

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8008130510 DOC.DATE: 80/08/07 NOTARIZED: NO
 FACIL:50-331 Duane Arnold Energy Center, Iowa Electric Light & Pow
 AUTH.NAME AUTHOR AFFILIATION
 ROGER,M. Iowa Electric Light & Power Co.
 RECIP.NAME RECIPIENT AFFILIATION
 Region 3, Chicago, Office of the Director

DOCKET #
 05000331

SUBJECT: LER 80-032/03L-0:on 800708,during normal surveillance testing,emergency diesel generator 1G-21 was found unresponsive to local or remote governor control.Caused by oxidized current connection contacts.Contacts wiped.

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 1+1
 TITLE: Incident Reports

NOTES:

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4

60

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | I A D A C 1 | 000-0000000-000 | 4 | 5

01 | REPORT SOURCE | L | 05000331 | 070880 | 080780

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

02 | During normal surveillance testing, Emergency Diesel Generator 1G-21
03 | was found unresponsive to local or remote governor control. The diese
04 | l was subsequently shutdown to allow inspection of its Control Cabine
05 | t. Tech. Spec. 3.8.A.2 Requires both diesel generators be operable dur
06 | ing reactor operation. Subsequent testing determined 1G-31 D/G was op
07 | erable and responsive to local and remote governor control. No previo
08 | us occurrences of this nature have been recorded.

09 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE

17 | LEI/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRO-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

10 | The cause was determined to be oxidized contacts connecting the curre
11 | nt transformer to the generator. The contacts were wiped and generato
12 | r was retested satisfactorily. Exciter-Regulator circuitry which incl
13 | udes the affected contacts is manu. by Basler Electronics, Type SBSR-H
14 | V. Future action will include cleaning of contacts on both D/G sets.

15 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION

16 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE

17 | PERSONNEL EXPOSURES | NUMBER | TYPE | DESCRIPTION

18 | PERSONNEL INJURIES | NUMBER | DESCRIPTION

19 | LOSS OF OR DAMAGE TO FACILITY | TYPE | DESCRIPTION

20 | PUBLICITY ISSUED | DESCRIPTION