

2010 Decommissioning Funding Status reports - Summary Table

<u>Cat</u>	<u>Plant Name</u>		<u>MWth</u>	<u>Termination Date as of 3/31/2011</u>	<u>NRC Minimum Formula</u>	<u>Site Specific Cost Estimate</u>	<u>Certifying to Site Specific Cost Estimate (Note 1)</u>	Projected Decommissioning Funding Amount including pro rata credit	Difference in NRC Minimum Formula and Projected Trust Fund Amount	How Shortfall was resolved	DFS report analysis (ADAMS Accession Number)
1	Arkansas Nuclear One, Unit 1	PWR	2568	5/21/2034	\$433,939,112	not provided	N/A	\$703,281,063	\$269,341,952		ML112351069
1	Arkansas Nuclear One, Unit 2	PWR	3026	7/17/2038	\$451,858,957	not provided	N/A	\$660,450,544	\$208,591,587		ML112351088
2H	Arnold (Duane) Energy Center	BWR	1912	2/21/2034	\$553,138,619	\$603,358,000	Yes	\$524,063,546	SAFSTOR		ML112351089
2	Beaver Valley Power Station, Unit 1	PWR	2900	1/29/2036	\$461,324,311	not provided	N/A	\$410,149,735	(\$51,174,576)	Parent Company Guarantee (Note 2)	ML112351092
2H	Beaver Valley Power Station, Unit 2	PWR	2900	5/27/2047	\$461,324,311	not provided	N/A	\$626,831,483	\$165,507,172		ML112351099
2	Braidwood Station, Unit 1	PWR	3586	10/17/2026	\$472,417,086	\$615,495,000	Yes	\$334,099,624	SAFSTOR		ML112351218
2	Braidwood Station, Unit 2	PWR	3586	12/18/2027	\$472,417,086	\$672,827,000	Yes	\$373,237,042	SAFSTOR		ML112351223
1	Brown's Ferry Nuclear Power Station, Unit 1	BWR	3458	12/20/2033	\$608,918,683	not provided	N/A	\$800,335,005	\$191,416,322		ML112351225
1	Brown's Ferry Nuclear Power Station, Unit 2	BWR	3458	6/28/2034	\$608,918,683	not provided	N/A	\$767,268,160	\$158,349,477		ML112351230
1	Brown's Ferry Nuclear Power Station, Unit 3	BWR	3458	6/2/2036	\$608,918,683	not provided	N/A	\$766,615,128	\$157,696,445		ML112351237
1	Brunswick Steam Electric Plant, Unit 1	BWR	2923	9/8/2036	\$587,750,866	not provided	N/A	\$714,435,157	\$126,684,291		ML112351240
1	Brunswick Steam Electric Plant, Unit 2	BWR	2923	12/27/2034	\$587,750,866	not provided	N/A	\$744,636,056	\$156,885,190		ML112351241
2	Byron Station, Unit 1	PWR	3586	10/31/2024	\$472,417,086	\$604,059,000	Yes	\$356,164,249	SAFSTOR		ML112351244
2	Byron Station, Unit 2	PWR	3586	11/6/2026	\$472,417,086	\$656,548,000	Yes	\$360,126,674	SAFSTOR		ML112351245
1	Callaway Plant	PWR	3565	10/18/2024	\$472,417,086	\$600,281,737	Yes	\$801,596,353	SAFSTOR		ML112351246
2	Calvert Cliffs Nuclear Power Plant, Unit 1	PWR	2737	7/31/2034	\$440,551,456	\$602,303,000	Yes	\$358,490,407	SAFSTOR		ML112351250
2	Calvert Cliffs Nuclear Power Plant, Unit 2	PWR	2737	8/13/2036	\$440,551,456	\$601,447,000	Yes	\$484,378,388	SAFSTOR		ML112351252
1	Catawba Nuclear Station, Unit 1	PWR	3411	12/5/2043	\$466,847,886	not provided	N/A	\$794,679,013	\$327,831,127		ML112351256
1	Catawba Nuclear Station, Unit 2	PWR	3411	12/5/2043	\$466,847,886	not provided	N/A	\$798,758,696	\$331,910,810		ML112351259
2	Clinton Power Station	BWR	3473	9/29/2026	\$616,079,083	\$795,863,000	Yes	\$566,786,129	SAFSTOR		ML112351262
1	Columbia Generating Station	BWR	3486	12/20/2023	\$464,320,048	not provided	N/A	\$937,386,920	\$473,066,871		ML112351263
1	Comanche Peak Steam Electric Station, Unit 1	PWR	3458	2/8/2030	\$466,847,886	not provided	N/A	\$591,058,414	\$124,210,528		ML112351264
1	Comanche Peak Steam Electric Station, Unit 2	PWR	3458	2/2/2033	\$466,847,886	not provided	N/A	\$716,340,429	\$249,492,543		ML112351265
1	Cook (Donald C.) Nuclear Power Plant, Unit 1	PWR	3304	10/25/2034	\$468,256,216	not provided	N/A	\$834,370,641	\$366,114,425		ML112351268
1	Cook (Donald C.) Nuclear Power Plant, Unit 2	PWR	3468	12/23/2037	\$472,417,086	not provided	N/A	\$835,305,502	\$362,888,416		ML112351273
1	Cooper Nuclear Station	BWR	2419	1/18/2034	\$573,962,092	\$574,906,000	Yes	\$936,000,504	Site-Specific DECON		ML112351282
1	Crystal River Nuclear Plant, Unit 3	PWR	2609	12/3/2016	\$435,543,290	not provided	N/A	\$668,659,510	\$233,116,220		ML112351284
2	Davis-Besse Nuclear Power Station	PWR	2817	4/22/2017	\$448,974,400	not provided	N/A	\$522,731,762	\$73,757,362		ML112351286
1	Diablo Canyon Nuclear Power Plant, Unit 1	PWR	3411	11/2/2024	\$472,584,981	\$583,900,000	Yes	\$1,517,182,480	Site-Specific DECON		ML112351291
1	Diablo Canyon Nuclear Power Plant, Unit 2	PWR	3411	8/26/2025	\$472,584,981	\$546,500,000	Yes	\$1,954,934,289	Site-Specific DECON		ML112351295
2	Dresden Nuclear Power Station, Unit 2	BWR	2957	12/22/2029	\$596,058,795	not provided	N/A	\$744,094,318	\$148,035,523		ML112360120
2	Dresden Nuclear Power Station, Unit 3	BWR	2957	1/2/2031	\$596,058,795	not provided	N/A	\$776,574,163	\$180,515,368		ML112360124
1	Farley (Joseph M.) Nuclear Plant, Unit 1	PWR	2775	6/25/2037	\$442,038,255	not provided	N/A	\$601,611,145	\$159,572,889		ML112360126
1	Farley (Joseph M.) Nuclear Plant, Unit 2	PWR	2775	3/31/2041	\$442,038,255	not provided	N/A	\$631,713,220	\$189,674,964		ML112360128
1	Fermi (Enrico) Atomic Power Plant, Unit 2	BWR	3430	3/20/2025	\$967,014,283	not provided	N/A	\$1,766,864,483	\$799,850,199		ML112360130
2	Fitzpatrick (James A.) Nuclear Power Plant	BWR	2536	10/17/2034	\$590,202,975	not provided	N/A	\$926,437,721	\$336,234,746		ML112360132
1	Fort Calhoun Station	PWR	1500	8/9/2033	\$396,830,352	\$477,199,000	No	\$549,225,913	\$152,395,561		ML112360141
2	Ginna (Robert E.) Nuclear Power Plant	PWR	1775	9/18/2029	\$415,889,465	\$623,221,000	Yes	\$412,204,509	SAFSTOR		ML112360144
1	Grand Gulf Nuclear Station	BWR	3898	11/1/2024	\$608,918,683	not provided	N/A	\$1,005,567,890	\$64,351,042		ML112370012
1	Harris (Shearon) Nuclear Power Plant	PWR	2900	10/24/2046	\$446,929,043	not provided	N/A	\$1,626,691,701	\$1,179,762,658		ML112370014
1	Hatch (Edwin I.) Nuclear Plant, Unit 1	BWR	2804	8/6/2034	\$582,920,111	not provided	N/A	\$683,860,887	\$100,940,776		ML112370016
1	Hatch (Edwin I.) Nuclear Plant, Unit 2	BWR	2804	6/13/2038	\$582,920,111	not provided	N/A	\$708,642,036	\$125,721,925		ML112370018
2	Hope Creek Nuclear Power Station	BWR	3840	4/11/2026	\$628,251,763	provided	Yes	\$567,072,990	SAFSTOR		ML112370020

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2	Indian Point, Unit 2	PWR	3216	9/28/2013	\$474,086,454	\$696,200,000	Yes	\$424,838,985	SAFSTOR		ML112370023
2	Indian Point, Unit 3	PWR	3216	12/12/2015	\$474,086,454	\$836,445,000	Yes	\$584,566,060	SAFSTOR		ML112370033
2	Kewaunee Nuclear Power Plant	PWR	1772	12/21/2033	\$407,599,662	not provided	N/A	\$849,314,910	\$441,715,248		ML112370036
2	LaSalle County Station, Unit 1	BWR	3546	4/17/2022	\$616,079,083	\$683,505,000	Yes	\$465,946,096	SAFSTOR		ML112370039
2	LaSalle County Station, Unit 2	BWR	3489	12/16/2023	\$616,079,083	\$670,100,000	Yes	\$473,311,815	SAFSTOR		ML112370042
1	Limerick Generating Station, Unit 1	BWR	3458	10/26/2024	\$628,251,763	not provided	N/A	\$528,210,057	(\$100,041,706)	No resolution provided	ML112370045
1	Limerick Generating Station, Unit 2	BWR	3458	6/22/2029	\$628,251,763	not provided	N/A	\$771,619,849	\$143,368,086		ML112370048
1	McGuire (William B.) Nuclear Station, Unit 1	PWR	3411	6/12/2041	\$466,847,886	not provided	N/A	\$848,939,081	\$382,091,195		ML112370138
1	McGuire (William B.) Nuclear Station, Unit 2	PWR	3411	3/3/2043	\$466,847,886	not provided	N/A	\$1,115,233,893	\$648,386,007		ML112370144
2	Millstone Nuclear Power Station, Unit 2	PWR	2700	11/25/2045	\$453,247,005	not provided	N/A	\$672,140,593	\$218,893,588		ML112370148
2H	Millstone Nuclear Power Station, Unit 3	PWR	3411	9/8/2030	\$481,884,726	not provided	N/A	\$803,050,157	\$321,165,431		ML112370149
1	Monticello Nuclear Generating Plant	BWR	1775	9/8/2030	\$547,511,763	not provided	N/A	\$732,369,861	\$184,858,098		ML112370152
2	Nine Mile Point Nuclear Station, Unit 1	BWR	1850	8/22/2029	\$561,470,928	\$766,578,000	Yes	\$583,283,235	SAFSTOR		ML112370153
2H	Nine Mile Point Nuclear Station, Unit 2	BWR	3467	10/31/2046	\$628,251,763	\$889,163,000	Yes	\$664,620,021	SAFSTOR		ML112370154
1	North Anna Power Station, Unit 1	PWR	2940	4/1/2038	\$448,494,095	not provided	N/A	\$508,974,662	\$60,480,567		ML112370155
1	North Anna Power Station, Unit 2	PWR	2940	8/21/2040	\$448,494,095	not provided	N/A	\$516,084,655	\$67,590,561		ML112370156
1	Oconee Nuclear Station, Unit 1	PWR	2568	2/6/2033	\$433,939,112	not provided	N/A	\$493,066,983	\$59,127,872		ML112370157
1	Oconee Nuclear Station, Unit 2	PWR	2568	10/6/2033	\$433,939,112	not provided	N/A	\$499,331,287	\$65,392,176		ML112371757
1	Oconee Nuclear Station, Unit 3	PWR	2568	7/19/2034	\$433,939,112	not provided	N/A	\$729,189,311	\$295,250,199		ML112371761
2	Oyster Creek Nuclear Power Plant	BWR	1930	4/9/2029	\$564,821,604	not provided	N/A	\$914,963,751	\$350,142,147		ML112371763
2	Palisades Nuclear Plant	PWR	2565	3/24/2031	\$438,996,952	not provided	N/A	\$434,867,608	(\$4,129,343)	Trust fund increase by report submittal (Note 3)	ML112371764
1	Palo Verde Nuclear Generating Station, Unit 1	PWR	3990	6/1/2025	\$472,584,981	\$529,232,000	Yes	\$1,128,962,969	\$599,730,969		ML112371774
1	Palo Verde Nuclear Generating Station, Unit 2	PWR	3990	4/24/2026	\$472,584,981	\$578,116,000	Yes	\$1,240,898,826	\$662,782,826		ML112371777
1	Palo Verde Nuclear Generating Station, Unit 3	PWR	3990	11/25/2027	\$472,584,981	\$640,406,000	Yes	\$1,431,413,298	\$791,007,298		ML112371779
1	Peach Bottom Atomic Power Station, Unit 2	BWR	3514	8/8/2033	\$628,251,763	not provided	N/A	\$743,773,488	\$115,521,724		ML112371783
1	Peach Bottom Atomic Power Station, Unit 3	BWR	3514	7/2/2034	\$628,251,763	not provided	N/A	\$785,190,309	\$156,938,545		ML112371784
2H	Perry Nuclear Power Plant	BWR	3758	3/18/2026	\$616,079,083	not provided	N/A	\$596,845,222	(\$19,233,861)	Parent Company Guarantee (Note 4)	ML112371790
2	Pilgrim Station	BWR	2028	6/8/2012	\$568,926,182	not provided	N/A	\$713,712,434	\$144,786,252		ML112371799
2	Point Beach Nuclear Plant, Unit 1	PWR	1540	10/5/2030	\$398,414,074	not provided	N/A	\$413,379,634	\$14,965,560		ML112371802
2	Point Beach Nuclear Plant, Unit 2	PWR	1540	3/8/2033	\$398,414,074	not provided	N/A	\$408,658,874	\$10,244,799		ML112371805
1	Prairie Island Nuclear Plant, Unit 1	PWR	1677	8/9/2013	\$403,838,322	not provided	N/A	\$403,080,365	(\$757,957)	Obtained License Extension (Note 5)	ML112371809
1	Prairie Island Nuclear Plant, Unit 2	PWR	1677	10/29/2014	\$403,838,322	not provided	N/A	\$438,446,316	\$34,607,994		ML112371815
2H	Quad Cities Station, Unit 1	BWR	2957	12/14/2032	\$596,058,795	not provided	N/A	\$767,516,417	\$171,457,622		ML112371817
2H	Quad Cities Station, Unit 2	BWR	2957	12/14/2032	\$596,058,795	not provided	N/A	\$834,446,571	\$238,387,776		ML112371820
1	River Bend Station (Regulated)	BWR	3091	8/29/2025	\$416,199,528	not provided	N/A	\$542,772,902	\$126,573,374		ML112371825
2	River Bend Station (Non-Regulated)	BWR	3091	8/29/2025	\$178,371,226	not provided	N/A	\$313,103,638	\$134,732,411		ML112371825
1	Robinson (H.B.) Plant, Unit 2	PWR	2339	7/31/2030	\$424,979,189	not provided	N/A	\$887,704,526	\$462,725,337		ML112371829
1	Salem Nuclear Generating Station, Unit 1	PWR	3459	8/13/2016	\$481,884,726	not provided	N/A	\$531,495,097	\$49,610,371		ML112371832
1	Salem Nuclear Generating Station, Unit 2	PWR	3459	4/18/2020	\$481,884,726	not provided	N/A	\$523,385,673	\$41,500,947		ML112371834
1	San Onofre Nuclear Generating Station, Unit 2	PWR	3438	2/16/2022	\$472,584,981	\$1,148,800,000	Yes	\$1,967,090,535	SAFSTOR		ML112371893
1	San Onofre Nuclear Generating Station, Unit 3	PWR	3438	11/15/2022	\$472,584,981	\$1,136,100,000	Yes	\$2,265,678,306	SAFSTOR		ML112371902
2H	Seabrook Nuclear Power Station	PWR	3648	3/15/2030	\$481,884,726	\$508,677,000	No	\$785,475,709	\$303,590,983		ML112371904

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1	Sequoyah Nuclear Plant, Unit 1	PWR	3455	9/17/2020	\$466,847,886	not provided	N/A	\$579,176,642	\$112,328,756		ML112371905
1	Sequoyah Nuclear Plant, Unit 2	PWR	3455	9/15/2021	\$466,847,886	not provided	N/A	\$580,769,907	\$113,922,021		ML112371906
1	South Texas Project, Unit 1	PWR	3853	8/20/2027	\$466,847,886	not provided	N/A	\$565,599,946	\$98,752,060		ML112371908
1	South Texas Project, Unit 2	PWR	3853	12/15/2028	\$466,847,886	not provided	N/A	\$636,097,851	\$169,249,965		ML112371909
1	St. Lucie Plant, Unit 1	PWR	2700	3/1/2036	\$439,103,783	\$534,825,000	No	\$1,230,922,217	\$791,818,434		ML112371910
1	St. Lucie Plant, Unit 2	PWR	2700	4/6/2043	\$439,103,783	\$517,410,000	No	\$1,354,915,082	\$915,811,299		ML112371914
1	Summer (Virgil C.) Nuclear Station	PWR	2900	8/6/2042	\$446,929,043	not provided	N/A	\$472,128,433	\$25,199,391		ML112380102
1	Surry Power Station, Unit 1	PWR	2587	5/25/2032	\$434,682,511	not provided	N/A	\$455,811,772	\$21,129,261		ML112371917
1	Surry Power Station, Unit 2	PWR	2587	1/29/2033	\$434,682,511	not provided	N/A	\$465,171,467	\$30,488,956		ML112380108
2H	Susquehanna Steam Electric Station, Unit 1	BWR	3952	7/17/2042	\$628,251,763	not provided	N/A	\$748,479,284	\$120,227,521		ML112380116
2H	Susquehanna Steam Electric Station, Unit 2	BWR	3952	3/23/2044	\$628,251,763	not provided	N/A	\$848,112,155	\$219,860,392		ML112371918
2	Three Mile Island Nuclear Station, Unit 1	PWR	2568	4/19/2034	\$447,915,983	not provided	N/A	\$834,917,528	\$387,001,545		ML112380013
1	Turkey Point Station, Unit 3	PWR	2300	7/19/2032	\$423,453,263	\$449,543,000	No	\$961,079,404	\$537,626,141		ML112380014
1	Turkey Point Station, Unit 4	PWR	2300	4/10/2033	\$423,453,263	\$483,444,000	No	\$1,097,862,809	\$674,409,546		ML112380015
2	Vermont Yankee Power Station	BWR	1912	3/21/2012	\$564,067,702	not provided	N/A	\$815,557,902	\$251,490,200		ML112380016
1	Vogtle (Alvin W.) Nuclear Plant, Unit 1	PWR	3625	1/16/2047	\$466,847,886	not provided	N/A	\$543,908,953	\$77,061,067		ML112380018
1	Vogtle (Alvin W.) Nuclear Plant, Unit 2	PWR	3625	2/9/2049	\$466,847,886	not provided	N/A	\$619,942,994	\$153,095,108		ML112380020
1	Waterford Generating Station, Unit 3	PWR	3716	12/18/2024	\$466,847,886	not provided	N/A	\$514,032,722	\$47,184,836		ML112380022
1	Watts Bar Nuclear Plant, Unit 1	PWR	3459	11/9/2035	\$466,847,886	not provided	N/A	\$583,886,166	\$117,038,280		ML112380023
1	Wolf Creek Generating Station	PWR	3565	3/11/2045	\$472,417,086	\$551,144,760	Yes	\$1,078,399,453	SAFSTOR		ML112380024

Definition of Terms:

Cat = Category - the licensee is categorized with respect to their qualification to use an external sinking fund as its only financial assurance method. The circumstances necessary to achieve qualification are given in 10 CFR 50.75(e)(1)(ii). In general, the licensee may use an external sinking fund if it is allowed to collect funds for decommissioning through ratemaking regulation or non-bypassable charges. Category 1 licensees are authorized to collect funds for decommissioning through ratemaking regulation or non-bypassable charges. Licensees who set their own rates are in this category. Investor owned utility licensees normally are in Category 1. Some merchant plant licensees may be placed in Category 1 if they are eligible to collect non-bypassable charges. Category 2 licensees do not have access to funds from ratepayers or non-bypassable charges. Merchant plants normally fall into this category. Category 2H licensees sell the output of their plant in both utility and merchant markets, and collect only part of the cost of decommissioning through ratemaking regulation or non-bypassable charges.

SAFSTOR - a licensee provided a site-specific cost estimate assuming a period of safe storage of the site before completing decommissioning
 Site-specific DECON - a licensee provided a site-specific cost estimate assuming immediate dismantlement/decommissioning

Notes:

- Note 1 - A licensee is allowed to certify to a site-specific cost estimate as long as that amount is equal to or greater than the amount calculated in 10 CFR 50.75(c).
- Note 2 - The NRC staff analysis with the Parent Company Guarantee for Beaver Valley, Unit 1 can be found at ADAMS Accession No. ML112380025
- Note 3 - The NRC staff analysis with the 2/28/2011 trust fund balance for Palisades can be found at ADAMS Accession No. ML112380027
- Note 4 - The NRC staff analysis with the Parent Company Guarantee for Perry can be found at ADAMS Accession No. ML112380028
- Note 5 - The NRC staff analysis with the NRC approved license extension for Prairie Island, Unit 1 can be found at ADAMS Accession No. ML112380032