

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8101220343      DOC. DATE: 81/01/14      NOTARIZED: NO      DOCKET #  
 FACIL: 50-331 Duane Arnold Energy Center, Iowa Electric Light & Pow: 05000331  
 AUTH. NAME: AUTHOR AFFILIATION  
 RAGER, M.S.      Iowa Electric Light & Power Co.  
 RECIPIENT AFFILIATION  
 Region 3, Chicago, Office of the Director

SUBJECT: LER 80-066/03L-0: on 801215, surveillance testing required by  
 Tech Spec 3.5.G.1 when one standby diesel generator  
 inoperable found not properly completed. Caused by operator  
 error. Operations personnel reinstructed by meeting & memo.

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	DIR, DIV OF LIC	1	1	DIR, ENGINEER120	1	1
	DIR, HUM FAC S21	1	1	DIR, SYS INTEG22	1	1
	EFF TR SYS BR23	1	1	EQUIP QUAL BR25	1	1
	GEOSCIENCES 26	1	1	I&C SYS BR 29	1	1
	I&E 05	2	2	JORDAN, E./IE	1	1
	LIC GUID BR 30	1	1	LIC QUAL BR 31	1	1
	MATL ENG BR 32	1	1	MECH ENG BR 33	1	1
	MPA	3	3	NRC PDR 02	1	1
	OP EX EVAL BR34	3	3	OR ASSESS BR 35	1	1
	POWER SYS BR 36	1	1	RAD ASSESS BR39	1	1
	REACT SYS BR 40	1	1	<b>REG FILE</b> 01	1	1
	REL & RISK A 41	1	1	SFTY PROG EVA42	1	1
	STRUCT ENG BR44	1	1	SYS INTERAC B45	1	1
EXTERNAL:	ACRS 46	16	16	LPDR 03	1	1
	NSIC 05	1	1	TERA: DOUG MAY	1	1

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01 IADAC1 00-000000-000 411111 45

CON'T REPORT SOURCE L05000331 121580 011481

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

02 During normal operation it was discovered that surveillance testing requ...
03 ired by Tech. Spec. 3.5.G.1 when one Standby Diesel Generator is inopera...
04 ble was not properly completed. Following removal of 1G-21 diesel from s...
05 ervice for maintenance, the "B" core spray system was not tested. The...
06 "A" core spray system and all other systems required to be tested were t...
07 ested with satisfactory results. There have been no previous occurrences...
08 involving failure to perform required testing when equip. is inoperable.

09 SYSTEM CODE CEF 11 CAUSE CODE A 12 CAUSE SUBCODE A 13 COMPONENT CODE ZZZZZZZZ 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16
17 LER/RO REPORT NUMBER 810 EVENT YEAR 80 SEQUENTIAL REPORT NO. 066 OCCURRENCE CODE 03 REPORT TYPE L REVISION NO. 0
ACTION TAKEN HX 18 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 00000 ATTACHMENT SUBMITTED N 23 NPRO-4 FORM SUB. N 24 PRIME COMP. SUPPLIER Z 25 COMPONENT MANUFACTURER Z999 25

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

10 Operator error. Operations personnel did not verify all required surveill...
11 lance testing had been properly completed. Operations personnel were reins...
12 tructed by meeting and memorandum on the need for strict adherence to pla...
13 nt procedures and T.S. requirements. Also in the future STA's will help r...
14 eview surveillance testing document packages to prevent recurrence.

15 FACILITY STATUS E 28 % POWER 099 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32
16 ACTIVITY CONTENT RELEASED OF RELEASE 7 33 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
17 PERSONNEL EXPOSURES NUMBER 000 37 TYPE Z 38 DESCRIPTION NA 39
18 PERSONNEL INJURIES NUMBER 000 40 DESCRIPTION NA 41
19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45

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