

Plant name: Turkey Point Station, Unit 4

Docket Number: 50-251

- 1 The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c):

\$423,579,900

Did the licensee identify the amount of estimated radiological funds? (Y/N)

Y

- 2 The total amount of dollars accumulated at the end of the appropriate year: (see below)

Licensee:	% Owned:	Category:	Amount in Trust Fund:
FPL	100.00%	1	\$657,399,673

Total Trust Fund Balance **\$657,399,673**

- 3 Schedule of the annual amounts remaining to be collected: (provided/none)

none¹

- 4 Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections: (see below)

Rate of Return on Earnings	Escalation Rate	Rate(s) of Other Factors	Real Rate of Return	PUC Verified (Y/N)	Allowed through Decom (Y/N)	RAI Needed (Y/N)	Post-RAI		
							PUC Verified (Y/N)	Allowed through Decom (Y/N)	Rates Determined (Y/N)
3.90%	2.95%	0.00%	0.95%	N	N	Y	N	N	Y

- 5 Any contracts upon which the licensee is relying? (Y/N)

N

- 6 Any modifications to a licensee's method of providing decommissioning funding assurance? (Y/N)

N

- 7 Any material changes to trust agreements? (Y/N)

N

If a change has occurred, the reviewer will document on this sheet that a change has occurred and identify the reviewer who will evaluate the change: (see below)

¹ Pursuant to FPSC Order No. PSC-05-0902-S-El, customer contributions to the DTF were suspended effective 9/1/2005
Rates provided are non-approved rates by the PUC but were filed with Florida Public Service Commission in December 2010

Plant name: Turkey Point Station, Unit 4 **Docket Number:** 50-251

Date of Operation: Month: 12 Day: 31 Year: 2010
Termination of Operations: 4 10 2033

BWR/PWR	MWth	1986\$	ECI	Base Lx		Lx	Px	Latest Month Px	Base Px	Fx	Latest Month Fx	Base Fx		Ex		Bx
PWR	2300	\$95,240,000	112.8	1.98	0.65	2.23	1.676	191.4	114.2	3,049	250.0	82.0	0.13	2.253	0.22	12.28

NRC Minimum: \$423,453,263 **Site Specific:**

Licensee:	% Owned:	Category:	Amount of NRC Minimum/Site Specific:	Amount in Trust Fund:
FPL	100.00%	1	\$423,453,263	\$657,399,673
			Total Fund Balance:	\$657,399,673

Step 1:
Earnings Credit:

Trust Fund Balance:	Real Rate of Return per year	Years Left in License	Total Earnings:	Does Licensee Pass:
\$657,399,673	2%	22.28	\$1,021,892,430	YES

Step 2:

Accumulation:

Value of Annuity per year (amount/See Annuity Sheet)	Real Rate of Return per year	Number of Annual Payments:	Total Annuity:
\$0	2%	0	\$0

Total Annuity	Real Rate of Return per year	Years remaining after annuity	Total Step 2:
\$0	2%	22.28	\$0

Total Step 1 + Step 2	Does Licensee Pass:
\$1,021,892,430	YES

Step 3:
Decom Period:

Total Earnings:	Real Rate of Return per year	Decom Period:	Total Earnings for Decom:
\$1,021,892,430	2%	7	\$75,970,379

Total of Steps 1 thru 3:	Does Licensee Pass:	Shortfall:
\$1,097,862,809	YES	NO

Signature: Aaron Szabo
 Date: 6/14/2011
 Signature: Shawn Harwell
 Date: 7/25/2011

Plant name: Turkey Point Station, Unit 4 **Docket Number:** 50-251

Month: 12 **Day:** 31 **Year:** 2010

Date of Operation: 12 31 2010

Termination of Operations: 4 10 2033

If licensee is granted greater than 2% RRR

Step 4:

Earnings Credit:

Trust Fund Balance:	Real Rate of Return per year	Years Left in License	Total Earnings:	Does Licensee Pass:
\$657,399,673	2.00%	22.28	\$1,021,892,430	YES

Step 5:

Accumulation:

Value of Annuity per year	Real Rate of Return per year	Number of Annual Payments:	Total Annuity:
\$0	2.00%	0	\$0

Total Annuity	Real Rate of Return per year	Years remaining after annuity	Total Step 5
\$0	2.00%	22.28	\$0

Total Step 4 + Step 5	Does Licensee Pass:
\$1,021,892,430	YES

Step 6:

Decom Period:

Total Earnings:	Real Rate of Return per year	Decom Period:	Total Earnings for Decom:
\$1,021,892,430	2.00%	7	\$75,970,379

Total of Steps 4 thru 6:	Does Licensee Pass:	Shortfall:
\$1,097,862,809	YES	NO

Signature: Aaron Szabo
Date: 6/14/2011
Signature: Shawn Harwell
Date: 7/25/2011