent of activity (how many people, for how long)

Not Applicable.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 0 hours per year (number involved) - 0 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 0 hours per year (number involved) - 0 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

DOT
2. Based on actual experience over the past several years, about how often is this activity conducted?

Never.
3. Operations/Construction areas covered:

Not Applicable.
4. Extent of activity (how many people, for how long)

Not Applicable.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 0 hours per year (number involved) - 0 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 0 hours per year (number involved) - 0 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

**Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

State/Local Authorities: NY State Department of Environmental Conservation (DEC)
2. Based on actual experience over the past several years, about how often is this activity conducted?

Five State Pollutant Discharge and Elimination System (SPDES) permit inspections and 1 hazardous waste inspection per year.
3. Operations/Construction areas covered:

Discharge limits and hazardous waste removal.
4. Extent of activity (how many people, for how long)

One inspector for one day.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 20 hours per year (number involved) - 1 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 11 hours per year (number involved) - 1 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
Indian Point 3 Nuclear Power Plant**

Generic Letter No. 90-01
NRC Regulatory Impact Survey Questionnaire Sheet

1. Type of Inspection, audit or evaluation:

Other (Specify) - FEMA
2. Based on actual experience over the past several years, about how often is this activity conducted?

Once every 2 years.
3. Operations/Construction areas covered:

Emergency planning.
4. Extent of activity (how many people, for how long)

Six people for approximately 4 months.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 0 hours per year (number involved) - 0 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 11 hours per year (number involved) - 1 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

Attachment II to IPN-90-011/JPN-90-020

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

**Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

NRC Team Inspections
2. Based on actual experience over the past several years, about how often is this activity conducted?

Four or five per year including: operator requalification examination every two years and; an annual emergency preparedness team inspection each year.
3. Operations/Construction areas covered:

SSFI (System Safety Functional Inspection), Emergency Operating Procedures (EOPs), probabilistic risk assessment (PRA), operations, maintenance, radiation protection, health physics, chemistry, emergency planning, technical services, training programs, operator requalification programs, fire protection, instrument procedures and recordkeeping.
4. Extent of activity (how many people, for how long)

From 1 inspector for 1 week (40 man-hours) to as much as 12 inspectors for 2 weeks (960 man-hours).
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 1338 hours per year (number involved) - 9 of 10
 - b. Plant Manager - 70 hours per year
 - c. Corporate Department Heads - 455 hours per year (number involved) - 7 of 8
 - d. Corporate Vice Presidents - 56 hours per year (number involved) - 3 of 3
 - e. Chief Nuclear Officer - 42 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

**Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

Other NRC Resident, Regional and Headquarters inspections/audits.
2. Based on actual experience over the past several years, about how often is this activity conducted?

Approximately twenty-six per year including the Resident Inspectors's monthly inspections.
3. Operations/Construction areas covered:

Operations, maintenance, radiation protection, health physics, chemistry, emergency planning, technical services, training programs, operator requalification programs, fire protection, instrument procedures and recordkeeping.
4. Extent of activity (how many people, for how long)

1-2 inspectors for approximately 1 week plus the Resident Inspector whom is onsite everyday.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 940 hours per year (number involved) - 7 of 10
 - b. Plant Manager - 200 hours per year
 - c. Corporate Department Heads - 140 hours per year (number involved) - 6 of 8
 - d. Corporate Vice Presidents - 31 hours per year (number involved) - 3 of 3
 - e. Chief Nuclear Officer - 7 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet

1. Type of Inspection, audit or evaluation:

NRC-Required QA Audits

2. Based on actual experience over the past several years, about how often is this activity conducted?

A total of approximately 10-12 per year. These audits can cover more than one functional area and include: 6 per year in the area of training; once per year for security; 6 per year covering emergency planning; 6-8 per year for health physics and chemistry; and, 1 per year for instrumentation and control.

3. Operations/Construction areas covered:

Areas required by technical specifications including: security, fire protection, radiation protection, etc. Other audits include: training, emergency preparedness, health physics, chemistry, environmental qualifications, operations, QC-related documentation for Instrumentation and Control, measurement and testing equipment.

4. Extent of activity (how many people, for how long)

One to three inspectors for approximately one week.

5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.

- a. Plant Department Heads - 521 hours per year (number involved) - 8 of 10
- b. Plant Manager - 30 hours per year
- c. Corporate Department Heads - 220 hours per year (number involved) - 5 of 8
- d. Corporate Vice Presidents - 8 hours per year (number involved) - 2 of 3
- e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

**Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

INPO Evaluations
2. Based on actual experience over the past several years, about how often is this activity conducted?

Approximately one evaluation every 18 months.
3. Operations/Construction areas covered:

All areas of plant operation including operations, maintenance, health physics, technical specifications, instrumentation and control, and training.
4. Extent of activity (how many people, for how long)

Approximately 18 - 20 inspectors for 2 weeks.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 392 hours per year (number involved) - 9 of 10
 - b. Plant Manager - 120 hours per year
 - c. Corporate Department Heads - 60 hours per year (number involved) - 7 of 8
 - d. Corporate Vice Presidents - 36 hours per year (number involved) - 3 of 3
 - e. Chief Nuclear Officer - 11 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet

1. Type of Inspection, audit or evaluation:

Insurers (ANI)
2. Based on actual experience over the past several years, about how often is this activity conducted?

Once every one or two years.
3. Operations/Construction areas covered:

Fire protection (conducted every 1 or 2 years). Overall nuclear assessment (approximately annually) including health physics, radiation protection, operations, maintenance, technical support, training and instrumentation and control.
4. Extent of activity (how many people, for how long)

Approximately one to three inspectors for one week.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 91 hours per year (number involved) - 7 of 10
 - b. Plant Manager - 6 hours per year
 - c. Corporate Department Heads - 26 hours per year (number involved) - 3 of 8
 - d. Corporate Vice Presidents - 8 hours per year (number involved) - 1 of 3
 - e. Chief Nuclear Officer - 0 hours per year

New York Power Authority
James A. FitzPatrick Nuclear Power Plant

Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet

1. Type of Inspection, audit or evaluation:
EPA
2. Based on actual experience over the past several years, about how often is this activity conducted?
3. Never.
4. Operations/Construction areas covered:
Not applicable.
5. Extent of activity (how many people, for how long)
Not applicable.
6. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 0 hours per year (number involved) - 0 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 0 hours per year (number involved) - 0 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

**Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:
OSHA
2. Based on actual experience over the past several years, about how often is this activity conducted?
Never.
3. Operations/Construction areas covered:
Not applicable.
4. Extent of activity (how many people, for how long)
Not applicable.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 0 hours per year (number involved) - 0 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 0 hours per year (number involved) - 0 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

**Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:
DOT
2. Based on actual experience over the past several years, about how often is this activity conducted?
Variable.
3. Operations/Construction areas covered:
Radwaste shipments.
4. Extent of activity (how many people, for how long)
Variable.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 20 hours per year (number involved) - 1 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 0 hours per year (number involved) - 0 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

**New York Power Authority
James A. FitzPatrick Nuclear Power Plant**

**Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet**

1. Type of Inspection, audit or evaluation:

State/Local Authorities : NY State Department of Environmental Conservation (DEC)
2. Based on actual experience over the past several years, about how often is this activity conducted?

Annually.
3. Operations/Construction areas covered:

Environmental areas.
4. Extent of activity (how many people, for how long)

One inspector for 3 or 4 days.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 8 hours per year (number involved) - 1 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 10 hours per year (number involved) - 1 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

New York Power Authority
James A. FitzPatrick Nuclear Power Plant

Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire Sheet

1. Type of Inspection, audit or evaluation:

Other (Specify) - FEMA
2. Based on actual experience over the past several years, about how often is this activity conducted?

Once every 2 years.
3. Operations/Construction areas covered:

Emergency planning.
4. Extent of activity (how many people, for how long)

Four to six inspectors for 3 or 4 months.
5. Approximate percentage of total time (on an annual basis) which the following managers must spend in direct involvement before, during, and after in response to the activity described in Item #1.
 - a. Plant Department Heads - 30 hours per year (number involved) - 1 of 10
 - b. Plant Manager - 0 hours per year
 - c. Corporate Department Heads - 10 hours per year (number involved) - 1 of 8
 - d. Corporate Vice Presidents - 0 hours per year (number involved) - 0 of 3
 - e. Chief Nuclear Officer - 0 hours per year

Attachment III to IPN-90-011/JPN-90-020

New York Power Authority

Generic Letter 90-01
NRC Regulatory Impact Survey Questionnaire
List of Key Personnel

Indian Point 3 (IP3) Nuclear Power Plant

Resident Manager

Department Heads:

Superintendent of Power

Operations Superintendent

Training Superintendent

Safety and Fire Protection Superintendent

Security Manager

Maintenance Superintendent

Technical Services Superintendent

Radiological and Environmental Services Superintendent

Instrumentation and Control Superintendent

Quality Assurance Superintendent

James A. FitzPatrick (JAF) Nuclear Power Plant

Resident Manager

Department Heads:

Superintendent of Power

Operations Superintendent

Training Superintendent

Superintendent of Security and Safety

Emergency Planning Coordinator

Maintenance Superintendent

Technical Services Superintendent

Radiological and Environmental Services Superintendent

Instrumentation and Control Superintendent

Site Quality Assurance Superintendent

Corporate Office

Chief Nuclear Officer:

Executive Vice President - Nuclear Generation

Corporate Vice Presidents:

Vice President - Nuclear Support

Vice President - Nuclear Engineering

Vice President - Nuclear Operations

Corporate Department Heads:

With Responsibility for Both IP3 and JAF:

Director - Nuclear Design and Drafting

Director - Nuclear Engineering and Design

Director - Security, Safety and Fire Protection

Director - Quality Assurance

Director - Radiological Health and Chemistry

With Responsibility for IP3 Only:

Director - Nuclear Licensing (PWR)

Director - Project Engineering (PWR)

Director - Nuclear Operations and Maintenance (PWR)

With Responsibility for JAF Only:

Director - Nuclear Licensing (BWR)

Director - Project Engineering (BWR)

Director - Nuclear Operations and Maintenance (BWR)