

NEA/CSNI Workshop on Safety Assessment of Fuel Cycle Facilities –  
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# Risk-informing Safety Reviews of Fuel Cycle Facilities: An Example Application

Presentation by:

Felix E. Gonzalez , Risk and Reliability Engineer  
U.S. Nuclear Regulatory Commission

Authors:

V. Mubay; M. Yue; R. Bari: Brookhaven National Laboratory  
W. Mukaddam; G. Good: Cambridge Chemical Technologies, Inc.  
M. A. Azarm: Information Systems Laboratories, Inc.  
F. Gonzalez: U.S. Nuclear Regulatory Commission

# Agenda

- Introduction and Purpose of Study
- Risk Assessment Considerations and Limitations
- Qualitative Risk Assessment
- Quantitative Risk Assessment
- Conclusion

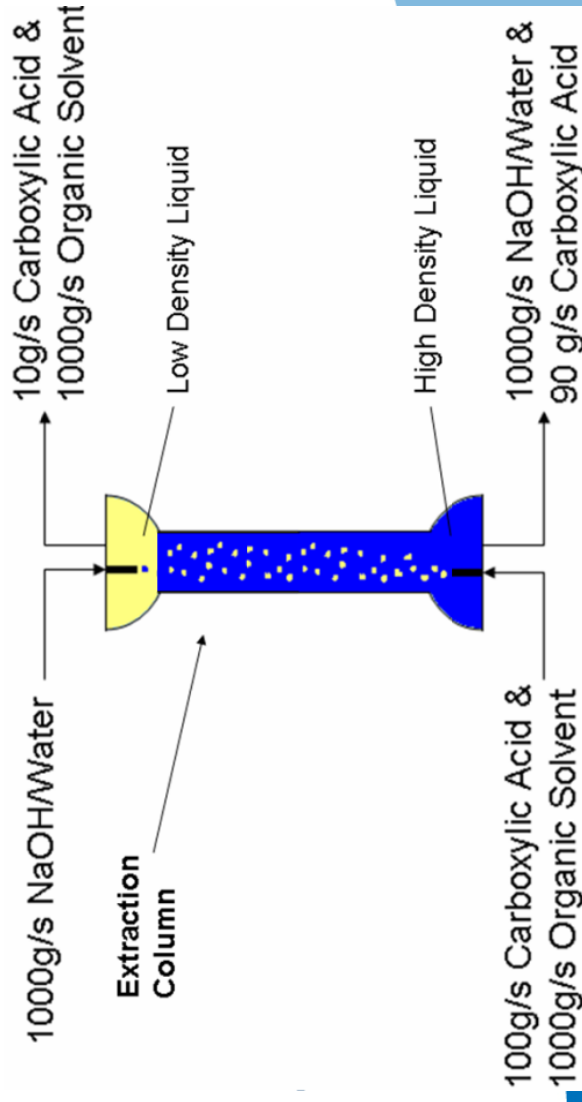
# Introduction

- Focus of paper is in the analysis methodology
- Hazard of concern: explosions due to nitration oxidation reactions (NOR) in solvent extraction technology

# Purpose of Review

- Plutonium Uranium Recovery by Extraction (PUREX) process uses solvent extraction
- Solvent or Liquid-liquid extraction consist in removing compounds from two immiscible liquids (aqueous and organic phases)

**Figure: Solvent Extraction Column Example**



# Conditions for NOR

- Temperature above 120oC
- High concentration of Nitric Acid
- Mass of tributyl phosphate (TBP) present
- Lack of pressure equalization system

# Risk Assessment

## Considerations and Limitations

- Limited scope PRA:
  - Generic risk due to external hazards were excluded from the analysis
  - Failures of heat transfer strategy in low temperature process vessels were not considered in the analysis
  - Semi-empirical model for the tributyl phosphate (TBP)-nitrate reactions based on thermal decomposition alone

# Risk Assessment

## Considerations and Limitations

- Quantitative analysis end state: annual probability of transport of TBP into process equipment with conditions that could promote NOR
- Consequence of NOR was assumed to be high for the facility worker
- Safety controls should be in place to reduce the likelihood of occurrence of the event to highly unlikely
- Consequence analysis was not performed

# Qualitative Assessment

- Screen and prioritize resources to processes of highest risk.
- Factors that may contribute to possibility of NOR:
  - Contact of organic and aqueous phase
  - Potential of TBP transfer
  - Heat sources
  - Heat balance



**Process vessels in the table were identified as higher risks and selected for further evaluation in the Quantitative Risk Assessment**



Process Vessel	Safety Strategy	Success Criteria
Evaporator: natural recirculation thermo-siphon type boiler	Evaporative Cooling	<ul style="list-style-type: none"> <li>- Maintain hot water system temperature below 122°C</li> <li>- Maintain minimum aqueous phase to TBP ratio</li> <li>- Maintain maximum TBP layer depth</li> <li>- Maintain maximum process solution temperature</li> <li>- Adequately vented system</li> </ul>
Collection Tank	Evaporative Cooling	<ul style="list-style-type: none"> <li>- Maintain tank temperature below 80°C</li> <li>- Maintain minimum aqueous phase to TBP ratio</li> <li>- Maintain maximum TBP layer depth</li> <li>- Maintain maximum process solution temperature</li> <li>- Adequately vented system</li> <li>- Tank flush once every six months</li> </ul>
Evaporator: natural circulation thermo-siphon evaporator	TBP Prevention	<ul style="list-style-type: none"> <li>- Prevent transfer of TBP to evaporator</li> </ul>

# Quantitative Assessment

- Quantitative evaluation using accident sequence delineation (event trees and fault trees)
- Quantification using SAPHIRE code.
- Point Frequency of conditions that could promote NOR was calculated
- Uncertainty (5<sup>th</sup> and 95<sup>th</sup> percentile)

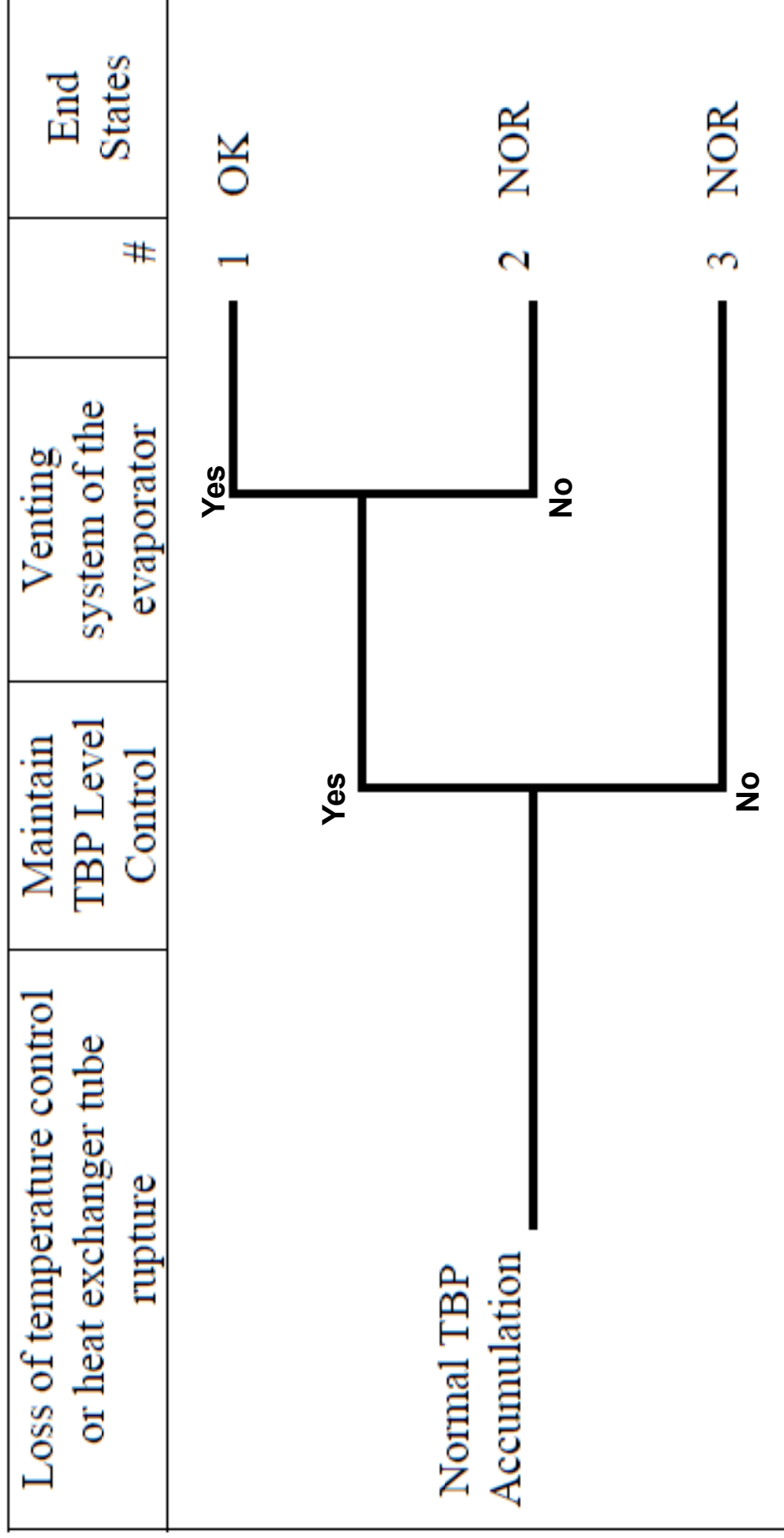
# Evaporator 1

- Upset conditions:
  - Normal TBP accumulation
  - Upset accumulation of TBP (Failure of process upstream barriers)
- Initiating Events:
  - Loss of temperature control
  - Heat exchanger tube rupture

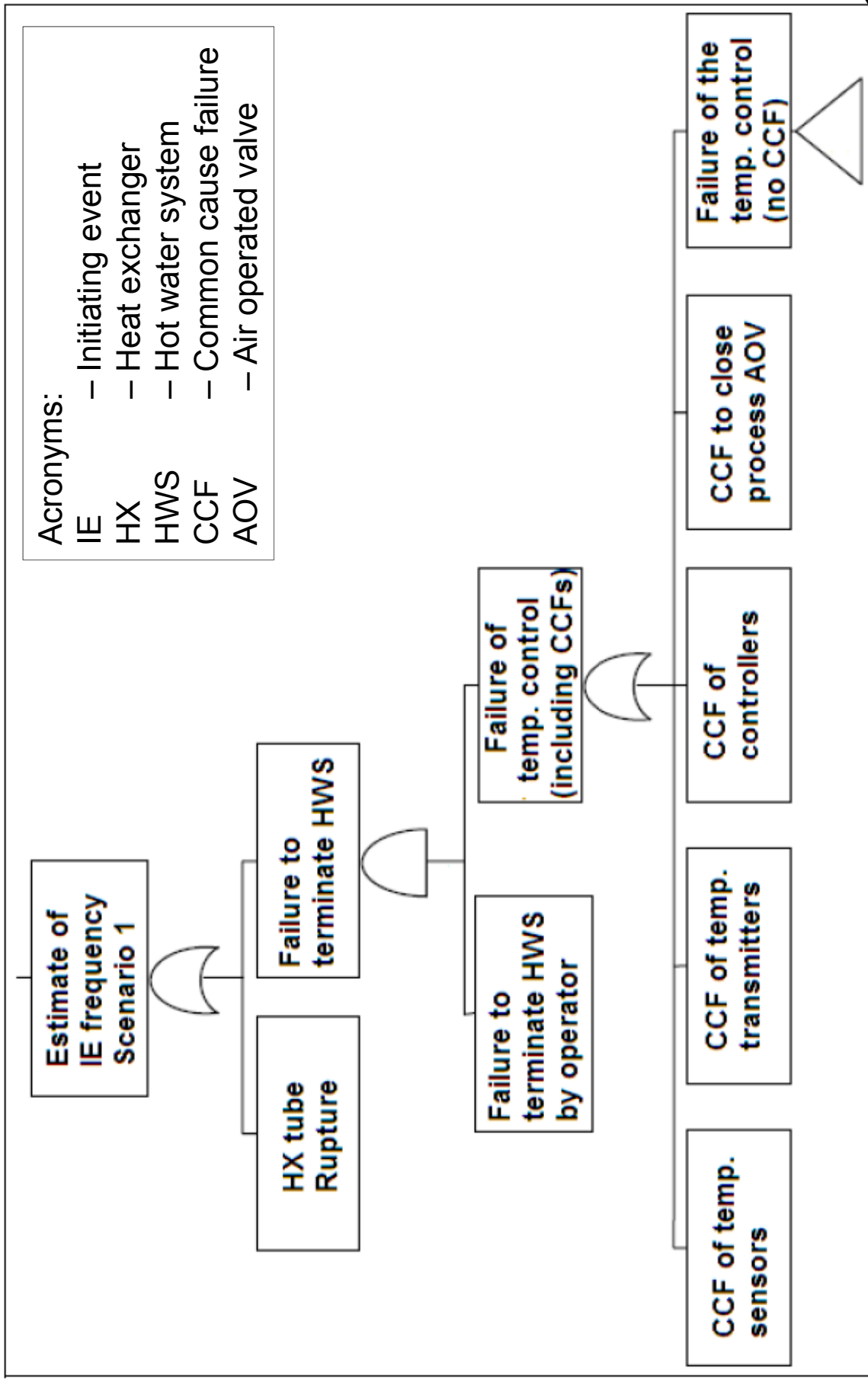
# Evaporator 1

- Dominant cut-sets:
  - Failure or ineffectiveness of density controls
  - Failure of sampling
  - failure diluents wash column
  - Malfunction of pulse extraction column

# Simplified Event tree for condition 1: normal accumulation of TBP



# Simplified Fault Tree of Initiating Event frequency of Scenario 1



# Concentrate collection tank

- Upset conditions:
  - Excessive accumulation of TBP
  - Large transfer of TBP
- Initiating Events:
  - Loss of cooling or mixing
  - Failure of spray mixing
  - Loss of mixing

- Dominant cut-sets:
  - Plugging of HEPA filters
  - Operator failure to recognize level alarm and take proper action



# Evaporator 2

- Upset conditions:
  - Accumulation of TBP
- Initiating Events:
  - Mechanical entrainment
  - Process malfunction leading to a relative large transfer of solvent

# Evaporator 2

- Dominant cut-sets:
  - Operational failure of passive systems to separate organic from the aqueous phase
  - Failure of the diluents wash columns
  - Failure of the air lift to stop solution transfer to the evaporator unit

# Conclusion

- PRA methods and tools can be successfully applied to model accident sequences in fuel cycle facilities
- Identify items of higher concern
- Identify vulnerabilities that may arise from combination of equipment failures and human errors
- Challenges:
  - Sparse data (equipment human reliability data)

# Questions?

