Datasheet 1

Plant name:		Oyster Creek Nuclear Power Plant					Docket Number:		:	50-219
1	The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c): ¹								\$570,853,00	0
	Did the	icensee identify			Y					
2	The total a									
	Licensee: % Owned: Category: Amount in Trust Fund:						l			
	Exelon Generation Company, LLC 100.00% 2 \$722,955,000									
	•		•				Total Trus	t Fund Balance	\$722,955,00	0
3	Schedule of the annual amounts remaining to be collected: (provided/none)									
4	Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections: (see below)									
							Post-RAI	AI		
	Rate of Return on EarningsEscalati Rate	on Rate(s) of Other Factors	Real Rate of Return	PUC Verified (Y/N)	Allowed through Decom (Y/N)	RAI Needed (Y/N)	PUC Verified (Y/N)	Allowed through Decom (Y/N)	Rates Determined (Y/N)	
			2.00%							
5	Any contracts upon which the licensee is relying? (Y/N)								Ν	
6	Any modifications to a licensee's method of providing decommissioning funding assurance? (Y/N)								Y ²	
7	Any material changes to trust agreements? (Y/N)								Ν	
	If a change has occur	red, the reviewer	will docume	nt on this she	et that a change has occurred a	nd identify tl	he reviewer			

who will evaluate the change: (see below)

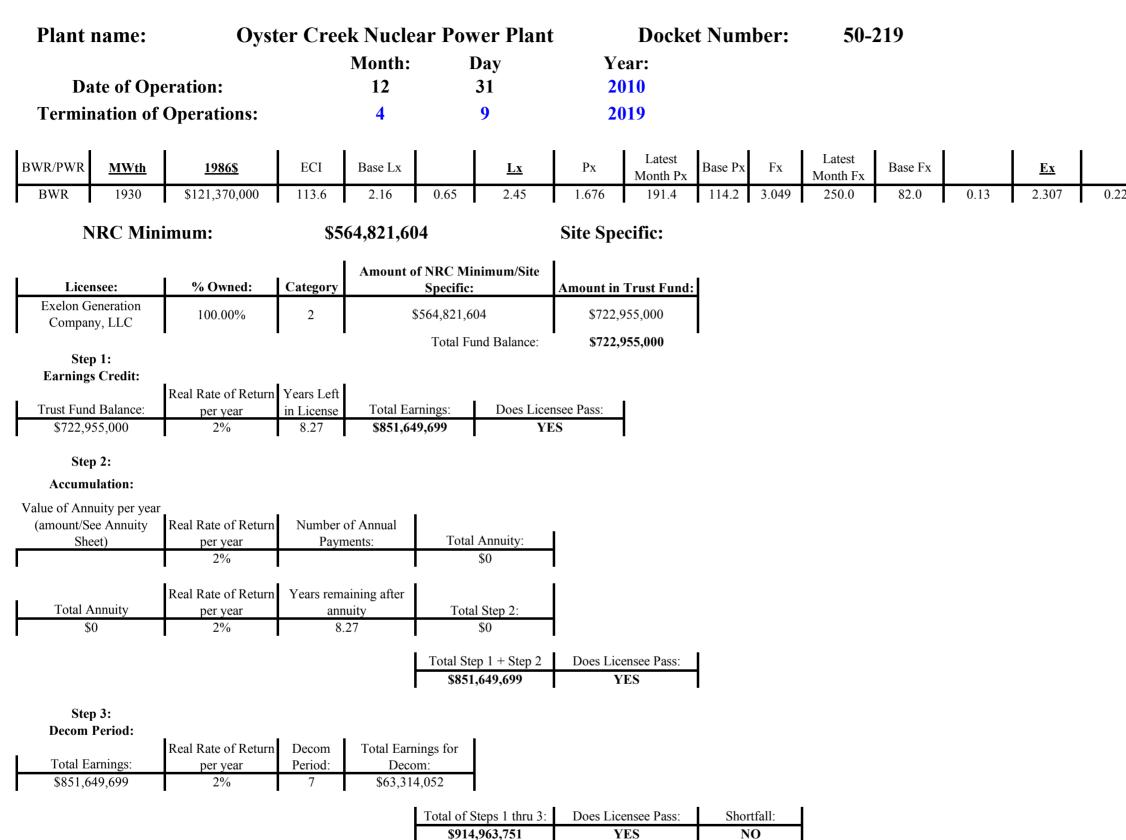
¹ Licensee calculated MFA higher than NRC calculations. Justification, including factors used, were provided to NRC for review. No further review required.

² Financial assurance provided by prepayment method coupled with an external trust fund. No further review required.

Signature: Shawn Harwell Date: 8/3/2011 Signature: Aaron L. Szabo Date: 8/15/2011

Spreadsheet created by: Aaron Szabo, Shawn Harwell Formulas verified by: Clayton Pittiglio

Datasheet 2



Signature: Shawn Harwell Date: 8/3/2011 Signature: Aaron L. Szabo Date: 8/15/2011

	<u>Bx</u>
0.22	12.54

Datasheet 2

Plant name:	Oyst	ter Creel	x Nuclear P	ower Plant	Docket Number:		50-219
Data of O	avation.]	Month: 12	Day 31	Year: 2010		
Date of Operation:							
Termination of Operations:			4	9	2019	2019	
<u>_</u>	nted greater than 2% R	RR					
Step 4: Earnings Credit:							
	Real Rate of Return	Years Left					
Larnings creat.	Real Rate of Return						
Trust Fund Balance:	per year	in License	Total Earnings:	Does Licensee	e Pass:		

Step 5:

step 5.						
Accumulation:						
	Real Rate of Return	Number	of Annual			
Value of Annuity per year	per year	Payn	nents:	Total Annuity:		
\$0	2.00%	% 0 \$0		\$0		
				_		
	Real Rate of Return	Years remaining after				
Total Annuity	per year	annuity		Tota	al Step 5	
\$0	2.00%	8.27		\$0		
				_	_	
				Total Step 4 + Step 5		Does Licensee Pass:
				\$851,649,699		YES
Step 6:						
Decom Period:						
	Real Rate of Return	Decom	Total Earr	ings for		
Total Earnings:	per year	Period:	Deco	-		

			\$914	,963,751	YES	NO	1
			Total of S	Steps 4 thru 6:	Does Licensee Pass:	Shortfall:	
\$851,649,699	2.00%	7	\$63,314,052				
Total Earnings:	per year	Period:	Decom:				

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