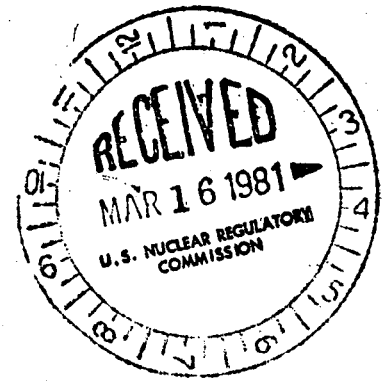


DSB

Iowa Electric Light and Power Company

March 11, 1981
DAEC-81-144

Mr. James G. Keppler, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission - Region III
799 Roosevelt Road
Glen Ellyn, IL 60137



Subject: Licensee Event Report No. 81-009
(30 day)

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted).

Very truly yours,

D. L. Mineck

Daniel L. Mineck
Chief Engineer
Duane Arnold Energy Center

Docket 50-331

attachment

DLM/DWT/pl

cc: Director, Office of Inspection and Enforcement (30)
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Director, Management Information and Program Control (3)
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

U. S. Nuclear Regulatory Commission
c/o Document Management Branch
Washington, D. C. 20555

NRC Resident Inspector - DAEC

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MAR 13 1981

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	IA	DA	CA	I	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
LICENSEE CODE					LICENSE NUMBER										LICENSE TYPE					57 CAT 58				

CON'T

01	L	6	0	5	0	0	0	3	3	1	7	0	2	1	2	8	1	9	0	3	1	1	8	1	9
REPORT SOURCE		DOCKET NUMBER					EVENT DATE					REPORT DATE													

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 While reviewing the scram discharge volume hardware surveillance testing

03 on Feb. 12, DAEC Operations personnel found one of the isolation valves

04 (V-18-19) to SDV high level switch LS-1861D in the closed position. This

05 valve is required to be open and LS-1861D operable. SDV high water level

06 inst. operability requirements are specified in T.S. Section 3.1 and

07 Table 3.1-1. No similar event reports have been submitted related to SDV

08 improper valve position. Redundant SDV hi level switches were functional.

09	R	R	A	C	V	A	L	V	E	X	E	D	
SYSTEM CODE			CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE	VALVE SUBCODE
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.			
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS		ATTACHMENT SUBMITTED	NPRO-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER				
X	Z	Z	Z	00000		N	N	N	V085				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Personnel error. It is assumed that valve V-18-19 was inadvertently left

11 closed following functional testing of LS-1861D conducted by Inst. Techs

12 . The valve was immediately opened upon discovery. The Inst. Techs have

13 been reinstructed on the importance of rigorously complying with the Su

14 rveillance Test Procedures. No further corrective action is planned.

15	E	0	9	7	NA	C	Operator	Observation	
FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		
ACTIVITY CONTENT		RELEASER OF RELEASE			AMOUNT OF ACTIVITY		LOCATION OF RELEASE		
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION					
PERSONNEL INJURIES NUMBER		DESCRIPTION							
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION							
ISSUED		DESCRIPTION							
PUBLICITY		DESCRIPTION							
NAME OF PREPARER		PHONE							

8103 170575

NAME OF PREPARER: D. W. Tooker

PHONE: 319-851-5611

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