

SCE&G • Santee Cooper Shaw • Westinghouse Electric Company

### Licensee Perspective on ITAAC Completion Process

NRC Commission Briefing August 30, 2011 Alan Torres, SCE&G

# Topics

- Requirements for ITAAC Performance
- Utility's Role
- ITAAC Completion Process
- Transition to Operation
- CIP Task Force Efforts

#### Requirements for ITAAC Performance

- 10 CFR Part 52 ITAAC provide reasonable assurance that the facility "has been constructed and will be operated in conformance with the License."
- ITAAC originate from the COL, including those from the referenced DCD, and ESP (if applicable)
  - There are approximately 900 ITAAC per unit for V.C. Summer 2&3

#### Requirements for ITAAC Performance

- The technical work for ITAAC completion is performed in accordance with normal work processes, requirements, and guidance:
  - 10 CFR 50 Appendix B
  - NRC Regulatory Guides
  - ASME Code Section III
  - ANSI, IEEE, AWS, ACI and other Industry Standards
  - Licensee Programs and Procedures

### Utility's Role

- The licensee is ultimately responsible for all activities
  - Self-performance of some ITAAC (Emergency Planning, Physical Security Program)
  - Provide direct oversight of ITAAC performance by the Reactor Vendor and Constructor (Westinghouse/Shaw Consortium)

 The utility will be the primary interface to facilitate NRC Inspection of ITAAC activities under IMC-2503





- Inspections, Tests, and Analyses are performed in accordance with normal work processes
  - Not all ITAAC are safety-related, but all ITAAC are performed under the Licensee's QA program
  - Extra visibility is provided on ITAAC activities due to their regulatory significance
    - Identification on project schedules
    - Highlighted within construction work documents and pre-operational test procedures
    - Emphasized in procurement technical requirements

- ITAAC Closure Notifications prepared in accordance with NEI 08-01 and RG 1.215
  - Work continues with the CIP Task Force to refine the ITAAC Closure process and develop additional examples
  - Planning to mitigate
     the expected "surge"<sup>80</sup>
     in ITAAC Closure
     Notifications late in
     construction



- The Staff has proposed new requirements for post-closure ITAAC notifications
  - Supplemental ITAAC closure notifications
     re: ITAAC Maintenance
  - All ITAAC Complete notification
- Consistent with NEI 08-01 (July 2010)
- NEI provided comments on the proposed rule and draft regulatory guide DG-1250

- Licensee's programs will be used to maintain ITAAC (per NEI 08-01)
  - Problem Identification and Resolution
  - Construction/Maintenance
  - Configuration Control
  - Quality Assurance
- NRC Notification when:
  - Material error or omission in ITAAC Closure Notification
  - Design Change is implemented because the ITAAC acceptance criteria can no longer be met
  - Licensee activities materially affect the ITAAC Determination Basis

### **Transition to Operation**

- All ITAAC are met. The as-built configuration of the plant is verified to meet the requirements of the COL
- Commission can make finding under 10 CFR 52.103(g) allowing fuel load and operation
- Additional clarity/regulatory guidance needed for requirements associated with interim operation under 10 CFR 52.103(c)

### **CIP Task Force Efforts**

- Preparation of additional example ITAAC Closure Notifications to reduce uncertainty in the closure process
- Streamlining processes and clarifying expectations to assist with the surge in ITAAC Closure Notifications late in construction







# Preparations for ITAAC -Vogtle 3&4 Experience

# Chuck Pierce Southern Nuclear Operating Company Nuclear Development Licensing Manager August 30, 2011

# **Preparations for ITAAC Closure**

- Constructive public interactions with NRC (SECY-11-0111)
  - NRC Construction Inspection Program
  - NRC Region II
  - Simulated ITAAC Closure and Verification
     Demonstration sponsored by DOE
- ITAAC closure process development and oversight
  - Contractor interactions and oversight
  - Ongoing development of process

# **Early Construction Experience**

#### LWA value

- Limited scope construction program development
- Early exercise of ITAAC process
- Contractual alignment Licensee is Responsible

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- Licensee oversight



# Vogtle 3 and 4 Status

- ITAAC Underway
  - RPV charpy
  - Type tests
  - Backfill shear wave velocity
  - Waterproof membrane
- First ITAAC Closure Notification submittal soon



#### **ITAAC Process – The Challenge Ahead**



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Units 3&4 Nuclear Development

8/30/2011

#### **ITAAC Process – The Challenge Ahead**



#### **ITAAC Type Assessment**

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- Engineering Analysis
- Components
- Construction Type Test
- Pre-Operational Tests
- Site Specific



#### UNITS 3&4 Nuclear Development

8/30/2011

#### **ITAAC Process – The Challenge Ahead**

20% of ITAAC have higher levels of complexity

<u>Design Commitment</u>	Inspections, Tests, or Analyses	Acceptance Criteria
The Class 1E equipment identified in Table 2.1.2-1 as being qualified for a harsh environment can withstand the environmental conditions that would exist before, during, and following a design basis accident	Type tests, analyses, or a combination of type tests and analyses will be performed on Class 1E equipment located in a harsh environment.	A report exists and concludes that the Class 1E equipment identified in Table 2.1.2-1 as being qualified for a harsh environment



#### **ITAAC Process – Recent Lessons Learned**

Waterproof membrane ITAAC

Design Commitment	Inspections, Tests, <u>Analyses</u>	Acceptance Criteria
The friction coefficient to resist sliding is 0.7 or higher	Testing will be performed to confirm that the mudmat- waterproof-mudmat interface beneath the Nuclear Island basemat has a minimum coefficient of friction to resist sliding of 0.7	A report exists and documents that the as-built waterproof system (mudmat-waterproofing- mudmat interface) has a minimum coefficient of friction of 0.7 as demonstrated through material qualification testing.

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# **Moving Forward**

- Major area of focus between industry and NRC
- Progress continues to be made
  - Closure process maturing
  - Maintenance process developing
- Future demonstration projects may be appropriate to obtain greater clarity

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ITAAC lead plant approach for standard plant inspections





### NRC Commission Briefing on ITAAC



Westinghouse Non-Proprietary Class 3

#### TOPICS



- Westinghouse Role in ITAAC Process
- Progress on Generic ITAAC Issues
- Application of Lessons Learned
- Standardization and the Fleet Approach

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#### Westinghouse Role in ITAAC Process

- Westinghouse/Shaw Consortium is the EPC provider for the complete AP1000<sup>®</sup> standard plant
- Consortium will complete all "Standard Plant" ITAAC under Licensees' oversight
  - Planning
  - Status Tracking
  - Performance
  - Documentation
  - ITAAC Completion Package Preparation
  - Maintenance



#### Generic ITAAC Issues – Steady Progress



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- 2007 New Rules on ITAAC Closure
- 2008 NEI 08-01 ITAAC Closure Guidance
- 2010-11 ITAAC Maintenance Guidance
- 2010-11 ITAAC Closure & Verification Demonstration Project
- 2011-12 Application of Lessons Learned

#### Industry Task Force coordinated by NEI Working with NRC Staff



#### **ITAAC Demonstration Project**

- Six AP1000 ITAAC selected to demonstrate the ITAAC Closure process
  - NRC Inspection of simulated performance of ITAAC activities
  - Licensee submittal of ITAAC closure letters
  - NRC verification of ITAAC closure
  - Examination of the surge in ITAAC closure letters late in construction
  - Identification and documentation of Lessons Learned





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#### ITAAC Demonstration Project – Lessons Learned



- Project was a very useful learning experience, identifying several opportunities for improvement
- Five main categories of Lessons Learned
  - 1. Roles/Interfaces: HQ, Region II CCI, Licensee
  - 2. Information Management Systems (Licensee and NRC)
  - 3. Resolve differing interpretations of ITAAC
    - Ongoing CIP Task Force Discussions
    - Update NEI 08-01 with additional guidance when necessary
  - 4. Assuring Sufficient Information in ITAAC Closure Letters
  - 5. Mitigate impact of ITAAC Surge



#### Lesson Learned – Closure Letter Information



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- <u>Lesson</u> Different expectations on closure letter content for ITAAC without a similar NEI 08-01 example resulted in re-submittal of closure letters
- <u>Goal</u> Provide additional confidence and certainty in the content of ITAAC closure letters
- <u>Activity</u> "Expanded ITAAC Closure Notification Project"
  - Westinghouse/NEI will prepare approximately 30 additional example letters
  - More than 80% of AP1000 ITAAC will be represented
  - Letters reviewed with NRC staff at CIP Task Force Public Meetings
  - Letters added to NEI 08-01 after mutual NRC/NEI concurrence



#### Lesson Learned – Forecast ITAAC Surge



Vestinghouse



Westinghouse Non-Proprietary Class 3

#### Lesson Learned – ITAAC Surge Mitigation



- <u>Lesson</u> By their nature, ITAAC require verification of the as-built plant, and therefore most occur late in construction
- Goal Mitigate the challenges associated with this surge
- Factors Identified During Demo Project
  - Work frequently occurs well in advance of Closure Letter submittal (Example: ASME ITAAC)
  - Many of the latest ITAAC are pre-operation tests, which involve a well understood process with significant NRC Inspector involvement
- Additional Activities In-Progress
  - Detailed planning for each ITAAC
  - Focus on process efficiency
  - Leverage CIP Task Force work to reduce process uncertainty







### Standardization and the Fleet Approach

- ITAAC Closure Plans for each Standard Plant ITAAC
- Equipment Qualification applicable to all AP1000 units
  - Standard EQ Documentation Package used as basis for closing seismic and harsh environment qualification ITAAC for each unit
- First/First-3 of a Kind Pre-Operational Testing
  - Demonstration of key functional capabilities unique to AP1000
  - Apply stringent standard technical requirements to justify applicability to all units and regulatory frameworks





#### BRIEFING ON INSPECTIONS, TESTS, ANALYSES, AND ACCEPTANCE CRITERIA (ITAAC) - RELATED ACTIVITIES

Bill Borchardt Executive Director for Operations August 30, 2011

### Agenda

- Introduction Michael Johnson
- Overview Laura Dudes
- NRC's Construction Inspection
   Program James Beardsley
- Execution of the CIP Alan Blamey
- ITAAC Closure Mark Kowal

#### Construction Inspection Program Update

#### Laura A. Dudes, Director Division of Construction Inspection and Operational Programs

#### **Program Accomplishments**

- Transition to execution
- Program structure and procedures
- Assessment process
- Vendor inspection program

#### **Areas of Focus**

- ITAAC closure verification
- Construction business processes
- Vendor program improvements
- Advanced reactor inspection program
- Safety culture

#### New Nuclear Plant Construction Inspection Program (CIP)

Jim Beardsley Chief, Construction Inspection Program Branch Office of New Reactors







### **CIP Infrastructure**

- Technical Assistance Requests

   Between the inspectors and HQ
- Construction Inspection Program Information Management System (CIPIMS)
  - Planning, scheduling and reporting
- Verification of ITAAC Closure, Evaluation and Status (VOICES)

### **CIP Accomplishments**

- Inspection procedures are approved and ready for use
- A construction inspection support contract is in place to provide specialization and capacity
- Processes and procedures are on track to support ITAAC Closure

Planning, Scheduling, and Execution of the Construction Inspection Program

Alan Blamey Region II Center for Construction Inspection

#### **Construction Inspection Infrastructure**

- CIPIMS
- Primavera
- Scalable platforms

#### **Preparing to Conduct Construction Inspections**

- Inspection planning
- Inspection scheduling
- Reconciliation

### **CIPIMS Upgrade**

- Based on OIP and inspector input
- Maintain inspector focus on field inspection
- Support ITAAC closure and ITAAC inspection program management

### **AP-1000 Sanmen Experience**

- Verify / validate NRC ITAAC inspection process
- Inspection of off-site module fabrication
- Agile response to schedule changes

### **Transition to Program Execution**

- Resident inspectors stationed at Vogtle and VC Summer
- Receiving construction schedules
- ITAAC inspections underway
- Continue to gain experience executing the inspection program

#### **ITAAC Closure**

#### Mark Kowal, Chief Technical Specifications and ITAAC Branch

### **ITAAC Quality and Inspectability**

- Promote common understanding
- Frequent dialogue with applicants and stakeholders
- RIS 2008-05, Rev. 1 (2010)
- NRO technical reviewer training

### **ITAAC Closure Verification**

- Office Instruction drafted
- Exercised process during:
  - Internal counter-part meetings
  - Public meetings
  - ITAAC closure demonstration exercise

#### **ITAAC Closure Demonstration**

- Participants: DOE, NRC, NEI,
   Southern, and Westinghouse
- Inspections at Vogtle site and Westinghouse headquarters
- Tested main aspects of ITAAC closure processes



# **ITAAC Closure Demonstration**

- Successful in identifying lessons learned and challenges
- ITAAC interpretations
- Next steps and future ITAAC closure work
- 52.103(g) finding recommendation process under development

### Summary

- Transitioning from development to implementation
- Continue to be forward looking
   and proactive
- ITAAC are first of a kind; we will adjust as needed to address any emerging challenges

# Acronyms



- **LWA Limited Work Authorization**
- **TAR Technical Assistance Request**
- **OIP Oversight Infrastructure Program**
- **RIS** Regulatory Information Summary
- **DOE** Department of Energy
- **NRC** Nuclear Regulatory Commission
- **NEI Nuclear Energy Institute**

### • Acronyms

#### ITAAC Inspections, Test, Analysis, and Acceptance Criteria

#### CIPMS Construction Inspection Program Information Management System

#### VOICES Verification of ITAAC Closure Evaluation and Status