

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8012020546 DOC. DATE: 80/11/24 NOTARIZED: NO DOCKET #
 FACIL: 50-331 Duane Arnold Energy Center, Iowa Electric Light & Pow 05000331
 AUTH. NAME: AUTHOR AFFILIATION
 RAGER, M. S. Iowa Electric Light & Power Co.
 RECIP. NAME: RECIPIENT AFFILIATION
 Region 3, Chicago, Office of the Director

SUBJECT: LER 80-053/03L-0: on 801106, discovered that monthly functional test of turbine control valves fast closure for reactor protection sys trip & recirculation pump trip initiation logic had not been run for Oct.

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 TITLE: Incident Reports

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	<u>REG FILE</u> 01	1	1	REL & RISK A 41	1	1
	SFTY PROG EVA42	1	1	STRUCT. ENG. BR44	1	1
	SYS INTERAC B45	1	1			
EXTERNAL:	ACRS 46	16	16	LPDR 03	1	1
	NSIC 05	1	1	TERA: DOUG MAY	1	1

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LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 I A O A C I 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 1 4 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 28 LICENSE TYPE 30 57 CAT 58

01 REPORT SOURCE 60 61 0 5 0 0 0 3 3 1 7 1 1 0 6 8 0 3 1 1 2 4 8 0 9
7 8 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 |During normal operation it was discovered that the monthly functional te
03 |st of the Turbine Control Valves Fast Closure for Reactor Protection Sys
04 |tem trip and Recirc Pump Trip initiation logic had not been run for Octo
05 |ber. Tech.Spec. Table 4.1-1 gives the testing requirements for the recir
06 |lc pump trip logics. The test was completed sat on 11-5-80 to verify logi
07 |lc operability. No similar occurrence has been recorded with this test.

08 _____

09 I I A 11 A 12 A 13 Z Z Z Z Z Z 14 Z 15 Z 16
7 8 9 SYSTEM CODE 10 CAUSE CODE 11 CAUSE SUBCODE 12 COMPONENT CODE 13 COMP. SUBCODE 14 VALVE SUBCODE 15

17 LER/RO REPORT NUMBER 21 22 8 0 23 24 0 5 3 25 26 27 28 0 3 29 30 31 32 0

ACTION TAKEN 33 H 18 34 Z 19 35 Z 20 36 Z 21 37 0 0 0 0 0 40 41 N 22 42 N 24 43 Z 25 44 7 9 9 9 47 25

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 |Operator error. Operations personnel have been reinstructed on the impor
11 |tance of meeting Technical Specifications testing requirements. No furth
12 |er corrective action is planned at this time.

13 _____

14 _____

15 D 28 0 4 8 29 NA 30 A 31 Operator Observation 32
7 8 9 FACILITY STATUS 10 % POWER 11 OTHER STATUS 12 METHOD OF DISCOVERY 13 DISCOVERY DESCRIPTION 14

16 Z 33 Z 34 NA 35 NA 36
7 8 9 ACTIVITY CONTENT 10 RELEASED OF RELEASE 11 AMOUNT OF ACTIVITY 12 LOCATION OF RELEASE 13

17 0 0 0 37 Z 38 NA 39
7 8 9 PERSONNEL EXPOSURES 10 NUMBER 11 TYPE 12 DESCRIPTION 13

18 0 0 0 40 NA 41
7 8 9 PERSONNEL INJURIES 10 NUMBER 11 DESCRIPTION 12

19 Z 42 NA 43
7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 TYPE 11 DESCRIPTION 12

20 N 44 NA 45
7 8 9 PUBLICITY 10 ISSUED DESCRIPTION 11

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